# Austin Energy 2014 Electric System Rate Study



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Schedule A Summary of Total Cost of Service by Function

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Non-Electric Adjusted Total Electric Recoverable Fuel Cost WP D-1.1 WP D-1.1 501,593,157 501.593,157 412,844,601 37,959,112 Non-Recoverable Fuel Cost 13.714.130 13,714,130 13 714 130 24.244.982 37 959 112 Non-Fuel O&M Schedules D-1, D-2, Less (Line 1 + 2) 519,823,209 173,783,768 520,416,024 519,823,209 33,421,011 Total O&M 1,035,723,311 \$ 1,035,130,495 \$ 1,035,130,495 \$ 135,500,308 \$ 91,333,739 \$ 119,205,394 \$ (31,082,563) \$ 1,004,047,932 \$ 673,566,549 \$ 145,698,897 \$ 93,985,259 \$ Depreciation & Amortization Schedule E-1 147,302,442 \$ (6,798,240) \$ 140 504 202 S 140 504 202 S 64 015 023 S 16,333,280 \$ 58 777 979 S 1 377 921 S 140 504 202 S 64 015 023 S 16 333 280 \$ 58 777 979 S 1 377 921 Taxes Other Than Income Taxes Schedule E-2 1,407,353 1,407,353 1,407,353 1,407,353 1,407,353 1,407,353 Federal Income Taxes Schedule E-3 10 Other Expenses 11 Total Other Expenses (13,835,205) (13,835,205) 2,602,015 2,602,015 Schedule E-4 13 Total Expenses (before Return) Line 4 + 6 + 11 1 223 913 848 S (21.226.261) \$ 1 202 687 587 S 1 202 687 587 \$ 765 202 883 S 151 833 587 S 162 465 787 \$ 123 185 330 S (47 692 692) S 1 154 994 895 S 741 070 210 S 162 032 176 \$ 157 336 093 S 94 556 415 15 Return 16 Debt Service Schedule C-3 130,995,451 \$ 127,152,538 \$ 127,152,538 \$ 22,427,074 \$ 14,317 S (24,499,117) \$ 38,974,972 S 14,317 (3,842,913) \$ 58,314,647 \$ 46,396,501 \$ 102,653,421 \$ 17,933,287 \$ 45,730,845 \$ 17 Required Reserve Contributions 18 General Fund Transfer 19 Internally Generated Funds for Cot 20 Sub-Total 5,348,585 44,297,706 23,274,765 1,503,972 13,285,402 4,470,289 Schedule C-3 11.590.703 11,590,703 105,000,000 4.738,146 Schedule C-3 Schedule C-3 105 000 000 105,000,000 105 000 000 38,394,106 8.327.019 40.764.807 17,514,068 4,218,435 21,746,819 7 561 714 39,855,178 50,231,715 40,897,496 22 Less: Depreciation & Amortization Interest and Dividend Income Schedule C-3 (147,302,442) \$ (5,191,382) 6,798,240 \$ (140,504,202) \$ (5,191,382) (140,504,202) \$ (5,191,382) (64,015,023) \$ (4,364,373) (16,333,280) \$ (105,516) (58,777,979) \$ (755,111) (1,377,921) \$ 33,617 (140,504,202) \$ (4,633,152) (64,015,023) \$ (2,282,371) (16,333,280) \$ (890,025) (58,777,979) \$ (1,122,564) (1,377,921) (338,192) 558,230 24 Interest and Dividend Income
 25 Contribution in Aid of Construction Schedule C-3 Schedule C-3 217,405 7,015,645 (13,036,715) (12,819,311) (12,819,311) (12,819,311) (5,693,910) (18,513,221) (18,513,221) 26 Sub-Total (165 530 540) \$ (158,514,895) \$ (158,514,895) \$ (68 379 396) S (72,352,400) \$ (5,135,680) (66 297 393) S (17 223 305) \$ (78,413,763) 5 28 Cash Flow Return Requested Line 20 + 26 159,331,551 \$ 409,065 \$ 159,740,615 \$ 159,740,615 \$ 24,458,701 \$ (15,805,612) \$ 143,935,003 \$ 17,557,867 20,402,516 \$ 18,636,382 \$ 62,142,121 \$ 30 Total Cost of Service Line 13 + 28 1,383,245,399 \$ (20,817,197) \$ 1,362,428,202 \$ 1,362,428,202 \$ 176,292,288 \$ 226,183,561 \$ 143.587.846 S (63.498.304) \$ 1.298.929.898 \$ 180.668.558 \$ 219,478,214 \$ 112,114,282 Less Other (Non-Rate) Revenue Schedule E-5 (108,277,160) \$ 18,471,610 \$ (89,805,550) S (89,805,550) \$ (7,511,793) \$ (7,511,793) \$ 33 Other Revenue (3,896,645) \$ (70,656,949) 5 (7,740,163) \$ 8,102,962 \$ (81,702,589) \$ (2,638,026) \$ (63,812,606) \$ (7,740,163) 34 Sub-Total (108,277,160) \$ 18,471,610 \$ (89,805,550) \$ (70,656,949) \$ (7,511,793) \$ (7,740,163) \$ 8,102,962 (2,638,026) \$ (63,812,606) \$ (7,511,793) \$

1,272,622,652 \$

812,467,862 \$

105,635,339 \$

218,671,768 \$

135,847,683 \$

(55,395,342) \$

1,217,227,310 \$

784,030,818 \$

116,855,952 \$

211,966,421 \$

104,374,119

1,274,968,239 \$

(2,345,587) \$

1,272,622,652 \$

Line 30 + 34

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Schedule B Summary of Rate Base by Function Schedule B

								Historical A	llocation to			_		Normalized A	Illocation to	
				Non-Electric		Electric Allocation to					Known &	Adjusted Total				
No. Description	Reference			Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Net Plant in Service	Schedules B-1, B-2, B-3, B-5	\$	2,407,366,545	\$ (131,954,082) \$	5 2,275,412,463 \$	2,275,412,463	980,651,509	\$ 335,874,081	\$ 949,052,839 \$	9,834,034	\$ -	\$ 2,275,412,463	\$ 980,651,509	\$ 335,874,081	\$ 949,052,839	\$ 9,834,03
3 Construction Work in Progress	Schedule B-4		117,360,383	(15,578,069)	101,782,314	101,782,314	29,586,141	14,771,777	56,556,360	868,036		101,782,314	29,586,141	14,771,777	56,556,360	868,03
4 Plant Held for Future Use	Schedule B-6		23,115,022	-	23,115,022	23,115,022	19,375,316	3,739,706	-	-	-	23,115,022	19,375,316	3,739,706	-	
5 Materials and Supplies	Schedule B-8		74,428,299	(210)	74,428,089	74,428,089	58,408,913	2,938,053	13,081,123	-	-	74,428,089	58,408,913	2,938,053	13,081,123	
6 Cash Working Capital	Schedule B-9		63,286,195	(41,494)	63,244,701	63,244,701	20,514,267	16,880,687	10,956,798	14,892,949	7,208,249	70,452,950	29,667,323	18,155,584	11,288,218	11,341,83
7 Prepayments	Schedule B-10		6,787,715	(10,566)	6,777,149	6,777,149	6,726,775	8,253	41,395	727	-	6,777,149	6,726,775	8,253	41,395	7:
8 Nuclear Fuel in Process	Schedule B-11		39,616,142		39,616,142	39,616,142	39,616,142	-	-	-	-	39,616,142	39,616,142	-	-	
9 Advances to FPP	Schedule B-11		4,601,706	-	4,601,706	4,601,706	4,601,706	-	-	-	-	4,601,706	4,601,706	-	-	
10 Less: Customer Deposits	Schedule B-11		(22,812,358)	-	(22,812,358)	(22,812,358)	-	-	(22,812,358)	-	-	(22,812,358)	-	-	(22,812,358)	
11 Less: Contributions in Aid of Construction	Schedule B-11		(110,111,484)		(110,111,484)	(110,111,484)	-	(2,667,643)	(107,443,841)	-	-	(110,111,484)	-	(2,667,643)	(107,443,841)	
12 Sub-Total 13	<del>_</del>	\$	196,271,620 \$	\$ (15,630,339) \$	180,641,281 \$	180,641,281	178,829,259	\$ 35,670,833	\$ (49,620,523) \$	15,761,712	\$ 7,208,249	\$ 187,849,530	\$ 187,982,315	\$ 36,945,729	\$ (49,289,104)	\$ 12,210,58
14 Total Rate Base	Line 1 + 12	\$	2,603,638,165 \$	\$ (147,584,421) \$	5 2,456,053,744 \$	3 2,456,053,744 \$	1,159,480,768	\$ 371,544,914	\$ 899,432,316 \$	25,595,746	\$ 7,208,249	\$ 2,463,261,993	\$ 1,168,633,824	\$ 372,819,810	\$ 899,763,736	\$ 22,044,63
15																
16 Total Revenue (Current Rates and Test Year Pass-Throughs)		_														
7 Base Revenue	WP G-10.1.1	\$	634,464,672								\$ (2,586,209)					
8 Recoverable Fuel	WP G-10.1.1		443,941,362	-	443,941,362	443,941,362					(32,292,166)					
19 Green Choice	WP G-10.1.1		32,366,378	-	32,366,378	32,366,378					(9,593,698)					
20 Other Pass-Throughs (CBC + Regulatory)	WP G-10.1.1		135,381,129		135,381,129	135,381,129					33,020,142	168,401,271				
21 Other Revenue	WP E-5.1	_	108,277,160	(18,471,610)	89,805,550	89,805,550				_	(8,102,962)					
22 Total Revenue 23		\$	1,354,430,700 \$	\$ (18,471,610) \$	1,335,959,091 \$	1,335,959,091					\$ (19,554,893)	\$ 1,316,404,197				
24 Total Operating Costs 1	Schedule G-1	\$	(1,223,913,848) \$	\$ 21,226,261 \$	s (1,202,687,587) \$	(1,202,687,587)					\$ 47,692,692	\$ (1,154,994,895)				
25		_								_						
26 Return <sup>2</sup>	Line 22 + 24	\$	130,516,852 \$	\$ 2,754,652 \$	133,271,504 \$	133,271,504					\$ 28,137,798	\$ 161,409,303				
28 Rate of Return (Implied Under Current Rates) 3	Line 26 / 14		5.0%		5.4%	5.4%						6.6%				
29 30 Rate Revenue (Cost of Service)	Schedule G-1											\$ 1.217.227.310				
1 Other Revenue	Schedule G-1											81.702.589				
32 Total Operating Costs 1	Schedule G-1											(1,154,994,895)				
33 Return <sup>2</sup>												\$ 143,935,003				
34												3 143,733,003				
35 Rate of Return (Implied Under Cost of Service) 3	Line 33 / 14											5.8%				
36																
37 Rate Revenue (Proposed Rates) 4	Schedule H-5											\$ 1,217,290,318				
38 Other Revenue	Schedule G-1											81,702,589				
39 Total Operating Costs 1	Schedule G-1											(1,154,994,895)				
40 Return <sup>2</sup>												\$ 143,998,012				
41 42 Rate of Return (Implied Under Proposed Rates) 3	Line 40 / 14											5.8%				
42	LIIC 40 / 14											J.0 /0				

**768**<sub>Page 9 of 347</sub> Prepared by Austin Energy's Rates and Forecasting Division

<sup>42</sup> Rate of Return (Implied Under Proposed Rates) \* Line 40 / 14

43

44

45 Note:

46 'Total Operating Costs does not include the General Fund Transfer (GFT) to the City of Austin, but it does include transfers for shared services (e.g., Administrative Support such as the City Attorney)

47 'For the return to be sufficient, the return plus depreciation and interest income should recover the cost of: 1) debt service, 2) GFT, 3) cash funding for capital projects and 4) required reserve contributions

48 'The return is reflective of the entire electric utility and includes the portion of the utility regulated by the PUCT (i.e., Transmission)

49 'Revenue projected under the proposed rates and test year pass-throughs, but excludes CAP fee revenue as this benefit goes to Customer Assistance Program participants (and the cost of providing CAP benefits are not included in the cost of service)

Schedule B-1 Original Cost of Plant in Service

Schedule B-1

Companison   Com	Historical Allocation	tion to				Normalized Alloc	ation to
Stands	Transmission Dist	Distribution Custor	Known & mer Measurable	Adjusted Total Electric to Texas	Production	Transmission I	Distribution Cus
10   Organization Coré   WP B-1	(F)	(G) (H)	(I)	(J)	(K)	(L)	(M)
Marchises and Councers							
130   Sample Plant   WP B-1   174,634,405	-	-		-	-	-	-
12   No. Claim/ Plant	-	-		-	-	-	-
Section   Sect	-	-		-	-	-	-
Season   Power Generation	-	-		-	-	-	-
310   Land & Land Rights   WP B-1   8,897,139   8,897,139   8,897,139   130,130.08   130,130.08   131,130.0	- \$	- S	- \$ -	- \$ -	\$ -	S - S	- \$
310   Land & Land Rights   WP B-1   8,897,139   8,897,139   8,897,139   130,130.08   130,130.08   131,130.0							
311 Succures & Improvements	_			8.897.139	8,897,139	_	_
312 Boller Pam Equipment   WP B-1   421,491,937   431,351,341   328,031,341   328,031,341   331,351   432,031,341   331,351   432,031,341				91,073,208	91,073,208		
131   Engines and Engine Driven Genemions   WP B-1   Sa(18).521   Sa	-	-		421,491,937	421,491,937	-	-
134   Tumbogenerate Tunis				421,471,737	421,471,737		
				86,183,921	86,183,921		
Modelmonts Equipment   WP B-1   61,605,288	•	•		32,801,314	32,801,314	-	•
Sub-Total   Sub-	•	•		61,605,281	61,605,281	-	•
April   Apri	- S - \$	- S	- \$ -			s - s	- S
230   Land & Land Rights   WP B-1   2,782,002   2,78	- 3	- 3	- 3 -	5 /02,032,801	\$ 702,052,801	3 - 3	- 3
321 Simutures & Improvements   WP B-1   49,955,127   499,956,127   311,720,421   31							
321 Structures & Improvements   WP B-1   409.056,127   409.056,127   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   311,720,421   323   4 Accessory Plunt Equipment   WP B-1   10,699,346   1	-	-		2,782,002	2,782,002	-	-
322 Resctor Plant Equipment   WP B-1   \$11,720,421   \$131,720,421   \$131,720,421   \$13,824,821   \$16,606,324   \$16,606,324   \$16,606,324   \$16,606,324   \$16,606,324   \$16,606,324   \$16,606,324   \$10,609,346   \$	-	-		409,056,127	409,056,127	-	-
323 Turbogenerator Units   WP B-1   5.3894_281   - 5.3894_281   53.894_281   35.894_281   35.894_281   35.894_281   32.894_2825   32.894_28	-	-		311,720,421	311,720,421	-	-
167,606.324   167,606.324	-	-		53,894,281	53,894,281		
Second column   Second colum	_	_		167,606,324	167,606,324	_	-
Sub-Total	_	_		10,699,346	10,699,346	_	_
## A STATE OF CONTROLLED **  **MATTER STATE**  *	- \$	- S	- \$ -	\$ 955,758,501		s - s	- S
August   A							
Mincures & Improvements   WP B-1   1,541,395   9,541,395   9,541,395   1,586,424   15,886,424   16,826,486							
15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   15,886,424   16,182,061   10,	-	-		3,354,782	3,354,782	-	-
343   Prime movers   WP B-1   10,182,061   - 10,182,061   10,182,061   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,049   388,109,043   388,109,049	-	-		9,541,395	9,541,395	-	-
Ass.	-	-		15,886,424	15,886,424	-	-
Accessory Flee Equip.   WP B-1   10.944.383   10.946.383   10.944.38	-	-		10,182,061	10,182,061	-	-
Miscellaneous Equipment   WP B-1   2,155,248   - 2,155,248   2,1	-	-		358,109,049	358,109,049	-	
Sub-Total   Line 16 + 25 + 35   \$ 2,067,984,646 \$ \$ \$ \$ \$ 2,067,984,646 \$ \$ 2,067,	-	-		10,944,383	10,944,383	-	-
Section   Plant   Line   16 + 25 + 35   S 2,067,984,646   S 2,06	-	-		2,155,248	2,155,248	-	-
Para	- \$	- \$	- \$ -	\$ 410,173,344	\$ 410,173,344	s - s	- \$
29,486,338   29,486,338   29,486,338   3   3   3   3   4   3   5   4   3   5   4   3   5   4   3   5   4   3   5   5   5   5   5   5   5   5   5	s - \$	- \$	- \$ -	\$ 2,067,984,646	\$ 2,067,984,646	s - s	- \$
29,486,338   29,486,338   29,486,338   3   3   3   3   3   3   3   3   3							
Structure & Improvements   WP B-1   41,711,186   41,711,186   41,711,186   41,711,186   41,711,186   353   Station Equipment   WP B-1   220,384,140   220,384,140   220,384,140   220,384,140   23,384   32,385							
352   Structures & Improvements   WP B-1   220.384.140   220.384.147   280.384.147	29,486,338	-		29,486,338	-	29,486,338	-
333         Station Equipment         WP B-1         220,384,140         220,384,140         220,384,140         220,384,140         2           345         Towers and Fixtures         WP B-1         45,660,388         45,660,388         45,660,388         45,660,388           355         Poles and Fixtures         WP B-1         78,350,105<	-	-		-	-	-	-
354   Towers and Fixtures   WP B-1   45,660,388   - 45,660,388   - 45,660,388   - 5,000   - 5,	41,711,186	-		41,711,186	-	41,711,186	-
Poles and Fixtures   WP B-1   78,350,105   - 78,3	220,384,140	-		220,384,140	-	220,384,140	-
356   Overhead Conductors and Devices   WP B-1   93,280,059   93,280	45,660,388	-		45,660,388	-	45,660,388	
	78,350,105	-		78,350,105	-	78,350,105	-
Margonard Conductors and Devices   WP B-1   12,121,338   12,121,38   12,121,338   12,121,338   12,121,338   12,121,338   12,121,38   12,121,388   12,121,38   12,121,12   12,121,138   12,121,12   12,121,138   12,121,12   12,121,12   12,121,138   12,121,138   12,121,12   12,131,12   12,121,1	93,280,059	-		93,280,059	-	93,280,059	-
359 Roads and Trails         WP B-1         1.252.492   - 1.252.492   1.252.492   1.252.492   - 1.252	8,294,147	-		8,294,147	-	8,294,147	-
359 Roads and Trails         WP B-1         1.252.492   - 1.252.492   1.252.492   1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.492   - 1.252.292   - 1.252.492   - 1.252.292.292   - 1.252.292   - 1	12,121,338	-		12,121,338	-	12,121,338	-
Sub-Total   S   530,540,192	1,252,492	-		1,252,492	-	1,252,492	-
August		- \$	- \$ -	\$ 530,540,192	\$ -		- \$
August							
Structures & Improvements   WP B-1   28,292,279   28,29		6 971 160		6.871.169			6.871.169
362         Station Equipment         WP B-1         202,720,982         - 202,720,982         - 202,720,982         - 202,720,982         - 8           363         Storage Equipment         WP B-1         177,450         - 177,450         177,450         177,450         - 177,450         177,450         - 177,450         177,450         - 177,450<	-	6,871,169			-	-	
363   Storage Equipment   WP B-1   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   177,450   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   179,715,624   163,884,494   163,884,494   163,884,494   163,884,494   163,884,494   163,884,494   163,884,494   179,715,624		28,292,279		28,292,279	-	-	28,292,279
364         Poles, Towers & Fixtures         WP B-1         179,715,624	- 2	202,720,982		202,720,982	-	-	202,720,982
10   10   10   10   10   10   10   10	-	177,450		177,450	-	-	177,450
163.884,494   163.884,494		179,715,624		179,715,624	-	-	179,715,624
167 UG Conductors & Devices   WP B-1   341,360,393   341		204,015,036		204,015,036	-	-	204,015,036
368         Line Transformers         WP B-1         254,268,450         - 254,268,450         254,268,450         - 254,268,450         - 254,268,450         - 31,919,121		163,884,494		163,884,494	-	-	163,884,494
369         Services         WP B-1         31,919,121         - 31,919,121         31,919,121         - 9,721           370         Meters         WP B-1         88,084,544         - 88,084,544         88,084,544         - 88,084,544		341,360,393		341,360,393	-	-	341,360,393
370         Meters         WP B-1         88,084,544         -         88,084,544         88,084,544         -           371         Installation on Customers' Prem         WP B-1         19,386         -         19,386         -         -           372         Leased Property on Customers' Premises         WP B-1         2,743,020         -         2,743,020         2,743,020         -           373         Streetlighting & Signal Systems         WP B-1         103,572,402         -         103,572,402         -		254,268,450		254,268,450	-	-	254,268,450
370         Meters         WP B-1         88,084,544         -         88,084,544         88,084,544         -           371         Installation on Customers' Prem         WP B-1         19,386         -         19,386         19,386         -           372         Leased Property on Customers' Premises         WP B-1         2,743,020         -         2,743,020         2,743,020         -           373         Streetlighting & Signal Systems         WP B-1         103,572,402         -         103,572,402         -	-	31,919,121		31,919,121	-	-	31,919,121
371     Installation on Customers' Prem     WP B-1     19,386     19,386     19,386       72     Leased Property on Customers' Premises     WP B-1     2,743,020     - 2,743,020     2,743,020       373     Streetlighting & Signal Systems     WP B-1     103,572,402     - 103,572,402     103,572,402	-	88,084,544		88,084,544	-	-	88,084,544
372         Leased Property on Customers' Premises         WP B-1         2,743,020         - 2,743,020         2,743,020         -           373         Streetlighting & Signal Systems         WP B-1         103,572,402         - 103,572,402         103,572,402         -	-	19,386		19,386	-	-	19,386
	-	2,743,020		2,743,020	-	-	2,743,020
	- 1	103,572,402		103,572,402	-	-	103,572,402
Sub-Total \$ 1,607,644,349 \$ - \$ 1,607,644,349 \$ - \$	- \$ 1,6	1,607,644,349 \$	- \$ -	\$ 1,607,644,349	\$ -	S - S	1,607,644,349 \$
otal Plant in Service Before General Plant \$ 4,380,803,593 \$ (174,634,405) \$ 4,206,169,187 \$ 4,206,169,187 \$ 2,067,984,646 \$ 5							

Work Paper B-1
Original Cost of Plant in Service

FERC				Non-Electric	Fk	ectric Allocation to			Historical All	OCALION TO		K&M	Known &		Adjusted Total		Normalized Allo	ACCOUNT TO	
Acct	Description	Reference		adjustment/Transfer Total	l Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurabl		ectric to Texas		Transmission	Distribution	Cus
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)		(L)	(M)	(N)	(0)	
	ble and Non-Utility Plant																		
	Organization Cost	WP B-1.1	-		-	-		-	-	-	-			-	-	-	-	-	
	Franchises and Consents	WP B-1.1			-			-	-					-	-	-		-	
	Intangible Plant	WP B-1.1			-			-	-	-				-	-	-		-	
21	Non-Utility Plant	WP B-1.1	174,634,405	(174,634,405)				-				_	_		-				_
	Sub-Total		\$ 174,634,405 \$	(174,634,405) \$	- \$	-		s -	s - :	s -	s -		S	- \$	-	s - s	- S	- 1	\$
am F	Power Generation																		
	Land & Land Rights	WP B-1.1	8.897.139		8.897.139	8.897.139	Production	8.897.139	_						8.897.139	8.897.139	_	_	
	Structures & Improvements	WP B-1.1	91,073,208		91,073,208	91,073,208	Production	91,073,208						_	91,073,208	91,073,208			
	Boiler Plant Equipment	WP B-1.1	421,491,937		21,491,937	421,491,937	Production	421,491,937							421,491,937	421,491,937			
	Engines and Engine Driven Generators	WP B-1.1	421,491,937	42	.1,491,931	421,491,937	Production	421,491,937	-	-	-				421,491,937	421,491,937	-	=	
	Turbogenerator Units	WP B-1.1	86,183,921	ş	86,183,921	86,183,921	Production	86,183,921							86,183,921	86,183,921			
	Accessory Plt Equipment	WP B-1.1	32,801,314		32,801,314	32,801,314	Production	32,801,314	-	-	-				32,801,314	32,801,314	-	=	
	Miscellaneous Equipment	WP B-1.1	61,605,281		61,605,281	61,605,281	Production	61,605,281							61,605,281	61,605,281			
	Sub-Total	_ "" ""	\$ 702,052,801 \$		02,052,801 \$	702,052,801	Troduction	\$ 702,052,801	s -	s -	\$	=	S	- \$	702,052,801	\$ 702,052,801 \$	- s	- 5	\$
	Suo-10tai		3 702,032,001 3	- 3 70	12,032,001	702,032,801		3 702,032,601		,	,		3	- 9	702,032,001	3 702,032,001 3	- ,		J
lear	Power Generation	WP B-1.1																	
20	Land & Land Rights	WP B-1.1	2,782,002		2.782.002	2,782,002	Production	2,782,002						-	2,782,002	2,782,002		_	
21	Structures & Improvements	WP B-1.1	409,056,127	40	09,056,127	409,056,127	Production	409,056,127						-	409,056,127	409,056,127		_	
	Reactor Plant Equipment	WP B-1.1	311,720,421		11,720,421	311,720,421	Production	311,720,421	-	_					311,720,421	311,720,421	_	_	
	Turbogenerator Units	WP B-1.1	53,894,281		53,894,281	53,894,281	Production	53,894,281	-	_					53,894,281	53,894,281	_	_	
	Accessory Plant Equipment	WP B-1.1	167,606,324		67,606,324	167,606,324	Production	167,606,324	-	_					167,606,324	167,606,324	_	_	
	Miscellaneous Equipment	WP B-1.1	10,699,346		10,699,346	10,699,346	Production	10,699,346	_						10,699,346	10,699,346	_	_	
-	Sub-Total		\$ 955,758,501 \$		55,758,501 \$	955,758,501		\$ 955,758,501	S - :	s -	S ·	_	S	- \$	955,758,501	\$ 955,758,501 \$	- S	- 5	S
	stion Turbine & Other Production																		
	Land & Land Rights	WP B-1.1	3,354,782		3,354,782	3,354,782	Production	3,354,782	-	-	-			-	3,354,782	3,354,782	-	-	
	Structures & Improvements	WP B-1.1	9,541,395		9,541,395	9,541,395	Production	9,541,395	-	-	-			-	9,541,395	9,541,395	-	-	
	Fuel Holders, Producers and Accessories	WP B-1.1	15,886,424		15,886,424	15,886,424	Production	15,886,424	-	-	-			-	15,886,424	15,886,424	-	-	
13	Prime movers	WP B-1.1	10,182,061	1	10,182,061	10,182,061	Production	10,182,061	-	-				-	10,182,061	10,182,061	-	-	
14	Generator/PV	WP B-1.1	358,109,049	35	58,109,049	358,109,049	Production	358,109,049	-	-	-			-	358,109,049	358,109,049	-	-	
	Accessory Elec Equip.	WP B-1.1	10,944,383		10,944,383	10,944,383	Production	10,944,383	-	-	-			-	10,944,383	10,944,383	-	-	
46	Miscellaneous Equipment	WP B-1.1	2,155,248		2,155,248	2,155,248	Production	2,155,248	-	-		_		-	2,155,248	2,155,248	-	-	
	Sub-Total		\$ 410,173,344 \$	- \$ 41	10,173,344 \$	410,173,344		\$ 410,173,344	s - :	s -	s -		\$	- \$	410,173,344	\$ 410,173,344 \$	- \$	- 5	\$
tal Pe	ower Generation Plant	Line 16 + 25 + 35	5 \$ 2,067,984,646 \$	- \$ 2,06	67,984,646 \$	2,067,984,646		\$ 2,067,984,646	s -	s -	s -	-	\$	- \$	2,067,984,646	\$ 2,067,984,646 \$	- \$	- :	\$
	ission Plant	WP B-1.1	20, 104, 220		20.406.220	20 40 6 220			29,486,338						20 406 220		29,486,338		
	Land & Land Rights		29,486,338	2	29,486,338	29,486,338	Transmission	-	29,486,338	-				-	29,486,338	-	29,486,338	-	
	Clearing Land	WP B-1.1			· · · · · · · ·	· · · · · · · · · · · · · · ·	Transmission	-	-	-	-			-	-	-	· · · · · · · · · ·	-	
	Structures & Improvements		41,711,186	4	41,711,186	41,711,186	Transmission		41,711,186	-	-			-	41,711,186	-			
		WP B-1.1															41,711,186		
53	Station Equipment	WP B-1.1	220,384,140		20,384,140	220,384,140	Transmission	-	220,384,140	-				-	220,384,140	-	220,384,140		
3 4	Towers and Fixtures	WP B-1.1 WP B-1.1	45,660,388	4	45,660,388	45,660,388	Transmission	-	45,660,388	=	-				45,660,388	-	220,384,140 45,660,388		
i3 i4 i5	Towers and Fixtures Poles and Fixtures	WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105	4 7	45,660,388 78,350,105	45,660,388 78,350,105	Transmission Transmission	- - -	45,660,388 78,350,105	- - -	-			-	45,660,388 78,350,105		220,384,140 45,660,388 78,350,105	= = =	
53 54 55 56	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059	4 7 9	45,660,388 78,350,105 93,280,059	45,660,388 78,350,105 93,280,059	Transmission Transmission Transmission	- - -	45,660,388 78,350,105 93,280,059	- - -	-			-	45,660,388 78,350,105 93,280,059	- - - -	220,384,140 45,660,388 78,350,105 93,280,059	- - -	
53 54 55 56 57	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147	4 7 9	45,660,388 78,350,105 93,280,059 8,294,147	45,660,388 78,350,105 93,280,059 8,294,147	Transmission Transmission Transmission Transmission	- - - -	45,660,388 78,350,105 93,280,059 8,294,147	- - - -	- -			-	45,660,388 78,350,105 93,280,059 8,294,147	- - - -	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147	- - - -	
3 4 5 6 7 8	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	4 7 9	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	Transmission Transmission Transmission Transmission Transmission	- - - - -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - -	- - -			-	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - - -	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - - -	
i3 i4 i5 i6 i7	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	4 7 9	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	Transmission Transmission Transmission Transmission	- - - - - - -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	- - - - - - -	- - - - -	_		- - - - - -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	- - - - - -	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	- - - - - -	
3 4 5 6 7 8	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	4 7 9	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	Transmission Transmission Transmission Transmission Transmission	\$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - - - - - - - - - - - -	- - - - s	-	s	\$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - - - - - - - - - - - - - - - - -	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338	- - - - - - - - -	s
3 4 5 6 7 8 9	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	4 7 9	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	Transmission Transmission Transmission Transmission Transmission	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	- - - - - - - - - - - - - - - - - - -		_	\$		45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492		220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492		\$
i3 i4 i5 i6 i7 i8 i9	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conductor Underground Conductors and Devices Roads and Trails Sub-Total	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$	4 7 9 1 - \$ 53	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	Transmission Transmission Transmission Transmission Transmission	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169	s -	_	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	s - s	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169	\$
3 4 5 6 7 8 9	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$	4 7 9 1 - \$ 53	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	Transmission Transmission Transmission Transmission Transmission Transmission	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492		s -	_	s	- - - - - - s	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	s - s	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492		\$
3 4 5 6 7 8 9	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total Land & Land Rights	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$	4 7 9 1 - \$ 53	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	Transmission Transmission Transmission Transmission Transmission Transmission	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169	s -	_	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	s - s	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169	s
3 4 5 6 7 8 9 ribu 0	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conductors and Devices Roads and Trails Sub-Total  Land & Land Rights Structure & Improvements Stution Equipment	WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1 WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279	4 7 9 1 - \$ 53	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ 6,871,169 28,292,279 02,720,982	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192	Transmission Transmission Transmission Transmission Transmission Transmission  Distribution Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279		220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982	s
3 4 5 6 7 8 9 ribu 0 1 2 3	Towers and Fixtures Polesa and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  tion Plant Land & Land Rights Structures & Improvements	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450	4 7 7 1 - \$ 53 2 20	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ 6,871,169 28,292,279 02,720,982 177,450	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982	Transmission Transmission Transmission Transmission Transmission Transmission Distribution Distribution Distribution	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450	s -	_	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982	s - s	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450	\$
3 4 5 6 7 8 9 1 1 2 3 4	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  tion Plant Land & Land Rights Structure & Improvements Station Equipment	WP B-1.1	45,660,388 78.350,105 93.280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982	4 7 9 1 - \$ 53 2 20	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ 6,871,169 28,292,279 02,720,982	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution Distribution Distribution Distribution	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450	\$ - \$	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624	\$
3 4 5 6 7 8 9 1 1 2 3 4 5	Towers and Fixtures Polesa and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  tion Plant Land & Land Rights Structure & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures OH Conductors & Devices	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624	4 7 9 1 - \$ 53 2 20 17 20	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ 6,871,169 28,292,279 02,720,982 177,450 79,715,624	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution Distribution Distribution Distribution Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450	s -	_	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036	\$
3 4 5 6 7 8 9 <b>ibu</b> 0 1 2 3 4 5 6	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conductors and Devices Roads and Trails Sub-Total stion Plant Land & Land Rights Structure & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036	4 7 9 1 - \$ 53 2 20 17 20 16	45,660,388 78,350,105 93,280,059 8,294,147 121,121,338 1,252,492 30,540,192 \$ 6,871,169 28,292,279 102,720,982 177,450 79,715,624 04,015,036	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution Distribution Distribution Distribution Distribution Distribution Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494	\$
3 4 5 6 7 8 9 1 2 3 4 5 6 7	Towers and Fatures Poles and Fatures Overhead Conductors and Devices Underground Conductors and Devices Roads and Trails Sub-Total  ution Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles, Towers & Fatures OH Conductors & Devices Ut Gondait	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 12,522,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393	4 7 9 1 - \$ 53 2 20 17 20 16 34	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 12,52,492 30,540,192 \$ 6,871,169 28,292,279 02,720,982 177,450 79,715,624 04,015,036 63,884,494 41,360,393	45,660,388 45,860,59 8,294,147 12,121,38 1,252,492 530,540,192 6,871,169 28,292,279 207,720,982 177,450 179,715,62 424,015,036 163,884,494 341,360,393	Transmission Transmission Transmission Transmission Transmission Transmission Distribution	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 1,212,1338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393	\$
i3 i4 i5 i6 i7 i8 i9 i0 i1 i2 i3 i4 i5 i6 i6 i7	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  Ition Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures OH Conductors & Devices UG Conduit UG Conduit UG Conductors & Devices Line Transformers	WP B-1.1	45,660,388 78,350,105 93,280,059 8,2594,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450	4 7 9 1 - \$ 53 2 20 17 20 16 34 25	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ 6.871,169 28,292,279 02,720,982 177,450 79,715,624 04,015,036 63,884,494 41,360,393 54,268,450	45,660,388 78,350,105 93,280,059 8,294,147 12,121,388 1,252,492 530,540,192 6,871,169 8,292,279 202,720,982 179,715,624 204,015,036 163,884,494 341,360,393 254,268,459	Transmission Transmission Transmission Transmission Transmission Transmission  Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 20,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450	\$
53 54 55 56 57 58 59 <b>ribu</b> 50 51 52 53 54 55 56 57 58 57 58	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  ution Plant Land & Land Rights Structure & Improvements Station Equipment Storage Equipment Foles, Towers & Fixtures OH Conductors Devices UG Conduit UG Conduitors & Devices	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,191,121	4 7 9 1 - \$ 53 2 20 17 20 16 34 25 3	45,600,388 78,250,059 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 8,292,279 02,720,982 177,450 97,715,624 04,015,036 63,884,494 41,560,393 54,268,450 31,919,121	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 12,121,338 12,252,402 505,540,192 6,871,169 28,292,279 20,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,199,125	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution	s -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121	s -	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121	\$
53 54 55 56 57 58 59 <b>ribu</b> 50 51 552 53 54 55 56 57 58 59 70	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conduit Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  Ition Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles. Towers & Fixtures Und Conduit Ut Conduit Ut Conductors & Devices Ut Conduit Wheters	WP B-1.1	45,660,388 78,350,105 93,280,059 8,2594,147 12,12,1388 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544	4 7 9 1 - \$ 53 2 20 17 20 16 34 25 3	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,388 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,459 31,191,121 88,084,594 88,084,594 88,084,594	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution	\$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544	s -	-	ş	- \$	45,60,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,7450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544	s
53 554 555 566 577 58 559 560 561 562 563 564 565 566 567 568 569 770	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  Ition Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures OH Conductors & Devices UG Conduitor & Devices Line Transformers Services Meters Meters Meters Meters Meters Meters Moderation on Customers' Prem	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 12,212,123 \$ 530,540,192 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,191,121 88,084,544 19,386	4 7 9 1 - \$ 53 2 20 17 20 16 34 25 3 8	45,660,388 78,250,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 8,292,279 6,871,169 28,292,279 177,450 197,15,624 40,101,036 63,884,494 41,360,393 54,268,450 31,919,121 88,084,544 19,386	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 50,540,192 50,540,192 6,871,169 28,292,279 20,720,982 177,450 179,715,624 204,015,036 341,360,393 254,268,450 31,919,112 88,084,544 19,386	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386	\$	-	S	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386	S - S	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386	\$
53 54 55 55 56 57 58 59 <b>tribu</b> 60 61 62 63 64 65 66 67 68 69 70 71	Towers and Fixtures Polesa and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  Ition Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures OH Conductors & Devices UG Conduit UG Conductors & Devices Line Transformers Services Installation on Customers' Premises Installation on Customers' Premises	WP B-1.1	45,660,388 78,350,105 93,280,059 8,2594,147 12,121,388 1,252,492 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,384,494 341,360,393 2542,684,504 31,1919,121 88,084,544 19,386	4 7 9 1 - \$ 53 2 20 17 20 16 34 225 3 8	45,660,388 78,350,105 93,280,059 8,294,147 8,294,147 11,212,123 10,540,192 10,540,192 10,540,192 177,450 177,4	45,660,388 78,350,105 93,280,059 8,294,147 12,121,388 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,459 31,919,121 88,084,444 19,386 88,084,444 19,386 27,43,020	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution	\$ -	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6.871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386 2743,020	\$	-	s	- \$	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386 2,743,020	\$ - \$	220,384,140 45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492	6.871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 1919,121 88,084,544 19,386 2,743,020	s
53 54 55 56 57 58 59 <b>ribu</b> 50 51 52 53 54 55 56 57 58 59 70 71	Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices Roads and Trails Sub-Total  Ition Plant Land & Land Rights Structures & Improvements Station Equipment Storage Equipment Poles, Towers & Fixtures OH Conductors & Devices UG Conduitor & Devices Line Transformers Services Meters Meters Meters Meters Meters Meters Moderation on Customers' Prem	WP B-1.1	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 12,212,123 \$ 530,540,192 \$ 530,540,192 \$ 6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,191,121 88,084,544 19,386	4 7 9 1 - \$ 53 2 20 17 20 16 34 25 3 8	45,660,388 78,250,105 93,280,059 8,294,147 12,121,338 1,252,492 30,540,192 8,292,279 6,871,169 28,292,279 177,450 197,15,624 40,101,036 63,884,494 41,360,393 54,268,450 31,919,121 88,084,544 19,386	45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 50,540,192 50,540,192 6,871,169 28,292,279 20,720,982 177,450 179,715,624 204,015,036 341,360,393 254,268,450 31,919,112 88,084,544 19,386	Transmission Transmission Transmission Transmission Transmission Transmission Transmission Distribution	\$ -	45,660,388 78,550,105 93,280,059 8,294,147 12,121,388 1,252,492 \$ 530,540,192	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386	- - - - - - - - - - - - - - - - - - -	-	s		45,660,388 78,350,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 6,871,169 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386		220,384,140 45,660,388 78,359,105 93,280,059 8,294,147 12,121,338 1,252,492 530,540,192 \$	6,871,169 28,292,279 202,720,982 177,450 179,715,624 204,015,036 163,884,494 341,360,393 254,268,450 31,919,121 88,084,544 19,386	

Work Paper B-1.1 Original Cost of Plant

**WP B-1.1** 

No.	FERC	Reference Schedule	Original Cost of Plant	Accumulated Depreciation	Net Plant	Depreciation Expense (D)	
			(A)	(B)	(C)	(D)	
1	121		174,634,405	(42,991,272)	131,643,133	6,823,832	
2	301		-	(12,771,272)	-	-	
3	302		-	_	_	_	
4	303		-	-	_	-	
5	310		8,897,139	(1,616)	8,895,523	-	
6	311		91,073,208	(81,758,989)	9,314,219	2,518,977	
7	312		421,491,937	(200,288,131)	221,203,806	11,657,967	
8	313		-	-	-	-	
9	314		86,183,921	(66,535,278)	19,648,644	2,383,745	
10	315		32,801,314	(19,646,142)	13,155,172	907,245	
11	316		61,605,281	(53,166,940)	8,438,342	1,703,929	
12	320		2,782,002	-	2,782,002	-	
13	321		409,056,127	(265,998,034)	143,058,093	10,192,523	
14	322		311,720,421	(176,699,993)	135,020,428	7,767,192	
15	323		53,894,281	(21,140,244)	32,754,037	1,342,893	
16	324		167,606,324	(108,437,949)	59,168,375	4,176,276	
17	325		10,699,346	(4,145,223)	6,554,123	266,597	
18	340		3,354,782	-	3,354,782	-	
19	341		9,541,395	(2,097,419)	7,443,976	319,922	
20	342		15,886,424	(3,992,397)	11,894,027	532,671	
21	343		10,182,061	(1,897,539)	8,284,522	341,404	
22	344		358,109,049	(133,630,688)	224,478,361	12,007,377	
23	345		10,944,383	(2,579,739)	8,364,645	366,965	
24	346		2,155,248	(612,822)	1,542,426	72,265	
25	350		29,486,338	-	29,486,338	-	
26	351		-	-	-	-	
27	352		41,711,186	(14,383,825)	27,327,360	1,276,420	
28	353		220,384,140	(73,179,946)	147,204,194	5,122,222	
29	354		45,660,388	(36,244,760)	9,415,628	1,344,838	
30	355		78,350,105	(32,419,037)	45,931,068	2,533,368	
31	356		93,280,059	(54,772,101)	38,507,958	2,691,635	
32	357		8,294,147	(2,442,547)	5,851,600	270,898	
33	358		12,121,338	(3,567,194)	8,554,145	395,729	
34	359		1,252,492	(383,330)	869,162	31,114	
35	360		6,871,169	<del>-</del>	6,871,169	-	
36	361		28,292,279	(14,770,982)	13,521,297	1,021,347	
37	362		202,720,982	(71,807,276)	130,913,705	5,188,122	
38	363		177,450	(81,263)	96,187	25,358	

Work Paper B-1.1 Original Cost of Plant

**WP B-1.1** 

No.	FERC	Reference Schedule	Original Cost of Plant	Accumulated Depreciation	Net Plant	Depreciation Expense
			( <b>A</b> )	<b>(B)</b>	(C)	<b>(D)</b>
39	364		179,715,624	(99,499,505)	80,216,119	5,598,592
40	365		204,015,036	(105, 106, 998)	98,908,038	6,285,871
41	366		163,884,494	(104,061,681)	59,822,813	4,973,900
42	367		341,360,393	(147,883,476)	193,476,916	10,731,178
43	368		254,268,450	(118,892,154)	135,376,296	7,865,432
44	369		31,919,121	(27,343,472)	4,575,649	984,936
45	370		88,084,544	(33,648,307)	54,436,237	3,943,795
46	371		19,386	(6,018)	13,368	646
47	372		2,743,020	(2,444,017)	299,003	76,743
48	373		103,572,402	(45,638,968)	57,933,434	2,762,480
49	389		10,877,193	-	10,877,193	-
50	390		152,494,379	(47,955,945)	104,538,433	5,003,490
51	391		155,304,533	(90,097,147)	65,207,387	13,288,516
52	392		29,844,307	(21,873,332)	7,970,975	2,380,631
53	393		628,781	(584,102)	44,679	7,440
54	394		3,000,896	(1,360,251)	1,640,646	249,812
55	395		1,076,389	(722,408)	353,981	82,663
56	396		2,911,233	(1,125,270)	1,785,963	235,920
57	397		60,043,927	(54,170,595)	5,873,331	4,454,625
58	398		3,265,823	(801,186)	2,464,638	240,298
59	399		14,376	(11,377)	2,999	200
60				•		
61		-	4,800,265,430	(2,392,898,885)	2,407,366,545	152,449,999
62			WP/B-1/1/1	WP/B-1/1/1	, ,	WP/D-1/1
			•	B-5		

Summary of Original Cost of Plant, Accumulated Depreciation, Net Plant and Depreication Expense

<sup>-</sup> Source Data is Fixed Asset Records

# Work Paper B-1.1.1 WP B-1.1.1 Balance Sheet

 No.	Statement of Net Assets September 30, 2014		Amount (\$1,000's)	
			(A)	
	ASSETS			
1	Current assets:			
2	Cash		20	
3	Pooled investments and cash		150,780	
4	Pooled investments and cash - restricted	_	111,838	
5	Total pooled investments and cash		262,618	
6	Investments, at fair value-restricted		56,217	
7	Cash held by trustee - restricted		-	
8	Working capital advances		4,602	
9	Accounts receivable		189,154	
10	Less allowance for doubtful accounts	_	(11,727)	
11	Net accounts receivable		177,427	
12	Receivables from other governments		3,944	
13	Due from other funds		687	
14	Inventories, at cost		74,429	
15	Prepaid expenses		6,788	
16	Regulatory assets, net of amortization		46,957	
17	Other assets		10,260	
18	Other receivables - restricted		(6,042)	
19	Total current assets		637,907	
20				
21	Non-current assets:			
22	Cash - restricted		5,011	
23	Pooled investments and cash - restricted		-	
24	Investments, at fair value-restricted		116,565	
25	Advances to other funds		19,833	
26	Investments held by trustee - restricted		196,654	
27	Interest receivable - restricted		756	
28	Receivable from other governments		-	
29	Due from other funds		-	
30	Advances to other funds		-	
31	Capital Assets			
32	Land and land rights	(A)	62,765	
33		(A)	4,737,500	
34	Less accumulated depreciation		(2,392,899)	WP B-1.1
35	Net property, plant and equipment in service	_	2,344,601	
36	Construction in progress		117,360	
37	Nuclear fuel (net of amortization)		39,616	
38	Plant held for future use		23,115	
39	Total capital assets	_	2,587,457	
40	Derivative instruments - energy risk management		4,249	
41	Other long-term assets		4,743	
	/		, -	

## Work Paper B-1.1.1 Balance Sheet

**WP B-1.1.1** 

	Statement of Net Assets	Amount
No.	September 30, 2014	(\$1,000's)
42	Regulatory assets, net of amortization	228,638
43	Total non-current assets	3,163,906
44	Deferred Outflow of Resources	54,421
45	Total assets and deferred outflows	3,856,234
46		
47	NOTE:	
48	Sum of (A) = \$4,800,265 WP B-1.1	

# Work Paper B-1.1.1 WP B-1.1.1 Balance Sheet

No.	Statement of Net Assets September 30, 2014	Amount (\$1,000's)
49	<b>,</b>	(, , , ,
50	LIABILITIES	
51	Current liabilities:	
52	Accounts payable	66,991
53	Accounts and retainage payable from restricted assets	8,529
54	Accrued payroll	4,353
55	Accrued compensated absences	10,067
56	Claims payable	-
57	Due to other funds	-
58	Accrued interest payable from restricted assets	23,584
59	Interest payable on capital appreciation bonds and other debt	3
60	Commercial paper notes payable, net of discount	-
61	General obligation bonds payable and other tax	-
62	supported debt payable from restricted assets	-
63	Revenue bonds payable	-
64	Bonds payable from restricted assets	48,053
65	Capital lease obligations payable - current	46
66	Customer and escrow deposits payable from restricted assets	27,295
67	Nuclear fuel expense payable from restricted assets	-
68	Decommissioning expense payable ST	8,138
69	Other liabilities	4,666
70	Total current liabilities	201,725
71	Non-current liabilities, net of current portion:	
72	Accrued compensated absences payable	14
73	Claims payable	-
74	Advances from other funds	-
75	Capital appreciation bond interest payable	7,817
76	Commercial paper notes payable	166,456
77	Revenue notes payable	-
78	Revenue notes payable	-
79	Bonds payable, net of discount and inclusive of premium	1,205,019
80	Pension obligation payable	27,630
81	Other Post Employment Benefits	104,347
82	Capital lease obligations payable	1,089
83	Decommissioning expense payable	174,398
84	Derivative instruments - energy risk management - liability	30,502
85	Other liabilities	37,831
86	Total non-current liabilities	1,755,103
87	Deferred Inflow of Resources	217,049
88	Total liabilities and deferred inflows	2,173,877
89		

Work Paper B-1.1.1 WP B-1.1.1 Balance Sheet

	Statement of Net Assets	Amount
No.	September 30, 2014	(\$1,000's)
90	NET POSITION	_
91	Invested in Capital Assets, net of related debt	1,057,719
92	Restricted for:	
93	Debt service	32,633
94	Bond reserve	9,988
95	Strategic reserve	106,577
96	Capital projects	78,529
97	Renewal and replacement	64
98	Passenger facility charges	-
99	Unrestricted (deficit)	396,849
100	Total net position	1,682,358
101	Total liabilities and net position	3,856,235

Schedule B-2 Original Cost of General Plant Excluding Communication Equipment (FERC 397)

Schedule B-2

							_		Historical Allo	cation to			_		Normalized Al	location to	
No.	FER(		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1	Gener	al Plant Excluding Communications I	Equipment (FE	RC 397)													<u>-</u>
2	389	Land & Land Rights	WP B-2	\$ 10,877,19	\$ -	\$ 10,877,193	\$ 10,877,193 \$	2,989,943	\$ 1,204,625 \$	6,131,076 \$	551,549 \$	-	\$ 10,877,193	\$ 2,989,943 \$	1,204,625	6,131,076 \$	551,549
3	390	Structures & Improvements	WP B-2	152,494,37	(297,112)	152,197,267	152,197,267	41,836,261	16,855,510	85,788,041	7,717,454	-	152,197,267	41,836,261	16,855,510	85,788,041	7,717,454
4	391	Office Furniture & Equipment	WP B-2	155,304,53	(179,718)	155,124,816	155,124,816	42,640,991	17,179,730	87,438,193	7,865,901	-	155,124,816	42,640,991	17,179,730	87,438,193	7,865,901
5	392	Transportation Equipment	WP B-2	29,844,30		29,844,307	29,844,307	1,329,782	5,937,407	21,972,915	604,203	-	29,844,307	1,329,782	5,937,407	21,972,915	604,203
6	393	Stores Equipment	WP B-2	628,78		628,781	628,781	280,413	94,894	253,474	-	-	628,781	280,413	94,894	253,474	-
7	394	Tools, Shop & Garage Equipment	WP B-2	3,000,89	(10,622)	2,990,275	2,990,275	1,333,550	451,284	1,205,441	-	-	2,990,275	1,333,550	451,284	1,205,441	-
8	395	Laboratory Equipment	WP B-2	1,076,389	(21,250)	1,055,139	1,055,139	470,552	159,238	425,348	-	-	1,055,139	470,552	159,238	425,348	-
9	396	Power Operated Equipment	WP B-2	2,911,23		2,911,233	2,911,233	1,298,300	439,355	1,173,578	-	-	2,911,233	1,298,300	439,355	1,173,578	-
10	398	Miscellaneous Equipment	WP B-2	3,265,82	(6,186)	3,259,637	3,259,637	1,453,676	491,935	1,314,027	-	-	3,259,637	1,453,676	491,935	1,314,027	-
11	399	Other Tangible Property	WP B-2	14,37		14,376	14,376	6,411	2,170	5,795	-	-	14,376	6,411	2,170	5,795	
12		Total		\$ 359,417,910	\$ (514,887)	\$ 358,903,023	\$ 358,903,023 \$	93,639,879	\$ 42,816,148 \$	205,707,889 \$	16,739,107 \$	-	\$ 358,903,023	\$ 93,639,879 \$	42,816,148 \$	205,707,889 \$	16,739,107

Prepared by Austin Energy's Rates and Forecasting Division

Work Paper B-2 Original Cost of General Plant Excluding Communication Equipment (FERC 397)

WP B-2

										Historical A	llocation to				,		Normalized A	Allocation to	
No.	FERG		Reference	Total Company	Non-Electric Adjustment/Transfer	E Total Electric	lectric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1	Gener	ral Plant Excluding Communications	Equipment (FERC 397)																
2	389	Land & Land Rights	WP B-1.1	\$ 10,877,193	\$ -	10,877,193	10,877,193	SQFT	2,989,943	1,204,625	6,131,076	551,549		-	10,877,193	2,989,943	1,204,625	6,131,076	551,549
3	390	Structures & Improvements	WP B-1.1, WP B-2.1	152,494,379	(297,112)	152,197,267	152,197,267	SQFT	41,836,261	16,855,510	85,788,041	7,717,454		-	152,197,267	41,836,261	16,855,510	85,788,041	7,717,454
4	391	Office Furniture & Equipment	WP B-1.1, WP B-2.1	155,304,533	(179,718)	155,124,816	155,124,816	SQFT	42,640,991	17,179,730	87,438,193	7,865,901		-	155,124,816	42,640,991	17,179,730	87,438,193	7,865,901
5	392	Transportation Equipment	WP B-1.1	29,844,307	-	29,844,307	29,844,307	FERC 392	1,329,782	5,937,407	21,972,915	604,203		-	29,844,307	1,329,782	5,937,407	21,972,915	604,203
6	393	Stores Equipment	WP B-1.1	628,781	-	628,781	628,781	N-PLTxGPLT	280,413	94,894	253,474	-		-	628,781	280,413	94,894	253,474	-
7	394	Tools, Shop & Garage Equipment	WP B-1.1, WP B-2.1	3,000,896	(10,622)	2,990,275	2,990,275	N-PLTxGPLT	1,333,550	451,284	1,205,441	-		-	2,990,275	1,333,550	451,284	1,205,441	-
8	395	Laboratory Equipment	WP B-1.1, WP B-2.1	1,076,389	(21,250)	1,055,139	1,055,139	N-PLTxGPLT	470,552	159,238	425,348	-		-	1,055,139	470,552	159,238	425,348	-
9	396	Power Operated Equipment	WP B-1.1	2,911,233	-	2,911,233	2,911,233	N-PLTxGPLT	1,298,300	439,355	1,173,578	-		-	2,911,233	1,298,300	439,355	1,173,578	-
10	398	Miscellaneous Equipment	WP B-1.1, WP B-2.1	3,265,823	(6,186)	3,259,637	3,259,637	N-PLTxGPLT	1,453,676	491,935	1,314,027	-		-	3,259,637	1,453,676	491,935	1,314,027	-
11	399	Other Tangible Property	WP B-1.1	14,376	-	14,376	14,376	N-PLTxGPLT	6,411	2,170	5,795				14,376	6,411	2,170	5,795	
12		Total		\$ 359,417,910	\$ (514,887)	\$ 358,903,023 \$	358,903,023		\$ 93,639,879	\$ 42,816,148	\$ 205,707,889 \$	16,739,107		S -	\$ 358,903,023	\$ 93,639,879	42,816,148	\$ 205,707,889	\$ 16,739,107

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Work Paper B-2.1 Original Cost of Non-Utilitly Plant

**WP B-2.1** 

No.	FERC	Reference Schedule	Original Cost of Plant	Accumulated Depreciation	Net Plant	Depreciation Expense
			( <b>A</b> )	<b>(B)</b>	(C)	<b>(D)</b>
1	121		-	=	-	=
2	301		-	-	-	-
3	302		-	-	-	-
4	303		-	-	-	-
5	310		-	-	-	-
6	311		-	-	-	-
7	312		-	-	-	-
8	313		-	-	-	-
9	314		-	-	-	-
10	315		-	-	-	-
11	316		-	-	-	-
12	320		-	-	-	-
13 14	321 322		-	-	-	-
15	322		-	-	-	-
15 16	323 324		-	-	-	-
17	324		<del>-</del>	<del>-</del>	<del>-</del>	-
18	340		-	-	-	-
18 19	340		<del>-</del>	<del>-</del>	<del>-</del>	-
20	341		-	-	-	-
21	342		-	-	-	-
22	344		_	_	_	_
23	344		-	-	-	-
24	346		_	_	_	_
25	350		_	_	_	_
26	351		_	_	_	_
27	352		_	_	_	_
28	353		_	=	_	_
29	354		-	-	_	_
30	355		_	_	_	_
31	356		_	_	_	_
32	357		_	_	_	-
33	358		-	-	_	-
34	359		-	-	_	-
35	360		_	_	_	-
36	361		-	-	-	-
37	362		-	-	-	-
38	363		-	-	_	-
39	364		-	-	_	-
40	365		-	-	<del>-</del>	-
41	366		-	-	_	-
42	367		_	-	_	-

Work Paper B-2.1 Original Cost of Non-Utilitly Plant

**WP B-2.1** 

No.	FERC	Reference Schedule	Original Cost of Plant	Accumulated Depreciation	Net Plant	Depreciation Expense
			(A)	(B)	(C)	( <b>D</b> )
43	368		_	_	_	_
44	369		<del>-</del>	_	_	_
45	370		-	-	_	-
46	371		-	-	-	-
47	372		_	-	_	-
48	373		-	-	-	-
49	389		-	-	-	-
50	390		297,112	(53,187)	243,925	9,240
51	391		179,718	(128,382)	51,336	13,014
52	392		-	=	-	=
53	393		-	-	-	-
54	394		10,622	(3,931)	6,691	883
55	395		21,250	(13,742)	7,508	1,622
56	396		-	-	-	_
57	397		-	-	-	-
58	398		6,186	(4,697)	1,490	831
59	399		-	-	-	-
60		<u>-</u>				
61		_	514,887	(203,938)	310,949	25,592
62			WP B-2	WP B-5		WP E-1

Schedule B-3 Original Cost of Communication Equipment (FERC 397)

Schedule B-3

								Historical Al	location to					Normalized A	llocation to	
FERC				Non-Electric	I	Electric Allocation to					Known &	Adjusted Total				
No. Acct	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Commu	nications Equipment (FERC	397)														
2 397	Communications Equipment	WP B-3	\$ 60,043,927	\$ -	\$ 60,043,927 \$	60,043,927	26,300,251 \$	2,275,629	\$ 26,062,088 \$	5,405,959	s -	\$ 60,043,927	\$ 26,300,251	\$ 2,275,629	\$ 26,062,088	\$ 5,405,959

WP B-3

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper B-3

Original Cost of Communication Equipment (FERC 397)

Historical Allocation to Normalized Allocation to No. Acct Non-Electric Electric Allocation K&M Known & Measurable Adjusted Total Electric to Texas Reference Total Company Adjustment/Transfer to Texas Transmission Reference Distribution (P) (B) (E) (F) (G) (H) (I) (K) (L) (M) (N) (O) 1 Communications Equipment (FERC 397)
2 397 Communications Equipment WP B-1.1 \$ 60,043,927 \$ - \$ 60,043,927 \$ 60,043,927 FERC 397 26,300,251 2,275,629 26,062,088 5,405,959 - S 60,043,927 26,300,251 2,275,629 26,062,088 5,405,959

Schedule B-4

- \$ 101,782,314 \$ 29,586,141 \$ 14,771,777 \$ 56,556,360 \$ 29.1% 14.5% 55.6%

### Austin Energy **Electric Cost of Service and Rate Design**

Schedule B-4

Construction Work in Progress (CWIP)

						-		Historical Al	location to			-		Normalized A	dlocation to	
FERC No. Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
	n Work in Progress struction Work in Progress	WP B-4	\$ 117,360,383	\$ (15,578,069)	\$ 101,782,314	\$ 101,782,314		\$ 14,771,777	\$ 56,556,360 \$	868,036	s -	\$ 101,782,314		\$ 14,771,777		868,036

101,782,314 \$ 29,586,141 \$ 14,771,777 \$ 56,556,360 \$ 868,036 \$ 29,1% 14.5% 55.6% 0.9%

**783** Prepared by Austin Energy's Rates and Forecasting Division

Work Paper B-4
Construction Work in Progress (CWIP)

									Historical Alle	ocation to						Normalized A	Allocation to	
FER			m . 10	Non-Electric		Electric Allocation to						K&M	Known &	Adjusted Total				
No. Acc	ct Description	Reference	Total Company (A)	Adjustment/Transfer (B)	Total Electric (C)	Texas (D)	Allocator (E)	Production (F)	Transmission (G)	Distribution (H)	Customer (I)	Reference (J)	Measurable (K)	Electric to Texas (L)	Production (M)	Transmission (N)	Distribution (O)	Customer (P)
1 Com	struction Work in Progress		(A)	( <b>b</b> )	(C)	(D)	(E)	(F)	(G)	(n)	(1)	(3)	(K)	(L)	(N1)	(14)	(0)	(r)
	1 Non-Utility Plant	WP B-4.1	15.578.069	(15.578.069)														
	1 Non-Utility Plant 1 Structures & Improvements	WP B-4.1	4,322,467	(15,578,069)	4,322,467	4,322,467	Production	4,322,467	-	-	-		-	4,322,467	4,322,467	-	-	-
	2 Boiler Plant Equipment	WP B-4.1	74,327		74.327	74,327		74,327	-	-	-		-	4,322,467 74,327	74,327	-	-	-
		WP B-4.1	74,327 95,561		95.561		Production	74,327 95,561	-	-	-		-	74,327 95,561	95.561	-	-	-
	6 Miscellaneous Equipment	WP B-4.1	17.303.518		17.303.518	95,561 17,303,518	Production Production	95,561 17,303,518	-	-	-		-	17,303,518	17.303.518	-	-	-
	5 Miscellaneous Equipment 4 Generator/PV	WP B-4.1	1,505,518			17,303,318		1,569,489	-	-	-			17,303,318	17,303,518	-	-	-
		WP B-4.1	1,569,489 825,454		1,569,489 825,454		Production	1,569,489 825,454	-	-	-		-	1,569,489 825,454	1,569,489 825,454	-	-	-
	5 Accessory Elec Equip. 6 Miscellaneous Equipment	WP B-4.1	823,434 89,205		825,454 89.205	825,454 89,205	Production	825,454 89,205	-	-	-		-	823,434 89,205	825,454 89,205	-	-	-
							Production	89,205		-	-		-		89,205		-	-
10 35	0 Land & Land Rights 2 Structures & Improvements	WP B-4.1	6,696 335,119		6,696 335,119	6,696	Transmission	-	6,696 335,119	-	-		-	6,696	-	6,696 335,119	-	-
11 33.		WP B-4.1				335,119	Transmission	-		-	-		-	335,119	-		-	-
12 35	3 Station Equipment	WP B-4.1	10,942,767		10,942,767	10,942,767	Transmission	-	10,942,767	-	-		-	10,942,767	-	10,942,767		
13 35	4 Towers and Fixtures	WP B-4.1	209,046		209,046	209,046	Transmission	-	209,046	-	-		-	209,046	-	209,046		
14 35:		WP B-4.1	214		214	214	Transmission	-	214	-	-		-	214	-	214	-	-
15 35	6 Overhead Conductors and Devices	WP B-4.1	1,222,433		1,222,433	1,222,433	Transmission	-	1,222,433	-	-		-	1,222,433	-	1,222,433	-	
16 36		WP B-4.1	9,520,198		9,520,198	9,520,198	Distribution	-	-	9,520,198	-		-	9,520,198	-	-	9,520,198	
17 36		WP B-4.1	10,625,292		10,625,292	10,625,292	Distribution	-	-	10,625,292	-		-	10,625,292	-	-	10,625,292	-
18 36	4 Poles, Towers & Fixtures	WP B-4.1	3,276,076		3,276,076	3,276,076	Distribution	-	-	3,276,076	-		-	3,276,076	-	-	3,276,076	-
19 36:		WP B-4.1	1,786,107		1,786,107	1,786,107	Distribution	-	-	1,786,107	-		-	1,786,107	-	-	1,786,107	-
20 36		WP B-4.1	5,272,670		5,272,670	5,272,670	Distribution	-	-	5,272,670	-		-	5,272,670	-	-	5,272,670	-
21 36		WP B-4.1	4,055,003		4,055,003	4,055,003	Distribution	-	-	4,055,003	-		-	4,055,003	-	-	4,055,003	-
22 36		WP B-4.1	51,287		51,287	51,287	Distribution	-	-	51,287	-		-	51,287	-	-	51,287	-
23 36		WP B-4.1	5,629,238		5,629,238	5,629,238	Distribution	-	-	5,629,238	-		-	5,629,238	-	-	5,629,238	-
24 37		WP B-4.1	3,854,927		3,854,927	3,854,927	Distribution	-	-	3,854,927	-		-	3,854,927	-	-	3,854,927	-
25 37	2 Leased Property on Customers' Premises	WP B-4.1	492		492	492	Distribution	-	-	492	-		-	492	-	-	492	-
26 37	3 Streetlighting & Signal Systems	WP B-4.1	2,453,590		2,453,590	2,453,590	Distribution	-	-	2,453,590	-		-	2,453,590	-	-	2,453,590	-
27 39		WP B-4.1	1,542,278		1,542,278	1,542,278	SQFT	423,944	170,804	869,326	78,204		-	1,542,278	423,944	170,804	869,326	78,204
28 39		WP B-4.1	15,022,034		15,022,034	15,022,034	SQFT	4,129,284	1,663,657	8,467,372	761,721		-	15,022,034	4,129,284	1,663,657	8,467,372	761,721
29 39		WP B-4.1	3,375		3,375	3,375	FERC 392	150	671	2,485	68		-	3,375	150	671	2,485	68
30 39	4 Tools, Shop & Garage Equipment	WP B-4.1	233,747		233,747	233,747	N-PLTxGPLT	104,243	35,276	94,228	-		-	233,747	104,243	35,276	94,228	-
31 39		WP B-4.1	311,472		311,472	311,472	FERC 397	136,430	11,805	135,195	28,043		-	311,472	136,430	11,805	135,195	28,043
32 39	8 Miscellaneous Equipment	WP B-4.1	1,148,231		1,148,231	1,148,231	N-PLTxGPLT	512,068	173,288	462,876	-		-	1,148,231	512,068	173,288	462,876	-
33		WP B-4.1	-			-		-	-	-	-		-	-	-	-	-	-
34	Total		\$ 117,360,383	\$ (15,578,069)	\$ 101,782,314 \$	101,782,314		\$ 29,586,141 \$	14,771,777	56,556,360 \$	868,036	\$ -	\$ -	\$ 101,782,314	\$ 29,586,141	\$ 14,771,777	\$ 56,556,360	\$ 868,036

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Work Paper B-4.1 FERC Transition (CWIP) TY2014 **WP B-4.1** 

No.	FERC Acct	Description	Schedule Reference	Total Company
				(A)
1		ion Work in Progress		
2	121	Non-Utility Plant		\$ 15,578,069
3	311	Structures & Improvements		\$ 4,322,467
4	312	Boiler Plant Equipment		\$ 74,327
5	316	Miscellaneous Equipment		\$ 95,561
6	325	Miscellaneous Equipment		\$ 17,303,518
7	344	Generator/PV		\$ 1,569,489
8	345	Accessory Elec Equip.		\$ 825,454
9	346	Miscellaneous Equipment		\$ 89,205
10	350	Land & Land Rights		\$ 6,696
11	352	Structures & Improvements		\$ 335,119
12	353	Station Equipment		\$ 10,942,767
13	354	Towers and Fixtures		\$ 209,046
14	355	Poles and Fixtures		\$ 214
15	356	Overhead Conductors and Devices		\$ 1,222,433
16	361	Structures & Improvements		\$ 9,520,198
17	362	Station Equipment		\$ 10,625,292
18	364	Poles, Towers & Fixtures		\$ 3,276,076
19	365	OH Conductors & Devices		\$ 1,786,107
20	366	UG Conduit		\$ 5,272,670
21	367	UG Conductors & Devices		\$ 4,055,003
22	368	Line Transformers		\$ 51,287
23	369	Services		\$ 5,629,238
24	370	Meters		\$ 3,854,927
25	372	Leased Property on Customers' Premises		\$ 492
26	373	Streetlighting & Signal Systems		\$ 2,453,590
27	390	Structures & Improvements		\$ 1,542,278
28	391	Office Furniture & Equipment		\$ 15,022,034
29	392	Transportation Equipment		\$ 3,375
30	394	Tools, Shop & Garage Equipment		\$ 233,747
31	397	Communications Equipment		\$ 311,472
32	398	Miscellaneous Equipment		\$ 1,148,231
33				
34		Total	_	\$ 117,360,383

**WP B-4.1** 

Schedule B-5 Accumulated Depreciation Schedule B-5

FERC				Non-Electric		Electric Allocation to		Historical All	location to		Known &	Adjusted Total		Normalized Al	ocation to	
	cription	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Custome
Intangible and Non-Utility I	Plant		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
301 Organization Cost		WP B-5	s -	\$ - 5	s - :	s - :	-	s -	s -	\$ -	s -	s -	s -	s - :	s - s	ŝ
302 Franchises and Cons	sents	WP B-5	-	-	-	-	-	-	-	-	-	-	-	-	- '	
303 Intangible Plant		WP B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
121 Non-Utility Plant Sub-Total		WP B-5	\$ 42,991,272 \$ 42,991,272	(42,991,272) \$ (42,991,272) \$		5 -	-	s -	\$ -	\$ -	s -	s -	s -	s - :	s - s	ŝ
Steam Power Generation 310 Land & Land Rights		WP B-5	\$ 1,616	s - 5	1,616	\$ 1,616	1,616	s -	s -	s -	s -	\$ 1,616	\$ 1,616	s - :	s - s	5
311 Structures & Improv	/ements	WP B-5	81,758,989	-	81,758,989	81,758,989	81,758,989	-	-	-		81,758,989	81,758,989		- '	
312 Boiler Plant Equipm		WP B-5	200,288,131	-	200,288,131	200,288,131	200,288,131	-	-	-	-	200,288,131	200,288,131	-	-	
313 Engines and Engine		WP B-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
314 Turbogenerator Uni		WP B-5	66,535,278	-	66,535,278	66,535,278	66,535,278	-	-	-	-	66,535,278	66,535,278	-	-	
315 Accessory Plt Equip 316 Miscellaneous Equip	ment	WP B-5 WP B-5	19,646,142 53,166,940		19,646,142 53,166,940	19,646,142 53,166,940	19,646,142 53,166,940	-	-	-	-	19,646,142 53,166,940	19,646,142 53,166,940	-	-	
Sub-Total	ment	Wr D-J	\$ 421,397,095	\$ - 5	\$ 421,397,095			s -	s -	\$ -	s -	\$ 421,397,095		\$ -	s - s	ŝ
Nuclear Power Generation 320 Land & Land Rights		WP B-5	s -	s - s	s - :	s	-	s -	s -	s -	s -	e	s -	s - 5	s - s	
321 Structures & Improv		WP B-5	265,998,034		265,998,034	265,998,034	265,998,034	3 -		3 -		265,998,034	265,998,034	3 - :	, - 3	,
322 Reactor Plant Equip		WP B-5	176,699,993		176,699,993	176,699,993	176,699,993	-	_	-	_	176,699,993	176,699,993	-	-	
323 Turbogenerator Uni		WP B-5	21,140,244		21,140,244	21,140,244	21,140,244	-	-	-	-	21,140,244	21,140,244	-		
324 Accessory Plant Equ	ipment	WP B-5	108,437,949	-	108,437,949	108,437,949	108,437,949	-	-	-	-	108,437,949	108,437,949	-	-	
325 Miscellaneous Equip	ment	WP B-5	4,145,223	-	4,145,223	4,145,223	4,145,223	-	-	-	-	4,145,223	4,145,223		-	
Sub-Total			\$ 576,421,444	\$ - 5	\$ 576,421,444	\$ 576,421,444	576,421,444	s -	\$ -	\$ -	s -	\$ 576,421,444	\$ 576,421,444	s - :	s - s	\$
Combustion Turbine & Oth																
340 Land & Land Rights		WP B-5	S -					S -	\$ -	\$ -	\$ -			\$ - 5	s - s	ò
341 Structures & Improvement		WP B-5	2,097,419		2,097,419	2,097,419	2,097,419	-	-	-	-	2,097,419	2,097,419	-	-	
342 Fuel Holders, Produ	eers and Accessories	WP B-5	3,992,397	-	3,992,397	3,992,397	3,992,397	-	-	-	-	3,992,397	3,992,397	-	-	
343 Prime movers		WP B-5	1,897,539	-	1,897,539	1,897,539	1,897,539	-	-	-	-	1,897,539	1,897,539	-	-	
<ul> <li>344 Generator/PV</li> <li>345 Accessory Elec Equ</li> </ul>	i	WP B-5 WP B-5	133,630,688	-	133,630,688	133,630,688 2,579,739	133,630,688 2,579,739	-	-	-	-	133,630,688	133,630,688	-	-	
346 Miscellaneous Equi		WP B-5	612,822		612,822	612,822	612,822	-	-	-	-	612.822	612,822	-	-	
Sub-Total			\$ 144,810,604	\$ - 5				S -	\$ -	\$ -	S -		\$ 144,810,604	s - :	s - s	ŝ
Total Power Generation Pla	nt I	Line 16 + 25 + 35	5 1,142,629,143	-	1,142,629,143	1,142,629,143	1,142,629,143	-	-	-	-	1,142,629,143	1,142,629,143	-	-	
Transmission Plant																
350 Land & Land Rights	į.	WP B-5	S -	\$ - 5	s - :	s - :	-	S -	\$ -	\$ -	s -	s -	S -	\$ - '	s - s	ŝ
351 Clearing Land		WP B-5	-		-	-	-	-	-	-	-	-	-	-	-	
352 Structures & Improv	ements	WP B-5	14,383,825		14,383,825	14,383,825	-	14,383,825	-	-	-	14,383,825	-	14,383,825	-	
353 Station Equipment 354 Towers and Fixtures		WP B-5 WP B-5	73,179,946 36,244,760	-	73,179,946	73,179,946	-	73,179,946	-	-	-	73,179,946 36,244,760	-	73,179,946 36,244,760	-	
354 Towers and Fixtures 355 Poles and Fixtures		WP B-5	36,244,760	-	36,244,760 32,419,037	36,244,760 32,419,037	-	36,244,760	-	-	-	36,244,760	-	36,244,760	-	
356 Overhead Conducto	re and Davicae	WP B-5	54,772,101		54,772,101	54,772,101	-	54,772,101	-	-	-	54,772,101	-	54,772,101	-	
357 Underground Condi		WP B-5	2.442.547		2.442.547	2,442,547	_	2.442.547	_	-	_	2.442.547	-	2.442.547	-	
358 Underground Condu	actors and Devices	WP B-5	3,567,194		3,567,194	3,567,194	-	3,567,194	-	-	-	3,567,194	-	3,567,194		
359 Roads and Trails		WP B-5	383,330	-	383,330	383,330	-	383,330	-	-	-	383,330	-	383,330	-	
Sub-Total			\$ 217,392,740	\$ - 5	\$ 217,392,740	\$ 217,392,740	-	\$ 217,392,740	\$ -	\$ -	s -	\$ 217,392,740	S -	\$ 217,392,740	s - s	š
Distribution Plant																
360 Land & Land Rights	š	WP B-5	s -	\$ - 5	s - :	s - :	-	s -	s -	s -	s -	s -	s -	s - :	s - s	ŝ
361 Structures & Improv	ements	WP B-5	14,770,982	-	14,770,982	14,770,982	-	-	14,770,982	-	-	14,770,982	-	-	14,770,982	
362 Station Equipment		WP B-5	71,807,276		71,807,276	71,807,276	-	-	71,807,276	-	-	71,807,276	-	-	71,807,276	
363 Storage Equipment		WP B-5	81,263	-	81,263	81,263	-	-	81,263	-	-	81,263	-	-	81,263	
364 Poles, Towers & Fix		WP B-5	99,499,505	-	99,499,505	99,499,505	-	-	99,499,505	-	-	99,499,505	-	-	99,499,505	
365 OH Conductors & D 366 UG Conduit	evices	WP B-5 WP B-5	105,106,998 104,061,681	-	105,106,998	105,106,998 104,061,681	-	-	105,106,998	-	-	105,106,998 104,061,681	-	-	105,106,998	
367 UG Conduit 367 UG Conductors & I	Navicae	WP B-5 WP B-5	147,883,476	-	104,061,681 147,883,476	147,883,476	-	-	147,883,476	-	-	104,061,681	-	-	147,883,476	
368 Line Transformers	CYICCS	WP B-5	118.892.154	-	118.892.154	118.892.154	-	-	118.892.154	-	-	118.892.154	-	-	118.892.154	
369 Services		WP B-5	27,343,472	-	27,343,472	27,343,472	-	-	27,343,472	-	-	27,343,472	-		27,343,472	
370 Meters		WP B-5	33,648,307	-	33,648,307	33,648,307	-	-	33,648,307	-	-	33,648,307	-	-	33,648,307	
371 Installation on Custo		WP B-5	6,018	-	6,018	6,018	-	-	6,018	-	-	6,018	-	-	6,018	
372 Leased Property on		WP B-5	2,444,017	-	2,444,017	2,444,017	-	-	2,444,017	-	-	2,444,017	-	-	2,444,017	
373 Streetlighting & Sign Sub-Total	ial Systems	WP B-5	\$ 45,638,968 \$ 771,184,117	\$ - 5	45,638,968 771,184,117	45,638,968 \$ 771,184,117	- S -	s -	45,638,968 \$ 771,184,117	\$ -	s -	45,638,968 \$ 771,184,117	s -	s - :	45,638,968 \$ 771,184,117 \$	ŝ
C																
General Plant 389 Land & Land Rights	ì	WP B-5	s -	\$ - 5	s - :	s - :		s -	\$ -	s -	s -	s -	s -	s - :	s - s	ŝ
390 Structures & Improv		WP B-5	47,955,945		47,902,758	47,902,758	13,167,597	5,305,124	27,001,035	2,429,001	-	47,902,758	13,167,597		27,001,035	2,
391 Office Furniture & I		WP B-5	90,097,147	(128,382)	89,968,765	89,968,765	24,730,778	9,963,842	50,712,107	4,562,039	-	89,968,765	24,730,778	9,963,842	50,712,107	4,
392 Transportation Equi	pment	WP B-5	21,873,332	=	21,873,332	21,873,332	974,617	4,351,613	16,104,273	442,829	-	21,873,332	974,617	4,351,613	16,104,273	
		WP B-5	584,102	-	584,102	584,102	260,487	88,151	235,463	-	-	584,102	260,487	88,151	235,463	
393 Stores Equipment	ge Equipment	WP B-5	1,360,251	(3,931) (13,742)	1,356,320 708,665	1,356,320 708,665	604,868	204,692	546,760 285,678	-	-	1,356,320	604,868	204,692	546,760	
394 Tools, Shop & Gara							316,038	106,950		_	_	708,665	316,038	106,950	285,678	
394 Tools, Shop & Gara 395 Laboratory Equipme	ent	WP B-5	722,408	(13,742)											452.616	
394 Tools, Shop & Gara 395 Laboratory Equipme 396 Power Operated Equ	ent uipment	WP B-5	1,125,270	(13,742)	1,125,270	1,125,270	501,828	169,822	453,619	4 977 162	-	1,125,270	501,828	169,822	453,619	,, ,
394 Tools, Shop & Gara 395 Laboratory Equipme	ent uipment quipment			(13,742) - - (4,697)						4,877,163	-				453,619 23,512,767 321,081	4,8

Schedule B-5 Accumulated Depreciation Schedule B-5

							Historical Allocation to								Normalized A	llocation to	
1	ERC				Non-Electric		Electric Allocation to				,	Known &	Adjusted Total				
No.	Acct	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
81	Sub-Tota	tal		\$ 218,701,612	\$ (203,938)	\$ 218,497,673	\$ 218,497,673 \$	64,644,123	\$ 22,365,148	\$ 119,177,370 \$	12,311,032	s -	\$ 218,497,673	\$ 64,644,123	\$ 22,365,148	\$ 119,177,370	\$ 12,311,032
82																	
83 T	otal Accumulate	ted Depreciation	•	\$ 2,392,898,885	\$ (43,195,211)	\$ 2,349,703,674	\$ 2,349,703,674 \$	1,207,273,267	\$ 239,757,889	\$ 890,361,487 \$	12,311,032	\$ -	\$ 2,349,703,674	\$ 1,207,273,267	\$ 239,757,889	\$ 890,361,487	\$ 12,311,032

WP B-5

### Austin Energy

Work Paper B-5

FERC Non-Electric K&M Known & Adjusted Total Electric Intangible and Non-Utility Plan 301 Organization Cost 302 Franchises and Consents WP B-1.1 WP B-1.1 303 Intangible Plant WP B-1.1 121 Non-Utility Plant Sub-Total WP R-1 1 42,991,272 \$ Steam Power Generation 310 Land & Land Rights WP B-1.1 1,616 81,758,989 1,616 81,758,989 200,288,131 1,616 81,758,989 200,288,131 1,616 81,758,989 200,288,131 1,616 81,758,989 200,288,131 1,616 81,758,989 200,288,131 310 Land & Land Rights
311 Structures & Improvements
312 Boiler Plant Equipment
313 Engines and Engine Driven
314 Turbogenerator Units
315 Accessory Plt Equipment WP B-1.1 WP B-1.1 WP B-1.1 Production Production 66.535.278 WP B-1.1 66,535,278 66,535,278 Production 66,535,278 66,535,278 66,535,278 WP B-1.1 19,646,142 19,646,142 19.646.142 Production 19,646,142 19,646,142 19.646.142 316 Miscellaneous Equipment WP B-1.1 53,166,940 421,397,095 53,166,940 421,397,095 53,166,940 421,397,095 53,166,940 421,397,095 53,166,940 421,397,095 53,166,94 421,397,095 18 Nuclear Power Generation Land & Land Rights Structures & Improvements WP B-1.1 WP B-1.1 Production Production 265,998,034 265,998,034 265,998,034 265,998,034 265,998,034 265,998,034 322 Reactor Plant Equipment WP B-1.1 176,699,993 176,699,993 176,699,993 Production 176,699,993 176,699,993 176,699,993 
 322
 Reactor Plant Equipment

 323
 Turbogenerator Units

 324
 Accessory Plant Equipment

 325
 Miscellaneous Equipment

 Sub-Total
 Sub-Total
 WP B-1.1 21.140.244 21.140.244 21.140.244 Production 21.140.244 21.140.244 21.140.244 WP B-1.1 108,437,949 108,437,949 108,437,949 4,145,223 108,437,949 4,145,223 576,421,444 108,437,949 108,437,949 4,145,223 576,421,444 4,145,223 Combustion Turbine & Other Production 340 Land & Land Rights 340 Land & Land Rights
341 Structures & Improvements
342 Fuel Holders, Producers and Accessories WP B-1.1 WP B-1.1 2,097,419 2,097,419 2,097,419 2,097,419 2,097,419 2,097,419 3,992,397 1,897,539 Production WP B-1.1 3,992,397 3,992,397 Production 3,992,397 3,992,397 1,897,539 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. WP B-1 1 1 897 539 1 897 539 1 897 539 Production Production 1 897 539 133,630,688 133,630,688 133,630,688 133,630,688 133,630,688 1,897,339 WP B-1.1 WP B-1.1 Production 346 Miscellaneous Equi WP B-1.1 612.822 612.822 612.822 Production 612.822 612.822 612.822 144,810,604 \$ 144,810,604 \$ 144,810,604 144.810.604 S 144.810.604 S 144,810,604 S 1,142,629,143 \$ 1,142,629,143 \$ 1,142,629,143 1,142,629,143 \$ 1,142,629,143 \$ 1,142,629,143 \$ 39 Transmission Plant WP B-1.1 WP B-1.1 WP B-1.1 Transmission Transmission 14,383,825 73,179,946 36,244,760 32,419,037 54,772,101 14,383,825 14,383,825 14,383,825 14,383,825 14,383,825 Transmission 73,179,946 36,244,760 32,419,037 54,772,101 WP B-1.1 73,179,946 73,179,946 36,244,760 Transmission 73,179,946 73,179,946 Towers and Fixtures Poles and Fixtures WP B-1 1 36 244 760 Transmission Transmission 36,244,760 36,244,760 32,419,037 54,772,101 32,419,037 54,772,101 WP B-1.1 32,419,037 32,419,037 
 336
 Overhead Conductors and Devices

 357
 Underground Conductors and Devi

 358
 Underground Conductors and Devi

 359
 Roads and Trails

 Sub-Total
 Sub-Total
 WP B-1.1 54,772,101 54,772,101 Transmission WP B-1.1 2,442,547 2,442,547 2,442,547 Transmission 2,442,547 2,442,547 2,442,547 WP B-1.1 3 567 194 3 567 194 3.567.194 3 567 194 3 567 194 3 567 194 52 Distribution Plant Distribution Plant
360 Land & Land Rights
361 Structures & Improvements
362 Station Equipment
363 Storage Equipment
364 Poles, Towers & Fixtures
365 OH Conductors & Devices
366 UG Conductor & Devices
367 UG Conductor & Devices
368 Line Transformers
369 Services
370 Metees
371 Installation on Customers 1 WP B-1.1 WP B-1.1 Distribution Distribution 14,770,982 71,807,276 14,770,982 71,807,276 14,770,982 71,807,276 14,770,982 71,807,276 14,770,982 71,807,276 14,770,982 WP B-1.1 71,807,276 Distribution WP R-1 1 81 263 81 263 81,263 99,499,505 Distribution 81 263 81,263 99,499,505 81 263 Distribution Distribution Distribution WP B-1.1 99,499,505 99,499,505 99,499,505 99,499,505 WP B-1.1 105,106,998 105,106,998 105,106,998 105,106,998 105,106,998 105,106,998 WP B-1.1 104.061.681 104.061.681 104.061.681 104,061,681 104.061.681 104.061.681 WP B-1.1 147,883,476 147.883.476 147,883,476 Distribution 147,883,476 147.883.476 147.883.476 118,892,154 27,343,472 33,648,307 118,892,154 27,343,472 33,648,307 118,892,154 27,343,472 33,648,307 WP R-1 1 118,892,154 118 892 154 118,892,154 WP B-1.1 WP B-1.1 27,343,472 33,648,307 27,343,472 33,648,307 27,343,472 33,648,307 371 Installation on Customers' Prem
372 Leased Property on Customers' Premises
373 Streetlighting & Signal Systems
Sub-Total WP R-1 1 6.018 6.018 6.018 Distribution 6.018 6.018 6.018 WP R-1 1 2 444 017 2 444 017 2,444,017 2,444,017 2 444 017 2 444 017 45,638,968 771,184,117 45,638,968 771,184,117 45,638,968 771,184,117 45,638,968 771,184,117 771,184,117 771,184,117 69 General Plant 389 Land & Land Rights
390 Structures & Improvements
391 Office Furniture & Equipment WP B-1.1 WP B-1.1, WP B-2.1 SQFT SQFT SQFT 47,955,945 47,902,758 47,902,758 13,167,597 5,305,124 27,001,035 2,429,001 47,902,758 13,167,597 5,305,124 27,001,035 2,429,001 (128,382) WP B-1.1. WP B-2.1 90.097.147 89,968,765 89.968.765 24,730,778 9,963,842 4,351,613 50.712.107 4.562.039 89,968,765 21,873,332 24,730,778 9.963.842 50.712.107 4.562,039 Transportation Equipment Stores Equipment Tools, Shop & Garage Equipm 16,104,273 235,463 546,760 21.873.332 WP B-1.1 21.873.332 21.873.332 FERC 392 974.617 442.829 974,617 4.351.613 16,104,273 442,829 WP B-1.1 WP B-1.1, WP B-2.1 584,102 1,360,251 584,102 1,356,320 584,102 1,356,320 N-PLTxGPLT N-PLTxGPLT 260,487 604,868 88,151 204,692 584,102 1,356,320 260,487 604,868 88,151 204,692 235,463 546,760 395 Laboratory Equipment
396 Power Operated Equipment
397 Communications Equipment
398 Miscellaneous Equipment
399 Other Tangible Property
504 Tand 708,665 1,125,270 54,170,595 796,489 722,408 106,950 106,950 WP B-1.1, WP B-2.1 (13,742) 708,665 708,665 N-PLTxGPLT 316,038 285,678 316,038 285,678 1,125,270 54,170,595 796,489 11,377 N-PLTxGPLT FERC 397 N-PLTxGPLT N-PLTxGPLT 1,125,270 54,170,595 796,489 453,619 23,512,767 321,081 WP R-1 1 1 125 270 501 828 169,822 501.828 169 822 453 619 WP B-1.1 WP B-1.1 WP B-1.1, WP B-2.1 WP B-1.1 54,170,595 801,186 23,727,633 355,204 2,053,033 120,204 2,053,033 120,204 23,512,767 321,081 4,877,163 4,877,163 11,37 5,074 4,586 (203,938) 218,701,612 \$ 64,644,123 \$ 22,365,148 \$ 119,177,370 \$ 218,497,673 64,644,123 \$ 22,365,148 \$ 119,177,370 \$ 2,392,898,885 \$ (43,195,211) 2,349,703,674 \$ 2,349,703,674 1,207,273,267 239,757,889 2,349,703,674 1,207,273,267

Schedule B-6 Plant Held for Future Use

Schedule B-6

Historical Allocation to													Normalized Allocation to					
	FERC					Non-Electric		Electric Allocation to					Known &	Adjusted Total				
Ne	o. Acct	Description	Reference	Tota	al Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
					(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1	Plant Held f	or Future Use																
2	. 105 Plan	t Held for Future Use	WP B-6	\$	23,115,022 \$	\$ -	\$ 23,115,022	\$ 23,115,022	\$ 19,375,316	\$ 3,739,706 \$	- :	\$ -	\$ -	\$ 23,115,022	\$ 19,375,316	\$ 3,739,706	\$ -	\$ -
2																		

	Paper B-6																WP B-6	
	Held for Future Use			Non-Electric Adjustment/Tra		Electric Allocation to			Historical Alle			_	Known &	Adjusted Total		Normalized A		
No.	Acct Description	Reference	Total Company	sfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
1	Plant Held for Future Use																	
2	105 WSTRN COAL GENERATING PLAN	WP B-6.1	\$ 18,854,861		\$ 18,854,861 \$	18,854,861	Production	18,854,861	-	-				\$ 18,854,861	18,854,861	-	-	-
3	105 CT 3125,LYTTON SP-TRADING	WP B-6.1	2,999,314		2,999,314	2,999,314	Transmission	-	2,999,314	-				2,999,314	-	2,999,314	-	-
4	105 TOYAH LAND	WP B-6.1	520,455		520,455	520,455	Production	520,455	-	-				520,455	520,455	-	-	-
5	105 SEAHOLM LAND	WP B-6.1	740,392		740,392	740,392	Transmission		740,392	-				740,392	-	740,392	-	
6	Total		\$ 23 115 022	\$	- \$ 23.115.022 S	23 115 022		\$ 19375316	3 739 706 9		s		ς .	\$ 23.115.022	\$ 19375316 \$	3 739 706	s -	\$ -

Work Paper B-6.1 Plant Held for Future Use WP B-6.1

			(PROJECT)	PROJECT	Beginning				Ending	
No.	FUND	AGENCY	ORG	DESCRIPTION	Balance 2013	Transfer to PIS	Retirements	Additions	Balance 2014	_
	(A)	( <b>B</b> )	(C)	( <b>D</b> )	<b>(E)</b>	( <b>F</b> )	( <b>G</b> )	(H)	(I)	
1	3010	1107	1001	WSTRN COAL GENERATING PLAN	18,854,861		-	-	18,854,861	WP/B-6
2	3130	1107	1184	CT 3125,LYTTON SP-TRADING	2,999,314	-	-	-	2,999,314	WP/B-6
3	3120	1107	7614	TOYAH LAND	520,455	-	-	-	520,455	WP/B-6
				SEAHOLM LAND	740,392	-	-	-	740,392	WP/B-6
		TOTAL PLANT H	ELD FOR FUTUR	RE USE	23,115,022	-	-	-	23,115,022	-

Prepared by Austin Energy's Rates and Forecasting Division
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Schedule B-7

Accumulated Provision Balances

Schedule B-7

						-	Historical Allocation to							Normalized Allocation to					
FERC No. Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer			
			(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	( <b>K</b> )	(L)	(M)	(N)			

**792** Prepared by Austin Energy's Rates and Forecasting Division

Accumulated Provision Balances
 Austin Energy does not currently have any accumulated provision accounts.

Schedule B-8 Materials and Supplies Schedule B-8

						-		Historical Al	llocation to					Normalized All	ocation to	
No. Ac		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Mat	terials and Supplies															_
2 15	51 Fuel Stock	WP B-8	\$ 45,990,152	\$ -	\$ 45,990,152	\$ 45,990,152	\$ 45,990,152	\$ -	\$ - \$	-	\$	<ul> <li>\$ 45,990,152</li> </ul>	\$ 45,990,152 \$	- S	- S	-
3 15	54 Materials and Supplies	WP B-8	28,488,146	(210)	28,487,936	28,487,936	12,440,595	2,943,219	13,104,122	-		28,487,936	12,440,595	2,943,219	13,104,122	-
4 15	58 Allowance Inventory	WP B-8	(50,000)	-	(50,000)	(50,000)	(21,835)	(5,166)	(22,999)	-		(50,000)	(21,835)	(5,166)	(22,999)	-
5	Total	_	\$ 74.428.299	\$ (210)	\$ 74.428.089	\$ 74.428.089	\$ 58.408.913	\$ 2,938,053	\$ 13.081.123 \$		\$	. \$ 74.428.089	\$ 58.408.913 \$	2 938 053 \$	13 081 123 \$	

Work Paper B-8 Materials and Supplies WP B-8

												Historical Allo	cation to		_			_		Normalized Al	location to	
No.	FERC Acct	Description	Reference	Total	Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Pr	oduction	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Tota Electric to Texa		Production 7	Transmission	Distribution	Customer
					(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)	(J)	(K)	(L)		(M)	(N)	(0)	(P)
1 1		ials and Supplies - Inven																				
2		Generation	WP B-8.1	\$	12,045,548		12,045,548		Production		12,045,548	-	-		-		12,045,5		12,045,548	-	-	-
3		Transmission	WP B-8.1		2,168,565		2,168,565		Transmission		-	2,168,565	-		-		2,168,5		-	2,168,565	-	-
4	154	Distribution	WP B-8.1		9,655,122		9,655,122	2 9,655,122	Distribution		-	-	9,655,122		-		9,655,1	22	-	-	9,655,122	-
5	154	Substation	WP B-8.1		3,714,076		3,714,076	5 3,714,076	SUB-MS		-	681,193	3,032,883		-		3,714,0	176	-	681,193	3,032,883	-
6	154	Common	WP B-8.1		904,625		904,625	5 904,625	COM-MS		395,047	93,461	416,117		-		904,6	25	395,047	93,461	416,117	-
7	154	Non-Electric	WP B-8.1		210	(210)		<u> </u>			-	-	-		-			-	-	-	-	
8		Sub-Total		\$	28,488,146	\$ (210)	\$ 28,487,936	5 \$ 28,487,936		\$	12,440,595 \$	2,943,219 \$	13,104,122 \$		-	\$ -	\$ 28,487,9	36 \$	12,440,595 \$	2,943,219 \$	13,104,122	-
9																						
10 11	158	Allowance Inventory	WP B-8.2	\$	(50,000)	-	(50,000	0) (50,000)	COM-MS		(21,835)	(5,166)	(22,999)		-	-	(50,0	100)	(21,835)	(5,166)	(22,999)	-
12 13		Net Inventory	Line 8 + 10	\$	28,438,146	\$ (210)	\$ 28,437,936	5 \$ 28,437,936		\$	12,418,760 \$	2,938,053 \$	13,081,123 \$		-	s -	\$ 28,437,9	36 \$	12,418,760 \$	2,938,053 \$	13,081,123	-
14	151	Fuel oil-Decker	WP B-8.2	S	170,593		170.593	3 170,593	Production		170,593	_	_		-		170,5	93	170,593	-	_	_
15	151	Diesel oil-Fayette	WP B-8.2		296,616		296,616		Production		296,616	_	_		-		296,6		296,616	_	_	-
16	151	Coal-Favette	WP B-8.2		17,505,460		17,505,460		Production		17,505,460	_	_		-		17,505,4	60	17,505,460	_	_	-
17	151	Gas inventory	WP B-8.2		2,911,487		2,911,487		Production		2.911.487	_	_		-		2,911,4		2,911,487	_	_	-
18		Inventory-Fayette	WP B-8.2						Production													
19		Inventory-STP	WP B-8.2						Production													
20		Sub-Total		\$	45,990,152	s -	\$ 45,990,152	2 \$ 45,990,152		S	45,990,152 \$	- S	- S		-	S -	s 45,990,1	52 \$	45,990,152 \$	- 5	- 5	
21																						
22 23		Total Inventory	Line 12 + 20	\$ WP B-8.2	74,428,299	\$ (210)	\$ 74,428,089	9 \$ 74,428,089		\$	58,408,913 \$	2,938,053 \$	13,081,123 \$		-	\$ -	\$ 74,428,0	189 \$	58,408,913 \$	2,938,053 \$	13,081,123	-

# Work Paper B-8.1 Materials and Supplies, Investment in Inventory Fund

**WP B-8.1** 

No.	Description	Schedule Reference	Total Company		
			(A)	1	
1	<b>Investment in Inv</b>	entory Fund		•	
2	Generation		\$ 12,045,548	WP F-1.12	
3	Transmission		\$ 2,168,565	WP F-1.12	WP F-1.2
4	Distribution		\$ 9,655,122	WP F-1.12	WP F-1.2
5	Substation		\$ 3,714,076	WP F-1.12	WP F-1.2
6	Common		\$ 904,625	WP F-1.12	
7	Non-Electric		\$ 210	WP F-1.12	
8	Total	WP B-8.2	\$ 28,488,146	•	

Work Paper B-8.2 Materials and Supplies Inventories, at cost Balance Sheet Roll-up WP B-8.2

No.	Sheet Acct	Description	Schedule Reference	 Ionth-End Balance	ıstment Debit	A	djustment Credit	Report Balance
				(A)	(B)		(C)	<b>(D)</b>
1	Invento	ories, at cost						
2	1511	Fuel oil-Decker		\$ 170,593				\$ 170,593
3	1517	Diesel oil-Fayette		296,616				296,616
4	1518	Coal-Fayette		17,505,460				17,505,460
5	1520	Gas inventory		2,911,475	12			2,911,487
6	1581	Allowance for Inventory		(50,000)				(50,000)
7	1543	Inventory-Fayette						
8	1544	Inventory-STP						
9	1545	Investment in inventory fund		19,244,328	9,243,818			28,488,146
10			_	\$ 65,184,469	\$ 9,243,830	\$	-	\$ 74,428,299
11								B-8

Schedule B-9 Cash Working Capital Schedule B-9

							_		Historical Allo	ocation to			_		Normalized Alle	ocation to	
No.	Description	Reference	Total Com	pany	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1	Cash Working Capital																
2	Operations and Maintenance (O&M) Expense	D-1 & D-2	\$ 1,035,72	3,311	\$ (592,816) \$	1,035,130,495 \$	1,035,130,495 \$	689,091,055 \$	135,500,308 \$	91,333,739 \$	119,205,394 \$	(31,082,563)	\$ 1,004,047,932 \$	673,566,549 \$	145,698,897 \$	93,985,259 \$	90,797,227
3	Less: Recoverable Fuel and Purchase Power	WP B-9.3	(501,59	3,157)		(501,593,157)	(501,593,157)	(501,593,157)	-	-	-	88,748,556	(412,844,601)	(412,844,601)	-	-	-
4	Sub-Total		\$ 534,13	0,154	\$ (592,816) \$	533,537,338 \$	533,537,338 \$	187,497,898 \$	135,500,308 \$	91,333,739 \$	119,205,394 \$	57,665,993	\$ 591,203,331 \$	260,721,948 \$	145,698,897 \$	93,985,259 \$	90,797,227
5																	
6	Less: Charges to O&M for																
7	Materials and Supplies	WP B-9.1	\$ (11,0	7,068)	s - \$	(11,017,068) \$	(11,017,068) \$	(8,064,791) \$	(251,062) \$	(2,657,353) \$	(43,862) S	-	\$ (11,017,068) \$	(8,064,394) \$	(250,479) \$	(2,657,517) \$	(44,678)
8	Prepaid Expenses	WP B-9.2	(16,82	23,523)	260,862	(16,562,661)	(16,562,661)	(15,318,972)	(203,748)	(1,022,001)	(17,940)	-	(16,562,661)	(15,318,972)	(203,748)	(1,022,001)	(17,940)
9	Sub-Total		\$ (27,84	0,591)	\$ 260,862 \$	(27,579,729) \$	(27,579,729) \$	(23,383,763) \$	(454,810) \$	(3,679,354) \$	(61,803) \$	-	\$ (27,579,729) \$	(23,383,366) \$	(454,227) \$	(3,679,517) \$	(62,619)
10																	
11	Net O&M Expense	Line 4 + 9	\$ 506,28	39,564	\$ (331,954) \$	505,957,609 \$	505,957,609 \$	164,114,135 \$	135,045,498 \$	87,654,385 \$	119,143,592 \$	57,665,993	\$ 563,623,602 \$	237,338,582 \$	145,244,670 \$	90,305,742 \$	90,734,608
12																	
13	1/8 of Net O&M Expense	(Line 11) / 8	\$ 63,28	86,195	\$ (41,494) \$	63,244,701 \$	63,244,701 \$	20,514,267 \$	16,880,687 \$	10,956,798 \$	14,892,949 S	7,208,249	\$ 70,452,950 \$	29,667,323 \$	18,155,584 \$	11,288,218 \$	11,341,826
14																	
15	Cash Working Capital (Based on 1/8 Rule)		\$ 63,28	6,195	\$ (41,494) \$	63,244,701 \$	63,244,701 \$	20,514,267 \$	16,880,687 \$	10,956,798 \$	14,892,949 \$	7,208,249	\$ 70,452,950 \$	29,667,323 \$	18,155,584 \$	11,288,218 \$	11,341,826

Work Paper B-9.1 Materials and Supplies Expensed

WP B-9.1

									Historical A	llocation to		_		-		Normalized A	Allocation to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1	Materials and Supplies Expensed																	
2	Austin Energy	WP B-9.1.1	\$ 4,263,217	\$ -	\$ 4,263,217	\$ 4,263,217		\$ 1,312,945	\$ 250,546	\$ 2,656,431 \$	43,295		\$	- \$ 4,263,217	\$ 1,312,513	\$ 249,939	\$ 2,656,586	44,179
3	Fayette Power Plant (FPP)	WP B-9.1.2																
4	South Texas Project (STP)	WP B-9.1.3																
5		-	\$ 11,017,068	\$ -	\$ 11,017,068	\$ 11,017,068		\$ 8,064,791	\$ 251,062	\$ 2,657,353 \$	43,862		\$	- \$ 11,017,068	\$ 8,064,394	\$ 250,479	\$ 2,657,517	44,678

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Work Paper B-9.1.1 Materials and Supplies Expensed WP B-9.1.1

								Historical A	Allocation to		_				Normalized A	location to	
No. Acct		Reference Total Company		Electric	lectric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference		Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
	aterials and Supplies Expensed	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
	Operation Super. & Eng.	27,633		27,633	27,633	Production	27,633	_	_				27,633	27,633	_	_	_
	Fuel	-				Production		-	-	-					-	-	-
4 502		10,736		10,736	10,736	Production	10,736	-	-	-			10,736	10,736	-	-	-
5 504 6 505	Steam Transferred - Credit Electric Expenses	36.038		36.038	36.038	Production Production	36.038	-	-	-			36 038	36.038	-	-	-
6 505 7 506	Misc. Steam power Expenses	30,038 4,171		4,171	30,038 4,171	Production	36,038 4,171						36,038 4,171	36,038 4,171	- :		
8 510	Maint. Super. & Eng.	344		344	344	Production	344	-	-	-			344	344	-	-	-
9 511	Maintenance of Structures	7,937		7,937	7,937	Production	7,937	-	-	-			7,937	7,937	-	-	-
10 512	Maintenance of Boiler Plant	448,704		448,704	448,704	Production	448,704	-	-	-			448,704	448,704	-	-	-
11 513 12 514	Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant	112,756 44,533		112,756 44,533	112,756 44,533	Production Production	112,756 44,533	-	-	-			112,756 44,533	112,756 44 533	-	-	-
13 515		44,333		44,333	44,333	Production	44,333	-	-	-			44,333	44,333	-	-	-
14 520	Steam Expenses	-		-	-	Production	-	-	-	-			-	-	-	-	-
15 543	Maintenance of Reservoirs, Dams & Waterways	-		-	-	Production	-	-	-	-			-	-	-	-	-
16 546						Production		-	-	-					-	-	-
17 548 18 549	Generation Expenses Misc. Other Power Generation	27,775 143,017		27,775 143,017	27,775 143,017	Production Production	27,775 143,017	-	-	-			27,775 143,017	27,775 143,017	-	-	-
19 551	Maintenance Supervision and Engineering	143,017		143,017	143,017	Production	143,017	-	-	-			143,017	143,017	-	-	-
20 552	Maintenance of Structures	69,926		69,926	69,926	Production	69,926	-	-	-			69,926	69,926	-	-	-
21 553	Maint. Gener. & Elect. Plt.	310,623		310,623	310,623	Production	310,623	-	-	-			310,623	310,623	-	-	-
22 554	Maint. Misc. Other power	50,845		50,845	50,845	Production	50,845	-	-	-			50,845	50,845	-	-	-
23 556 24 557		-		-	-	Production Production	-	-	-	-			-	-	-	-	-
25 560		434		434	434	Transmission		434	-	-			434	-	434	-	-
26 561	Load Dispatching	-		-	-	Transmission	-	-	-	-			-	-	-	-	-
27 562		4,245		4,245	4,245	Transmission	-	4,245	-	-			4,245	-	4,245	-	-
28 563	Overhead Line Expense	69,466		69,466	69,466	Transmission	-	69,466	-	-			69,466	-	69,466	-	-
29 564 30 565	Underground Line Expense Wheeling Expense				-	Transmission Transmission									- :		-
31 566	Misc. Transmission Expense	-		-		Transmission	-	-	-	-				-	-	-	-
32 568	Maintenance Super. & Engin.	-		-	-	Transmission	-	-	-	-			-	-	-	-	-
33 569	Maint. of Structures	-		-	-	Transmission	-	-	-	-			-	-	-	-	-
34 570 35 571	Maint. of Station Equipment Maint. of Overhead Lines	29,550 138,572		29,550 138,572	29,550 138,572	Transmission Transmission	-	29,550 138,572	-	-			29,550 138,572	-	29,550 138,572	-	-
35 571	Maint. of Overnead Lines  Maint. of Underground Lines	138,572		138,372	138,572	Transmission Transmission	-	138,572	-	-			138,372	-	138,572	-	-
37 573	Maint. of Misc. Trans.Plant	-		-	-	Transmission	-	-	-	-			-	-	-	-	-
38 580	Operation Super. & Engin.	16,537		16,537	16,537	Distribution	-	-	16,537	-			16,537	-	-	16,537	-
39 581	Load Dispatching			-		Distribution	-	-		-				-	-		-
40 582 41 583	Station Expense Overhead Line Expense	235,698 234,467		235,698 234,467	235,698 234,467	Distribution Distribution	-	-	235,698 234,467	-			235,698 234,467	-	-	235,698 234,467	-
42 584	Underground Line Expense	40,449		40,449	40,449	Distribution		-	40,449	-			40,449	-	-	40,449	-
43 585	Street Light & Signal Systems	14,639		14,639	14,639	Distribution	-	-	14,639	-			14,639	-	-	14,639	-
44 586	Meter Expenses	26,070		26,070	26,070	Distribution	-	-	26,070	-			26,070	-	-	26,070	-
45 587 46 588	Customer Installation Expense	2,440 63.416		2,440 63,416	2,440 63,416	Distribution Distribution	-	-	2,440 63.416	-			2,440 63.416	-	-	2,440 63,416	-
46 588 47 589	Misc. Distribution Expenses Rents	63,416		03,410	05,410	Distribution			63,416				63,416		- :	03,410	-
48 590		-		-		Distribution	-	-	-	-				-	-	-	-
49 591	Maint. of Structures	1,710		1,710	1,710	Distribution	-	-	1,710	-			1,710	-	-	1,710	-
50 592	Maint. of Station Equipment	25,467		25,467	25,467	Distribution	-	-	25,467	-			25,467	-	-	25,467	-
51 593 52 594		599,480 360,348		599,480 360,348	599,480 360,348	Distribution Distribution	-	-	599,480 360,348	-			599,480 360,348	-	-	599,480 360,348	-
53 595	Maint, of Line Transformers	-		-	300,348	Distribution			300,346				300,346	-		500,546	
54 596	Maint. of Street Lights	264,617		264,617	264,617	Distribution	-	-	264,617	-			264,617	-	-	264,617	-
55 597	Maint. of Meters			-		Distribution	-	-	-	-			-	-	-	-	-
56 598 57 901	Maint. of Misc. Dist. Plant. Supervision	740,986		740,986	740,986	Distribution	-	-	740,986	-			740,986	-	-	740,986	-
58 902	Meter Reading Expense	9,513		9,513	9,513	Customer		-	-	9,513			9,513	-	-	-	9,513
59 903	Customer Records & Collect.	6,106		6,106	6,106	Customer	-	-	-	6,106			6,106	-	-	-	6,106
60 907	Supervision	-		-	-	Customer	-	-	-				-	-	-	-	-
61 908	Customer Assistance	-		-	-	Customer	-	-	-	-			=	=	-	-	-
62 909 63 910	Inform. & Instruct. Adv. Exp. Misc. Cust. Service & Inform.	-		-	-	Customer	-	-	-	-			-	-	-	-	-
64 911	Misc. Cust. Service & Inform. Supervision			-	-	Customer	-	-	-	-			-	-	-	-	-
65 912	Demonstrating and Selling Expense	-		-	-	Customer	-	-	-				-	-	-	-	-
66 916	Miscellaneous Sales Expense			-	=	Customer	-	-	-	-			-	-	-	-	-
67 920		3,592		2.502	2.502	PayrollxAG	-	-	1 202				3,592	746	-	1.20-	1,230
68 921 69 924	Office Supplies Property Insurance Exp.	3,592		3,592	3,592	PayrollxAG Insurance	764	354	1,282	1,192			3,592	746	328	1,289	1,230
70 930		79,715		79,715	79,715	PayrollxAG	16,960	7,850	28,454	26,451			79,715	16,547	7,269	28,602	27,297
71 931	Rents	· -				PayrollxAG	-	-	-					-	-	-	-
72 935		664		664	664	N-GPLT	183	75	373	33		_	664	183	75	373	33
73	Total	\$ 4,263,217	s - s	4,263,217 \$	4,263,217		\$ 1,312,945	\$ 250,546	\$ 2,656,431	\$ 43,295		s -	\$ 4,263,217	\$ 1,312,513	\$ 249,939	2,656,586	\$ 44,179

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Work Paper B-9.1.2 Materials and Supplies Expensed FPP Materials and Supplies Expensed

WP B-9.1.2

										Historical A	Allocation to						Normalized	Allocation to	
No.	FER . Acc		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1	FPP !	Materials and Supplies Expensed																	
2	500	Operation Super. & Eng.																	
3	501	1 Fuel																	
4	502	2 Steam Expenses																	
5	505	5 Electric Expenses																	
6	50€	6 Misc. Steam power Expenses																	
7	511	1 Maint. of Structures																	
8	512	2 Maint. of Boiler Plant																	
9	513	3 Maint. of Electric Plant																	
10	514	4 Maint. of Misc. Steam Plant																	
1.1		Total																	

WP B-9.1.3

### Austin Energy Electric Cost of Service and Rate Design

Work Paper B-9.1.3 Materials and Supplies Expensed STP Materials and Supplies Expensed

21 Total from Account 154

Line 17 + 19

Historical Allocation to Normalized Allocation to FERC No. Acct 9 Mos September 2014 16% of Total for AE Share Electric Allocation to Texas K&M Reference Adjusted Total Electric to Texas Total Electric STP Materials and Supplies Expensed

517 Operation Supervision

519 Coolastes and Water

520 Steam Expenses

523 Better Expenses

524 Misc Nuclear Power Expenses

525 Misc Nuclear Power Expenses

526 Misc Nuclear Power Expenses

527 Missense of Steature

528 Missense of Steature

529 Missense of Steature

520 Missense of Expense

520 Missense of Expense

521 Missense of Steature

522 Obtade Services Employed

523 Ostade Services Employed

524 Missense of Greenal Plant

525 Missense of Greenal Plant

526 Total 1 STP Materials and Supplies Expensed 9 530 Mi 10 531 Mi 11 532 Mi 12 570 Ma 13 921 Off 14 923 Ou 15 930 Mi 16 935 Ma 17 Sul 18 19 Capitalized 20

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Work Paper B-9.2 Prepayments Expensed WP B-9.2

								Historical A	llocation to					Normalized Al	location to	
				Non-Electric		Electric Allocation to					Known &	Adjusted Total				
No.	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1	Prepayments Expensed															
2	Prepaid Insurance	WP B-9.2.1	\$ 5,980,188	\$ (260,862) 5	5,719,326	\$ 5,719,326	\$ 4,475,637	\$ 203,748	\$ 1,022,001	\$ 17,940	\$ -	\$ 5,719,326	\$ 4,475,637	\$ 203,748 \$	1,022,001 \$	17,940
3	Prepaid Other	WP B-9.2.1	10,843,335	-	10,843,335	10,843,335	10,843,335	-	-	-	-	10,843,335	10,843,335	-	-	
4	Total		\$ 16,823,523	\$ (260,862) 5	16,562,661	\$ 16,562,661	\$ 15,318,972	\$ 203,748	\$ 1,022,001	\$ 17,940	\$ -	\$ 16,562,661	\$ 15,318,972	\$ 203,748 \$	1,022,001 \$	17,940

Work Paper B-9.2.1 Prepayments Expensed WP B-9.2.1

										Historical All	location to		_				Normalized A	location to	
FERC No. Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	lectric Allocation to Texas	Allocator	Produc	tion	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 Prepay	ments Expensed																		
2 924	Prepayment Ins - Boiler	WP B-9.2.1.1	-		-	-	Production		-	-	-	-			-	-	-	-	-
	Prepayment Ins - All Risk	WP B-9.2.1.1	4,310,996	(260,862)	4,050,135	4,050,135	Insurance	2,80	06,446	203,748	1,022,001	17,940			4,050,135	2,806,446	203,748	1,022,001	17,940
4 924	Prepayment Ins - FPP	WP B-9.2.1.1	-		-	-	Production		-	-	-	-			-	-	-	-	-
5 )24/925	Prepayment Ins - STP	WP B-9.2.1.1	1,669,191		1,669,191	1,669,191	Production	1,66	69,191	-	-	-	_		1,669,191	1,669,191	-	-	-
6 7	Total Prepaid Insurance		\$ 5,980,188	\$ (260,862)	\$ 5,719,326 \$	5,719,326		\$ 4,47	5,637 \$	203,748	\$ 1,022,001	\$ 17,940		\$	\$ 5,719,326	\$ 4,475,637	\$ 203,748	1,022,001	\$ 17,940
8	Prepayment - Misc (STP)	WP B-9.2.1.1	8,517,331	-	8,517,331	8,517,331	Production	8,51	7,331	-	-	-			8,517,331	8,517,331	-	-	-
9	Prepayment - ERCOT	WP B-9.2.1.1	2,326,004	-	2,326,004	2,326,004	Production	2,32	26,004	-	-	-			2,326,004	2,326,004	-	-	-
10	Prepaid Exp- Misc (Non-STP)	WP B-9.2.1.1	-	-	-	-	Distribution		-	-	-	-			-	-	-	-	-
11 12	Total Prepaid Other		\$ 10,843,335	\$ - :	\$ 10,843,335 \$	10,843,335		\$ 10,84	13,335 \$	9 1	s -	\$ -	_	\$	\$ 10,843,335	\$ 10,843,335	\$ - :	-	s -
13 14 15 Notes:	Total Prepaid Expensed	Line 6 + 11	\$ 16,823,523	\$ (260,862)	\$ 16,562,661 \$	16,562,661		\$ 15,31	18,972 \$	203,748	\$ 1,022,001	\$ 17,940	_	\$ -	\$ 16,562,661	\$ 15,318,972	\$ 203,748	1,022,001	\$ 17,940
	ectric portion is calculated as follows:																		
	1652 Prepayment Ins - All Risk		\$ 4,310,996																
	Non-Electric Allocation (WP F-1.8; Line 95)		6.05%																
	Non-Electric Portion		\$ 260,862	-															

Work Paper B-9.2.1.1 Prepayments Expensed WP B-9.2.1.1

				Beginning						Ending
No.	Sheet Acc	t Description	Reference	Balance	P	repayments	Expenses	A	djustments	Balance
				(A)		( <b>B</b> )	(C)		( <b>D</b> )	( <b>E</b> )
1	Prepayme	ents Expensed								
2	1651	Prepayment Ins - Boiler		\$ -	\$	-	\$ -	\$	-	\$ -
3	1652	Prepayment Ins - All Risk		146,991		4,338,616	(4,310,996)		-	174,611
4	1653	Prepayment Ins - FPP		-						-
5	1657	Prepayment Ins - STP		730,541		1,729,447	(1,669,191)		-	790,798
6		Total Prepaid Insurance		\$ 877,533	\$	6,068,063	\$ (5,980,188)	\$	-	\$ 965,408
7										
8	1656	Prepayment - Misc (STP)		\$ 4,615,461	\$	5,144,396	\$ (8,517,331)	\$	-	\$ 1,242,526
9	1658	Prepayment - ERCOT		3,630,291		3,275,493	(2,326,004)		-	4,579,780
10	5658	Prepaid Exp- Misc (Non-STP)		-						-
11		Total Prepaid Other		\$ 8,245,751	\$	8,419,890	\$ (10,843,335)	\$	-	\$ 5,822,306
12										
13		Total Prepaid	Line 6 + 11	\$ 9,123,284	\$	14,487,953	\$ (16,823,523)	\$		\$ 6,787,715

Work Paper B-9.3 Fuel and Purchase Power WP B-9.3

uci unu i	dichase i owei								Historical A	llocation to						Normalized A	Allocation to	
FER No. Acc		Reference	Total Company	Non-Electric Adjustment/Transfer	El Total Electric	ectric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
	•		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1 Reco	verable Fuel and Purchase Power																	
2 501	Fuel - Recoverable	WP D-1.1	\$ 189,075,394	-	189,075,394	189,075,394	Production	189,075,394	-	-	-		(86,444,474)	102,630,920	102,630,920	-	-	
3 518	8 Nuclear Fuel Expense	WP D-1.1	16,646,703	-	16,646,703	16,646,703	Production	16,646,703	-	-	-		7,970,297	24,617,000	24,617,000	-	-	
547	7 Fuel	WP D-1.1	-	-	-	-	Production	-	-	-	-		33,633,360	33,633,360	33,633,360	-	-	
5 555	5 Purchased Power - Recoverable	WP D-1.1	197,491,789		197,491,789	197,491,789	Production	197,491,789	-				16,164,531	213,656,321	213,656,321		-	
5 556	5 System Control and Load Dispatching	WP D-1.1	98,379,271	-	98,379,271	98,379,271	Production	98,379,271	-	-	-		(60,072,271)	38,307,000	38,307,000	-	-	
7	Total Recoverable Fuel		\$ 501,593,157	\$ -	\$ 501,593,157 \$	501,593,157		\$ 501,593,157 \$	-	s -	\$ -	-	\$ (88,748,556)	\$ 412,844,601	\$ 412,844,601	s -	S -	S
8																		
	Recoverable Fuel and Purchase Power																	
10 501	Fuel - Non-Recoverable	WP D-1.1	\$ 5,740,918	-	5,740,918	5,740,918	Production	5,740,918	-	-	-		-	5,740,918	5,740,918	-	-	
11 555	5 Purchased Power - Non-Recoverable	WP D-1.1	151,584	-	151,584	151,584	Production	151,584	-	-	-		22,771,529	22,923,113	22,923,113	-	-	
12 556	5 System Control and Load Dispatching	WP D-1.1	7,821,628	-	7,821,628	7,821,628	Production	7,821,628	-	-	-		1,670,766	9,492,393	9,492,393	-	-	
13	Total Non -Recoverable Fuel		\$ 13,714,130	S -	\$ 13,714,130 \$	13.714.130		\$ 13.714.130 S		S -	S -	='	\$ 24,442,295	\$ 38,156,424	\$ 38,156,424	s -	S -	S

Schedule B-10 Prepayments Schedule B-10

								Historical All	location to					Normalized A	llocation to	
FF	CRC			Non-Electric		Electric Allocation to					Known &	Adjusted Total				
No. A	cct Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Pre	payments															
2 1	65 Prepayments Insurance	WP B-10	\$ 965,408	\$ (10,566)	\$ 954,843	\$ 954,843	\$ 904,469	8,253	\$ 41,395 \$	727	-	\$ 954,843	\$ 904,469	\$ 8,253	\$ 41,395 \$	\$ 727
3 1	65 Prepayments Other	WP B-10	5,822,306		5,822,306	5,822,306	5,822,306	-	-	-	-	5,822,306	5,822,306	-	-	
4	Total		\$ 6,787,715	\$ (10,566)	\$ 6,777,149	\$ 6,777,149	\$ 6,726,775	8,253	\$ 41,395 \$	727	-	\$ 6,777,149	\$ 6,726,775	\$ 8,253	\$ 41,395 \$	727

Work Paper B-10 Prepayments

WP B-10

											Historical All	ocation to		_			_			Normalized Alle	ocation to	
No. Acc		Reference	Tot	tal Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	1	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable		justed Total tric to Texas	Production	1	Fransmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)		(F)	(G)	(H)	(I)	( <b>J</b> )	(K)		(L)	(M)		(N)	(0)	(P)
1 Prep	ayments																					
2 165	2 Prepayment Ins - All Risk	WP B-10.1		174,611	(10,566)	164,045	164,045	Insurance		113,671	8,253	41,395	727			-	164,045	113,6	71	8,253	41,395	727
3 165	7 Prepayment Ins - STP	WP B-10.1		790,798		790,798	790,798	Production		790,798	-	-	-			-	790,798	790,7	98	-	-	-
4	Total Prepaid Insurance		\$	965,408	\$ (10,566) 5	954,843	\$ 954,843		\$	904,469	\$ 8,253	\$ 41,395	\$ 727		\$	- \$	954,843	\$ 904,4	69 \$	8,253 \$	41,395	727
6 165	6 Prepayment - Misc (STP)	WP B-10.1		1,242,526		1,242,526	1,242,526	Production		1,242,526	-	=	-				1,242,526	1,242,5	26	-	-	-
7 165	8 Prepayment - ERCOT	WP B-10.1		4,579,780		4,579,780	4,579,780	Production		4,579,780	-	-	-			-	4,579,780	4,579,7	80	-	-	-
8	Total Prepaid Other		\$	5,822,306	s - 5	5,822,306	\$ 5,822,306		\$	5,822,306	s -	S -	s -		\$	- \$	5,822,306	\$ 5,822,3	06 \$	- \$	- 5	-
10 11	Total Prepaid	Line 4 + 8	\$	6,787,715	\$ (10,566)	6,777,149	\$ 6,777,149		\$	6,726,775	\$ 8,253	\$ 41,395	\$ 727	=	\$	- \$	6,777,149	\$ 6,726,7	75 \$	8,253 \$	41,395	727
12 Notes	:																					
13 14 15 16	Non-Electric portion is calculate 1652 Prepayment Ins - All Risk Non-Electric Allocation (WP F- Non-Electric Portion	k	\$	174,611 6.05% 10,566																		

WP B-10.1

### Austin Energy Electric Cost of Service and Rate Design

Work Paper 10.1 Prepaid Expenses and Other Assets- Balance Sheet Roll Up

				N	Month End					Report
No.	Sheet Acct	Description	Reference		Balance	Ac	lj. Debit	A	dj. Credit	Balance
					(A)		<b>(B)</b>		(C)	<b>(D)</b>
1	Prepaid E	xpenses and Other Assets								
2	1652	Prepayment-insall-risk	WP B-9.2.1.1	\$	174,611	\$	-	\$	-	\$ 174,611
3	1656	Prepayment-miscellanous (STP)	WP B-9.2.1.1	\$	1,238,370	\$	4,156	\$	-	\$ 1,242,526
4	1657	Prepayment-insSTP nuclear	WP B-9.2.1.1	\$	790,798	\$	-	\$	-	\$ 790,798
5	1658	Prepayments -ERCOT	WP B-9.2.1.1	\$	4,579,780	\$	-	\$	-	\$ 4,579,780
6	5000	Cash Clearing		\$	-	\$	38	\$	38	\$ -
7				\$	6,783,558	\$	4.194	\$	38	\$ 6,787,715

Schedule B-11 Other Rate Base Items

Schedule B-11

ther Rate Base Items							Historical Al	ocation to					Normalized A	Allocation to	
FERC No. Acct Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Other Rate Base Items															
2 120 Nuclear Fuel in Process	WP B-11.1														
3 135 Advances to FPP	WP B-11.2														
4 235 Less: Customer Deposit	s WP B-11.3	(22,812,358)		(22,812,358)	(22,812,358)	-	-	(22,812,358)	-	-	(22,812,358)	-	-	(22,812,358)	-
5 208/253 Less: CIAC	WP B-11.4	(110,111,484)		(110,111,484)	(110,111,484)	-	(2,667,643)	(107,443,841)	_	-	(110,111,484)	-	(2,667,643)	(107,443,841)	_
6 Total		\$ (88,705,994)	S -	\$ (88,705,994)	\$ (88,705,994) \$	44.217.848 \$	(2,667,643) \$	(130,256,199) \$	-	s -	\$ (88,705,994)	\$ 44,217,848	\$ (2.667,643)	\$ (130,256,199) \$	-

Work Paper B-11.1 Other Rate Base Items (Nuclear Fuel in Process)

WP B-11.1

										Historical Al	location to						Normalized A	llocation to	
No.	Sheet Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1	Nuclear	Fuel																	
2	120	Nuclear fuel in process	WP B-11.1.1																
3	120	Nuclear Fuel PRC	WP B-11.1.1																
4	120	Nuclear Fuel RTR	WP B-11.1.1																
5	120	SPNT Nuclear Fuel	WP B-11.1.1										_						
6		Sub-Total																	
7																			
8	Amortiza	ation																	
9	120	Nuclear Amortization	WP B-11.1.1										_						
10		Sub-Total																	
11			-										_						
12	Net Nucl	ear Fuel	Line 6 + 10																

Work Paper B-11.1.1 Nuclear Fuel in Process - Balance Sheet Roll Up WP B-11.1.1

No.	Sheet Acct	Description	Reference	Month End Balance	Adj. Debit	Adj. Credit	Report Balance
				(A)	<b>(B)</b>	(C)	( <b>D</b> )
1	Nuclear Fu	ıel					
2	1201	Nuclear fuel in process					
3	1202	Nuclear Fuel PRC					
4	1203	Nuclear Fuel RTR					
5	1204	SPNT Nuclear Fuel					
6		Sub-Total	_				
7							
8	Amortizati	ion					
9	1205	Nuclear Amortization					
10		Sub-Total	_				
11							
12	Net Nuclea	r Fuel	Line 6 + 10	_			-

Work Paper B-11.2 Advances to Fayette Power Plant

WP B-11.2

									Historical A	llocation to						Normalized .	Allocation to	
FERC				Non-Electric		Electric Allocation to						_	Known &	Adjusted Total				
No. Acct	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1 Advances to	Fayette Power Plant																	
2 135 Ad	vances to FPP	WP B-11.2.1	\$ 4,601,706	\$ -	\$ 4,601,706	\$ 4,601,706	Production	4,601,706	-	-		-		\$ 4,601,706	4,601,706	-	-	-

Work Paper B-11.2.1 Advances to Fayette Power Plant WP B-11.2.1

				N	Ionth End							
No.	Sheet Acc	t Description	Reference		Balance	Adj.	Debit	A	dj. Credit		Rep	ort Balance
					(A)	(	<b>B</b> )		(C)			<b>(D)</b>
1	Advances	to Fayette Power Plant										
2	1352	Advances to FPP		\$	4,601,706	\$	-	\$		-	\$	4,601,706
3		Total		\$	4,601,706	\$	-	\$		-	\$	4,601,706

Work Paper B-11.3

WP B-11.3

Customer	•								Historical A	Allocation to						Normalized	Allocation to	
FEI				Non-Electric		Electric Allocation to						<del>_</del> '	Known &					
No. Ac	ct Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	( <b>H</b> )	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1 Cust	omer Deposits																	
2 23	5 Customer Deposits	WP B-11.3.1	\$ (22,812,358)		\$ (22,812,358) \$	(22,812,358)	Distribution		-	(22,812,358)	-			\$ (22,812,358)	-		(22,812,358)	
3			\$ (22,812,358)	\$ -	\$ (22,812,358) \$	(22,812,358)		S -	\$ -	\$ (22,812,358) \$			\$	<ul> <li>\$ (22,812,358)</li> </ul>	\$ -	\$ -	\$ (22,812,358)	\$ -
4																		

Work Paper B-11.3.1 Customer Deposits - Balance Sheet Roll Up WP B-11.3.1

No.	Sheet Acct	Description	Reference	]	Month End Balance	Adj. Debit	I	Adj. Credit	Re	port Balance
					(A)	<b>(B)</b>		(C)		<b>(D)</b>
1	Customer	Deposits								
2	2351	Customer Deposits		\$	(22,812,358)	\$ -	\$	-	\$	(22,812,358)
3	2352	Refund checks subj. to escheat			-	-		-		-
4	2353	Refund checks issued-UCSO			30,363	-		-		30,363
5	2422	Overpayments			(2,990,158)	-		-		(2,990,158)
6				\$	(25,772,153)	\$ -	\$	-	\$	(25,772,153)

Work Paper B-11.4 Contributions in Aid of Construction WP B-11.4

									Historical A	Allocation to						Normalized A	Allocation to	
No.	ERC acct Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Dectric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1 C	entributions in Aid of Construction																	
2	253 DCIAC CTB-2921 / DCIAC OTHER - CTB 2922	WP B-11.4.3	(95,465,106)		(95,465,106)	(95,465,106)	Distribution	-	-	(95,465,106)	-		-	(95,465,106)	-	-	(95,465,106)	-
3	253 DCIAC CTB-2921 / DCIAC OTHER - CTB 2922	WP B-11.4.3	(4,454,835)		(4,454,835)	(4,454,835)	Transmission	-	(4,454,835)	-	-		-	(4,454,835)	-	(4,454,835)	-	-
4	253 DCIAC NEW SERV RES CTB-2923	WP B-11.4.1	(27,249,562)		(27,249,562)	(27,249,562)	Distribution	-	-	(27,249,562)	-		-	(27,249,562)	-	-	(27,249,562)	-
5	253 DCIAC NEW SERV COM CTB 2924	WP B-11.4.1	(70,753,409)		(70,753,409)	(70,753,409)	Distribution	-	-	(70,753,409)	-		-	(70,753,409)	-	-	(70,753,409)	-
6	253 DCIAC METER FEE CTB 2925	WP B-11.4.1	(1,296,510)		(1,296,510)	(1,296,510)	Distribution	-	-	(1,296,510)	-		-	(1,296,510)	-	-	(1,296,510)	-
7	253 DCIAC STREET LIGHTS CTB 2926	WP B-11.4.1	(18,910,957)		(18,910,957)	(18,910,957)	Distribution	-	-	(18,910,957)	-		-	(18,910,957)	-	-	(18,910,957)	-
8	253 DCIAC AMD 2928	WP B-11.4.1	(906,558)		(906,558)	(906,558)	Transmission	-	(906,558)	-	-		-	(906,558)	-	(906,558)	-	-
9	253 DCIAC ACCM AMORT CTB 2930	WP B-11.4.1	106,231,703		106,231,703	106,231,703	Distribution	-	-	106,231,703	-		-	106,231,703	-	-	106,231,703	-
10	253 DCIAC ACCM AMORT CTB 2930	WP B-11.4.1	2,693,750		2,693,750	2,693,750	Transmission		2,693,750	-	-	_		2,693,750	-	2,693,750	-	-
11 N	t Contributions		\$ (110,111,484)	s -	\$ (110,111,484) \$	(110,111,484)		S -	\$ (2,667,643)	\$ (107,443,841)	s -		s -	\$ (110,111,484)	s -	\$ (2,667,643)	\$ (107,443,841)	\$ -

### Work Paper B-11.4.1 Contributions in Aid of Construction

**WP B-11.4.1** 

No.	<b>Sheet Acct</b>	Description	Reference	R	eport Balance
					(A)
1					
2	Contributi	ns in Aid of Construction			
3	2846	DCIAC CTB-2921 / DCIAC OTHER - CTB 2922	WP B-11.4.1.1	\$	(99,919,940)
4	2834	DCIAC NEW SERV RES CTB-2923	WP B-11.4.1.1	\$	(27,249,562)
5	2835	DCIAC NEW SERV COM CTB 2924	WP B-11.4.1.1	\$	(70,753,409)
6	2836	DCIAC METER FEE CTB 2925	WP B-11.4.1.1	\$	(1,296,510)
7	2837	DCIAC STREET LIGHTS CTB 2926	WP B-11.4.1.1	\$	(18,910,957)
8	2838	DCIAC AMD 2928	WP B-11.4.1.1	\$	(906,558)
9	2857	DCIAC ACCM AMORT CTB 2930	WP B-11.4.1.1	\$	106,231,703
10		DCIAC ACCM AMORT CTB 2930	WP B-11.4.1.1	\$	2,693,750
11					
12	<b>Total Cont</b>	ributions in Aid to Construction		\$	(110,111,484)
13					
14					
15					
16	Amortizati	on Expense of Contributions			
17		Amortization	WP B-11.4.1.1	\$	5,147,557

Work Paper B-11.4.1.1 Amortization Expense of Contributions (CIAC) WP B-11.4.1.1

	Sheet			Beginning Balance				Year Ending	Transmission	Adjusted Year
No.		Description	Reference	10/1/2013	Increases	Decreases	Amortization	9/30/2014	Identification Adjustment	End
				(A)	(B)	(C)	( <b>D</b> )	<b>(E)</b>	(F)	(G)
1	Amort	zation Expense of Contributions								
2	2846	DCIAC CTB-2921 / DCIAC OTHER - CTB 2922		\$ (98,335,249) \$	(1,584,692) \$	-	\$ - :	\$ (99,919,940)		(99,919,940)
3	2834	DCIAC NEW SERV RES CTB-2923		(26,335,633.47)	(913,928.71)	-	-	(27,249,562)		(27,249,562)
4	2835	DCIAC NEW SERV COM CTB 2924		(61,123,539.87)	(9,629,869.05)	-	-	(70,753,409)		(70,753,409)
5	2836	DCIAC METER FEE CTB 2925		(1,295,759.70)	(750.00)	-	-	(1,296,510)		(1,296,510)
6	2837	DCIAC STREET LIGHTS CTB 2926		(18,003,481.38)	(954,725.97)	47,250.00	-	(18,910,957)		(18,910,957)
7	2838	DCIAC AMD 2928		(906,558.00)	-	-	-	(906,558)		(906,558)
8	2857	DCIAC ACCM AMORT CTB 2930	WP B-11.4.2, WP B-11.4.3	103,777,896.00	-	-	5,147,557.00	108,925,453	(2,693,750)	106,231,703
9		DCIAC ACCM AMORT CTB 2930	WP B-11.4.2, WP B-11.4.3					-	2,693,750	2,693,750
10				\$ (102,222,325) \$	(13,083,965) \$	47,250	\$ 5,147,557	\$ (110,111,484)	\$ -	\$ (110,111,484)
11							WP B-11.4.1			
							WP E-1			

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Work Paper B-11.4.2 Contributions in Aid of Construction WP B-11.4.2

No.	FERC Acct	Description	Reference	Asset Number	Asset Value 9/30/2014	Accumulated Depreciation 9/30/2014	Depreciation Expense 9/30/2014
				(A)	(B)	(C)	( <b>D</b> )
1	Contribut	tions in Aid of Construction					
2	353	Advanced Micro Devices 138kV		9393562	906,558	478,394	22,664
3						WP B-11.4.1.1	WP F-1.1
4							

### Work Paper B-11.4.3 Functionalization of Contributions in Aid of Construction

WP B-11.4.3

No.	<b>Sheet Acct</b>	Description	Reference	R	eport Balance	
					(A)	_
1						_
2		ons in Aid of Construction				
3	2846	DCIAC CTB-2921 / DCIAC OTHER - CTB 2922	WP B-11.4.1.1	\$	(99,919,940)	
4	2834	DCIAC NEW SERV RES CTB-2923	WP B-11.4.1.1	\$	(27,249,562)	
5	2835	DCIAC NEW SERV COM CTB 2924	WP B-11.4.1.1	\$	(70,753,409)	
6	2836	DCIAC METER FEE CTB 2925	WP B-11.4.1.1	\$	(1,296,510)	
7	2837	DCIAC STREET LIGHTS CTB 2926	WP B-11.4.1.1	\$	(18,910,957)	
8	2838	DCIAC AMD 2928	WP B-11.4.1.1	\$	(906,558)	
9	2857	DCIAC ACCM AMORT CTB 2930	WP B-11.4.1.1	\$	108,925,453	
10		DCIAC ACCM AMORT CTB 2930	WP B-11.4.1.1		-	
11						•
12	<b>Total Cont</b>	ributions in Aid to Construction		\$	(110,111,484)	
13						
14	Amortizati	on Expense of Contributions				
15		Amortization	WP B-11.4.1.1	\$	5,147,557	
16						
17						
18	Summary I	Balances of CIAC			/= / 0 0 = / 0 = ×	
19		Total Contributions		\$	(219,036,937)	
20		Total Accumulated Amortization		\$	108,925,453	
21		- 111 GT G		_	(110.111.101)	•
22		Total Net CIAC		\$	(110,111,484)	
23				Φ.		
24		Amortization Expense		\$	5,147,557	
25						
26	T	POLLO CER 4041 / DOLLO OFFIER CER 404	22			
27	Functional	ize DCIAC CTB-2921 / DCIAC OTHER - CTB 292	22			
28	2046	DCIAC CTD 2021 / DCIAC OTHER CTD 2022				
29	2840	DCIAC CTB-2921 / DCIAC OTHER - CTB 2922 Transmission Related		Φ	(4 454 925)	
30		Distribution Related		\$ \$	(4,454,835)	
31 32		Distribution Related		Э	(95,465,106)	
		Total DOLAC CTD 2021 / DOLAC OTHER CTD 20	222	Φ	(00.010.040)	•
33 34		Total DCIAC CTB-2921 / DCIAC OTHER - CTB 29	122	\$	(99,919,940)	
35 36		Direct Assingment of Transmission CIAC	Line 30 / Line 31	\$	(4 454 925)	W/D D 11 4
37		Total Contributions	Line 19	\$ \$	(219,036,937)	WP B-11.4
		Pro Rate Transmission to Total	Line 36 / Line 37	Ф		
38 39		TO NAW TIANSHIISSION to TOTAL	Line 30 / Line 3 /		2.0%	
40		Total Accumulated Amortization	Line 20	\$	108,925,453	
41		Allocated portion to Transmission	Line 38 x Line 40	\$ \$		WP B-11.4.1.1
42		Amocacca portion to Transmission	Line 30 x Line 40	Ψ	2,213,330	11.1-1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.
43		Total Amortizatin Expense	Line 24	\$	5,147,557	
44		Allocated portion to Transmission	Line 38 x Line 43	\$ \$		WP F-1.1
44		Anocaica portion to Transmission	Line 30 x Line 43	φ	104,092	VVI 1-1.1

Schedule B-12

#### Austin Energy Electric Cost of Service and Rate Design

Schedule B-12 Regulatory Assets

Normalized Allocation to Historical Allocation to Non-Electric Adjustment/Transfer Electric Allocation to Known & Adjusted Total Electric to Texas Description Reference Total Company Total Electric Texas Measurable Distribution Production Transmission Distribution Customer Production Transmission Customer (M) (N) (A) (B) (D) (E) (F) (G) (H) (I) (K) (L)

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Regulatory Assets
 Austin Energy does not currently have any regulatory assets.

Schedule C-3 Cash Flow Method Schedule C-3

									Historical Alloc	ation to					Normalized Alloc	ation to	
No.	Description	Reference	Total	Company	Non-Electric Adjustment/Transfer	El Total Electric	ectric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1	Cash Flow Method																
2	Debt Service	WP C-3.1	S	130,995,451	\$ (3,842,913) \$	127,152,538 \$	127,152,538 \$	58,314,647 \$	22,427,074 \$	46,396,501 \$	14,317 \$	(24,499,117)	102,653,421 \$	38,974,972 \$	17,933,287 \$	45,730,845	14,317
3	Reserve Requirements	WP C-3.2		-	-	-	-	-	-	-	-	11,590,703	11,590,703	5,348,585	=	4,738,146	1,503,972
4	General Fund Transfer	WP C-3.3		105,000,000	-	105,000,000	105,000,000	38,394,106	8,327,019	40,764,807	17,514,068	-	105,000,000	44,297,706	7,561,714	39,855,178	13,285,402
5	Internally Generated Funds for Construction	WP C-3.4		88,866,639	(2,763,667)	86,102,972	86,102,972	22,832,268	10,143,404	48,908,867	4,218,435	2,238,482	88,341,455	23,274,765	10,364,686	50,231,715	4,470,289
6	Total Cash Flow Required		S	324,862,090	\$ (6,606,580) \$	318,255,510 \$	318,255,510 \$	119,541,020 \$	40,897,496 \$	136,070,175 \$	21,746,819 \$	(10,669,932)	307,585,578 \$	111,896,027 \$	35,859,686 \$	140,555,884	19,273,980
7																	
8	Less: Depreciation and Amortization	Schedule E-1	S	(147,302,442)	\$ 6,798,240 \$	(140,504,202) \$	(140,504,202) \$	(64,015,023) \$	(16,333,280) \$	(58,777,979) \$	(1,377,921) \$	- 1	\$ (140,504,202) \$	(64,015,023) \$	(16,333,280) \$	(58,777,979)	(1,377,921
9	Less: Interest Income	WP C-3.5		(5,191,382)	-	(5,191,382)	(5,191,382)	(4,364,373)	(105,516)	(755,111)	33,617	558,230	(4,633,152)	(2,282,371)	(890,025)	(1,122,564)	(338,192
10	Less: Contributions in aid to construction (CIAC)	WP C-3.6		(13,036,715)	217,405	(12,819,311)	(12,819,311)	-	-	(12,819,311)	-	(5,693,910)	(18,513,221)	-	=	(18,513,221)	
11	Other Sources of Cash		S	(165,530,540)	\$ 7,015,645 \$	(158,514,895) \$	(158,514,895) \$	(68,379,396) \$	(16,438,795) \$	(72,352,400) \$	(1,344,304) \$	(5,135,680)	(163,650,575) \$	(66,297,393) \$	(17,223,305) \$	(78,413,763)	(1,716,113
12																	
13	Cash Flow Return Requested	Line 6 + 11	\$	159,331,551	\$ 409,065 \$	159,740,615 \$	159,740,615 \$	51,161,625 \$	24,458,701 \$	63,717,774 \$	20,402,516 \$	(15,805,612)	143,935,003 \$	45,598,634 \$	18,636,382 \$	62,142,121	17,557,867
14	•																
15	Actual Return (Under Current Rates)	Schedule B	S	130,516,852	\$ 2,754,652 \$	133,271,504 \$	133,271,504				\$	28,137,798	161,409,303				
16																	
17	Excess/(Deficit)	Line 15 - 13	\$	(28 814 698)	\$ 2345 587 \$	(26 469 111) \$	(26 469 111)					43 943 410	17 474 299				

Work Paper C-3.1 Debt Service (Accrual Basis) WP C-3.1

									Historical All	ocation to		_				Normalized A	llocation to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1	Revenue Bonds	WP C-3.1.1	\$ 130,580,255	\$ (3,696,667)	\$ 126,883,588	\$ 126,883,588	Bond Debt	\$ 58,310,385	\$ 22,356,270	\$ 46,216,933	\$ -	WP C-3.1.1	\$ (24,497,883)	\$ 102,385,705	\$ 38,970,710	\$ 17,862,483	\$ 45,552,512	\$ -
2	GO/CO Bonds	WP C-3.1.1	150,535		150,535	150,535	Distribution	-	-	150,535	-	WP C-3.1.1	(1,234)	149,300	-	-	149,300	-
3	Capital Lease	WP C-3.1.1	124,218	(124,218)	-			-	-	-	-	WP C-3.1.1	-	-	-	-	-	-
4	Commercial Paper	WP C-3.1.2	140,443	(22,028)	118,415	118,415	CP	4,262	70,804	29,033	14,317	WP C-3.1.2	-	118,415	4,262	70,804	29,033	14,317
5																		
6	Total Debt Service		\$ 130,995,451	\$ (3,842,913)	\$ 127,152,538	\$ 127,152,538	_	\$ 58,314,647	\$ 22,427,074	\$ 46,396,501	\$ 14,317		\$ (24,499,117)	\$ 102,653,421	\$ 38,974,972	\$ 17,933,287	\$ 45,730,845	\$ 14,317
								45.86%	17.64%	36.49%	0.01%				37.97%	17.47%	44.55%	0.01%

Work Paper C-3.1.1 Debt Service (Accrual Basis) WP C-3.1.1

No.	Description	Reference	Principal	Interest	Total Debt Service	Non-Electric	Total Electric					Total Electric
NO.	Description	Reference	(A)	(B)	(C)	(D)	(E)	Production (F)	Transmission (G)	Distribution (H)	Customer (I)	(J)
1			(A)	( <b>B</b> )	(C)	(D)	(E)	(F)	(G)	( <b>n</b> )	(1)	(3)
2	FY 2015											
3	112010											
4	Revenue Bonds											
5	Prior Lien		\$ 534,202 \$	2,809,892 \$	3,344,094	\$ -	\$ 3,344,094	1,991,141	\$ -	\$ 1,352,952		\$ 3,344,093
6	Subordinate Lien		2,390,022	4,964,396	7,354,418	-	7,354,418	92,144	2,412,968	4,849,307		7,354,419
7	Separate Lien		52,558,750	50,272,751	102,831,501	(11,144,313)	91,687,188	36,887,425	15,449,515	39,350,253		91,687,193
8			,,	00,2: 2,: 02	,,	(==,= : :,===,	, ,,,,,,,,,	22,221,12		,,		, -, -, -, -, -, -
9	Total Debt Service - Revenue Bonds	_	55,482,974	58,047,039	113,530,013	(11,144,313)	102,385,700	38,970,710	17,862,483	45,552,512	-	102,385,705
10												
11	GO/CO		\$ 131,401 \$	17,899 \$	149,300		\$ 149,300			\$ 149,300		\$ 149,300
12	Capital Lease		46,677	78,533 \$	125,209	\$ (125,209)	\$ -					\$ -
13												
14	Total FY 2015	_	\$ 55,661,052 \$	58,143,471 \$	113,804,523	\$ (11,269,522)	\$ 102,535,000 \$	38,970,710	\$ 17,862,483	\$ 45,701,812	\$ -	\$ 102,535,005
15												
16												
17	FY 2014											
18												
19	Revenue Bonds											
20	Prior Lien		\$ 498,585 \$	2,087,611 \$	2,586,196	\$ -	\$ 2,586,196 \$	1,545,014	\$ 19,566	\$ 1,021,616		\$ 2,586,196
21	Subordinate Lien		2,223,018	5,084,392	7,307,409	-	7,307,409	91,554	2,397,544	4,818,311		7,307,409
22	Separate Lien		69,243,750	51,442,900	120,686,650	(3,696,667)	116,989,983	56,673,817	19,939,160	40,377,006		116,989,983
23		_										
24	Total Debt Service - Revenue Bonds		71,965,352	58,614,903	130,580,255	(3,696,667)	126,883,588	58,310,385	22,356,270	46,216,933	-	126,883,588
25												
26	GO/CO		\$ 126,781 \$	23,753 \$			\$ 150,535			\$ 150,535		\$ 150,535
27	Capital Lease		44,405	79,813 \$	124,218	\$ (124,218)	\$ -					\$ -
28 29	Total FY 2014	_	\$ 72,136,539 \$	58,718,469 \$	130,855,007	\$ (3,820,885)	\$ 127,034,122 \$	\$ 58,310,385	\$ 22,356,270	\$ 46,367,468	•	\$ 127,034,123
47	10tarr 1 2014		φ 14,130,339 \$	30,710,409 3	130,033,007	φ (3,020,003)	φ 141,034,122 3	, ,0,,,10,,383	φ 44,330,470	9 40,307,408	φ -	φ 127,034,123

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Work Paper C-3.1.2 Commercial Paper WP C-3.1.2

			В	alance at FY				Support	
No.	Description	Reference		2014	Production	Distribution	Transmission	Services	Non-Electric
				(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>
1									
2	Commercial Paper Outstanding		\$	166,405,000	5,050,000	83,892,000	34,400,000	16,963,000	26,100,000
3									
4	Percent of Outstanding by Function				3%	50%	21%	10%	16%
5									
6	Commercial Paper Debt Service (Interest Only)		\$	140,443	4,262	70,804	29,033	14,317	22,028
7	• • • • • • • • • • • • • • • • • • • •			·	·	·	*	*	•

Work Paper C-3.2 Reserve Contributions WP C-3.2

									Historical A	llocation to						Normalized A	Allocation to	
FERC				Non-Electric		Electric Allocation to						K&M	Known &	Adjusted Total				
No. Acct	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 Reserv	e Contributions																	
2	Required Reserves		-		-	-	NRRxT	-	-	-	-	WP C-3.2.1	11,590,703	11,590,703	5,348,585	-	4,738,146	1,503,972
3			\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	S -		\$ 11,590,703	\$ 11,590,703	\$ 5,348,585	\$ -	\$ 4,738,146	1,503,972

WP C-3.2.1

# Austin Energy Electric Cost of Service and Rate Design

Work Paper C-3.2.1
Reserve Funding
Excludes decommissioning, construction and non-nuclear reserve funds

No. **Description** Reference FY2014 Test Year **(B) (A)** 1 2 Recoverable Fuel Cost Schedule A 501,593,157 412,844,601 3 Non-Recoverable Fuel Cost Schedule A 37,959,112 13,714,130 4 Non-Fuel O&M Schedule A 519,823,209 553,244,219 5 6 Portion of Non-Recoverable Fuel Cost that is GreenChoice WP D-1.1.2 22,772,679 7 8 Total O&M Including Fuel 1,004,047,932 1,035,130,495 9 Total O&M Excluding Fuel and GreenChoice Billed to Customers 533,537,338 568,430,652 10 11 Depreciation Expense Schedule E-1 145,651,759 \$ 145,651,759 12 13 General Fund Transfer (GFT) Schedule A 105,000,000 105,000,000 14 15 **Reserve Requirements** 16 17 **Per Financial Policy** 18 19 Working Capital 20 - 45 days O&M Excluding Power Supply 45 65,778,576 70,080,491 21 22 Strategic Reserve 23 Contingency 24 - 60 days O&M Excluding Power Supply 60 87,704,768 93,440,655 25 Emergency 26 - 60 days O&M Excluding Power Supply 60 87,704,768 93,440,655 27 Rate Stabilization 28 - 90 days of Power Supply 90 123,680,504 107,412,480 29 30 Repair & Replacement Reserve 31 - 50% of Depreciation Expense 50% 72,825,880 72,825,880 32 33 Total Reserves per Financial Policy 437,694,496 437,200,161 34 Calculated Days of Cash on Hand (Per Fitch) 154 159

35

Work Paper C-3.2.1
Reserve Funding
Excludes decommissioning, construction and non-nuclear reserve funds

WP C-3.2.1

No.	Description	Reference	 FY2014	 Test Year
			(A)	<b>(B)</b>
36				
37	Per Reserve Requirement Study			
38				
39	Working Capital			
40	- 60 days O&M Excluding Power Supply	60	87,704,768	93,440,655
41				
42	Contingency			
43	- 60 days O&M Excluding Power Supply	60	87,704,768	93,440,655
44				
45	Rate Stabilization			
46	- 90 to 120 days of Power Supply	105	144,293,922	125,314,560
47				
48	Capital Reserve			
49	- 50% of Depreciation Expense	50%	72,825,880	72,825,880
50				
51	Sub-total		\$ 392,529,337	385,021,750
52	Additional to meet 150 Days Cash on Hand		\$ 32,866,757	\$ 27,600,688
53				
54	Total Reserves per Reserve Requirement Study		\$ 425,396,094	\$ 412,622,438
55				
56	Days of Cash on Hand	150	\$ 425,396,094	\$ 412,622,438
57				
58				
59	Rating Agency Standard - 150 days Cash on Hand	150	425,396,094	412,622,438
60				
61				
62	Reserve Balances as of September 2015 (Unaudited)	_		
63	•			
64	Working Capital			251,115,560
65	Strategic Reserve			152,233,075
66	Repair & Replacement Reserve			64,071
67	Mark to Market Adjustment			(984,653.0)
68	Total Reserves		•	\$ 402,428,053
69				
70	Per Financial Policy			437,200,161
71				
72	Deficiency per Financial Policy		•	\$ 34,772,108
73				
74	Years to recover			3
75				
76	Known & Measurable		•	\$ 11,590,703
77				C-3.2

Work Paper C-3.3 General Fund Transfer WP C-3.3

									Historical Al	location to						Normalized A	Allocation to	
				Non-Electric	F	Electric Allocation to						K&M	Known &	Adjusted Total				
No.	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1	General Fund Transfer																	
2	GFT	WP D-1.5	\$ 105,000,000		\$ 105,000,000 \$	105,000,000	RRxGFT	38,394,106	8,327,019	40,764,807	17,514,068		s -	\$ 105,000,000	44,297,706	7,561,714	39,855,178	13,285,402

WP C-3.4

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper C-3.4
Internally Generated Funds for Construction

									Historical A	location to						Normalized A	Allocation to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 Ca	sh Funded Capital Spending																	
2	NEPA	WP C-3.4.1	2,763,667	(2,763,667)	-	-		-	-	-	-	WP C-3.4.1	-	-	-	-	-	-
3	Power Production	WP C-3.4.1	20,210,047		20,210,047	20,210,047	Production	20,210,047	-	-	-	WP C-3.4.1	463,869	20,673,916	20,673,916	-	-	-
4	Transmission	WP C-3.4.1	8,929,689		8,929,689	8,929,689	Transmission	-	8,929,689	-	-	WP C-3.4.1	292,441	9,222,130	-	9,222,130	-	-
5	Distribution Substation	WP C-3.4.1	3,916,560		3,916,560	3,916,560	Distribution	-	-	3,916,560	-	WP C-3.4.1	115,640	4,032,200	-	-	4,032,200	-
6	Distribution	WP C-3.4.1	38,953,628		38,953,628	38,953,628	Distribution	-	-	38,953,628	-	WP C-3.4.1	1,082,471	40,036,099	-	-	40,036,099	-
7	Customer Services Billing & Meter	WP C-3.4.1	128,870		128,870	128,870	Customer	-	-	-	128,870	WP C-3.4.1	50,970	179,840	-	-	-	179,840
8	Support Services	WP C-3.4.1	12,324,830		12,324,830	12,324,830	Payroll	2,622,221	1,213,715	4,399,330	4,089,564	WP C-3.4.1	204,587	12,529,417	2,600,849	1,142,555	4,495,564	4,290,448
9	Capital Outlay (vehicles)	WP C-3.4.1	1,341,925		1,341,925	1,341,925	Distribution	-	-	1,341,925	-	WP C-3.4.1	32,082	1,374,007	-	-	1,374,007	-
10	Support Services	WP C-3.4.1	297,423		297,423	297,423	Distribution	-	-	297,423	-	WP C-3.4.1	(3,578)	293,845	-	-	293,845	-
11																		
12	Test Year Cash Contribution	to Construction	88,866,639	(2,763,667)	86,102,972	86,102,972	-	22,832,268	10,143,404	48,908,867	4,218,435		2,238,482	88,341,455	23,274,765	10,364,686	50,231,715	4,470,289

Work Paper C-3.4.1 Historical and Projected Capital Spending

WP C-3.4.1

ło.	Fund Acct	Description Ref	erence	Ac	tual FY 2012	Ac	tual FY 2013	Ac	tual FY 2014	A	ctual FY 2015	
					(A)		(B)		(C)		(D)	
1												
2		Captial Spending										
	Fund 3060	NEPA		\$	3,588,709	\$	11,085,602	\$	22,909,580	\$	9,985,888	
	Fund 3220	Power Production			17,394,657		19,983,873		23,210,047		25,289,569	
5	Fund 3230	Transmission			15,878,301		32,336,167		19,229,689		26,856,581	
5	Fund 3240	Distribution Substation			7,695,739		10,440,878		11,366,560		9,796,408	
7	Fund 3250	Distribution			54,940,743		63,507,551		75,053,628		78,494,651	
3	Fund 3260	Customer Services Billing & Meter			5,115,572		2,338,111		128,870		246,978	
)	Fund 3290	Support Services			6,178,859		3,216,251		12,324,830		16,615,789	
0	Fund 3300	Capital Outlay (vehicles)			1,948,422		985,022		1,341,925		866,735	
1	Fund 3310	Support Services			53,114,952		11,528,971		1,217,423		2,977	
2												
3		Total Capital Spending		\$	165,855,955	\$	155,422,426	\$	166,782,553	\$	168,155,577	
4		Total Capital Spending		Ψ	100,000,000	Ψ	100,122,120	Ψ	100,702,000	Ψ.	100,100,011	
5		Contributions in Aid of Capital										
	Fund 3060	NEPA								\$	191,379	
	Fund 3220	Power Production								φ	191,379	
	Fund 3230	Transmission									-	
											-	
	Fund 3240	Distribution Substation									1,472,825	
	Fund 3250	Distribution									17,040,396	
	Fund 3260	Customer Services Billing & Meter									-	
	Fund 3290	Support Services									-	
	Fund 3300	Capital Outlay (vehicles)									-	
	Fund 3310	Support Services									-	
		Total CIAC to Fund Capital Spending		\$	-	\$	-	\$	-	\$	18,704,600	
7												
3		% CIAC Funded										
9												
0		Debt Funding of Capital Costs										
	Fund 3060	NEPA		\$	2,626,796	\$	6,022,865	\$	20,145,913	\$	4,897,255	
	Fund 3220	Power Production		Ψ	100,000	Ψ	2,050,000	Ψ	3,000,000	Ψ	12,644,785	
	Fund 3230	Transmission			3,550,000		24,100,000		10,300,000		13,428,290	
	Fund 3240	Distribution Substation			5,165,000		5,550,000		7,450,000		4,161,792	
	Fund 3250	Distribution			11,500,000		34,792,000		36,100,000		30,727,127	
	Fund 3260	Customer Services Billing & Meter			225,000		-		-		123,489	
	Fund 3290	Support Services			-		-		-		8,307,895	
	Fund 3300	Capital Outlay (vehicles)			-		-		-		433,367	
	Fund 3310	Support Services			49,425,000		16,043,000		920,000		1,489	
O												
1		Total Commercial Paper Issued to Fund Capital Spending		\$	72,591,796	\$	88,557,865	\$	77,915,913	\$	74,725,488	
2												
3		% Debt Funded									44.4%	
4												
5		Cash Funding of Capital Costs (Includes CIAC after percent funded a	assumption	1)								
	Fund 3060		C-3.4	\$	961,914	\$	5,062,736	\$	2,763,667	\$	5,088,634	W
	Fund 3220	Power Production		~	17,294,657	~	17,933,873	~	20,210,047	-	12,644,785	W
	Fund 3230	Transmission			12,328,301		8,236,167		8,929,689		13,428,290	W
	Fund 3240	Distribution Substation			2,530,739		4,890,878		3,916,560		5,634,617	W
	Fund 3250	Distribution Substation  Distribution			43,440,743							V
							28,715,551		38,953,628		47,767,523	
	Fund 3260	Customer Services Billing & Meter			4,890,572		2,338,111		128,870		123,489	V
	Fund 3290	Support Services			6,178,859		3,216,251		12,324,830		8,307,895	W
	Fund 3300	Capital Outlay (vehicles)			1,948,422		985,022		1,341,925		433,367	V
	Fund 3310	Support Services			3,689,952		(4,514,029)		297,423		1,489	V
5												
6		Total Cash to Fund Capital Spending		\$	93,264,160	\$	66,864,561	\$	88,866,639	\$	93,430,088	
7									WP C-3.4			
		~ ~										
		% Cash Funded									55.6%	

Work Paper C-3.4.1 Historical and Projected Capital Spending

WP C-3.4.1

No.	Fund Acct	Description	Reference	Actual FY 2012	Actual FY 2013	Actual FY 2014	Actual FY 2015	
				(A)	(B)	(C)	( <b>D</b> )	
60		Known & Measurable Calculation						
61								
62		2015 Captial Spending Less NEPA	Line 13				158,169,688	
63		Cash funding assumption (Non-CIAC portion)					50%	
64								
65		Test Year Cash Funding of Capital Costs Less NEPA					88,341,455	
66								
67		Less FY 2014 Cash Funding of Capital Costs Less NEPA	Line 41				(86,102,972)	
68								
69		Known & Measurable Adjustment					\$ 2,238,482	
70								
71					Average 2011-2015	Percent of		
72					Cash Funding of	FY 2015	Pro-Rate	
73		Prorate adjustment to funds based on 4 year average			Capital Costs	Cash Funding	Adjustment	
74								
75		Power Production	Line 32		17,020,840	21%	463,869	WP C-3.4
76		Transmission	Line 33		10,730,612	13%	292,441	WP C-3.4
77		Distribution Substation	Line 34		4,243,198	5%	115,640	WP C-3.4
78		Distribution	Line 35		39,719,361	48%	1,082,471	WP C-3.4
79		Customer Services Billing & Meter	Line 36		1,870,261	2%	50,970	WP C-3.4
80		Support Services	Line 37		7,506,959	9%	204,587	WP C-3.4
81		Capital Outlay (vehicles)	Line 38		1,177,184	1%	32,082	WP C-3.4
82		Support Services	Line 39		(131,291)	0%	(3,578)	WP C-3.4
83								
84					\$ 82,137,124	100%	\$ 2,238,482	
85								
86								
87					Total Adjus	tment to Electric	\$ 2,238,482	
88							WP C-3.4	

WP C-3.5

### Austin Energy Electric Cost of Service and Rate Design

Work Paper C-3.5 Interest Income

Interest	ncome								Historical All	ocation to						Normalized All	ocation to	
				Non-Electric		ctric Allocation to			III STOTICE THE	ocurion to		K&M	Known &	Adjusted Total				
No.	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	( <b>H</b> )	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1 Inte	rest Income																	
2	CIP Interest Income	WP C-3.5.1	(71,288)		(71,288)	(71,288)	CIP-Debt	(32,694)	(12,574)	(26,012)	(8)		-	(71,288)	(27,066)	(12,454)	(31,758)	(10)
3	Decommissioning Interest	WP C-3.5.1	(3,506,703)		(3,506,703)	(3,506,703)	Production	(3,506,703)	-	-	-	WP C-3.5.1	3,506,703	-	-	-	-	-
4	Interest from Investment Pool	WP C-3.5.1	(166,281)		(166,281)	(166,281)	O&MxAG	(76,804)	(41,003)	(19,183)	(29,291)		-	(166,281)	(80,931)	(44,474)	(20,483)	(20,392)
5	Interest - Strategic Reserve	WP C-3.5.1	(1,590,760)		(1,590,760)	(1,590,760)	O&MxAG	(734,759)	(392,265)	(183,515)	(280,221)		-	(1,590,760)	(774,247)	(425,473)	(195,953)	(195,086)
6	Interest Income - Other	WP C-3.5.1	(712,818)		(712,818)	(712,818)	O&MxAG	(329,245)	(175,774)	(82,233)	(125,567)		-	(712,818)	(346,940)	(190,654)	(87,807)	(87,418)
7	Other Interest Revenue	WP C-3.5.1	(287,730)		(287,730)	(287,730)	O&MxAG	(132,900)	(70,951)	(33,193)	(50,685)		-	(287,730)	(140,043)	(76,958)	(35,443)	(35,286)
8	Build America Bond Interest	WP C-3.5.1	(1,804,275)		(1,804,275)	(1,804,275)	BAB Bond	(913,144)	(140,012)	(751,120)	-	_		(1,804,275)	(913,144)	(140,012)	(751,120)	-
9	Total Interest Income		\$ (8,139,855)	S -	\$ (8,139,855) \$	(8,139,855)		\$ (5,726,248)	\$ (832,578)	\$ (1,095,256) \$	(485,773)		\$ 3,506,703	\$ (4,633,152) \$	(2,282,371) \$	(890,025) \$	(1,122,564) \$	(338,192)
10																		
11 Unr	ealized Portion																	
12	Unrealized Gain	WP C-3.5.1	89,729		89,729	89,729	O&MxAG	41,445	22,126	10,351	15,806	WP C-3.5.1	(89,729)		-	-	-	-
13	Unrealized Loss	WP C-3.5.1	2,858,744		2,858,744	2,858,744	O&MxAG	1,320,430	704,936	329,794	503,584	WP C-3.5.1	(2,858,744)		-	-	-	
14	Total Unrealized		\$ 2,948,472	S -	\$ 2,948,472 \$	2,948,472		\$ 1,361,875	\$ 727,063	\$ 340,145 \$	519,390		\$ (2,948,472)	\$ - 5	- \$	- \$	- \$	-
15																		
16 Net	Realized Interest	Line 9 + 14	\$ (5,191,382)	S -	\$ (5,191,382) \$	(5,191,382)		\$ (4,364,373)	\$ (105,516)	\$ (755,111) \$	33,617		\$ 558,230	\$ (4,633,152) \$	(2,282,371) \$	(890,025) \$	(1,122,564) \$	(338,192)
17								84.1%	2.0%	14.5%	-0.6%				49.3%	19.2%	24.2%	7.3%

### Work Paper C-3.5.1 Interest Income

WP C-3.5.1

No.	Acct	Description	Reference	FY	2014 Actual		
					(A)		
1	Interest Income						
2	4219 CIP Interest Inco	ome		\$	(71,288)		WP C-3.5
3	4220 Decommissionin	g Interest			(3,506,703)	Note 1	WP C-3.5
4	4221 Interest from Inv	restment Pool			(166,281)		WP C-3.5
5	4224 Interest - Strateg	ic Reserve			(1,590,760)		WP C-3.5
6	4228 Interest Income -	Other			(712,818)		WP C-3.5
7	4951 Other Interest Re	evenue			(287,730)		WP C-3.5
8	4216 Build America B	Sond Interest			(1,804,275)		WP C-3.5
9						_	
10				\$	(8,139,855)		
11							
12	4902 Unrealize Gain of	on Investment (GASB 31)		\$	89,729	Note 1	WP C-3.5
13	4903 Unrealized Loss	on Investment (GASB 31)			2,858,744	Note 1	WP C-3.5
14						_	
15				\$	2,948,472		
16						_	
17	Net Realized Interest		Line 10 + Line 15	\$	(5,191,382)		
18							
19	Notes:						
20	<sup>1</sup> Not available to	offset operating costs					

Work Paper C-3.6 Contributions in Aid to Construction (CIAC)

WP C-3.6 Historical Allocation to Normalized Allocation to

									Historical A	mocation to						Normanzea .	Anocation to	
No. Fund Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1 Cash Contri	butions for Construction																	
2 Fund 3060	NEPA	WP C-3.6.1	217,405	\$ (217,405)	-	-		-	-	-		-	-	-	-	-	-	-
3 Fund 3240	Distribution Substation	WP C-3.6.1	-		-	-	Distribution	-	-	-		WP C-3.6.1	1,472,825	1,472,825	-	-	1,472,825	-
4 Fund 3250	Distribution	WP C-3.6.1	12,419,311		12,419,311	12,419,311	Distribution	-	-	12,419,311		WP C-3.6.1	4,621,085	17,040,396	-	-	17,040,396	-
5 Fund 3310	Support Services	WP C-3.6.1	400,000		400,000	400,000	Distribution	-	-	400,000		WP C-3.6.1	(400,000)	-	-	-	-	-
6																		
7			\$ 13,036,715	\$ (217,405)	\$ 12,819,311	\$ 12,819,311		S -	S -	\$ 12,819,311	\$	-	\$ 5,693,910	\$ 18,513,221	\$ -	\$ -	\$ 18,513,221	s -

Work Paper C-3.6.1 Cash Contribution in Aid of Construction (CIAC) WP C-3.6.1

No.	<b>Fund Acct</b>	Description	Reference	FY 2	2014 CIAC	F	Y 2015 CIAC	Adjustment
					(A)		<b>(B)</b>	(C)
1	Cash Contr	ibution in Aid of Construction (CIAC)						
2	Fund 3060	NEPA		\$	217,405	\$	191,379	\$ (26,026)
3	Fund 3240	Distribution Substation			-		1,472,825	1,472,825
4	Fund 3250	Distribution			12,419,311		17,040,396	4,621,085
5	Fund 3310	Support Services			400,000		-	(400,000)
6								
7	Total			\$	13,036,715	\$	18,704,600	\$ 5,667,885
8								

Schedule D-1
Operations and Maintenance Expenses

					_		Historical Alloc	ation to					Normalized A	llocation to	
ERC Acct Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Custon
·		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
ower Production Expenses eam Power Generation															
Operation															
500 Operation Supervision and Engineering	WP D-1	\$ 5,659,407	\$ -	\$ 5,659,407 \$	5,659,407 \$	5,659,407 \$	- \$	- S	- S	94,437	\$ 5,753,844	\$ 5,753,844 \$	- :	s -	\$
501 Fuel - Recoverable	WP D-1	189,075,394		189,075,394	189,075,394	189,075,394	-	-		(86,444,474)	102,630,920	102,630,920	-	-	
501 Fuel - Non-Recoverable	WP D-1	5,740,918		5,740,918	5,740,918	5,740,918	-	-		(197,313)	5,543,605	5,543,605	-	-	
502 Steam Expenses	WP D-1	3,854,078	-	3,854,078	3,854,078	3,854,078	-	-	-	217,858	4,071,937	4,071,937	-	-	
503 Steam from other Sources	WP D-1	-		-	-	-	-	-	-	-	-	-	-	-	
504 Steam Transferred	WP D-1				-		-	-	-				-	-	
505 Electric Expenses 506 Miscellaneous Steam Expenses	WP D-1 WP D-1	2,524,838 3,416,487		2,524,838 3,416,487	2,524,838 3,416,487	2,524,838 3,416,487	-	-	-	125,154 17,753,525	2,649,992 21,170,012	2,649,992 21,170,012	-	-	
506 Miscellaneous Steam Expenses 507 Rents	WP D-1	3,416,48/		3,416,487	3,416,487	3,416,487	-	-	-	17,753,525	21,170,012	21,170,012	-	-	
Sub-Total	WF D-1	\$ 210,271,122	\$	\$ 210,271,122 \$	210,271,122 \$	210,271,122 \$	- S	- S	- S	(68,450,587)			- :	s -	\$
Maintenance															
510 Maintenance Supervision	WP D-1	\$ 3,185,806	\$ -	\$ 3,185,806 \$		3,185,806 \$	- \$	- S	- S	553,862			- :	s -	\$
511 Maintenance of Structures	WP D-1	354,585		354,585	354,585	354,585	-	-	-	96,707	451,293	451,293	-	-	
512 Maintenance of Boiler Plant 513 Maintenance of Electric Plant	WP D-1	7,748,218	-	7,748,218	7,748,218	7,748,218	-	-	-	(205,956)	7,542,262	7,542,262	-	-	
513 Maintenance of Electric Plant 514 Maintenance of Miscellaneous Steam Plant	WP D-1 WP D-1	3,362,438 4,085,339		3,362,438 4,085,339	3,362,438 4,085,339	3,362,438 4,085,339	-	-	-	(71,357) (181,478)	3,291,081 3,903,861	3,291,081 3,903,861	-	-	
		4,085,339		4,085,559	4,085,339	4,085,339	-	-	-	(181,4/8)	3,903,801	3,903,801	-	-	
515 Rents Sub-Total	WP D-1	\$ 18,736,387	\$	\$ 18,736,387 \$	18,736,387 \$	18,736,387 \$	- s	- S	- S	191,778	\$ 18,928,165	\$ 18,928,165 \$		s -	\$
clear Power Generation															
Operation															
517 Operation Supervision	WP D-1	\$ 9,003,631	\$ -	\$ 9,003,631 \$	9,003,631 \$	9,003,631 \$	- \$	- S	- S	(268,145)		\$ 8,735,486 \$	- 3	s -	\$
18 Nuclear Fuel Expense	WP D-1	16,646,703		16,646,703	16,646,703	16,646,703	-	-	-	7,970,297	24,617,000	24,617,000	-	-	
19 Coolants and Water	WP D-1	1,228,469	-	1,228,469	1,228,469	1,228,469	-	-	-	(96,666)	1,131,803	1,131,803	-	-	
20 Steam Expenses	WP D-1	2,533,133	-	2,533,133	2,533,133	2,533,133	-	-	-	(358,353)	2,174,780	2,174,780	-	-	
23 Electric Expenses	WP D-1	5,585,290		5,585,290	5,585,290	5,585,290	-	-	-	(595,315)	4,989,975	4,989,975	-	-	
24 Misc Nuclear Power Expenses	WP D-1	13,451,608		13,451,608	13,451,608	13,451,608	-	-	-	(417,435)	13,034,173	13,034,173	-	-	
25 Rents Sub-Total	WP D-1	\$ 48,448,834	\$ -	\$ 48,448,834 \$	48,448,834 \$	48,448,834 \$	- \$	- s	- s	6,234,383	\$ 54,683,216	\$ 54,683,216 \$	:	s -	\$
Maintenance															
28 Maintenance Supervision	WP D-1	\$ 8.551.423	\$	\$ 8.551.423 \$	8.551.423 \$	8,551,423 \$	- S	- S	- S	(1,170,253)	s 7.381.171	s 7.381.171 s		s -	\$
29 Maintenance of Structures	WP D-1	2,629,297		2,629,297	2,629,297	2,629,297	-		-	(311.567)	2.317.730	2.317.730		-	4
30 Maintenance of Reactor Plant	WP D-1	6,895,423	_	6,895,423	6,895,423	6,895,423				(1,557,224)	5,338,200	5.338.200			
31 Maintenance of Electric Plant	WP D-1	3,248,469		3,248,469	3,248,469	3,248,469		_	_	887,155	4,135,624	4,135,624	_		
532 Maintenance of Miscellaneous	WP D-1	1,409,615		1,409,615	1,409,615	1,409,615	_	_	_	(400,154)	1,009,462	1,009,462	_	_	
Sub-Total		\$ 22,734,229	\$ -	\$ 22,734,229 \$		22,734,229 \$	- \$	- S	- S	(2,552,042)			- :	s -	\$
draulic Power Generation															
Maintenance															
41 Maintenance Supervision	WP D-1	S -	\$	- S	- S	- \$	- \$	- S	- S	-	S -	s - s	- 1	s -	\$
542 Maintenance of Structures	WP D-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
543 Maintenance of Reservoirs, Dams & Waterways	WP D-1	-		-	-	-	-	-	-	-	-	-	-	-	
44 Maintenance of Electric Plant 45 Maintenance of Miscellaneous Hydraulic Plant	WP D-1	-		-	-	-	-	-	-	-	-	-	-	-	
45 Maintenance of Miscellaneous Hydraulic Plant Sub-Total	WP D-1	s -	s -	s - s	- s	- s	- s	- s	- s	-	s -	s - s		s -	s
her Power Generation Operation															
646 Operation Supervision	WP D-1	\$ 2,085,452	\$ -	\$ 2,085,452 \$	2,085,452 \$	2,085,452 \$	- S	- S	- S	211,798			- :	s -	\$
47 Fuel	WP D-1	-	-	-	-	-	-	-	-	33,633,360	33,633,360	33,633,360	-	-	
48 Generation Expenses	WP D-1	3,641,530	-	3,641,530	3,641,530	3,641,530	-	-	-	311,122	3,952,652	3,952,652	-	-	
49 Miscellaneous Other Power Generation Expenses	WP D-1	462,215	-	462,215	462,215	462,215	-	-	-	1,679,269	2,141,484	2,141,484	-	-	
50 Rents	WP D-1	-	-	-	-	-	-	-	-		-		-	-	
gran	0 WP D-1	-		-	-	-	-	-	-	22,838,401	22,838,401	22,838,401	-	-	
am	0 WP D-1	-	-	-	-	-	-	-	-	2,379,945	2,379,945	2,379,945	-	-	
m u Sub-Total	0 WP D-1	\$ 6,189,197	•	\$ 6.189.197 \$	6.189.197 \$	6 189 197 \$	- s	- s	- s	8,309,528 69,363,425	8,309,528 \$ 75,552,622	8,309,528 \$ 75,552,622 \$		s -	¢
		9 0,189,197	-	9 0,189,197 \$	0,189,197 \$	0,189,197 \$	- 2	- 5	- 2	09,303,425	o 13,332,022	a 13,332,022 \$	- :		٠
Maintenance Maintenance Supervision and Engineering	WP D-1	S 10.024	•	s 10.024 s	10 024 S	10.024 \$	- S	- S	- S	(9.139)	s 884	s 884 S		s -	
51 Maintenance Supervision and Engineering 52 Maintenance of Structures	WP D-1	\$ 10,024 505,745		\$ 10,024 \$ 505,745	10,024 S 505,745	10,024 \$ 505,745	- 2	- 2	- 5	(9,139)	5 884 500,602	\$ 884 \$ 500,602	- :	-	J
53 Maintenance of Structures 53 Maintenance of Generating and Electric Equipment	WP D-1	18.317.487		18.317.487	18.317.487	18.317.487	-	-	-	(3,569,753)	14.747.734	14 747 734	-	-	
54 Maintenance of Misc Other Power Generation Plant	WP D-1	1,230,860		1,230,860	1,230,860	1,230,860	-	-	-	86,201	1,317,061	1,317,061	-	-	
Sub-Total	W1 D-1	\$ 20,064,117	\$ -	\$ 20,064,117 \$		20,064,117 \$	- S	- S	- S	(3,497,835)			- :	s -	\$
er Power Supply															
55 Purchased Power - Recoverable	WP D-1	\$ 197,491,789	s -	\$ 197,491,789 \$	197,491,789 \$	197,491,789 \$	- \$	- S	- S	16,164,531			- :	s -	\$
55 Purchased Power - Non-Recoverable	WP D-1	151,584		151,584	151,584	151,584	_ `	- '	_ `	22,771,529	22,923,113	22,923,113	-	-	
56 System Control and Load Dispatching - Recoverable	WP D-1	98,379,271		98,379,271	98,379,271	98,379,271	-	-	-	(60,072,271)	38,307,000	38,307,000	-	-	
56 System Control and Load Dispatching - Non-Recoverable	WP D-1	7,821,628		7,821,628	7,821,628	7,821,628	-	-	-	1,670,766	9,492,393	9,492,393	-	-	
57 Other Power Expenses	WP D-1	434,512		434,512	434,512	434,512		-	-	(118,908)	315,604	315,604	-	-	
Sub-Total		\$ 304,278,784		\$ 304,278,784 \$		304,278,784 \$	- \$	- \$	- S	(19,584,353)			- :	s -	3
al Power Production Expense		630,722,669	\$	\$ 630,722,669 \$	630,722,669 \$	630,722,669 \$	- \$	- \$	- \$	(18,295,231)	\$ 612,427,438	\$ 612,427,438 \$	- :	s -	\$
ansmission Expense															
Operation										***					
60 Operations Supervision and Engineering	WP D-1	\$ 5,616,348	\$	\$ 5,616,348 \$	5,616,348 \$	- \$	5,616,348 \$	- S	- S	289,331		s - s	5,905,678	s -	\$
61 Load Dispatching	WP D-1	19,918		19,918	19,918	-	19,918	-	-	-	19,918	-	19,918	-	
562 Station Expenses	WP D-1	3,329,831		3,329,831	3,329,831	-	3,329,831	-	-	(516,706)	2,813,125	-	2,813,125	-	

Schedule D-1

### Austin Energy Electric Cost of Service and Rate Design

Schedule D-1
Operations and Maintenance Expenses

	ce Expenses							Historical Alloca	ation to			_		Normalized A	Allocation to	
ERC Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Fransmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Custome
	Description	Keierence	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
563 Overhead Line	Evnenses	WP D-1	285,107	(D)	285,107	285,107	(L)	285,107	- (0)	(11)	(5,057)	280,050	(11)	280,050	()	(11)
i64 Underground I		WP D-1	200,107		200,107	200,107		205,107			(5,057)	200,030	_	200,050		
	of Electricity by Others	WP D-1	108,023,817		108,023,817	108,023,817	_	108,023,817		_	8,832,134	116,855,952	_	116,855,952		
	Transmission Expenses	WP D-1	503,398	_	503,398	503.398	_	503,398	_	-	419,691	923,088	_	923,088	_	
567 Rents		WP D-1				-	_			_	,	,	_			
Sub-Total			\$ 117,778,419	s -	\$ 117,778,419	\$ 117,778,419 \$	- S	117,778,419 \$	- S	- S	9,019,394	\$ 126,797,812	s -	\$ 126,797,812	S -	\$
Maintenance																
568 Maintenance S	upervision and Engineering	WP D-1	\$ 325,022	\$ -	\$ 325,022	\$ 325,022 \$	- S	325,022 \$	- S	- S	1,810	\$ 326,833	\$ -	\$ 326,833	S - :	\$
569 Maintenance of	f Structures	WP D-1	-	-	-	=	-	-	-	-	-	-	-	-	-	
	f Station Equipment	WP D-1	410,264	-	410,264	410,264	-	410,264	-	-	(17,580)	392,684	-	392,684	-	
571 Maintenance of	f Overhead Lines	WP D-1	2,674,767	-	2,674,767	2,674,767	-	2,674,767	-	-	264,531	2,939,298	-	2,939,298	-	
	f Underground Lines	WP D-1	639	-	639	639	-	639	-	-	-	639	-	639	-	
	f Miscellaneous Transmission Plant	WP D-1	270,720		270,720	270,720	-	270,720	-	-	-	270,720	-	270,720	-	
Sub-Total			\$ 3,681,412	s -	\$ 3,681,412	\$ 3,681,412 \$	- \$	3,681,412 \$	- S	- S	248,762	\$ 3,930,174	s -	\$ 3,930,174	S -	\$
otal Transmission Exp	penses		\$ 121,459,831	s -	\$ 121,459,831	\$ 121,459,831 \$	- \$	121,459,831 \$	- \$	- \$	9,268,156	\$ 130,727,986	s -	\$ 130,727,986	s -	\$
istribution Expenses	;															
Operation	pervision and Engineering	WP D-1	\$ 18,837,106		\$ 18.837,106	\$ 18.837,106 \$	- s		18.837.106 S	- s	2.309.049	S 21.146.155	s -	s -	\$ 21,146,155	•
581 Load Dispatch		WP D-1	2,622,595	3 -	2,622,595	2.622.595	- 3	- 3	2.622.595	- 3	2,309,049	2,814,390		5 -	2,814,390	5
582 Station Expens		WP D-1	2,348,241		2,348,241	2,348,241	-	-	2,348,241	-	621,607	2,814,390	-	-	2,814,390	
583 Overhead Line		WP D-1	3,342,078	-	3,342,078	3.342.078	-	-	3,342,078	-	40 824	3 382 902	-	-	3 382 902	
584 Underground I		WP D-1	939,603		939,603	939,603	-	-	939,603	-	(232,779)	706.823	-	-	706.823	
585 Street Lighting		WP D-1	44.186	-	44.186	44.186	-	-	44.186	-	5 306	49,492	-	-	49,492	
586 Meter Expense		WP D-1	2,121,594		2,121,594	2,121,594			2,121,594		215,266	2.336.860			2,336,860	
	allation Expenses	WP D-1	148,326		148,326	148,326	_		148,326	_	35	148,361	_	_	148,361	
	Distribution Expenses	WP D-1	6,192,925		6,192,925	6,192,925	_		6,192,925		99,677	6,292,602	_		6,292,602	
589 Rents	Distribution Expenses	WP D-1	249		249	249			249		55,077	249			249	
Sub-Total			\$ 36,596,902	\$ .	\$ 36,596,902		- S	- S	36,596,902 \$	- S	3,250,781		s -	s -		\$
Dub Tolli			50,570,702	•	50,570,702	50,570,702	<u> </u>	•	30,370,702		3,230,701	5 55,047,005	-	•	55,047,005	•
Maintenance																
590 Maintenance S	supervision and Engineering	WP D-1	\$ 2,810	s -	\$ 2,810	\$ 2,810 \$	- S	- S	2,810 \$	- S	(2,620)	\$ 191	s -	S -	S 191	s
591 Maintenance of		WP D-1	234,593		234,593	234,593	- '	- '	234,593		(76,047)	158,546			158,546	
592 Maintenance of	f Station Equipment	WP D-1	1,159,246		1,159,246	1,159,246			1,159,246		(113,328)	1,045,918	-		1,045,918	
	f Overhead Lines	WP D-1	13,215,162		13,215,162	13,215,162			13,215,162	-	310,447	13,525,610			13,525,610	
594 Maintenance of	f Underground Lines	WP D-1	1,266,284	-	1,266,284	1,266,284	-	-	1,266,284	-	(116,056)	1,150,228	-	-	1,150,228	
595 Maintenance of	f Line Transformers	WP D-1	-	-	-	-	-	-	-	-	65,630	65,630	-	-	65,630	
596 Maintenance of	f Street Lighting and Signal Systems	WP D-1	1,763,508	-	1,763,508	1,763,508	-	-	1,763,508	-	(76,272)	1,687,235	-	-	1,687,235	
597 Maintenance of	f Meters	WP D-1	-	-	-	-	-	-	-	-	280	280	-	-	280	
598 Maintenance of	f Miscellaneous Distribution Plant	WP D-1	2,584,600	-	2,584,600	2,584,600	-	-	2,584,600	-	141,391	2,725,991	-	-	2,725,991	
Sub-Total			\$ 20,226,203	\$ -	\$ 20,226,203	\$ 20,226,203 \$	- \$	- \$	20,226,203 \$	- S	133,426	\$ 20,359,629	\$ -	\$ -	\$ 20,359,629	\$
. 150 . 0 . 0 . 10			\$ 56,823,106	•	\$ 56,823,106	\$ 56,823,106 \$	- \$		56,823,106 \$		3,384,207	\$ 60,207,313		*	\$ 60,207,313	4
tal Distribution Expe	enses		\$ 56,823,106		\$ 56,823,106	\$ 56,823,106 \$	- \$	- \$	56,823,106 \$	- \$	3,384,207	\$ 60,207,313	s -	\$ -	\$ 60,207,313	5
ustomer and Inform	nation Expenses															
astomer Accounts Exp	penses															
901 Supervision		WP D-1	\$ 125,325	\$ -	\$ 125,325		- S	- \$	- S	125,325 \$			\$ -	s -	S -	
002 Meter Reading		WP D-1	14,022,094	-	14,022,094	14,022,094	-	-	-	14,022,094 \$		14,549,999	-	-	-	14.
	ords and Collection Expenses	WP D-1	29,466,213	-	29,466,213	29,466,213	-	-	-	29,466,213 \$		31,033,457	-	-	-	31.
904 Uncollectible A		WP D-1	20,868,373	-	20,868,373	20,868,373	-	-	-	20,868,373 \$	(4,813,622)	16,054,751	-	-	-	16
	Customer Accounts Expenses	WP D-1	(20,176,155)		(20,176,155)	(20,176,155)			<u> </u>	(20,176,155)	-	(20,176,155)		·		(20.
Sub-Total			\$ 44,305,851	S -	\$ 44,305,851	\$ 44,305,851 \$	- \$	- S	- S	44,305,851 \$	(2,722,941)	\$ 41,582,910	s -	\$ -	s - :	\$ 41.
st. Service & Inform 07 Supervision	auon expense	WP D-1	S 4.824.267		s 4.824.267	\$ 4.824.267 \$	- S	- S		4.824.267 S	(3.718.289)	s 1,105,979				S 1
007 Supervision 008 Customer Assi		WP D-1	\$ 4,824,267 28,090,399		\$ 4,824,267 28,090,399	\$ 4,824,267 \$ 28,090,399	- \$	- 5	- S	4,824,267 \$ 28,090,399 \$		s 1,105,979 991,531	s -	\$ -	s -	\$ 1
			,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-	-			-	-	-			991,531 13,082	-	-	-	
	& Instructional Advertising Expenses r Service & Informational Expenses	WP D-1 WP D-1	412,929 4,045,159	-	412,929 4,045,159	412,929 4,045,159	-	-	-	412,929 \$ 4,045,159 \$		1,681,931	-	-	-	1
Old Misc Customer Ula Supervision	i service ec intormational expenses	WP D-1	4,045,159 527,227	-	4,045,159 527,227	4,045,159 527,227	-	-	-	4,045,159 \$ 527,227 \$		9,991,684	-	-	-	9
	& Salling Evpanga	WP D-1	4,092,750	(60,000)		4,032,651	-	-	-	4,032,651 \$		4,176,512	-	-	-	4
<ul> <li>Demonstrating</li> <li>Advertising Ex</li> </ul>		WP D-1	4,092,750 324,523	(60,099)	324,523	4,032,031	-	-	-	4,032,051 \$ 324,523 \$		4,176,512 234,009	-	-	-	4
916 Miscellaneous		WP D-1	324,323 203,928	-	203,928	324,323 203.928	-	-	-	324,323 \$ 203,928 \$	(40,820)	163.107	-	-	-	
Sub-Total	Janes Expense	Wr D-1	\$ 42,521,182	\$ (60,099)			- S	- S	- S	42,461,084 \$	(24,103,249)		s -	s -	s -	
									- 3					•		
cal Customer and Inf	formation Expenses		\$ 86,827,033	\$ (60,099)	\$ 86,766,934	\$ 86,766,934 \$	- \$	- \$	- \$	86,766,934 \$	(26,826,189)	\$ 59,940,745	\$ -	\$ -	s -	\$ 59,
ar Customer and im																

WP D-1

### Austin Energy Electric Cost of Service and Rate Design

Work Paper D-1 Operations and Maintenance Expense

FERC	aintenance Expenses			Non-Electric		Electric Allocation to			Historical Alloc	ation to				justed Total Electric		Normalized Alloc	ation to	
Acet	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	justed Total Electric to Texas	Production	Transmission	Distribution	Custor
wer Produ	action Expenses		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P
am Power	Generation																	
500 C	Operation Operation Supervision and Engineering	WP D-1.1	\$ 5,659,407		5.659.407	5,659,407	Production	5,659,407				WP D-1.2	94.437	5,753,844	5,753,844			
501 F	uel - Recoverable	WP D-1.1.1	189,075,394		189,075,394	189,075,394	Production	189,075,394				WP D-1.2	(86,444,474)	102,630,920	102,630,920			
	uel - Non-Recoverable	WP D-1.1.1	5,740,918		5,740,918	5,740,918	Production Production	5,740,918				WP D-1.2	(197,313)	5,543,605	5,543,605			
	team Expenses team from other Sources	WP D-1.1 WP D-1.1	3,854,078		3,854,078	3,854,078	Production Production	3,854,078				WP D-1.2 WP D-1.2	217,858	4,071,937	4,071,937			
504 S	team Transferred	WP D-1.1					Production					WP D-1.2						
	Electric Expenses	WP D-1.1	2,524,838		2,524,838	2,524,838	Production	2,524,838				WP D-1.2	125,154	2,649,992	2,649,992			
	discellaneous Steam Expenses	WP D-1.1 WP D-1.1	3,416,487		3,416,487	3,416,487	Production Production	3,416,487		-		WP D-1.2 WP D-1.2	17,753,525 225	21,170,012 225	21,170,012 225		-	
	dents dub-Total	WP D-1.1	\$ 210,271,122	s - 5	210,271,122	\$ 210,271,122	Production	\$ 210,271,122 \$	- s	-	s -	WP D-1.2	\$ (68,450,587) \$	141,820,535 \$	141,820,535 \$	- s	-	s
N	faintenance	WP D-1.1																
	faintenance Supervision		\$ 3,185,806		3,185,806	3,185,806	Production	3,185,806		-	-	WP D-1.2	553,862	3,739,669	3,739,669		-	
511 N 512 N	faintenance of Structures faintenance of Boiler Plant	WP D-1.1 WP D-1.1	354,585 7.748.218		354,585 7,748,218	354,585 7,748,218	Production Production	354,585 7,748,218				WP D-1.2 WP D-1.2	96,707 (205,956)	451,293 7,542,262	451,293 7,542,262			
	faintenance of Electric Plant	WP D-1.1	3,362,438		3,362,438	3,362,438	Production	3,362,438				WP D-1.2	(71,357)	3,291,081	3.291.081			
514 N	Maintenance of Miscellaneous Steam Plant	WP D-1.1	4,085,339		4,085,339	4,085,339	Production	4,085,339				WP D-1.2	(181,478)	3,903,861	3,903,861			
	dents ab-Total	WP D-1.1	\$ 18,736,387	s - s	18,736,387 5	18,736,387	Production	s 18.736.387 s	- s		s -	WP D-1.2	\$ 191,778 \$	18,928,165 \$	18,928,165 \$	- s		s
loor Dono	er Generation																	
C	Operation																	
	Operation Supervision	WP D-1.1	\$ 9,003,631		9,003,631	9,003,631	Production	9,003,631		-		WP D-1.2	(268,145)	8,735,486	8,735,486			
	luclear Fuel Expense Coolants and Water	WP D-1.1 WP D-1.1	16,646,703 1,228,469		16,646,703 1,228,469	16,646,703 1,228,469	Production Production	16,646,703 1,228,469		-		WP D-1.2 WP D-1.2	7,970,297 (96,666)	24,617,000 1,131,803	24,617,000 1,131,803			
	Coolants and Water Iteam Expenses	WP D-1.1	1,228,469 2,533,133		1,228,469 2,533,133	1,228,469 2,533,133	Production Production	1,228,469 2,533,133				WP D-1.2 WP D-1.2	(358,353)	1,131,803 2,174,780	1,131,803 2,174,780			
523 E	Electric Expenses	WP D-1.1	5,585,290		5,585,290	5,585,290	Production	5,585,290	-	-		WP D-1.2	(595,315)	4,989,975	4,989,975			
524 N	disc Nuclear Power Expenses	WP D-1.1	13,451,608		13,451,608	13,451,608	Production	13,451,608		-		WP D-1.2	(417,435)	13,034,173	13,034,173			
	lents ub-Total	WP D-1.1	\$ 48,448,834	s - 5	48,448,834 5	48,448,834	Production	s 48,448,834 S	- s	-	s -	WP D-1.2	\$ 6,234,383 \$	54,683,216 \$	54,683,216 \$	- s	-	s
	faintenance																	
528 N	faintenance Supervision	WP D-1.1	\$ 8,551,423		8,551,423	8,551,423	Production	8,551,423				WP D-1.2	(1,170,253)	7,381,171	7,381,171			
529 N	faintenance of Structures	WP D-1.1	2,629,297		2,629,297	2,629,297	Production	2,629,297		-		WP D-1.2	(311,567)	2,317,730	2,317,730			
	Maintenance of Reactor Plant	WP D-1.1	6,895,423		6,895,423	6,895,423	Production	6,895,423				WP D-1.2	(1,557,224)	5,338,200	5,338,200			
	Maintenance of Electric Plant Maintenance of Miscellaneous	WP D-1.1 WP D-1.1	3,248,469 1,409,615		3,248,469 1,409,615	3,248,469 1,409,615	Production Production	3,248,469 1,409,615				WP D-1.2 WP D-1.2	887,155 (400,154)	4,135,624 1,009,462	4,135,624 1,009,462			
	ub-Total	WF D-1.1	\$ 22,734,229	s - 5	22,734,229 \$	22,734,229	Production	\$ 22,734,229 S	- s	-	s -	WF D-1.2	\$ (2,552,042) \$	20,182,187 \$	20,182,187 S	- s	-	s
draulic Po	wer Generation																	
N	faintenance																	
	faintenance Supervision	WP D-1.1	s -				Production Production			-		WP D-1.2			-		-	
	faintenance of Structures faintenance of Reservoirs, Dams & Waterways	WP D-1.1 WP D-1.1					Production Production			-		WP D-1.2 WP D-1.2					-	
	faintenance of Electric Plant	WP D-1.1					Production					WP D-1.2						
545 N	Maintenance of Miscellaneous Hydraulic Plant	WP D-1.1					Production					WP D-1.2						•
														. ,	. ,	- 3		,
Other Power	Generation Decration																	
	Operation Supervision	WP D-1.1	\$ 2,085,452		2,085,452	2,085,452	Production	2,085,452				WP D-1.2	211,798	2,297,251	2.297.251			
547 F	uel	WP D-1.1				-	Production					WP D-1.2	33,633,360	33,633,360	33,633,360			
	eneration Expenses	WP D-1.1	3,641,530		3,641,530	3,641,530	Production	3,641,530		-		WP D-1.2	311,122	3,952,652	3,952,652			
	discellaneous Other Power Generation Expenses	WP D-1.1 WP D-1.1	462,215		462,215	462,215	Production Production	462,215		-		WP D-1.2 WP D-1.2	1,679,269	2,141,484	2,141,484		-	
	ency Program under Production	WP D-1.1					Production					WP D-1.2	22.838.401	22.838.401	22.838.401			
een Buildir	ng Program under Production	WP D-1.1					Production					WP D-1.2	2,379,945	2,379,945	2,379,945			
olar Rebate	Program under Production	WP D-1.1					Production					WP D-1.2	8,309,528	8,309,528	8,309,528			
S	ub-Total		\$ 6,189,197	s - s	6,189,197 5	6,189,197		\$ 6,189,197 \$	- s		s -		\$ 69,363,425 \$	75,552,622 \$	75,552,622 \$	- S		S
	faintenance	WP D-1.1	\$ 10.024		10.024		n. i ·	10.024				WP D-1.2		884				
551 N 552 N	faintenance Supervision and Engineering faintenance of Structures	WP D-1.1 WP D-1.1	\$ 10,024 505,745		10,024 505,745	10,024 505,745	Production Production	10,024 505.745		-		WP D-1.2 WP D-1.2	(9,139) (5,143)	884 500,602	884 500,602			
553 N	Maintenance of Generating and Electric Equipment	WP D-1.1	18,317,487		18,317,487	18.317.487	Production	18.317.487				WP D-1.2	(3,569,753)	14.747.734	14,747,734			
554 N	Maintenance of Misc Other Power Generation Plant	WP D-1.1	1,230,860		1,230,860	1,230,860	Production	1,230,860				WP D-1.2	86,201	1,317,061	1,317,061			
S	ub-Total		\$ 20,064,117	s - s	20,064,117 5	20,064,117		S 20,064,117 S	- S		s -		\$ (3,497,835) \$	16,566,281 \$	16,566,281 S	- S		S
ner Power																		
555 P	urchased Power - Recoverable urchased Power - Non-Recoverable	WP D-1.1.2 WP D-1.1.2	\$ 197,491,789 151,584		197,491,789 151,584	197,491,789 151,584	Production Production	197,491,789 151,584		-		WP D-1.2 WP D-1.2	16,164,531 22,771,529	213,656,321 22,923,113	213,656,321 22,923,113			
	system Control and Load Dispatching - Recoverable	WP D-1.1.2	98 379 271		98 379 271	98 379 271	Production	98 379 271				WP D-1.2	(60.072.271)	22,923,113 38 307 000	38 307 000			
556 S	system Control and Load Dispatching - Non-Recoverable	WP D-1.1.3	7,821,628		7,821,628	7,821,628	Production	7,821,628				WP D-1.2	1,670,766	9,492,393	9,492,393			
	Other Power Expenses	WP D-1.1	\$ 304,278,784		434,512 304,278,784 5	434,512 304,278,784	Production	\$ 304,278,784 \$	s	-		WP D-1.2	\$ (118,908) \$ (19,584,353) \$	315,604 284,694,431 \$	315,604 284,694,431 \$			S
																- 3		
	Production Expense		\$ 630,722,669	s - s	630,722,669	630,722,669		\$ 630,722,669 \$	- \$		s -		\$ (18,295,231) \$	612,427,438 \$	612,427,438 \$	- s		\$
	n Expense Operation																	
	Operation Operations Supervision and Engineering	WP D-1.1	\$ 5,616,348		5,616,348	5,616,348	Transmission		5,616,348			WP D-1.2	289,331	5,905,678		5,905,678		
561 I.	oad Dispatching	WP D-1.1	19,918		19,918	19,918	Transmission		19,918			WP D-1.2		19,918		19,918		
562 S	tation Expenses	WP D-1.1	3,329,831		3,329,831	3,329,831	Transmission		3,329,831	-		WP D-1.2	(516,706)	2,813,125	-	2,813,125		
563 C	Overhead Line Expenses	WP D-1.1	285,107		285,107	285,107	Transmission		285,107	-		WP D-1.2	(5,057)	280,050	-	280,050		
	Inderground Line Expenses fransmission of Electricity by Others	WP D-1.1 WP D-1.1	108,023,817		108,023,817	108,023,817	Transmission Transmission		108.023.817	-		WP D-1.2 WP D-1.2	8,832,134	116,855,952		116,855,952		
566 N	discellaneous Transmission Expenses	WP D-1.1	503,398		503,398	503,398	Transmission		503,398			WP D-1.2	419,691	923,088	-	923,088		
567 F	dents ub-Total	WP D-1.1	\$ 117,778,419				Transmission		117,778,419 \$			WP D-1.2	\$ 9,019,394 \$	126,797,812 \$		126,797,812 \$		•
			\$ 117,778,419	s - s	117,778,419 5	117,778,419		5 - 5	117,778,419 \$				s 9,019,394 S	126,797,812 \$	- S	126,797,812 S		3
	Maintenance Maintenance Supervision and Engineering	WP D-1.1	\$ 325,022	_	325,022	325,022	Transmission	-	325,022	_		WP D-1.2	1,810	326,833		326,833	_	
	Maintenance of Structures	WP D-1.1					Transmission					WP D-1.2						
	Maintenance of Station Equipment	WP D-1.1	410,264		410,264	410,264	Transmission		410,264	-		WP D-1.2	(17,580)	392,684		392,684		
570 N	Maintenance of Overhead Lines	WP D-1.1	2,674,767		2,674,767	2,674,767	Transmission		2,674,767	-		WP D-1.2	264,531	2,939,298	-	2,939,298		
570 N 571 N			639		639	639	Transmission		639			WP D-1.2		639		639		
570 M 571 M 572 M	faintenance of Underground Lines	WP D-1.1				270 220	Transmission							270.720				
570 M 571 M 572 M 573 M		WP D-1.1	270,720 \$ 3,681,412	s - 5	270,720 3,681,412 5	270,720 3,681,412	Transmission	s - s	270,720 3,681,412 \$	-	s -	WP D-1.2	\$ 248,762 \$	270,720 3,930,174 \$	- s	270,720 3,930,174 \$		- S

WP D-1

### Austin Energy Electric Cost of Service and Rate Design

Work Paper D-1

	nd Maintenance Expenses								Historica	d Allocation	n to						Normalized A	llocation to	
FERO io. Acet		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	D.	istribution	Customer	K&M Reference	A Known & Measurable	djusted Total Electric to Texas	Production	Transmission	Distribution	Customer
. Acc	Description	Kelerence	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Distrib	ution Expenses						- 1												
5	Operation																		
06 580	Operations Supervision and Engineering	WP D-1.1	\$ 18,837,106		18,837,106	18,837,106	Distribution				18,837,106		WP D-1.2	2,309,049	21,146,155			21,146,155	
07 581	Load Dispatching	WP D-1.1	2,622,595		2,622,595	2,622,595	Distribution		-	-	2,622,595		WP D-1.2	191,795	2,814,390			2,814,390	
08 582	Station Expenses	WP D-1.1	2,348,241		2,348,241	2,348,241	Distribution				2,348,241		WP D-1.2	621,607	2,969,848			2,969,848	
09 583	Overhead Line Expenses	WP D-1.1	3,342,078		3,342,078	3,342,078	Distribution				3,342,078		WP D-1.2	40,824	3,382,902			3,382,902	
10 584		WP D-1.1	939,603		939,603	939,603	Distribution		-	-	939,603		WP D-1.2	(232,779)	706,823			706,823	
11 585		WP D-1.1	44,186		44,186	44,186	Distribution				44,186		WP D-1.2	5,306	49,492			49,492	
12 586		WP D-1.1	2,121,594		2,121,594	2,121,594	Distribution			-	2,121,594		WP D-1.2	215,266	2,336,860			2,336,860	
13 587		WP D-1.1	148,326		148,326	148,326	Distribution			-	148,326		WP D-1.2	35	148,361			148,361	
14 588		WP D-1.1	6,192,925		6,192,925	6,192,925	Distribution				6,192,925		WP D-1.2	99,677	6,292,602			6,292,602	
15 589		WP D-1.1	249		249	249	Distribution				249		WP D-1.2		249			249	
16 17	Sub-Total		\$ 36,596,902	s - :	36,596,902 \$	36,596,902		S	- S	- S	36,596,902 \$			\$ 3,250,781 \$	39,847,683 \$		s -	\$ 39,847,683	ś
18	Maintenance																		
19 590	Maintenance Supervision and Engineering	WP D-1.1	\$ 2,810		2,810	2,810	Distribution				2,810		WP D-1.2	(2,620)	191			191	
20 591	Maintenance of Structures	WP D-1.1	234,593		234,593	234,593	Distribution				234,593		WP D-1.2	(76,047)	158,546			158,546	
21 592	Maintenance of Station Equipment	WP D-1.1	1,159,246		1.159.246	1,159,246	Distribution				1.159.246		WP D-1.2	(113,328)	1.045.918			1,045,918	
22 593		WP D-1.1	13,215,162		13,215,162	13,215,162	Distribution				13,215,162		WP D-1.2	310.447	13.525,610			13,525,610	
23 594		WP D-1.1	1,266,284		1.266.284	1.266.284	Distribution				1.266.284		WP D-1.2	(116.056)	1.150.228			1,150,228	
24 595		WP D-1.1					Distribution						WP D-1.2	65,630	65,630			65,630	
25 596		WP D-1.1	1,763,508		1,763,508	1,763,508	Distribution				1,763,508		WP D-1.2	(76,272)	1,687,235			1,687,235	
26 597		WP D-1.1					Distribution						WP D-1.2	280	280			280	
27 598	Maintenance of Miscellaneous Distribution Plant	WP D-1.1	2.584.600		2,584,600	2,584,600	Distribution				2.584.600		WP D-1.2	141.391	2.725.991			2,725,991	
28	Sub-Total		\$ 20,226,203	s - :	20,226,203 \$	20,226,203		S	- S	- S	20,226,203 S			\$ 133,426 S	20.359.629 S	- 1	s -	S 20,359,629	s
29											., .,								
	istribution Expenses		\$ 56,823,106	s - :	56,823,106 \$	56,823,106		s	- s	- s	56,823,106 \$	-		\$ 3,384,207 \$	60,207,313 \$			\$ 60,207,313	š
	er and Information Expenses																		
33																			
35 901	er Accounts Expenses Supervision	WP D-1.1	\$ 125,325		125.325	125.325	Customer					125,325	WP D-1.2	(4.468)	120.858				120.
		WP D-1.1	\$ 125,325 14,022,094		125,325	125,325	Customer		-			14,022,094	WP D-1.2 WP D-1.2		120,858				14,549,5
36 902 37 903		WP D-1.1	29,466,213		29,466,213		Customer					29,466,213	WP D-1.2	527,905 1.567,244	31.033.457				31,033,
37 903 38 904		WP D-1.1	29,466,213		29,466,213	29,466,213 20,868,373	Customer					29,466,213	WP D-1.2	(4,813,622)	16,054,751				16,054,
38 904		WP D-1.1	(20,868,373		(20,808,373	(20,176,155)	Customer					(20,176,155)	WP D-1.2	(4,813,622)	(20 176 155)				(20,176,
40	Sub-Total		\$ 44,305,851	s - :			Customer	S	- S	- s	- S	44,305,851	WP D-1.2	\$ (2,722,941) \$	41.582.910 \$		· ·	s -	
41	Sub-Total		3 44,303,831		44,303,831 3	44,303,631		,	. ,	- 3		44,303,831	WF D-1.2	3 (2,722,941) 3	41,362,910 3				, 41,362,
	ervice & Information Expense																		
43 907	Supervision	WP D-1.1	\$ 4,824,267		4,824,267	4,824,267	Customer					4,824,267	WP D-1.2	(3,718,289)	1,105,979				1,105,
44 908	Customer Assistance Expenses	WP D-1.1	28,090,399		28,090,399	28,090,399	Customer					28,090,399	WP D-1.2	(27,098,868)	991,531				991,
45 909		WP D-1.1	412,929		412,929	412,929	Customer			-		412,929	WP D-1.2	(399,847)	13,082			-	13,
46 910	Misc Customer Service & Informational Expenses	WP D-1.1	4,045,159		4,045,159	4,045,159	Customer			-		4,045,159	WP D-1.2	(2,363,228)	1,681,931			-	1,681,
47 911	Supervision	WP D-1.1	527,227		527,227	527,227	Customer					527,227	WP D-1.2	9,464,456	9,991,684				9,991,
48 912		WP D-1.1	4,092,750	(60,099)	4,032,651	4,032,651	Customer					4,032,651	WP D-1.2	143,861	4,176,512				4,176,
49 913		WP D-1.1	324,523		324,523	324,523	Customer					324,523	WP D-1.2	(90,514)	234,009				234,
50 916		WP D-1.1	203,928		203,928	203,928	Customer					203,928	WP D-1.2	(40,820)	163,107				163,
51	Sub-Total	-	\$ 42,521,182	\$ (60,099)	42,461,084 \$	42,461,084		S	- S	- S	- S	42,461,084		\$ (24,103,249) \$	18,357,835 \$	-	-	s - :	S 18,357,
52 53 Total Co	ustomer and Information Expenses		\$ 86,827,033	\$ (60,099)	86,766,934 \$	86,766,934		s .	- s	- s	· s	86.766.934		\$ (26,826,189) \$	59,940,745 \$	-		s -	s 59,940,°
54	anone, me moments expenses		÷ 30,827,033	÷ (60,099) .	. 00,700,934 3	00,700,934		-	- *			50,750,954		÷ (20,020,109) 3	22,740,743 \$	-		-	, 39,940,
	&M (excluding General and Administrative)		\$ 895,832,638	\$ (60,099) 3	895,772,539 \$	895,772,539		\$ 630,722,6	69 \$ 121,459,8		56,823,106 \$	86,766,934		\$ (32,469,058) \$	863,303,482 \$	612,427,438	\$ 130,727,986	\$ 60,207,313	s 59,940,

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Work Paper D-1.1 Trial Balance

No.	FERC	Description	Reference Schedule	Audited FY2014
				(A)
1	400	Operating Revenue		(1,388,023,791)
2	500	Operation Supervision and Engineering		5,659,407
3	501	Fuel		194,816,312
4	502	Steam Expenses		3,854,078
5	503	Steam from other Sources		-
6	504	Steam Transferred		-
7	505	Electric Expenses		2,524,838
8	506	Miscellaneous Steam Expenses		3,416,487
9	507	Rents		-
10	510	Maintenance Supervision		3,185,806
11	511	Maintenance of Structures		354,585
12	512	Maintenance of Boiler Plant		7,748,218
13	513	Maintenance of Electric Plant		3,362,438
14	514	Maintenance of Miscellaneous Steam Plant		4,085,339
15	515	Rents		-
16	517	Operation Supervision		9,003,631
17	518	Nuclear Fuel Expense		16,646,703
18	519	Coolants and Water		1,228,469
19	520	Steam Expenses		2,533,133
20	523	Electric Expenses		5,585,290
21	524	Misc Nuclear Power Expenses		13,451,608
22	525	Rents		-
23	528	Maintenance Supervision		8,551,423
24	529	Maintenance of Structures		2,629,297
25	530	Maintenance of Reactor Plant		6,895,423
26	531	Maintenance of Electric Plant		3,248,469
27	532	Maintenance of Miscellaneous		1,409,615
28	537	Hydraulic Expense		-
29	541	Maintenance Supervision		-
30	542	Maintenance of Structures		-
31	543	Maintenance of Reservoirs, Dams & Waterways		-
32	544	Maintenance of Electric Plant		-
33	545	Maintenance of Miscellaneous Hydraulic Plant		-
34	546	Operation Supervision		2,085,452
35	547	Fuel		-
36	548	Generation Expenses		3,641,530
37	549	Miscellaneous Other Power Generation Expenses		462,215
38	550	Rents		- -

Work Paper D-1.1 Trial Balance

No.	FERC	Description	Reference Schedule	Audited FY2014
				(A)
39	551	Maintenance Supervision and Engineering		10,024
40	552	Maintenance of Structures		505,745
41	553	Maintenance of Generating and Electric Equipment		18,317,487
42	554	Maintenance of Miscellaneous Other Power Generation Plant		1,230,860
43	555	Purchased Power		197,643,373
44	556	System Control and Load Dispatching		106,200,899
45	557	Other Power Expenses		434,512
46	560	Operations Supervision and Engineering		5,616,348
47	561	Load Dispatching		19,918
48	562	Station Expenses		3,329,831
49	563	Overhead Line Expenses		285,107
50	564	Underground Line Expenses		-
51	565	Transmission of Electricity by Others		108,023,817
52	566	Miscellaneous Transmission Expenses		503,398
53	567	Rents		-
54	568	Maintenance Supervision and Engineering		325,022
55	569	Maintenance of Structures		-
56	570	Maintenance of Station Equipment		410,264
57	571	Maintenance of Overhead Lines		2,674,767
58	572	Maintenance of Underground Lines		639
59	573	Maintenance of Miscellaneous Transmission Plant		270,720
60	580	Operations Supervision and Engineering		18,837,106
61	581	Load Dispatching		2,622,595
62	582	Station Expenses		2,348,241
63	583	Overhead Line Expenses		3,342,078
64	584	Underground Line Expenses		939,603
65	585	Street Lighting		44,186
66	586	Meter Expenses		2,121,594
67	587	Customer Installation Expenses		148,326
68	588	Miscellaneous Distribution Expenses		6,192,925
69	589	Rents		249
70	590	Maintenance Supervision and Engineering		2,810
71	591	Maintenance of Structures		234,593
72	592	Maintenance of Station Equipment		1,159,246
73	593	Maintenance of Overhead Lines		13,215,162
74	594	Maintenance of Underground Lines		1,266,284
75	595	Maintenance of Line Transformers		-
76	596	Maintenance of Street Lighting and Signal Systems		1,763,508

Work Paper D-1.1 Trial Balance

No.	FERC	Description	Reference Schedule	Audited FY2014
				(A)
77	597	Maintenance of Meters		-
78	598	Maintenance of Miscellaneous Distribution Plant		2,584,600
79	901	Supervision		125,325
80	902	Meter Reading Expenses		14,022,094
81	903	Customer Records and Collection Expenses		29,466,213
82	904	Uncollectible Accounts		20,868,373
83	905	Miscellaneous Customer Accounts Expenses		(20,176,155)
84	907	Supervision		4,824,267
85	908	Custmer Assistance Expenses		28,090,399
86	909	Informational & Instructional Advertising Expenses		412,929
87	910	Miscellaneous Customer Service & Informational Expenses		4,045,159
88	911	Supervision		527,227
89	912	Demonstrating & Selling Expense		4,092,750
90	913	Advertising Expense		324,523
91	916	Miscellaneous Sales Expense		203,928
92	920	Administrative and General Salaries		32,157,089
93	921	Office Supplies and Expenses		5,740,864
94	922	Administrative Expense Transferred - Credit		2,351,333
95	923	Outside Services Employed		27,737,437
96	924	Property Insurance		5,528,178
97	925	Injuries and Damages		742,470
98	926	Employee Pension and Benefits		26,041,090
99	927	Franchise Requirements		-
100	928	Regulatory Commission Expense		47,644
101	929	Duplicate Charges - Credit		-
102	930	General Expenses		33,979,473
103	931	Rents		4,260,933
104	935	Maintenance of General Plant		1,304,163
105	403	Depreciation Expense		152,449,999
106	407	Regulatory Debits		(10,035,168)
107	408	Taxes Other Than Income		1,407,353
108	411.6	Loss on Disposal		6,103,138
109	417	Expenses - Non-utility operations		14,502,588
110	418	Non-operating Rental Income		-
111	419	Interest and Dividend Income		(5,191,382)
112	421	Miscellaneous Nonoperating Income		8,965,577
113	421.3	Capital Contributions		(13,029,778)
114	421.5	General Fund Transfers		128,605,750
	-			, , -: <del>-</del>

**WP D-1.1** 

# Austin Energy Electric Cost of Service and Rate Design

Work Paper D-1.1 Trial Balance

No.	FERC	Description	Reference Schedule	Audited FY2014
				(A)
115	421.6	Transfers In		(13,748,010)
116	426	Donations		25,395
117	427	Interest Expense		61,384,581
118	428	Amortization of Debt Expense		-
119	428.2	Amortization of Debt Discount		(288,122)
120	429	Amortization of Premium on Debt		2,191,218
121	431	Other Interest Expense		2,191,210
122	445	Other Sales To Public Authorities		75,000
123	449	Other Sales  Other Sales		73,000
124	456	Other Electric Property		_
125	451	Misc Service Revenue		_
126	751	Wisc dervice Nevertue		
127		Net Margins	-	(18,882,343)
128		Not Margins		(10,002,043)
129		Reconciliation of O&M to CAFR Income Statement		
130		Total Operation and Maintenance (500-999)		1,035,723,311
131		Less FERC 904		(20,868,373)
132		Plus FERC 408		1,407,353
133		Plus FERC 417		14,502,588
134		Plus FERC 421 Misc Non-Operating Income		8,965,577
135		Plus FERC 426		25,395
136		Plus FERC 445		75,000
137		Plus FERC 449		-
138		Plus FERC 456		-
139		Plus FERC 451		-
140			-	
141		Adjusted O&M to Tie to CAFR		1,039,830,851
142		.,		,,
143				
144		Reconciliation of Interest Expense to CAFR Income Statement		
145		FERC 427 Interest Expense		61,384,581
146		FERC 428 Amortization of Debt Discount		(288,122)
147		FERC 429 Amortization of Premium on Debt		2,191,218
148				
149		Total Interest Expense to Tie to CAFR	-	63,287,676

Work Paper D-1.1.1 Fuel and Purchased Power

WP D-1.1.1

FERC No. Acct	Description	Reference	To	otal Company	Non-Electric Adjustment/Transfer	1	Fotal Electric	Electric Allocation to Texas	K&M Reference	Knov	vn & Measurable	Adjusted Total Electric to Texas
				(A)	(B)		(C)	( <b>D</b> )	(E)		( <b>F</b> )	(G)
	action Recoverable Fuel and Purchased Power											
2 Steam Power 3 501 F		WW D 1 1 1 1		100 075 204		s	100 075 204	100.075.204	WD D 12	•	(0.6.444.474) (6.	102 (20 020
	uel - Recoverable ub-Total	WP D-1.1.1.1	\$	189,075,394 189,075,394 \$	-	\$	189,075,394 189,075,394		WP D-1.2	\$	(86,444,474) \$ (86,444,474) \$	102,630,920 102,630,920
5	ub-Total		ф	109,073,394 \$	-	Ф	109,073,394	109,073,394		Ф	(60,444,474) \$	102,030,920
6 Nuclear Powe	er Generation											
	Juclear Fuel Expense	WP D-1.1.1.1		16,646,703	_	s	16,646,703	\$ 16,646,703	WP D-1.2	\$	7.970.297 \$	24,617,000
	ub-Total		\$	16,646,703 \$	-	\$	16,646,703			\$	7,970,297 \$	24,617,000
9												
10 Other Power	Generation											
1 547 F	ruel	WP D-1.1.1.1		-	-	\$	- :	\$ -	WP D-1.2	\$	33,633,360 \$	33,633,360
	ub-Total		\$	- \$	-	\$	- :	S -		\$	33,633,360 \$	33,633,360
3												
4 Other Power												
	urchased Power - Recoverable	WP D-1.1.1.1		197,491,789	-	\$	197,491,789		WP D-1.2	\$	16,164,531 \$	213,656,321
	ystem Control and Load Dispatching - Recoverable	WP D-1.1.1.1		98,379,271	-		98,379,271	98,379,271	WP D-1.2		(60,072,271)	38,307,000
	ub-Total		\$	295,871,061 \$	-	\$	295,871,061	\$ 295,871,061		\$	(43,907,740) \$	251,963,321
3												
	erable Fuel and Purchased Power	Line $4 + 8 + 12 + 17$	7 \$	501,593,157 \$		\$	501,593,157	\$ 501,593,157		\$	(88,748,556) \$	412,844,601
0				-								
1 Off-System S 2		WW D 1 1 1 1				¢.		m .	WD D 12	•	4	
	Off-System Sales Fuel Jub-Total	WP D-1.1.1.1	\$	- \$	-	\$	-	<u>-</u>	WP D-1.2	3	- 3	-
s s 4	ub-10tai		э	- 5	-	э		-		э	- 3	-
	and the Fred and Brown and Brown Net of Off Contain Calca	Line 19 - 23	\$	501,593,157 \$		\$	501,593,157	\$ 501,593,157		\$	(88,748,556) \$	412,844,601
i otai kecove	erable Fuel and Purchased Power Net of Off-System Sales	Line 19 - 23	Ф	501,595,157 \$	•	Ф	501,595,157	5 501,593,157		Э	(00,740,550) \$	412,844,001
	rable Fuel and Purchased Power											
Steam Power												
	ruel - Non-Recoverable	WP D-1.1		5,740,918	_	\$	5,740,918	\$ 5,740,918	WP D-1.2	\$	(197,313) \$	5,543,605
	ub-Total	WI D-1.1	\$	5,740,918 \$		\$	5,740,918		WI D-1.2	\$	(197,313) \$	5,543,605
	10111		Ψ.	5,710,910 W		Ψ.	5,7 10,710	5,710,710		Ψ	(177,515) ψ	5,5 15,665
2 Nuclear Powe	er Generation											
	Nuclear Fuel Expense	WP D-1.1		0	-	\$	0	\$ 0		\$	- \$	0
	ub-Total		\$	0 \$	-	\$	0			\$	- \$	0
5												
Other Power	Generation											
	ruel	WP D-1.1		-		\$	- :		WP D-1.2	\$	- \$	-
	ub-Total		\$	- \$	-	\$	- :	S -		\$	- \$	-
)												
Other Power	** *											
	urchased Power - Non-Recoverable	WP D-1.1		151,584	-	\$	151,584		WP D-1.2	\$	22,771,529 \$	22,923,113
	ystem Control and Load Dispatching - Non-Recoverable	WP D-1.1		7,821,628	-		7,821,628	7,821,628	WP D-1.2		1,670,766	9,492,393
	ub-Total		\$	7,973,212 \$	-	\$	7,973,212	\$ 7,973,212		\$	24,442,295 \$	32,415,506
4 			_	40.044			40 =			_		
	ecoverable Fuel and Purchased Power	Line $30 + 34 + 38 + 43$	s <b>\$</b>	13,714,130 \$	-	\$	13,714,130	\$ 13,714,130		\$	24,244,982 \$	37,959,112
5 7 T 4 L D	THE TWO POWERS IN COSES AS S.	1: 05 15	ф.	515 205 205 A		ф.	515 205 205 ·	515 205 205		\$	(CA 502 55 A	450 002 512
7 Total Recove	erable and Non-Recoverable Fuel Net of Off-System Sales	Line 25 + 45	\$	515,307,287 \$	•	\$	515,307,287	\$ 515,307,287		Þ	(64,503,574) \$	450,803,713
SUMMARY												
	Fuel and Purchase Power											
	ruel and Furchase Fower  Tuel - Recoverable	Line 3		189,075,394			189,075,394	189,075,394			(86,444,474)	102,630,920
	Juclear Fuel Expense	Line 7		16,646,703	-		16,646,703	16,646,703			7,970,297	24,617,000
	ruel	Line 11		10,040,703	-		10,040,703	10,040,703			33,633,360	33,633,360
	turchased Power - Recoverable	Line 15		197,491,789	_		197,491,789	197,491,789			16,164,531	213,656,321
	system Control and Load Dispatching	Line 16		98,379,271	_		98,379,271	98,379,271			(60,072,271)	38,307,000
	Otal Recoverable Fuel	2 10	\$	501,593,157 \$	_	\$	501,593,157			\$	(88,748,556) \$	412,844,601
7			Ψ.	-01,5/5,15/ ψ		4	301,333,137	. 501,575,157		Ψ	(ου,, ιο,υυο) ψ	.12,0.1,001
	rable Fuel and Purchase Power											
	ruel - Non-Recoverable	Line 29		5,740,918	-		5,740,918	5,740,918			(197,313)	5,543,605
	Juclear Fuel Expense	Line 33		0	-		0	0			-	0
	K			-			-	0				

Work Paper D-1.1.1 Fuel and Purchased Power WP D-1.1.1

No.	FERC Acct	Description	Reference	Te	otal Company	Non-Electric Adjustment/Transfer	Т	otal Electric	Electric Allocation to Texas	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas
					(A)	(B)		(C)	(D)	(E)	(F)	(G)
61	547	Fuel	Line 37		-	-		-	-		-	-
62	555	Purchased Power - Non-Recoverable	Line 41		151,584	-		151,584	151,584		22,771,529	22,923,113
63	556	System Control and Load Dispatching	Line 42		7,821,628	-		7,821,628	7,821,628		1,670,766	9,492,393
64		Total Non -Recoverable Fuel		\$	13,714,130	-	\$	13,714,130 \$	13,714,130		\$ 24,244,982	\$ 37,959,112
65											-	
66	Total Rec	overable and Non-Recoverable Fuel		\$	515,307,287	-	\$	515,307,287 \$	515,307,287		\$ (64,503,574)	\$ 450,803,713
67												
68	Off-Syste	m Sales	- (Line 22)		-	-		=	-		-	-
69												
70	Total Rec	overable and Non-Recoverable Fuel Net of Off-System Sales		\$	515,307,287	-	\$	515,307,287 \$	515,307,287		\$ (64,503,574)	\$ 450,803,713

Work Paper D-1.	1.1.1																					WP D-1.1.1.1	
Fuel and Purchas	sed Power	5	SHEC/DPP				STP							DPP	ERCOT	Risk Mgmt		Total ERCOT					
			Total	Fayette	Fayette	Total	Total Units	Purchase	Renewable				Total	Total	Recoverable	Recoverable	Total	Admin/TRE	FAC	PSA Fuel	FAC Fuel	PSA Admin/TRE	FAC Admin/TRE
No. Mo	nth Ye	ir	Gas	Coal	Oil	Fayette	1&2 Nuclear	Power	Power	3M	Solar	Purch	hase Power	COA Fuel Oil	Chg	(P)/L	Fuel Cost	FEE	Allocator	Cost	Cost	Regulatory Cost	Fuel Cost
(	A) (E	)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
1																							
2 OCTOBER		13 \$	5,115,326 \$	7,297,091 \$	124,454 \$	7,421,546 \$	1,224,894 \$					\$	14,395,898	S - S	5,319,804	\$ 4,000,047 \$	37,477,514		\$ (	\$ 29,419,848	\$ 8,157,080		
3 NOVEMB		13	4,270,980	3,884,208	28,294	3,912,503	1,310,473	131,813	12,427,655				12,782,239		6,223,643	710,699	29,210,537	320,355	(	22,930,272	6,349,142		68,876
4 DECEMBI		13	6,855,966	7,384,499	230,919	7,615,418	1,175,852	26,640	13,992,944				14,112,738		11,095,342	612,000	41,467,315	678,735	(	32,551,843	9,061,401	532,807	145,928
5 JANUARY		14	6,175,696	8,289,949	77,951	8,367,900	1,872,630		15,443,169				15,581,081		3,238,043	492,517	35,727,867	448,578	(	28,046,376	7,777,936	352,133	96,444
6 FEBRUAR	RY	14	7,701,745	7,774,336	43,118	7,817,454	1,690,368	258,120	13,228,208				13,602,969		7,692,567	118,591	38,623,695	420,988	(	30,319,600	8,394,607	330,476	90,512
7 MARCH		14	4,144,472	8,946,024	42,908	8,988,932	1,382,524	144,040	15,811,621				16,098,342		6,751,463	349,358	37,715,089	589,737	(	29,606,345	8,235,538	462,944	126,793
8 APRIL		14	5,025,324	3,650,267	77,125	3,727,392	894,021	4,374,182	16,344,088				20,898,337		10,708,504	2,257,772	43,511,349	483,610	(	34,156,409	9,458,916	379,634	103,976
9 MAY		14	5,110,414	7,459,952	134,612	7,594,564	846,978	3,722,414	16,712,960				20,632,872		5,620,253	2,053,981	41,859,063	445,871	(	32,859,364	9,095,561	350,009	95,862
10 JUNE		14	7,818,684	8,824,736	87,176	8,911,913	1,516,155	339,410	19,727,835				20,296,677		5,732,755	2,278,585	46,554,768	755,087	(	36,545,493	10,171,619		162,344
11 JULY		14	9,905,804	7,420,929	71,956	7,492,885	1,585,584	754,360	15,908,275				16,904,336		9,119,625	2,773,138	47,781,373	621,482	(	37,508,377	10,406,614	487,863	133,619
12 AUGUST		14	12,795,453	5,446,205	82,158	5,528,363	1,602,275	3,244,760	13,491,705				16,962,541		13,412,414	3,803,737	54,104,784	638,097	(	42,472,255	11,769,719	500,906	137,191
13 SEPTEMB	IER	14	7,190,662	6,652,754	39,087	6,691,840	1,544,949	3,584,560	11,404,964				15,223,758	23,096	12,041,152	3,420,639	46,136,097	756,952	(	36,216,836	10,082,005	594,207	162,745
14																							
15																							
16 YTD		\$	82,110,525 \$	83,030,951 \$	1,039,758 \$	84,070,709 \$	16,646,703 \$	16,633,112	178,672,934			\$	197,491,789	\$ 23,096 S	96,955,566	\$ 22,871,063 \$	500,169,452	\$ 6,621,886 5	\$ 3	\$ 392,633,019	\$ 108,960,137	\$ 5,198,180	\$ 1,423,705
17																							
18 FY2014 FI	ERC		501			501	518						555	501	556	501							556
19																							
20		FER	C FY2	2014 Cod	ling Correction Test Yes	ar																	
21							N	atural Gas Split between	Steam Gen (501) and	Other Gen (547)													
22			501 S	189,075,394	(60,516,761) S	128,558,633																	
23			518	16,646,703		16,646,703		501	21,593,764														
24			547		60,516,761	60,516,761		547	60,516,761														
25			555	197,491,789		197,491,789																	
26			556	98,379,271		98,379,271		-	82,110,525														
27																							
28		Total	l Recoverable I S	501.593.157 \$	- S	501.593.157			- (	Theck s/b zero													
29																							
30																							
31		PSA	Fuel Cost S	392,633,019																			
32			Fuel Cost S	108,960,137																			
33																							
34			S	501,593,156																			

Work Paper D-1.1.2 Purchased Power WP D-1.1.2

	FERC						Known &	
No.	Acct	Description	Reference	FY 2014	K&M Reference	· N	Measurable	Test Year
				( <b>A</b> )			<b>(B)</b>	(C)
1	Purcha	sed Power						
2								
3	Recover	rable						
4	555	Purchase Power			WP D-1.2.4.1			
5	555	Renewable Power PPA			WP D-1.2.4.1			
6	555	3M Purchases			WP D-1.2.4.1			
7	555	PBI Solar			WP D-1.2.4.1			
8	555	Segregate GreenChoice from Other Renewable PPA			WP G-10.1			
9	555	Move GreenChoice to Non-Recoverable						
10		Total Recoverable		\$ 197,491,789	-	\$	16,164,531	\$ 213,656,321
11				WP D-1				
12	Non-Re	coverable						
13	555	Payroll & Benefits			WP D-3.1			
14	555	Other			WP D-1.2.6			
15	555	Move GreenChoice to Non-Recoverable						
16		Total Non-Recoverable		\$ 151,584	-	\$	22,771,529	\$ 22,923,113
17								
18	Total Sy	ystem Control and Load Dispatching		\$ 197,643,373	-	\$	38,936,060	\$ 236,579,434
	,			WP D-1			, ,	•

Work Paper D-1.1.3 System Control and Load Dispatching WP D-1.1.3

stem	Contro	l and	Load	Dispat	ching
T	FPC				

	FERC							Known &	
No.	Acct	Description	Reference	FY	<b>2014 Actual</b>	<b>K&amp;M Reference</b>	]	Measurable	Test Year
					( <b>A</b> )			<b>(B)</b>	(C)
1	System	Control and Load Dispatching							
2	Recover	rable							
3	556	ERCOT TCR Credits				WP D-1.2.4.1			
4	556	ERCOT Serv Exp-Capacity				WP D-1.2.4.1			
5	556	ERCOT Serv Exp-Energy				WP D-1.2.4.1			
6	556	ERCOT TCR Expense							
7	556	ERCOT Admin Fees				_			
8		Total Recoverable		\$	98,379,271		\$	(60,072,271) \$	38,307,000
9									
10	Non-Re	coverable							
11	556	ERCOT Admin Fees							
12	556	Payroll & Benefits				WP D-3.1			
13	556	Other				WP D-1.2.6			
14		Total Non-Recoverable		\$	7,821,628		\$	1,670,766 \$	9,492,393
15						_			
16	Total Sy	ystem Control and Load Dispatching		\$	106,200,899	<del>-</del>	\$	(58,401,506) \$	47,799,393

Work Paper D-1.2
Summary of Known & Measurable Adjustments

No.	ERC Acct	Description	Sum of Known & Measurable (A)	South Texas Project (B)	Sand Hill Energy Center (C)	Reclasssify Recoverable Gas Expense (D)	Adjust Power Supply Costs to Normalized Test Year (E)	Non-Nuclear Decommissioning Costs (F)	O&M Holly Power Plant (G)	Reclassify Energy Efficiency Costs to Production (H)	City Services	City Service FERC Reclass (J)	Test Year Labor	Uncollectible Accounts (L)	Miscellaneous Nonoperating Income (M)	Rate Case Expense (N)	Transmission by Others	Remove Grant Consolidation Entry	Benefits from CAP Revenue (Q)	Separate Non- Recoverable FERC 555 (GreenChoice)	Separate Non- Recoverable FERC 556 (ERCOT Admin)
1 2 3		Workpaper Reference		WP D-1.2.1	WP D-1.2.2	WP D-1.2.3	WP D-1.2.4	WP D-1.2.5	WP D-1.2.6	WP D-1.2.7	WP D-1.2.8	WP D-1.2.8.1	WP D-3.1	WP D-1.2.9	WP E-4.3	WP D-1.2.10	WP D-1.2.11	WP D-1.2.7.2	WP D-1.2.12	WP D-1.1.2	WP D-1.1.3
		Operation Supervision and Engineering	\$ 94,437				s -	S -	(10,404)	-	-		104,841	-	-		-	-	-	-	-
5	501	Fuel - Recoverable Fuel - Non-Recoverable	(86,444,474) (197,313)			(60,516,761)	(25,927,713)	-			-		(197,313		-		-	-	-	-	
7	502	Steam Expenses	217,858						(3,760)				221,618	'							
8	503	Steam from other Sources	0			-	-	-	-	-	-			-	-		-	-	-	-	
9	504	Steam Transferred	0			-	-	-	-	-	-			-	-		-	-	-	-	-
10	505	Electric Expenses	125,154 17.753,525			-	-	-		-	-		- 125,154	-	-		-	-	-	-	-
11	507	Miscellaneous Steam Expenses	17,753,525					17,750,000	(79,498)				- 83,023 - 225								
		Maintenance Supervision	553,862										553,862								
14	511	Maintenance of Structures	96,707			-	-	-	(20)	-	-		96,727	-	-			-		-	-
		Maintenance of Boiler Plant	(205,956)			-	-	-		-	-		(205,956		-	-	-	-	-	-	-
		Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant	(71,357) (181,478)			-	-	-	4,039 (238,994)	-	-		· (75,396 · 57,516	-	-		-	-	-	-	-
18			0						(230,774)												
		Operation Supervision	(268,145)			-				-	-		77,248	-			-			-	
		Nuclear Fuel Expense Coolants and Water	7,970,297			-	7,970,297	-	-	-	-			-	-		-	-	-	-	-
		Cootants and Water Steam Expenses	(96,666) (358,353)																		
		Electric Expenses	(595,315)																		
24	524	Misc Nuclear Power Expenses	(417,435)					-			-						-		-		
25			0			-	-	-	-	-	-				-		-	-	-	-	-
26	528	Maintenance Supervision Maintenance of Structures	(1,170,253) (311,567)			-	-	-	-	-	-				-	-	-	-	-	-	-
28	530	Maintenance of Reactor Plant	(1,557,224)					-			-				-				-		
29	531	Maintenance of Electric Plant	887,155					-			-						-		-		
30	532	Maintenance of Miscellaneous Hydraulic Expense	(400,154)				-	-	-	-	-				-		-		-		-
32	541	Hydraulic Expense Maintenance Supervision	0				-	-	-						-		-		-		-
33	542	Maintenance of Structures	0					-	-									-		-	
34	543	Maintenance of Reservoirs, Dams & Waterways	0			-	-	-	-	-	-			-	-		-	-	-	-	-
35	544	Maintenance of Electric Plant Maintenance of Miscellaneous Hydraulic Plant	0			-	-	-	-	-	-			-	-		-	-	-	-	-
		Operation Supervision	211 798			-							211.798								
38	547	Fuel	33,633,360			60,516,761	(26,883,401)	-	-	-					-		-	-	-	-	-
		Generation Expenses	311,122			-	-	-	-	-	-		311,122	-	-		-	-	-	-	
40 41	549 550	Miscellaneous Other Power Generation Expenses	1,679,269			-	-	1,692,308	(15,160)	-	-		2,122	-	-		-	-	-	-	
		Maintenance Supervision and Engineering	(9.139)										(9.139)								
43	552	Maintenance of Structures	(5,143)			-	-	-		-			(5,143		-		-	-	-	-	
		Maintenance of Generating and Electric Equipment	(3,569,753)			-	-	-	-	-	-		(33,232	-	-		-	-	-	-	-
		Maintenance of Miscellaneous Other Power Generation Plant Purchased Power - Recoverable	86,201 16,164,531			-	38.937.211	-	-	-	-		86,201	-	-		-	-	-	(22,772,679	-
		Purchased Power - Non-Recoverable	22,771,529				-		(7,200)				6,050							22,772,679	
48	556	System Control and Load Dispatching - Recoverable	(60,072,271)			-	(58,432,452)	-	-	-	-			-	-		-	-	-	-	(1,639,819)
49 50	556	System Control and Load Dispatching - Non-Recoverable Other Power Expenses	1,670,766 (118,908)			-	-	-	(900)	-	-		31,846		-		-	-	-	-	1,639,819
	560	Operations Supervision and Engineering	289,331			-			(1,491)				290,822								
52	561	Load Dispatching	0			-	-	-	-	-					-		-	-	-	-	
53 54	562	Station Expenses Overhead Line Expenses	(516,706)			-	-	-	-	-	-		(516,706	-	-	-	-	-	-	-	-
55	564	Underground Line Expenses	(5,057)			-							(5,057								
56	565	Transmission of Electricity by Others	8,832,134			-	-	-	-	-					-		8,832,134	-	-	-	-
57	566	Miscellaneous Transmission Expenses	419,691			-	-	-	-	-	38,345		52,875	-	328,471		-	-	-	-	
58 59	567 568	Rents Maintenance Supervision and Engineering	0 1,810					-		-	-		1,810				-	-	-	-	
60	569	Maintenance of Structures	0										,,,,,,								
		Maintenance of Station Equipment	(17,580)			-	-	-	-	-	-		(17,580	-	-	-	-	-	-	-	-
		Maintenance of Overhead Lines	264,531			-	-	-	-	-	-		264,531	-	-		-	-	-	-	-
63 64	573	Maintenance of Underground Lines Maintenance of Miscellaneous Transmission Plant	0																		
65	580	Operations Supervision and Engineering	2,309,049			-	-	-	(6,587)	-	-		2,315,637		-			-		-	-
		Load Dispatching	191,795			-	-	-	-	-	-		191,795	-	-	-	-	-	-	-	-
		Station Expenses Overhead Line Expenses	621,607 40,824			-	-	-	-	-	-		- 621,607 - 40,824		-	-	-	-	-	-	-
69	584	Underground Line Expenses	(232,779)										(232,779		-						
70	585	Street Lighting	5,306			-	-	-	-	-	-		5,306	-	-		-	-	-	-	-
71	586	Meter Expenses Customer Installation Expenses	215,266				-	-	-		-		215,266		-		-		-		-
73	588	Customer Installation Expenses Miscellaneous Distribution Expenses	35 99,677						-				99,677		-			-		-	-
74	589	Rents	0				-	-	-	-					-		-		-		-
75	590	Maintenance Supervision and Engineering	(2,620)			-	-	-	-	-	-		(2,620	-	-	-	-	-	-	-	-
76 77	591 592	Maintenance of Structures Maintenance of Station Equipment	(76,047) (113,328)				-	-	-	-	-		· (76,047 · (113,328		-		-		-		-
78	593	Maintenance of Overhead Lines	310,447										310,447							-	
79	594	Maintenance of Underground Lines	(116,056)					-			-		(116,056	-			-		-		
80	595	Maintenance of Line Transformers	65,630			-	-	-	-	-	-		65,630	-	-		-		-	-	-
82	596 597	Maintenance of Street Lighting and Signal Systems Maintenance of Meters	(76,272) 280				-	-	-				(76,272		-		-		-		-
83	598	Maintenance of Miscellaneous Distribution Plant	141,391										141,391		-						
84	901	Supervision	(4,468)					-		(36,120)	) -		31,652				-		-		
		Meter Reading Expenses Customer Records and Collection Expenses	527,905 1 567 244				-	-	-		-		527,905 2,167,244		-		-		(600,000)		-
		Uncollectible Accounts	(4.813.622)						-				- 2,107,244	(4.813.622				-	(000,000)	-	-
88	905	Miscellaneous Customer Accounts Expenses	0				-	-	-	-				. ,,	-		-		-		-
		Supervision	(3,718,289)			-	-	-	-	(3,505,733)			490,417	-	-		-	(1,014,013			-
		Custmer Assistance Expenses Informational & Instructional Advertising Expenses	(27,098,868)			-	-	-	-	(26,859,106)		) 1,096,063	170,614 413	-	-		-	-	(1,374,646)	-	-
		Informational & Instructional Advertising Expenses Miscellaneous Customer Service & Informational Expenses	(2,363,228)							(2,587,920)			224,692								-
93	911	Supervision	9,464,456					-		(5,676)	(2,680,424		379,703		11,770,853		-		-		
94	912	Demonstrating & Selling Expense	143,861				-	-	-	(11,783)	-		155,644		-		-		-		-

Work Paper D-1.2 Summary of Known & Measurable Adjustments

FEI No. Acc		Sum of Known & Measurable	South Texas Project	Center	Reclasssify Recoverable Gas Expense	Adjust Power Supply Costs to Normalized Test Year	Non-Nuclear Decommissioning Costs	O&M Holly Power Plant	Reclassify Energy Efficiency Costs to Production	City Services	City Service FERC Reclass	Test Year Labor	Uncollectible Accounts	Miscellaneous Nonoperating Income	Rate Case Expense	Transmission by Others	Remove Grant Consolidation Entry	Benefits from CAP Revenue	Separate Non- Recoverable FERC 555 (GreenChoice)	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)
95 91	3 Advertising Expense	(90,514)						-	(80,458)	-	-	(10,057)	-	-	-	-	-	-	-	-
96 91		(40,820)						-	(40,820)	-	-		-	-	-	-	-	-	-	-
97 92	Administrative and General Salaries	2,961,247			-	-	-	-	-	-	-	2,961,247	-	-	-	-	-	-	-	
98 92	Office Supplies and Expenses	(2,240,519)						(2,028)	-	8,104	(2,401,592)	154,997	-	-	-	-	-	-	-	-
99 92	2 Administrative Expense Transferred - Credit	(4,450)						-	-	-	-	(4,450)	-	-	-	-	-	-	-	-
100 92	3 Outside Services Employed	7,286,221						(1,140)	-	(469,260)	1,305,529	(0)	-	6,451,092	-	-	-	-	-	-
101 92		400,000						-	-	-	33,333		-	366,667	-	-	-	-	-	-
102 92		0			-	-	-	-	-	(2,188,084)	182,340		-	2,005,744	-	-	-	-	-	-
103 92		(11,187,723)			-	-	-	-	-	-	-	(11,187,723)	-	-	-	-	-	-	-	-
104 92	7 Franchise Requirements	0						-	-	-	-		-	-	-	-	-	-	-	-
105 92	Regulatory Commission Expense	538,333						-	-	-	-		-	-	538,333	-	-	-	-	-
106 92		0						-	-	-	-		-	-	-	-	-	-	-	-
107 93		3,645,979			-	-	-	-	-	3,287,717	(215,673)	573,935	-	-	-	-	-	-	-	-
108 93	I Rents	0			-	-	-	-	-	-	-		-	-	-	-	-	-	-	
109 93	5 Maintenance of General Plant	(12,594)			-	-	-	-	-	-	-	(12,594)	-	-	-	-	-	-	-	
110 41	7 Expenses - Non-utility operations	(220,748)						-	-	779,252	-		-	(1,000,000)	-	-	-	-	-	-
	Miscellaneous Nonoperating Income	(16,389,381)						-	-	-	-		-	(16,389,381)	-	-	-	-	-	-
112 45		0			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
113 Ener	gy Efficiency Program under Production	22,838,401			-	-	-	-	22,838,401	-	-		-	-	-	-	-	-	-	
	n Building Program under Production	2,379,945			-	-	-	-	2,379,945	-	-	-	-	-	-	-	-	-	-	-
115 Solar	Rebate Program under Production	8,309,528						-	8,309,528	-	-		-	-	-	-	-	-	-	-
116																				
117	Total	(47,692,692)	(4,365,205	(3,536,521)	0	\$ (64,336,057)	19,442,308	(363,144)	-	(1,045,103)	-	1,409,396	(4,813,622)	3,533,446	538,333	8,832,134	(1,014,013)	(1,974,646)		
118																				

WP D-1.2.1

## Austin Energy Electric Cost of Service and Rate Design

Work Paper D-1.2.1 Adjustments to South Texas Project (STP) O&M related to periodic maintenance costs

No.	FERC Acct	Description	Reference	FY 2012	FY2013	FY2014	Three Year Average	Known & Measurable
				(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>
1	STP							( <b>D - C</b> )
2	517	Operation Supervision						
3	519	Coolants and Water						
4	520	Steam Expenses						
5	523	Electric Expenses						
6	524	Misc. Nuclear Power Exp.						
7	528	Misc. Nuclear Power Exp.						
8	529	Maintenance of Structures						
9	530	Maintenance of Reactor Plant Equipment						
10	531	Maintenance of Electric Plant						
11	532	Maintenance of Misc. Nuclear Plant						
12								
13			•	\$ 47,715,243	\$ 48,261,863	\$ 54,536,359	\$ 50,171,155	\$ (4,365,205)
14								WP D-1.2

<sup>15</sup> Note:

17

<sup>16</sup> Maintenance schedule for STP includes periodic over-haul expenses every third year and, thus, a three-year average is necessary to capture these recurring, but uneven, contract costs.

Work Paper D-1.2.2 WP D-1.2.2

Adjustments to Sand Hill Energy Center (SHEC) O&M related to periodic maintenance costs

FERC						Three Year	Known &
No. Acct	Description	Reference	FY 2012	FY2013	FY2014	Average	Measurable
			(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>

## Sand Hill Energy Center

2

3 553 Maintenance of Misc. Other

- 5 Notes:
- 6 Costs denoted above are maintenance contract costs
- 7 Maintenance contract for SHEC includes periodic over-haul expenses every third year. A three-year average is necessary to capture these recurring, but uneven, contract costs.

WP D-1.2.3

# Austin Energy Electric Cost of Service and Rate Design

Work Paper D-1.2.3

**Reallocate Recoverable Gas Costs to FERC 547** 

	<b>FERC</b>						Known &
No.	Acct	Description	Reference	F	Y 2014	Pro-rate	Measurable
					(A)	<b>(B)</b>	(C)
1							
2		FY 2014 Gas Burn (MMBTU)					
3							
4		Decker steam production					
5		Sandhill Combined Cycle					
6		Sandhill and Decker Gas Turbine					
7							
8		Total MMBTU				100.0%	
9							
10	501	Total Gas Costs	WP D-1.1.1.1				
11	547	Other Production - Fuel					
12							
13		Total Gas Costs		\$	82,110,525	\$ 82,110,525	\$ -
14							
15	Note:						

<sup>16</sup> Reclassify gas costs from Steam Generation to Other Generation

Work Paper D-1.2.4 Adjust Recoverable Power Supply Costs to Normalized Test Year WP D-1.2.4

Normalized Recoverable

No.	FERC Acct	Description	Reference	FY 2014	Reclassify Ga		djusted FY2014	T	Costs before lest Year GC and ERCOT Admin are Removed	Known & Measurable	
				(A)	<b>(B)</b>		(C)		<b>(D)</b>	<b>(E)</b>	
1					WP D-1.2.3		$(\mathbf{A}) + (\mathbf{B})$			(D) - (C)	
2											
3	501	Fuel - Recoverable	WP D-1.1.1/WP D-1.2.4.1	\$ 189,075,394	\$ (60,516,76	1) \$	128,558,633	\$	102,630,920	\$ (25,927,713)	WP D-1.2
4	518	Nuclear Fuel Expense	WP D-1.1.1/WP D-1.2.4.1	16,646,703		\$	16,646,703		24,617,000	\$ 7,970,297	WP D-1.2
5	547	Fuel	WP D-1.1.1/WP D-1.2.4.1	-	60,516,76	1 \$	60,516,761		33,633,360	\$ (26,883,401)	WP D-1.2
6	555	Purchased Power - Recoverable System Control and Load	WP D-1.1.1/WP D-1.2.4.1	197,491,789		\$	197,491,789		236,429,000	\$ 38,937,211 V	WP D-1.2
7	556	Dispatching - Recoverable	WP D-1.1.1/WP D-1.2.4.1	98,379,271		\$	98,379,271		39,946,820	\$ (58,432,452)	WP D-1.2
8											
9				\$ 501.593.157	\$ -	\$	501,593,157	\$	437,257,100	\$ (64.336.057)	

Work Paper D-1.2.4.1 Adjust Power Supply Costs to Normalized Test Year WP D-1.2.4.1

No. FE		Normalized 2014 Test Year	Ref	FERC	Amount	Remove amount in FY 2014 Acutal associated with Non- Recoverable ERCOT Admin Fees	before Test Year GC and ERCOT Admin are Removed	_
(4	A) (B)	(C)	( <b>D</b> )	( <b>E</b> )	( <b>F</b> )	(G)	(H)	-
1			_					
2								WP D-1.2.4
3			1					WP D-1.2.4 WP D-1.2.4
4 5			-					WP D-1.2.4 WP D-1.2.4
6			-					WP D-1.2.4 WP D-1.2.4
7			-					WI D-1.2.4
8								-
9			1					
10								
11								
12								WP D-1.1.2
13								
14								
15								
16								
17		1	-				•	
18								
19								-
20 21			-					
22								
23			-					WP D-1.1.3
24			-					WI D-1.1.5
25								WP D-1.1.3
26			1					
27			1					-
28			1					
29								
30								
31								

Work Paper D-1.2.5 **Non-Nuclear Decommissioning Costs** 

WP D-1.2.5

No.	FERC Acct	Description	Reference	I	FY 2014	D	ecommission Costs (1)	Years to Amortize	Calculated Expense	A	Adjustment	
					(A)		( <b>B</b> )	(C)	<b>(D)</b>		<b>(E)</b>	•
1									(B) / (C)		(D) - (A)	•
2												
3	506	Decker Units 1 and 2		\$	-	\$	28,000,000	2	\$ 14,000,000	\$	14,000,000	WP D-1.2
4	506	Fayette Power Plant			-		30,000,000	8	3,750,000		3,750,000	WP D-1.2
5	549	Sand Hill Energy Center			-		22,000,000	13	1,692,308		1,692,308	WP D-1.2
6												
7				\$	-	\$	80,000,000		\$ 19,442,308	\$	19,442,308	
8												
9												
10	Note:											
11	(1	) An adjustment to include ne	on-nuclear deco	ommis	sion costs a	are ba	sed on NewGei	n report.				

<sup>(1)</sup> An adjustment to include non-nuclear decommission costs are based on NewGen report.

Work Paper D-1.2.6 O&M Holly Power Plant

17 Note:

WP D-1.2.6

No.	FERC Acct		chedule ference	FY	2014 Holly O&M	_	Known & easurable	Test Year
					(A)		<b>(B)</b>	(C)
1	<b>Holly Power Plant</b>	O&M						
2	500	Steam Generation Oper Superv And Engineerin	ng	\$	10,404	\$	(10,404)	\$ -
3	502	Steam Expenses			3,760		(3,760)	-
4	506	Miscellaneous Steam Power			79,498		(79,498)	-
5	511	Steam Maintenance Of Structures			20		(20)	-
6	513	Steam Maintenance Of Electric Plant			(4,039)		4,039	-
7	514	Maintenance Of Misc Steam Plant			238,994		(238,994)	-
8	549	Miscellanous Other Power Generation Expense	s		15,160		(15,160)	-
9	555	Purchased Power			7,200		(7,200)	-
10	556	System Control And Load Dispatching			900		(900)	-
11	560	Transmission Operations Supervision And Eng	ineering		1,491		(1,491)	-
12	580	Distribution Operations Supervision And Engin	neering		6,587		(6,587)	-
13	921	Office Supplies & Expenses			2,028		(2,028)	-
14	923	Outside Services Employed			1,140		(1,140)	-
15				\$	363,144	\$	(363,144)	\$ -
16								

This work paper identifies Holly related O&M for removal from the Test Year.

Work Paper D-1.2.7 Reclassify Energy Efficiency Costs to Production

WP D-1.2.7

No.	FERC Acct	Description	Schedule Reference	FY	2014 Actual	Lab	oor Adjustment to FY 2015	G	rant Consolidation WP D-1,2,7,2	ey Accounts <sup>(3)</sup> WP D-1.2.7.1	FY 2014 Adjusted	Known & Measurable	Test Year
					(A)		(B)		(C)	( <b>D</b> )	( <b>E</b> )	( <b>F</b> )	( <b>G</b> )
1		Energy Efficiency Services <sup>1</sup>											
2	907	Supervision		\$	3,454,363	\$	350,834	\$	(1,014,013)	\$ _	\$ 2,791,184	\$ (2,791,184) \$	-
3	908	Customer Assistance Expenses			16,935,510		350,713		-	-	17,286,223	(17,286,223)	-
4	909	Informational & Instructional Advertising Expenses			400,260		-		-	-	400,260	(400,260)	-
5	910	Misc Customer Service & Informational Expenses			2,304,893		(82,895)		-	-	2,221,998	(2,221,998)	-
6	911	Supervision			5,676		-		-	-	5,676	(5,676)	-
7	912	Demonstrating & Selling Expense			11,783		-		-	-	11,783	(11,783)	-
8	913	Advertising Expense			80,458		-		-	-	80,458	(80,458)	-
9	916	Miscellaneous Sales Expense			40,820		-		-	-	40,820	(40,820)	-
10	Energy	Efficiency Program under Production					-		-	-	-	22,838,401	22,838,401
11		Sub-Total		\$	23,233,762	\$	618,652	\$	(1,014,013)	\$ -	\$ 22,838,401	\$ - \$	22,838,401
12													
13		Green Building <sup>1</sup>											
14	901	Supervision		\$	15,110	\$	21,009	\$	-	\$ _	\$ 36,120	\$ (36,120) \$	-
15	907	Supervision			432,412		88,833		-	_	521,245	(521,245)	-
16	908	Customer Assistance Expenses			1,740,526		81,657		-	-	1,822,183	(1,822,183)	-
17	910	Misc Customer Service & Informational Expenses			397		-		-	_	397	(397)	-
18	Green I	Building Program under Production					-		-	_	-	2,379,945	2,379,945
19		Sub-Total		\$	2,188,446	\$	191,499	\$	-	\$ -	\$ 2,379,945	\$ - \$	2,379,945
20													
21		Solar Rebate 1											
22	907	Supervision		\$	61,579	\$	131,725	\$	_	\$ -	\$ 193,304	\$ (193,304) \$	-
23	908	Customer Assistance Expenses			7,926,798		(176,099)		-	-	7,750,700	(7,750,700)	-
24	910	Misc Customer Service & Informational Expenses			228,050		137,475		-	-	365,525	(365,525)	-
25	Solar R	Lebate Program under Production					-		-	-	-	8,309,528	8,309,528
26		Sub-Total		\$	8,216,427	\$	93,101	\$	_	\$ -	\$ 8,309,528	\$ - \$	8,309,528
27													
28		Key Accounts <sup>2</sup>											
29	907	Supervision		\$	-	\$	-	\$	-	\$ -	\$ -	\$	-
30	908	Customer Assistance Expenses			1,011		(1,011)		-	-	(0)		(0)
31	911	Supervision			2,053		(2,053)		-	_	-		-
32	912	Demonstrating & Selling Expense			1,439,306		86,315		-	(60,099)	1,465,522		1,465,522
33		Sub-Total		\$	1,442,370	\$	83,251	\$	-	\$ (60,099)	\$ 1,465,522	\$	1,465,522
34													

<sup>35</sup> Notes:

<sup>36 (1)</sup> Business activity to be moved to the Production Function

<sup>37 (2)</sup> Isolate Key Accounts as its own sub-function within the Customer Function

<sup>38 (3)</sup> Key Account Adjustment is to remove non-electric expense

Work Paper D-1.2.7.1 Key Accounts - Non-Electric

18

WP 1.2.7.1

Line No.	Description	Schedule Reference	Key Account Time	Y 2014 Key Account VP D-1.2.7		Test Year
			(A)	( <b>B</b> )		(C)
1	Key Accounts			\$ 1,442,370		
2						
3	Electric					
4	Residential		0.4%	\$ 6,010	\$	6,010
5	Secondary Voltage < 10 kW		7.9%	114,188		114,188
6	Secondary Voltage 10 - 49.9 kW		12.9%	186,306		186,306
7	Secondary Voltage ≥ 50 kW		49.3%	711,569		711,569
8	Primary Voltage < 3 MW		5.0%	72,119		72,119
9	Primary Voltage 3 - 19.9 MW		14.2%	204,336		204,336
10	Primary Voltage ≥ 20 MW		4.3%	62,503		62,503
11	Transmission Voltage		1.8%	25,241		25,241
12	Sub-Total		95.8%	\$ 1,382,271	\$	1,382,271
13						
14	Non-Electric <sup>1</sup>		4.2%	\$ 60,099		
15	Total		100.0%	\$ 1,442,370	=	
16						
17	Notes:					

(1) The non-electric portion is removed from the Test Year

Prepared by Austin Energy's Rates and Forecasting Division

Work Paper D-1.2.7.2 Remove Grant Consolidation Entry WP D-1.2.7.2

No.	FERC Acct		Description	Known & Ieasurable
				(A)
1	<b>Grant Consolidation</b>			
2	907	Supervision		\$ (1,014,013)
3				
4		Total		\$ (1,014,013)

Work Paper D-1.2.8 City Services WP D-1.2.8

						FY2016 Approved		Known &	
No.	FERC Acct	Description	Reference	Adj	usted FY 2014	Budget	N	<b>Ieasurable</b>	
					( <b>A</b> )	<b>(B)</b>		(C)	
1	City Services								
2	566	Miscellaneous Transmission Expenses	WP D-1.2.8.1	\$	328,471	\$ 366,816	\$	38,345	WP D-1.2
2	907	Supervision	WP D-1.2.8.1		-	311,040		311,040	WP D-1.2
3	908	Customer Assistance Expenses	WP D-1.2.8.1		1,280,063	1,148,270		(131,793)	WP D-1.2
4	911	Supervision	WP D-1.2.8.1		11,770,853	9,090,429		(2,680,424)	WP D-1.2
5	921	Office Supplies and Expenses	WP D-1.2.8.1		24,138	32,242		8,104	WP D-1.2
6	923	Outside Services Employed	WP D-1.2.8.1		9,029,348	8,560,088		(469,260)	WP D-1.2
7	924	Liability Reserve	WP D-1.2.8.1		400,000	400,000		-	WP D-1.2
8	925	Injuries and Damages	WP D-1.2.8.1		2,188,084	-		(2,188,084)	WP D-1.2
9	930	General Expenses	WP D-1.2.8.1		21,020,536	24,308,253		3,287,717	WP D-1.2
10	417	Expenses - Non-utility operations	WP D-1.2.8.1		1,935,028	2,714,280		779,252	WP D-1.2
11									
12		Total		\$	47,976,521	\$ 46,931,418	\$	(1,045,103)	
								WP D-1.2	

Work Paper D-1.2.8.1 City Services Adjustments to Costs Associated with City of Austin Programs and Transfers for the Test Year WP D-1.2.8.1

No.	FERC Acct		hedule erence	FY 2014		FY 2014 FERC Reclass	Adjusted FY 2014	FY 2015 Unaudited		6 Approved udget	Adjustment to FY 2016	Total Known & Measurable
				(A)		(B)	(C)	( <b>D</b> )		(E)	( <b>F</b> )	(G)
1	City Se	rvices - Operations and Maintenance										(E) - (C)
2		Transfers and Program Funding										
3	930	Transfer to Administrative Support		\$ 21,0	02,536	- 5	21,002,536	\$ 20,132,282	\$	22,415,057	\$ 1,412,521	\$ 1,412,521
4	923	Transfer to Communications & Technology Management			37,555	-	7,037,555	5,985,656		6,946,625	(90,930)	(90,930.00)
5	911	Transfer to Economic Incentive Reserve Fund (7916)			33,333	-	333,333	-		-	(333,333)	(333,333.00)
6	566	Transfer to Wireless Communication Services Fund (Radio Communication) and Trunked Radio		3	28,471	-	328,471	282,961		366,816	38,345	38,345.00
7	924	Liability Reserve		3	66,667	33,333	400,000	400,000		400,000	-	33,333.00
8	930	Liability Reserve			33,333	(33,333)	-				-	(33,333.00)
9	925	Workers' Compensation		2,0	)5,744	182,340	2,188,084				(2,188,084)	(2,005,744.00)
10	930	Workers' Compensation	_	1	32,340	(182,340)	-	2,338,903		1,875,196	1,875,196	1,692,856.00
11		Sub-Total		\$ 31,2	39,979	5 - 5	31,289,979	\$ 29,139,802	\$	32,003,694	\$ 713,715	\$ 713,715
12												
13		Economic Development (EGRSO)										
14	911	EGRSO - Economic Development	_		37,520	-	11,437,520	8,770,183		9,090,429	(2,347,091)	(2,347,091.00)
15		Sub-Total Sub-Total	_	\$ 11,4	37,520	- 5	11,437,520	\$ 8,770,183	\$	9,090,429	\$ (2,347,091)	\$ (2,347,091)
16			_									<u>.</u>
17		City Support, Purchases & Payments for Services										
18	417	311 Call Center - O&M		\$ 1,9	35,028	5 - 5	1,935,028	\$ 2,388,650	\$	2,714,280	\$ 779,252	\$ 779,252
19	923	APD - Homeland Security Services at power plants		4	3,764	-	403,764	-		-	(403,764)	(403,764.00)
20	908	CMO Environmental Sustainability Office				1,096,063	1,096,063	933,946		964,270	(131,793)	964,270.00
21	921	CMO Environmental Sustainability Office		1,0	96,063	(1,096,063)	-					(1,096,063.00)
22	921	Other City Support - Channel 6			24,138	-	24,138	29,848		32,242	8,104	8,104.00
23	930	Library - Summer reading program			18,000	-	18,000	18,000		18,000	-	-
24	923	Office of City Auditor (OCA) - staff working directly on AE related projects		2	00,000	-	200,000	200,000		-	(200,000)	(200,000.00)
25	908	Other Purchases - Green Building Program Energy Inspections		1	34,000	-	184,000	184,000		184,000	-	-
26	923	Other Purchases - Lobbyist Paid to Outside Organization			32,500	-	82,500	90,000		90,000	7,500	7,500.00
27	923	Purchasing Back charge for staff dedicated strictly to AE needs				1,305,529	1,305,529	1,532,969		1,523,463	217,934	1,523,463.00
28	921	Purchasing Back charge for staff dedicated strictly to AE needs		1,3	)5,529	(1,305,529)	-					(1,305,529.00)
29	907	Neighborwoods & Large Tree Contract-Transfer from Sustainability office to PARD	_		-	-	-	311,040		311,040	311,040	311,040.00
30		Sub-Total Sub-Total		\$ 5,2	19,022	- 5	5,249,022	\$ 5,688,453	\$	5,837,295	\$ 588,273	\$ 588,273
31			_									
32		Total - City Services - Operations and Maintenance		\$ 47,9	76,521	- 9	47,976,521	\$ 43,598,438	\$	46,931,418	\$ (1,045,103)	\$ (1,045,103)
33			_									
34	City Se	rvices - Return										
35	421	General Fund Transfer		105,0	00,000		105,000,000	105,000,000	1	105,000,000	-	-
36												
37		Total City Services	_	\$ 152,9	76,521	- 9	152,976,521	\$ 148,598,438	\$ 1	151,931,418	\$ (1,045,103)	\$ (1,045,103)

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Work Paper D-1.2.9 Uncollectible Accounts WP D-1.2.9

						Known &
	<b>FERC</b>		Schedule	FY 2014	Test	Measurable
No.	Acct	Description	Reference	Actual	Year	Adjustment
				(A)	<b>(B)</b>	(C)
1	Uncolle	ctible Accounts				(B) - (A)
2	904 U	Uncollectible Accounts		\$ 20,868,373	\$ 16,054,751	\$ (4,813,622)

## Work Paper D-1.2.9.1 **Uncollectible Accounts by Customer Class**

WP D-1.2.9.1

No.	FERC Acct	Description	Schedule Reference	Contribution By Class	Class Actual			Test Year Amount
				(A)		<b>(B)</b>		(C)
1		<b>Uncollectible Accounts</b>						
2	904	Uncollectible Accounts			\$	20,868,373	\$	16,054,751
3								
4		<b>Allocation Based on Historica</b>	al Contribution by Cu	stomer Classes				
5		Residential		89.6%	\$	18,696,541		
6		Secondary Voltage < 10 kW		2.6%		538,039		
7		Secondary Voltage 10 - 49.9 k	W	5.2%		1,082,638		
8		Secondary Voltage > 50 kW		1.1%		235,004		
9		Other		1.5%		316,151		
10				100.0%	\$	20,868,373	='	
11								
12		<b>Redistribute Other to Primar</b>	y Classes of Responsi	bility				
13		Residential		91.0%	\$	18,984,147		
14		Secondary Voltage < 10 kW		2.6%		546,315		
15		Secondary Voltage 10 - 49.9 k	W	5.3%		1,099,292		
16		Secondary Voltage ≥ 50 kW		1.1%		238,619		
17				100.0%	\$	20,868,373		
18								
19		<b>Allocation Based on Historica</b>	al Contribution Reorg	anized Based on Pro	posed	d Customer Cl	asses	1
20		Residential		91.0%			\$	14,605,152
21		Secondary Voltage < 10 kW		2.6%				420,299
22		Secondary Voltage 10 - 299.91	κW	6.4%				1,029,300
23		Secondary Voltage ≥ 300 kW		0.0%				-
24		Other		100.0%	_		\$	16,054,751
25								
26	Notes:							
27	1	The contribution by Secondary	Voltage > 50 kW is as	sumed to be from cus	tomer	s < 300  kW		

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Work Paper D-1.2.10 Rate Case Expenses WP D-1.2.10

No.	FERC Description	Schedule Reference	FY 2014 Actual	Test Year	Known & Measurable Adjustment
			(A)	( <b>B</b> )	(C)
1	Rate Case Expenses				(B) - (A)
2	928 Regulatory Commission Expense	Schedule D-2	\$ 47,644 \$	585,977	538,333
3					
4					
5	Known & Measurable Calculation				
6	Rate Consultant, Independent Consumer Advocate, Impartial Hearing Examiner and Outside Counsel	\$ 1,615,000			
7					
8	Recovery Period (years)	3			
9			_		
10	Test Year Rate Case Expense (FERC 928)	\$ 538,333	Line 6 / Line 8		

Work Paper D-1.2.11 Transmission by Others WP D-1.2.11

				Labor					Known &			Test	
	<b>FERC</b>		Schedule	FY 2014		Adjustment			FY 2014	Me	asurable		Year
No.	Acct	Description	Reference	Actual		WP D-3.2			Adjusted	Adjustment		WP D-1.10.1	
				(A)		<b>(B)</b>			(C)		<b>(D)</b>		<b>(E)</b>
1	T	ransmission by Others								WP D	-1.2.11.1		
2	565 T	ransmission of Electricity by Others	WP D-1.1	\$ 108,023,817	\$		-	\$	108,023,817	\$	8,832,134	\$	116,855,952

Work Paper D-1.2.11.1
Test Vear Transmission by C

WP D-1.2.11.1

						Austin Energy Normalized	
No.	FERC Acct	Description	Schedule Reference		cess Fee <sup>1</sup> \$/kW)	4 CP (kW) WP F-2.1	Test Year Matrix
					(A)	<b>(B)</b>	(C)
1		Transmission by Others					
2	565	Transmission of Electricity b	y Others	\$	46.40	2,518,250	\$ 116,855,952
3							
4	Note:						
5	1	Public Utility Commission o	f Texas				
6		Docket No. 43881					
7		2015 Net Wholesale Trans. I	Matrix Charges f	or ERC	OT		
8		Access Costs & Total Transi	mission Costs				

Work Paper D-1.2.12 Benefits from CAP Revenue WP D-1.2.12

No.	FERC Acct	Description	Schedule Reference	FY	2014 Actual	,	Test Year	N	Known & Aeasurable Adjustment
					(A)		<b>(B)</b>		(C)
1		Remove CAP Weatherization from O&M							(B) - (A)
2	908	Customer Assistance Expenses		\$	1,374,646	\$	-	\$	(1,374,646)
3									
4									
5		Remove "Plus 1" from O&M							
6	903	Customer Records and Collection Expenses		\$	600,000	\$	-	\$	(600,000)

CAP weatherization and a portion of "Plus 1" was included in O&M in FY2014. Expense funded from CAP revenue. O&M reduced to avoid double recovery.

Schedule D-2 General and Administrative

									Historical Alle	cation to					Normalized Al	location to	
No.	FERC Acct		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	Genera	al and Administrative Expenses															
2	920	Administrative and General Salaries	WP D-2	\$ 32,157,089	- :	32,157,089 \$	32,157,089	9,436,535	\$ 2,842,150 \$	10,301,891 \$	9,576,513	\$ 2,961,247	\$ 35,118,336 \$	9,901,737	\$ 2,901,864 \$	11,417,844 \$	10,896,891
3	921	Office Supplies and Expenses	WP D-2	5,740,864	-	5,740,864	5,740,864	1,534,140	526,226	1,907,401	1,773,097	(2,240,519)	3,500,345	1,041,376	282,972	1,113,399	1,062,598
4	922	Administrative Expense Transferred	WP D-2	2,351,333	-	2,351,333	2,351,333	2,344,778	820	2,972	2,763	(4,450)	2,346,883	2,343,811	353	1,391	1,327
5	923	Outside Services Employed	WP D-2	27,737,437	(210,000)	27,527,437	27,527,437	13,049,890	5,669,042	3,821,207	4,987,298	7,286,221	34,813,658	17,109,043	7,805,411	5,034,997	4,864,207
6	924	Property Insurance	WP D-2	5,528,178	(260,862)	5,267,316	5,267,316	4,018,755	204,546	1,026,005	18,011	400,000	5,667,316	4,295,925	224,669	1,126,940	19,783
7	925	Injuries and Damages	WP D-2	742,470	-	742,470	742,470	696,650	5,732	20,776	19,313	-	742,470	696,348	5,308	20,884	19,931
8	926	Employee Pension and Benefits	WP D-2	26,041,090	-	26,041,090	26,041,090	17,233,657	1,101,736	3,993,442	3,712,255	(11,187,723)	14,853,366	14,853,366	-	-	-
9	928	Regulatory Commission Expense	WP D-2	47,644	-	47,644	47,644	25,024	-	22,620	-	538,333	585,977	307,772	-	278,205	-
10	930	General Expenses	WP D-2	33,979,473	(61,856)	33,917,618	33,917,618	7,994,184	3,242,803	11,754,132	10,926,498	3,645,979	37,563,597	8,580,448	3,335,310	13,123,303	12,524,536
11	931	Rents	WP D-2	4,260,933	-	4,260,933	4,260,933	915,171	418,527	1,517,026	1,410,209		4,260,933	893,157	387,555	1,524,898	1,455,323
12	935	Maintenance of General Plant	WP D-2	1,304,163	-	1,304,163	1,304,163	1,119,602	28,897	143,161	12,504	(12,594)	1,291,569	1,116,128	27,469	136,086	11,886
13		Sub-Total		\$ 139,890,673	\$ (532,717)	139,357,956 \$	139,357,956	58,368,386	\$ 14,040,477 \$	34,510,633 \$	32,438,460	\$ 1,386,495	\$ 140,744,450 \$	61,139,111	\$ 14,970,911 \$	33,777,947 \$	30,856,482

WP D-2

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper D-2 General and Administrative

Normalized Allocation to

(Excluding Direct Allocation to (Excluding Direct Allocation to Production [Col. (E)])

No	FER0		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Direct Allocations to Production Shown on Work Paper D-2.1	Net Electric to be Allocated [Col (D) - Col. (E)]	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Net Electric to be Allocated [CoL (F) + CoL (M)]	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)
1	Gener	al and Administrative Expenses																			
2	920	Administrative and General Salaries	WP D-1.1	32,157,089		32,157,089	32,157,089	3,296,094	28,860,995	PayrollxAG	6,140,442	2,842,150	10,301,891	9,576,513	WP D-1.2	2,961,247	31,822,242	6,605,643	2,901,864	11,417,844	10,896,891
3	921	Office Supplies and Expenses	WP D-1.1	5,740,864		5,740,864	5,740,864	397,234	5,343,630	PayrollxAG	1,136,906	526,226	1,907,401	1,773,097	WP D-1.2	(2,240,519)	3,103,111	644,142	282,972	1,113,399	1,062,598
4	922	Administrative Expense Transferred	WP D-1.1	2,351,333		2,351,333	2,351,333	2,343,007	8,327	PayrollxAG	1,772	820	2,972	2,763	WP D-1.2	(4,450)	3,876	805	353	1,391	1,327
5	923	Outside Services Employed	WP D-1.1	27,737,437	(210,000)	27,527,437	27,527,437	1,089,404	26,438,033	O&MxFP	11,960,486	5,669,042	3,821,207	4,987,298	WP D-1.2	7,286,221	33,724,254	16,019,639	7,805,411	5,034,997	4,864,207
6	924	Property Insurance	WP D-1.1	5,528,178	(260,862)	5,267,316	5,267,316	1,201,313	4,066,003	Insurance	2,817,441	204,546	1,026,005	18,011	WP D-1.2	400,000	4,466,003	3,094,612	224,669	1,126,940	19,783
7	925	Injuries and Damages	WP D-1.1	742,470		742,470	742,470	684,266	58,204	PayrollxAG	12,383	5,732	20,776	19,313	WP D-1.2		58,204	12,082	5,308	20,884	19,931
8	926	Employee Pension and Benefits	WP D-1.1	26,041,090		26,041,090	26,041,090	14,853,366	11,187,723	PayrollxAG	2,380,291	1,101,736	3,993,442	3,712,255	WP D-1.2	(11,187,723)					
9	928	Regulatory Commission Expense	WP D-1.1	47,644		47,644	47,644		47,644	N-PLTxTrans&GPLT	25,024		22,620		WP D-1.2	538,333	585,977	307,772		278,205	
10	930	General Expenses	WP D-1.1	33,979,473	(61,856)	33,917,618	33,917,618	988,134	32,929,484	PayrollxAG	7,006,050	3,242,803	11,754,132	10,926,498	WP D-1.2	3,645,979	36,575,463	7,592,314	3,335,310	13,123,303	12,524,536
11	931	Rents	WP D-1.1	4,260,933		4,260,933	4,260,933	10,947	4,249,986	i PayrollxAG	904,224	418,527	1,517,026	1,410,209	WP D-1.2		4,249,986	882,210	387,555	1,524,898	1,455,323
12	935	Maintenance of General Plant	WP D-1.1	1,304,163		1,304,163	1,304,163	1,049,293	254,870	N-GPLT	70,308	28,897	143,161	12,504	WP D-1.2	(12,594)	242,275	66,834	27,469	136,086	11,886
13		Sub-Total		\$ 130 800 673	\$ (532.717)	\$ 130 357 056	\$ 139 357 956	\$ 25,013,058	\$ 113.444.898		\$ 32,455,328	\$ 14,040,477	\$ 34510.633 \$	32 438 460		\$ 1.386.495	\$ 114 831 392	\$ 35,226,053	\$ 14,970,911	\$ 33,777,047	\$ 30.856.482

Work Paper D-2.1 Direct Allocation to Production **WP D-2.1** 

	<b>FERC</b>			1	Production			
No.	Acct	Description	Reference		Expenses	A	Adjustment	Total
					(A)		<b>(B)</b>	(C)
1	Direct A	Allocation of General and Administrativ	e Expenses to P	rodu	ction			
2	920	Administrative and General Salaries		\$	3,296,094	\$	- \$	3,296,094
3	921	Office Supplies and Expenses			397,234		-	397,234
4	922	Administrative Expense Transferred			2,343,007		-	2,343,007
5	923	Outside Services Employed			1,089,404		-	1,089,404
6	924	Property Insurance			1,201,313		-	1,201,313
7	925	Injuries and Damages			684,266		-	684,266
8	926	Employee Pension and Benefits			14,853,366		-	14,853,366
9	928	Regulatory Commission Expense			-		-	-
10	930	General Expenses			988,134		-	988,134
11	931	Rents			10,947		-	10,947
12	935	Maintenance of General Plant			1,049,293		-	1,049,293
13		Sub-Total		\$	25,913,058	\$	- \$	25,913,058

Schedule D-3 Payroll Expense Distribution

FERC			Non-Electric		_		Historical Alloc	auon to		Known &	Adjusted Total		Normalized All	ocauoli to	
	Reference	Total Company	Adjustment/Transfer	Total Electric El	lectric Allocation to Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Custor
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
yroll Expense															
team Power Generation															
Operation 500 Operation Supervision and Engineering	WP D-3	\$ 4,032,135 \$	- 1	\$ 4,032,135 \$	4,032,135 \$	4,032,135 \$	•	\$	- :	104,841 \$	4,136,976 \$	4,136,976 \$	- s		
01 Fuel - Recoverable	WP D-3	9 4,032,133 9		9,032,133 9	4,032,133 3	4,032,133 3		- 3		104,041 3	4,130,970 3	4,130,970 3	- 3	- ,	
01 Fuel - Non-Recoverable	WP D-3	402,707	-	402,707	402,707	402,707	_	_	-	(197,313)	205,394	205,394	_	_	
502 Steam Expenses	WP D-3	2,183,786		2,183,786	2,183,786	2,183,786	-	-	-	221,618	2,405,404	2,405,404	-	-	
603 Steam from other Sources	WP D-3		-	-		-		-	-	-	-	-	-		
604 Steam Transferred	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
05 Electric Expenses	WP D-3	1,701,125	-	1,701,125	1,701,125	1,701,125	-	-	-	125,154	1,826,280	1,826,280	-	-	
06 Miscellaneous Steam Expenses	WP D-3	339,179	-	339,179	339,179	339,179	-	-	-	83,023	422,202	422,202	-	-	
07 Rents	WP D-3	\$ 8,658,931 \$		\$ 8,658,931 \$	8,658,931 \$	8,658,931 \$	- S	- S	- :	225 \$ 337,549 \$	225 8,996,480 \$	225 8,996,480 \$	- s	- S	
Sub-Total		5 8,658,951 5	- ;	\$ 8,658,931 \$	8,038,931 3	8,658,931 \$	- 5	- 3	- :	337,349 \$	8,996,480 \$	8,996,480 3	- 3	- 3	
Maintenance															
10 Maintenance Supervision		\$ 2,755,280 \$	- 1		2,755,280 \$	2,755,280 \$	- \$	- \$	- :		3,309,143 \$	3,309,143 \$	- S	- S	
11 Maintenance of Structures	WP D-3	55,545	-	55,545	55,545	55,545	-	-	-	96,727	152,273	152,273	-	-	
12 Maintenance of Boiler Plant	WP D-3	440,926	-	440,926	440,926	440,926	-	-	-	(205,956)	234,970	234,970	-	-	
13 Maintenance of Electric Plant 14 Maintenance of Miscellaneous Steam Plant	WP D-3 WP D-3	399,827 499,399	-	399,827 499 399	399,827 499,399	399,827 499 399	-	-	-	(75,396) 57,516	324,431 556 915	324,431 556,915	-	-	
14 Maintenance of Miscellaneous Steam Plant 15 Rents	WP D-3 WP D-3	499,399	-	499,399	499,399	499,399	-	-	-	57,516	556,915	336,913	-	-	
Sub-Total	WF D-3	s 4.150.977 s		\$ 4,150,977 \$	4.150.977 \$	4.150.977 \$	- s	- S		s 426.754 \$	4.577.732 S	4,577,732 S	- s	- S	
540 1044		4,150,777		4,150,577	4,130,577	4,130,777		•		420,754 0	4,577,752	4,577,752 0	,	-	
lear Power Generation															
Operation							_						_		
17 Operation Supervision		\$ 326,252 \$	- 1	\$ 326,252 \$	326,252 \$	326,252 \$	- \$	- S	- :	77,248 \$	403,500 S	403,500 \$	- S	- S	
18 Nuclear Fuel Expense 19 Coolants and Water	WP D-3 WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
20 Steam Expenses	WP D-3								-				-		
23 Electric Expenses	WP D-3		_		_	_	_	_	_						
24 Misc Nuclear Power Expenses	WP D-3														
25 Rents	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
Sub-Total		\$ 326,252 \$	- 1	\$ 326,252 \$	326,252 \$	326,252 \$	- \$	- S	- :	\$ 77,248 \$	403,500 \$	403,500 \$	- S	- S	
Maintenance					_		_					_	_		
28 Maintenance Supervision 29 Maintenance of Structures	WP D-3 WP D-3	s - s	- 1	s - s	- \$	- \$	- \$	- S	- :	- \$	- S	- S	- S	- S	
30 Maintenance of Reactor Plant	WP D-3	•			=	-	-	•	-	-				-	
31 Maintenance of Electric Plant	WP D-3							-	-		-	-	-	-	
32 Maintenance of Miscellaneous	WP D-3														
Sub-Total		S - S	- 1	s - s	- \$	- \$	- \$	- S	- :	s - \$	- S	- S	- S	- S	
Iraulic Power Generation Maintenance															
41 Maintenance Supervision	WP D-3	s - s	- :	s - s	- S	- S	- S	- S	- :	s - s	- S	- S	- S	- S	
42 Maintenance of Structures	WP D-3				- 3		- 9	. ,		, - ,	. ,		- 9		
43 Maintenance of Reservoirs, Dams & Waterways	WP D-3	_			_	_	_		_	_					
44 Maintenance of Electric Plant	WP D-3														
45 Maintenance of Miscellaneous Hydraulic Plant	WP D-3	-		-	-	-	-	-	-	-	-	-	-	-	
Sub-Total		s - s	- 1	s - s	- \$	- \$	- \$	- S	- :	- \$	- S	- S	- S	- S	
er Power Generation Operation															
46 Operation Supervision	WP D-3	\$ 1,999,521 \$	- 1	\$ 1,999,521 \$	1,999,521 \$	1,999,521 \$	- 5	- S	- 5	\$ 211,798 \$	2,211,320 \$	2,211,320 \$	. s	- 5	
47 Fuel	WP D-3	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-		-			11,770 9	-,211,020 9	-,,			
48 Generation Expenses	WP D-3	1,854,797	-	1,854,797	1,854,797	1,854,797	-	-	-	311,122	2,165,919	2,165,919	-	-	
49 Miscellaneous Other Power Generation Expenses	WP D-3	24,423	-	24,423	24,423	24,423	-	-	-	2,122	26,545	26,545	-	-	
50 Rents	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
Energy Efficiency	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
Green Building	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
Solar Rebate Sub-Total	WP D-3	\$ 3,878,741 \$	-	\$ 3,878,741 \$	3,878,741 \$	3,878,741 \$	- s	- S		525,042 \$	4,403,783 \$	4,403,783 \$	- s	- S	
Sub-10tai		3 3,676,741 3		3 3,070,741 3	3,878,741 \$	3,070,741 3	- 3	- 3		323,042 3	4,405,765 3	4,405,765 3	- 3	- 3	
Maintenance															
51 Maintenance Supervision and Engineering		\$ 9,139 \$	- 1		9,139 \$	9,139 \$	- S	- S	- 5		- S	- S	- S	- S	
52 Maintenance of Structures	WP D-3	68,479	-	68,479	68,479	68,479	-	-	-	(5,143)	63,335	63,335	-	-	
53 Maintenance of Generating and Electric Equipment	WP D-3	1,217,462	-	1,217,462	1,217,462	1,217,462	-	-	-	(33,232)	1,184,230	1,184,230	-	-	
54 Maintenance of Misc Other Power Generation Plant	WP D-3	591,090	-	591,090	591,090	591,090			-	86,201	677,291	677,291	-	-	
Sub-Total		\$ 1,886,171 \$	- :	\$ 1,886,171 \$	1,886,171 \$	1,886,171 \$	- \$	- S	- :	38,686 \$	1,924,857 \$	1,924,857 \$	- S	- S	
er Power Supply															
is Fower supply  For Purchased Power - Recoverable	WP D-3	s - s	- 1	s - s	- S	- S	- S	- S	- 1	s - s	- S	- S	- S	- S	
55 Purchased Power - Non-Recoverable	WP D-3	130,884	- '	130,884	130,884	130,884			- '	6,050	136,934	136,934			
	WP D-3		-		-		-	-	-	-			-	-	
556 System Control and Load Dispatching - Recoverable		2.280.886	_	2,280,886	2,280,886	2,280,886			-	31,846	2,312,732	2,312,732	-	-	
556 System Control and Load Dispatching - Non-Recover	WP D-3	-,,													
<ul> <li>System Control and Load Dispatching - Non-Recover</li> <li>Other Power Expenses</li> </ul>	WP D-3	381,822	-	381,822	381,822	381,822	-	-	-	(118,908)	262,914	262,914	-	-	
	WP D-3	381,822 \$ 2,793,592 \$	= :		381,822 2,793,592 \$	381,822 2,793,592 \$	- \$	- s	- :		262,914 2,712,580 \$	262,914 2,712,580 \$	- s	- s	

Schedule D-3 Payroll Expense Distribution

FERC					Non-Electric		_		Historical All	ocation to		Known &	Adjusted Total		Normalized Allo	cauon to	
Acct	Description	Reference	Total C	Company	Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Custome
			(	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	ission Expense																
	Operation Operations Supervision and Engineering	WP D-3	s	5,436,066 \$	-	\$ 5,436,066	\$ 5,436,066 \$	s - s	5,436,066	- s	- S	290,822 \$	5,726,888 \$	- S	5,726,888 \$	- S	
	Load Dispatching	WP D-3	3	3,430,000 3		3,430,000	3 3,430,000 3		3,430,000 3	- 3	- 3	290,822 3	3,720,000 3	- 3	3,720,000 3	- 3	
	Station Expenses	WP D-3		2,925,456		2,925,456	2,925,456	_	2,925,456	-	_	(516,706)	2.408.750	_	2,408,750	_	
	Overhead Line Expenses	WP D-3		6,099	-	6,099	6,099	-	6,099	-	-	(5,057)	1,042	-	1,042	-	
	Underground Line Expenses	WP D-3		-		-	-	-	-	-	-	-	-	-	-	-	
	Transmission of Electricity by Others	WP D-3		<del>-</del>	-	-		-		-	-	-	-	-	-	-	
	Miscellaneous Transmission Expenses Rents	WP D-3		332,291	-	332,291	332,291	-	332,291	-	-	52,875	385,166	-	385,166	-	
	Sub-Total		- S	8.699.912 \$		\$ 8,699,912	\$ 8,699,912 \$	- S	8,699,912 \$	- S	- s	(178,066) \$	8,521,846 \$	- S	8,521,846 \$	- S	
	Sub-10tal		3	8,099,912 3		3 6,099,912	3 0,099,912		8,099,912	- 3	- 3	(178,000)	0,321,040 3	- 3	0,021,040 3	- 3	
	Maintenance																
	Maintenance Supervision and Engineering	WP D-3	S	- S		\$ -	S - 5	- \$	- 5	- S	- S	1,810 \$	1,810 \$	- S	1,810 \$	- S	
	Maintenance of Structures	WP D-3			-	-		-	-	-	-	-	· · · · · ·	-		-	
	Maintenance of Station Equipment	WP D-3 WP D-3		349,751	-	349,751		-	349,751	-	-	(17,580)	332,171	-	332,171	-	
	Maintenance of Overhead Lines Maintenance of Underground Lines	WP D-3 WP D-3		991,876	-	991,876	991,876	-	991,876	-	-	264,531	1,256,408	-	1,256,408	•	
	Maintenance of Miscellaneous Transmission Plant	WP D-3		-		-											
	Sub-Total	5 5	S	1,341,627 \$	-	\$ 1,341,627	\$ 1,341,627 \$	- \$	1,341,627 \$	- S	- S	248,762 \$	\$ 1,590,389 \$	- S	1,590,389 \$	- S	
Total Tr	ansmission Expenses		s	10,041,539 \$	-	\$ 10,041,539	\$ 10,041,539 \$	- \$	10,041,539	- \$	- \$	70,696	10,112,235 \$	- \$	10,112,235 \$	- \$	
Distribe	ition Expenses																
	Operation																
	Operations Supervision and Engineering	WP D-3	s	18,252,585 \$	-	\$ 18,252,585	\$ 18,252,585 \$	s - s	- 5	18,252,585 \$	- S	2,315,637 \$	\$ 20,568,222 \$	- S	- S	20,568,222 \$	
581	Load Dispatching	WP D-3		2,533,723	-	2,533,723	2,533,723	-	-	2,533,723	-	191,795	2,725,519	-	-	2,725,519	
	Station Expenses	WP D-3		1,784,683		1,784,683	1,784,683	-	-	1,784,683	-	621,607	2,406,290	-	-	2,406,290	
	Overhead Line Expenses	WP D-3		1,251,063	-	1,251,063	1,251,063	-	-	1,251,063	-	40,824	1,291,887	-	-	1,291,887	
	Underground Line Expenses	WP D-3 WP D-3		542,969 744	-	542,969 744		-	-	542,969 744	-	(232,779) 5,306	310,190 6,050	-		310,190 6,050	
	Street Lighting Meter Expenses	WP D-3		1,758,111	-	1,758,111		-	-	1,758,111	-	215,266	1,973,378	-	-	1,973,378	
	Customer Installation Expenses	WP D-3		(35)		(35)				(35)		35	1,973,376			1,973,376	
	Miscellaneous Distribution Expenses	WP D-3		3,314,573		3,314,573				3,314,573		99,677	3,414,250			3,414,250	
	Rents	WP D-3		-	-	-	-	-	-	-	-	-		-	-		
	Sub-Total		S	29,438,416 \$	-	\$ 29,438,416	\$ 29,438,416 \$	- \$	- 5	29,438,416 \$	- S	3,257,368 \$	32,695,784 \$	- S	- S	32,695,784 \$	
	Maintenance		s												_		
	Maintenance Supervision and Engineering Maintenance of Structures	WP D-3 WP D-3	5	2,620 \$ 232,117	-	\$ 2,620 232,117		- \$	- 5	2,620 \$ 232,117	- S	(2,620) 5 (76,047)	5 - S 156,070	- S	- S	- S 156,070	
	Maintenance of Station Equipment	WP D-3		260.278		260.278				260.278		(113,328)	146,950			136,070	
	Maintenance of Overhead Lines	WP D-3		3,283,816		3,283,816	3,283,816			3,283,816		310,447	3,594,263			3,594,263	
	Maintenance of Underground Lines	WP D-3		873,280	-	873,280		-	-	873,280	-	(116,056)	757,224	-	-	757,224	
	Maintenance of Line Transformers	WP D-3		(65,630)		(65,630)		-	-	(65,630)		65,630	-	-		-	
	Maintenance of Street Lighting and Signal Systems	WP D-3		1,110,697	-	1,110,697	1,110,697	-	-	1,110,697	-	(76,272)	1,034,425	-	-	1,034,425	
	Maintenance of Meters	WP D-3		-	-	-		-	-	-	-	280	280	-	-	280	
	Maintenance of Miscellaneous Distribution Plant Sub-Total	WP D-3	S	1,261,799 6,958,977 \$	-	1,261,799 \$ 6,958,977		- S	- 5	1,261,799 6,958,977 \$	- s	141,391 133,426 \$	1,403,191 5 7,092,402 \$	- S	- S	1,403,191 7,092,402 \$	
	Sub-Total		3	0,938,977 \$	-	\$ 0,938,977	3 0,936,977 3	- 3	- 4	0,938,977 3	- 3	155,420 3	7,092,402 3	- 3	- 3	7,092,402 3	
otal Di	stribution Expenses		s	36,397,393 \$		\$ 36,397,393	\$ 36,397,393 \$	- \$	- 5	36,397,393 \$	- s	3,390,794	39,788,187 \$	- s	- \$	39,788,187 \$	_
										, ,						.,.,.	
ustom	er and Information Expenses																
ustome	er Accounts Expenses																
	Supervision	WP D-3	s	118,722 \$	-	\$ 118,722	\$ 118,722 5	- \$	- 5	- S	118,722 \$	31,652 \$	§ 150,374 \$	- s	- S	- S	
902	Meter Reading Expenses	WP D-3		4,644,150	-	4,644,150	4,644,150	- '	- '	- '	4,644,150	527,905	5,172,054	- '	- '	- '	
903	Customer Records and Collection Expenses	WP D-3		17,445,664	-	17,445,664	17,445,664	-	-	-	17,445,664	2,167,244	19,612,908	=	-	-	1
	Uncollectible Accounts	WP D-3		-	-	-	-	-	-	-	-	-	-	-	-	-	
	Miscellaneous Customer Accounts Expenses	WP D-3	S	22,208,536 \$	-	\$ 22,208,536	\$ 22,208,536 \$		-	-	22,208,536 \$	2,726,801 \$	24,935,336 \$	-			
	Sub-Total		5	22,208,536 \$	-	\$ 22,208,536	\$ 22,208,536 3	- \$	- 5	- S	22,208,536 \$	2,726,801	24,935,336 \$	- S	- S	- S	
nst Se	rvice & Information Expense																
	Supervision	WP D-3	s	3,120,311 \$	-	\$ 3,120,311	\$ 3,120,311 \$	- \$	- 5	- S	3,120,311 \$	490,417 \$	3,610,728 \$	- s	- S	- S	
	Customer Assistance Expenses	WP D-3		4,109,435	-	4,109,435			- '		4,109,435	170,614	4,280,049				
909	Informational & Instructional Advertising Expenses	WP D-3		-	-	-	=	-	-	-		413	413	-	-	-	
	Misc Customer Service & Informational Expenses	WP D-3		1,369,236	-	1,369,236		-	-	-	1,369,236	224,692	1,593,928	-	-	-	
	Supervision	WP D-3		(57,054)	-	(57,054)		-	-	-	(57,054)	379,703	322,649	-	-	-	
	Demonstrating & Selling Expense	WP D-3		3,068,797	-	3,068,797	3,068,797	-	-	-	3,068,797	155,644	3,224,441	-	-	-	
	Advertising Expense Miscellaneous Sales Expense	WP D-3 WP D-3		15,314	-	15,314	15,314	-	-	-	15,314	(10,057)	5,258	-	-	-	
	Sub-Total	**1 15-3	S	11,626,039 \$	-	\$ 11,626,039	\$ 11,626,039 \$	- \$	- 1	- s	11,626,039 \$	1,411,427 \$	13,037,465 \$	- S	- s	- S	1
	stomer and Information Expenses		\$	33,834,574 \$	-	\$ 33,834,574	\$ 33,834,574 \$	- \$	- 1	- \$	33,834,574 \$	4,138,228	37,972,802 \$	- \$	- \$	- \$	37
otal Cu																	

Schedule D-3 Payroll Expense Distribution

								Historical Allo	cation to					Normalized All	ocation to	
FERC io. Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
57 General a	and Administrative Expenses															
58 920 A	Administrative and General Salaries	WP D-3	\$ 42,502,007	S -	\$ 42,502,007	\$ 42,502,007 \$	9,042,692 \$	4,185,478 \$	15,171,031 \$	14,102,806 \$	2,961,247	\$ 45,463,255 \$	9,437,237 \$	4,145,786 \$	16,312,249 \$	15,567,9
9 921 0	Office Supplies and Expenses	WP D-3	(154,997)	-	(154,997)	(154,997)	(32,977)	(15,264)	(55,326)	(51,430)	154,997	-	-	-	-	
50 922 A	Administrative Expense Transferred	WP D-3	4,450		4,450	4,450	947	438	1,588	1,477	(4,450)	-	-	-	-	
1 923 0	Outside Services Employed	WP D-3	0	-	0	0	0	0	0	0	(0)	-	-	-	-	
2 924 F	Property Insurance	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
3 925 I	Injuries and Damages	WP D-3	0	-	0	0	0	0	0	0	(0)	-	-	-	-	
4 926 E	Employee Pension and Benefits	WP D-3	11,187,723	-	11,187,723	11,187,723	2,380,291	1,101,736	3,993,442	3,712,255	(11,187,723)	-	-	-	-	
5 928 F	Regulatory Commission Expense	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
5 930 C	General Expenses	WP D-3	163,451	-	163,451	163,451	34,776	16,096	58,344	54,236	573,935	737,386	153,066	67,242	264,575	252,
7 931 F	Rents	WP D-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
8 935 N	Maintenance of General Plant	WP D-3	99,360	-	99,360	99,360	21,140	9,785	35,466	32,969	(12,594)	86,765	18,011	7,912	31,131	29,
S	Sub-Total		\$ 53,801,995	s -	\$ 53,801,995	\$ 53,801,995 \$	11,446,868 \$	5,298,269 \$	19,204,545 \$	17,852,312 \$	(7,514,588)	\$ 46,287,406 \$	9,608,314 \$	4,220,940 \$	16,607,955 \$	15,850
0																
1 Total Elec	ectric Payroll		\$ 155,770,165	s -	\$ 155,770,165	\$ 155,770,165 \$	33,141,533 \$	15,339,808 \$	55,601,938 \$	51,686,886 \$	1,409,396	\$ 157,179,562 \$	32,627,246 \$	14,333,175 \$	56,396,142 \$	53,822,9

Work Paper D-3 WP D-3 Historical Allocation to Normalized Allocation to FERC Non-Electric Electric Allocation to K&M Known & Adjusted Total Electric Total Company Adjustment/Transfer Total Electric Texas to Texas Payroll Expense Steam Power Generation Operation 500 Operation Supervision and Engineering WP D-3.1.1 4,032,135 4,032,135 4,032,135 Production 4,032,135 WP D-3.1 104,841 4,136,976 4,136,976 501 Fuel - Recoverable 501 Fuel - Non-Recoverable Production Production WP D-3 1 1 WP D-3 1 402,707 402,707 402,707 (197,313) 502 Steam Expenses WP D-3 1 1 2 183 786 2 183 786 2 183 786 Production 2 183 786 WP D-3 1 221 618 2 405 404 2 405 404 503 Steam from other Sources WP D-3.1.1 WP D-3.1.1 WP D-3.1 504 Steam Transferred 505 Electric Expenses Production WP D-3.1 WP D-3 1 1 1 701 125 1 701 125 1.701.125 Production 1 701 125 WP D.3 1 125 154 1 826 280 1 826 280 506 Miscellaneous Steam Expenses WP D-3.1.1 339,179 339,179 339,179 339,179 WP D-3.1 83,023 422,202 422,202 Production 12 13 507 Rents WP D-3.1.1 Production WP D-3.1 Sub-Total Maintenance 510 Maintenance Supervision WP D-3.1.1 2,755,280 2,755,280 2,755,280 2,755,280 553,862 3,309,143 3,309,143 Production 511 Maintenance of Structures WP D-3.1.1 55,545 55,545 55,545 Production 55,545 96,727 152,273 152,273 512 Maintenance of Boiler Plant WP D-3.1.1 440,926 440,926 440,926 Production 440,926 (205,956) 234,970 234,970 513 Maintenance of Electric Plant WP D-3 1 1 399 827 399 827 399 827 Production 399 827 (75 396) 324 431 324 431 514 Maintenance of Miscellaneous Steam Plant WP D-3.1.1 499,399 499,399 57,516 515 Rents WP D-3.1.1 Production 4.150.977 426,754 S 4.577.732 S Sub-Total 4 150 977 S 4 150 977 S 24 Nuclear Power Generation Operation Supervision WP D-3.1.1 326,252 326,252 326,252 326,252 77,248 403,500 403,500 Production 518 Nuclear Fuel Expense WP D-3.1.1 WP D-3.1.1 Production 519 Coolants and Water Production 520 Steam Expenses WP D-3.1.1 Production 523 Electric Expenses 524 Misc Nuclear Power Expenses Production WP D-3.1.1 Production 525 Rents WP D-3.1.1 Sub-Total 326,252 326,252 \$ 326,252 \$ 77,248 \$ 403,500 \$ Maintenance 528 Maintenance Supervision WP D-3.1.1 Production 529 Maintenance of Structures 530 Maintenance of Reactor Plant WP D-3.1.1 WP D-3.1.1 Production Production 531 Maintenance of Electric Plant 532 Maintenance of Miscellaneous WP D-3 1 1 Production WP D-3.1.1 Sub-Total 43 Hydraulic Power Generation Maintenance Maintenance Supervision WP D-3.1.1 Production 542 Maintenance of Structures 543 Maintenance of Reservoirs, Dams & Waterways WP D-3 1 1 Production Production 544 Maintenance of Electric Plant WP D-3.1.1 Production 545 Maintenance of Miscellaneous Hydraulic Plant WP D-3.1.1 Sub-Total Other Power Generation Operation 546 Operation Supervision 547 Fuel WP D-3.1.1 1,999,521 1,999,521 1,999,521 1,999,521 211,798 2,211,320 2,211,320 WP D-3.1.1 Production 1 854 707 1 854 797 1.854.797 1 854 797 548 Generation Expenses WP D-3 1 1 Production 311 122 2.165.919 2 165 919 24,423 Miscellaneous Other Power Generation Expenses Production 2,122 26,545 26,545 550 Rents WP D-3.1.1 Production Energy Efficiency WP D-3.1.1 Production Green Building WP D-3.1.1 Production Solar Rebate WP D-3.1.1 3,878,741 \$ 3,878,741 \$ 3,878,741 3,878,741 \$ 525,042 \$ 4,403,783 \$ Sub-Total 4,403,783 \$ WP D-3.1.1 Maintenance Supervision and Engineering 9.139 9.139 9.139 Production 9.139 (9.139) 552 Maintenance of Structures
553 Maintenance of Generating and Electric Equipment 68,479 1,217,462 68,479 1,217,462 68,479 1,217,462 68,479 1,217,462 (5,143) (33,232) 63,335 1,184,230 WP D-3 1 1 Production 63 335 1,184,230 68 69 554 Maintenance of Misc Other Power Generation Plant WP D-3.1.1 591,090 1,886,171 591,090 1,886,171 591,090 Production 86,201 677,291 1,924,857 677,291 1,924,857 1,886,171 1,886,171 Other Power Supply 555 Purchased Power - Recoverable WP D-3.1.1 Production 555 Purchased Power - Non-Recoverable WP D-3.1.1
556 System Control and Load Dispatching - Recoverable WP D-3.1.1 Production Production WP D-3 1 1 130,884 130,884 130,884 130,884 6,050 136,934 136,934 556 System Control and Load Dispatching - Non-Recove WP D-3.1.1 2 280 886 2 280 886 2 280 886 2 280 886 31 846 2 312 732 2,312,732 Production 557 Other Power Expenses WP D-3.1.1 381,822 381,822 381,822 (118,908)

2.793.592 S

21,694,665 \$

- S

(81.012) S

1,324,267 \$

2.712.580 S

23,018,932 \$

2.712.580 \$

23,018,932 \$

- S

Sub-Total

79 Total Power Production Expense

2.793.592 S

21,694,665 \$

2.793.592 S

21,694,665 \$

2,793,592

21,694,665

Property	oll Expense Distributi	ion								Historical Alloc	cation to						Normalized A	location to	
Section   Sect		Description	Reference	Total Company		Total Electric		Allocator	Production	Transmission		Customer				Production	Transmission	Distribution	Customer
March   Marc	Transmission Expens	ise.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1	Operation		WP D-3 1 1	5.436.066		5.436.066	5.436.066	Transmission		5.436.066				290.822	5 726 888		5 726 888		
Mathematic   Mat	561 Load Dispa	atching	WP D-3.1.1		-	-	-	Transmission	-	-	-	-		-	-	-	-	-	
Mathematic   Mat					-				-		-					-		-	
Mathematic   Martin			WP D-3.1.1	-			0,099			- 0,099	-			(5,057)	1,042	-	1,042	-	
March   West				-	-	-	-		-	-	-	-		-	-	-	-	-	
Part		eous Transmission Expenses		332,291	-	332,291	332,291			332,291				52,875	385,166		385,166	-	
1			·-	\$ 8,699,912 \$	- \$	8,699,912 \$	8,699,912		s - s	8,699,912 \$	- S	-	•	\$ (178,066) \$	8,521,846 \$	- \$	8,521,846 \$	- 5	è
	Maintenan	ice	WP D 2 1 1					Transmission						1.810	1.810		1.810		
						-						-		-			1,810		
Part					-				-		-	-				-		-	
Part				991,876	-	991,876	991,876			991,876	-			264,531	1,256,408	-	1,256,408	-	
Property	573 Maintenan	nce of Miscellaneous Transmission Plant	WP D-3.1.1	- 1244 627 0										- 210.752 6	1 500 200 -			-	
Section   Sect																			
Mary	Total Transmission E	Expenses		\$ 10,041,539 \$	- \$	10,041,539 \$	10,041,539		s - s	10,041,539 \$	- \$	-		\$ 70,696 \$	10,112,235 \$	- \$	10,112,235 \$	- 5	j
March   Marc																			
1	580 Operations	s Supervision and Engineering			-				-	-		-				-	-		
Section   Sect					-				-	-		-				-	-		
Section   1985					-				-	-		-				-	-		
Marche   M	584 Undergroun	and Line Expenses			-		542,969		-	-		-				-	-	310,190	
Manuscription   Manuscriptio					-				-	-		-				-	-		
Michigan					-				-	-		-			1,9/3,3/8	-	-	1,9/3,3/8	
Property of the content of the con	588 Miscellane		WP D-3.1.1		-			Distribution	-	-		-			3,414,250	-	-	3,414,250	
State   Stat				\$ 20.439.416.\$	- •	20.429.416 \$	20 429 416	Distribution	• •	- •	20 429 416 - 9	-		s 2.257.260 s	22 605 794 \$		-	22 605 794	
Manuscription   Manuscriptio			WP D-3.1.1	3 29,430,410 3	- 3	27,438,410 3	29,438,410		, ,	- 3	27,438,410 3	-		3 3,237,306 3	32,093,764 3	- 3	- ,	32,093,784	,
Manusar Almanum   WP   1				2 (20		2 (20	2 (20	Distribusion			2.620			(2 (20)					
Manusare Option   Policy   P					-					-					156.070	-	-	156.070	
Minimary of Engineers   Part   1   173,00   17					-				-	-		-				-	-		
Manuscrot Inflict Fundamen   Winding   Windi					-				-	-		-				-	-		
Manusane designating stands   Web   1   100					-					-					757,224	-	-	151,224	
Manuscreph Recompanies   Manuscreph Recompan					-				-	-		-			1,034,425	-	-	1,034,425	
Substitute   Sub				-	-	-	- 1 2 4 1 700		-	-		-				-	-		
Section   Sect			WP D-3.1.1		- \$			Distribution	s - s	- \$						- \$	- S		s
Control   Cont	Total Distribution Ex	menses		\$ 36,397,393 \$	- \$	36,397,393 \$	36,397,393		s - s	- \$	36,397,393 \$			\$ 3,390,794 \$	39.788.187 \$	- \$	- S	39,788,187	s
Control Process   Control Pr				,,			,,							,,	,,			,,	
90 Sepremien with 1 1872 1872 1872 1872 1872 1872 1872 18																			
90. More Reading Exposes	Customer Accounts E 901 Supervision	ixpenses on	WP D-3 1 1	118 722		118 722	118 722	Customer			_	118 722		31.652	150 374				150,374
Mathematic Marches   Mar	902 Meter Read	nding Expenses	WP D-3.1.1	4,644,150	-	4,644,150	4,644,150	Customer	-	-	-	4,644,150		527,905	5,172,054	-	-	-	5,172,054
Michael Second Account Engine   WP D-11   Second		Records and Collection Expenses		17,445,664	-	17,445,664	17,445,664		-	-	-	17,445,664		2,167,244	19,612,908	-	-	-	19,612,908
Sub-Total   Sub-										-						-			
Custominion Exponence   Cust				\$ 22,208,536 \$	- \$	22,208,536 \$	22,208,536		s - s	- \$	- S	22,208,536	•	\$ 2,726,801 \$	24,935,336 \$	- \$	- S	- 5	\$ 24,935,336
Second   S																			
					-				-	-	-					-	-	-	3,610,72 4,280,04
Miscolamor Service & Informational Engines   MP D-3.1   1,50/25   13,90/25				4,109,433		4,109,433	4,109,433			-	-	4,109,433				-		-	4,280,04
91 Demostraing & Stelling Expense WP D-3.1. 1 S10.8 1	910 Misc Custo	omer Service & Informational Expenses			-				-	-	-					-	-	-	1,593,92
913 Advertising Expense WP D-3.1.1				(57,054)	-	(57,054)	(57,054)		-	-	-	(57,054)			322,649	-	-	-	322,649 3,224,44
Misclaneous aliabetspease   Wp D-3.1   S   1.626,039   S   1					-					-	-					-	-	-	5,224,44
Total Customer and Information Expenses	916 Miscellane	eous Sales Expense	WP D-3.1.1	\$ 11.626.020 \$		-				- •	- e			-		- •	- •	-	
Flad Meth (exchaling General and Administrative Expenses   101,968,171 \$ 101,968,171																			
Control and Administrative Expenses   Control and Administrative Expenses   Control and Administrative and General Salaries   WP D 3.1.1   Control and Administrative and General Salaries   WP D 3.1.1   Control and Control Contro					- \$											· · · · · · · · · · · · · · · · · · ·			
9.0 Administrative and General Salaries WP D-3.1.1 45.90_007 42.50_007 Poyrolla.AG 9.04_2.92 4.185_478 15.171.81 14.10_2.906 2.96_1.247 45.46_2.255 9.437_237 4.145.786 16.312_2.49   9.0 Office Septembers WP D-3.1.1 (15.597) (15.597) Poyrolla.AG (32.977) (15.244) (55.326) (51.343) 14.459 (55.326) (51.430) 15.497   9.0 Office Services Employed WP D-3.1.1 4.459 4.450	Total O&M (excludi	ling General and Administrative)		\$ 101,968,171 \$	- \$	101,968,171 \$	101,968,171							\$ 8,923,985 \$	110,892,156 \$				\$ 37,972,800 0.34243001
921 Office Supplies and Expenses WP D 3.1.1			WD D 2 · ·	49 500 007		43 503 005	42 502 00-	p "	0.040.000	4 195 170	15 171 001	14 100 00 -		2000 200	45	0.425.225	4145 004	16.010.010	15.567.98
922 Administrative Exposer Transferred WP D 3.1.1 4.50 4.50 4.50 Payrollax.G 947 438 1.588 1.477 (4.450) 924 Outside Services Employed WP D 3.1.1 0 0 0.0 Moles Payrollax.G 0 0.0 0 0.0 0 0.0 0.0 0.0 0.0 0.0 0.0					-										45,463,255	9,437,237	4,145,786	16,312,249	15,567,98
Poperly Issurance   WP D-3.1.1   -   PayrolltAG   Payro	922 Administra	ative Expense Transferred	WP D-3.1.1		-		4,450	PayrollxAG		438	1,588	1,477		(4,450)	-	-	-	-	
9.5 Iguires and Damages WP D-3.1.1 0 0 0 Payrollx-AG 0 3 Payrollx-AG 2,380,291 L10,176 3,993,442 3,712,255 (11,187,73)				0	-	0	0		0	0	0	0		(0)	-	-	-	-	
				0	-	0	0		0	0	0	0		(0)	-	-	-	-	
980 General Expenses WP D-3.1.1 163,451 - 163,451 163,451 Psyrollk.0G 34,776 16,996 58,344 54,236 573,935 737,386 153,066 67,42 264,575 18,071 18,072	926 Employee	Pension and Benefits	WP D-3.1.1	11,187,723	-	11,187,723	11,187,723	PayrollxAG	2,380,291	1,101,736	3,993,442	3,712,255		(11,187,723)	-	-	-	-	
931 Rents WP D-3.1.1 Payrollk.AG Payrollk.AG Payrollk.AG				162.451	-	162.481	162.451		24.77	-	- #0.244	E4 225		- #72.025	727.201	152.066		261.675	252.50
935 Maintenance of General Plant WP D-3.1.1 99.360 - 99.360 99.360 99.360 9.37 14.46.868 5.298.269 19.204.545 5.17.852.312 \$ (7.514.588) \$ 46.287.406 \$ 9.683.14 \$ 4.209.40 \$ 1.6607.955 \$		xpenses		163,451	-	163,451	163,451		34,776	16,096	58,544	54,236		5/3,935	151,386	153,066	67,242	264,375	252,50
	935 Maintenan																		29,71
	Sub-Total			\$ 53,801,995 \$	- \$	53,801,995 \$	53,801,995		\$ 11,446,868 \$	5,298,269 \$	19,204,545 \$	17,852,312		\$ (7,514,588) \$	46,287,406 \$	9,608,314 \$	4,220,940 \$	16,607,955	\$ 15,850,197
	Total Electric Payrol	oll .	•	\$ 155,770,165 \$	- \$	155,770,165 \$	155,770,165		\$ 33,141,533 \$	15,339,808 \$	55,601,938 \$	51,686,886		\$ 1,409,396 \$	157,179,562 \$	32,627,246 \$	14,333,175 \$	56,396,142	\$ 53,822,999

Work Paper D-3.1 Test Year Labor

No.	FERC Acct	Description	Reference		2014 Actual After pitalization		Known & Ieasurable		Test Year
					( <b>A</b> )		<b>(B)</b>		(C)
1	Payroll	Expense							
2	Steam I	Power Generation							
3		Operation							
4	500	Operation Supervision and Engineering	WP D-3.1.1	\$	4,032,135	\$	104,841	\$	4,136,976
5	501	Fuel	WP D-3.1.1		402,707		(197,313)		205,394
6	502	Steam Expenses	WP D-3.1.1		2,183,786		221,618		2,405,404
7	503	Steam from other Sources	WP D-3.1.1		-		-		-
8	504	Steam Transferred	WP D-3.1.1		-		-		-
9	505	Electric Expenses	WP D-3.1.1		1,701,125		125,154		1,826,280
10	506	Miscellaneous Steam Expenses	WP D-3.1.1		339,179		83,023		422,202
11	507	Rents	WP D-3.1.1		-		225		225
12				\$	8,658,931	\$	337,549	\$	8,996,480
13									
14		Maintenance							
15	510	Maintenance Supervision	WP D-3.1.1	\$	2,755,280	\$	553,862	\$	3,309,143
16	511	Maintenance of Structures	WP D-3.1.1		55,545		96,727		152,273
17	512	Maintenance of Boiler Plant	WP D-3.1.1		440,926		(205,956)		234,970
18	513	Maintenance of Electric Plant	WP D-3.1.1		399,827		(75,396)		324,431
19	514	Maintenance of Miscellaneous Steam Plant	WP D-3.1.1		499,399		57,516		556,915
20	515	Rents	WP D-3.1.1				<del>-</del>		<del></del>
21				\$	4,150,977	\$	426,754	\$	4,577,732
22									
		Power Generation							
24		Operation		_		_		_	
25	517	Operation Supervision	WP D-3.1.1	\$	326,252	\$	77,248	\$	403,500
26		Nuclear Fuel Expense	WP D-3.1.1		-		-		-
27	519	Coolants and Water	WP D-3.1.1		-		-		-
28	520	Steam Expenses	WP D-3.1.1		-		-		-
29	523	Electric Expenses	WP D-3.1.1		-		-		-
30	524	Misc Nuclear Power Expenses	WP D-3.1.1		-		-		-
31	525	Rents	WP D-3.1.1		-	_	-		-
32				\$	326,252	\$	77,248	\$	403,500
33		26.1							
34	<b>53</b> 0	Maintenance	WDD 2.1.1	Φ.		ф		ф	
35	528	Maintenance Supervision	WP D-3.1.1	\$	-	\$	-	\$	-
36		Maintenance of Structures	WP D-3.1.1		-		-		-
37	530	Maintenance of Reactor Plant	WP D-3.1.1		-		-		-
38		Maintenance of Electric Plant	WP D-3.1.1		-		-		-
39	532	Maintenance of Miscellaneous	WP D-3.1.1	Ф.	<u>-</u>	Ф	<u>-</u>	Ф	
40				\$	-	\$	-	\$	-
41	TT1	l'a Raman Carantina							
	-	lic Power Generation  Maintenance							
43			W/D D 2 1 1	¢		Φ		¢	
44 45		Maintenance Supervision Maintenance of Structures	WP D-3.1.1 WP D-3.1.1	\$	-	\$	-	\$	-
45 46		Maintenance of Structures  Maintenance of Reservoirs, Dams & Waterways	WP D-3.1.1 WP D-3.1.1		-		-		-
40	544	Maintenance of Electric Plant	WP D-3.1.1 WP D-3.1.1		-		-		-
47	544 545	Maintenance of Miscellaneous Hydraulic Plant	WP D-3.1.1 WP D-3.1.1		-		-		-
40 49		manicinance of miscenaneous frydraune Fiant	WI D-3.1.1	\$		\$		\$	
50				ψ	-	φ	-	ψ	-
50									

Work Paper D-3.1 Test Year Labor

lo.	FERC Acct	Description	Reference	2014 Actual After apitalization		Known & Aeasurable		Test Year
				(A)		(B)		(C)
51	Other P	ower Generation						
52		Operation						
53	546	Operation Supervision	WP D-3.1.1	\$ 1,999,521	\$	211,798	\$	2,211,320
54	547	Fuel	WP D-3.1.1	-		-		
55	548	Generation Expenses	WP D-3.1.1	1,854,797		311,122		2,165,919
56	549	Miscellaneous Other Power Generation Expenses	WP D-3.1.1	24,423		2,122		26,545
57	550	Rents	WP D-3.1.1	 -		-		
58				\$ 3,878,741	\$	525,042	\$	4,403,783
59								
60		Maintenance						
61	551	Maintenance Supervision and Engineering	WP D-3.1.1	\$ 9,139	\$	(9,139)	\$	
62	552	Maintenance of Structures	WP D-3.1.1	68,479		(5,143)		63,335
63	553	Maintenance of Generating and Electric Equipment	WP D-3.1.1	1,217,462		(33,232)		1,184,230
64	554	Maintenance of Misc Other Power Generation Plant	WP D-3.1.1	 591,090		86,201		677,29
65				\$ 1,886,171	\$	38,686	\$	1,924,85
66								
67	Other P	ower Supply						
68	555	Purchased Power	WP D-3.1.1	\$ 130,884	\$	,	\$	136,93
69	556	System Control and Load Dispatching	WP D-3.1.1	2,280,886		31,846		2,312,732
70	557	Other Power Expenses	WP D-3.1.1	 381,822		(118,908)		262,91
71				\$ 2,793,592	\$	(81,012)	\$	2,712,580
72 73	Total Po	ower Production Expense		\$ 21,694,665	\$	1,324,267	\$	23,018,932
74								
75	Transm	ission Expense						
76		Operation						
77	560	Operations Supervision and Engineering	WP D-3.1.1	\$ 5,436,066	\$	290,822	\$	5,726,88
78	561	Load Dispatching	WP D-3.1.1	-		-		
79	562	Station Expenses	WP D-3.1.1	2,925,456		(516,706)		2,408,750
80	563	Overhead Line Expenses	WP D-3.1.1	6,099		(5,057)		1,042
81	564	Underground Line Expenses	WP D-3.1.1	-		-		
82	565	Transmission of Electricity by Others	WP D-3.1.1	-		-		
83	566	Miscellaneous Transmission Expenses	WP D-3.1.1	332,291		52,875		385,160
84	567	Rents	WP D-3.1.1	 -		-		
85				\$ 8,699,912	\$	(178,066)	\$	8,521,840
86								
87		Maintenance						
88	568	Maintenance Supervision and Engineering	WP D-3.1.1	\$ -	\$	1,810	\$	1,810
89	569	Maintenance of Structures	WP D-3.1.1	-		-		
90	570	Maintenance of Station Equipment	WP D-3.1.1	349,751		(17,580)		332,17
91	571	Maintenance of Overhead Lines	WP D-3.1.1	991,876		264,531		1,256,408
92	572	Maintenance of Underground Lines	WP D-3.1.1	-		-		
93	573	Maintenance of Miscellaneous Transmission Plant	WP D-3.1.1	 -	Φ.	- 240.552	Φ.	1 700 5
94 95				\$ 1,341,627	\$	248,762	\$	1,590,389
	Total T	ransmission Expenses		\$ 10,041,539	\$	70,696	\$	10,112,235
Чh	LOTAL L	ransmission Expenses					-	10.112.235

Work Paper D-3.1 Test Year Labor

No.	FERC Acct	Description	Reference		2014 Actual After apitalization	,	Known & Measurable		Test Year
1101	11000	2 000	11010101100		(A)	_	(B)		(C)
00	Diataile	tion Europea			(A)		( <b>B</b> )		(C)
98 99	Distribu	ntion Expenses Operation							
100	580	Operations Supervision and Engineering	WP D-3.1.1	\$	18,252,585	•	2,315,637	•	20,568,222
100	581	Load Dispatching	WP D-3.1.1	Ф	2,533,723	Ф	191,795	Ф	2,725,519
101	582		WP D-3.1.1		1,784,683				2,406,290
102	583	Station Expenses Overhead Line Expenses	WP D-3.1.1		1,764,063		621,607 40,824		1,291,887
103	584	Underground Line Expenses	WP D-3.1.1		542,969		(232,779)		310,190
104	585	Street Lighting	WP D-3.1.1		744		5,306		6,050
106	586	Meter Expenses	WP D-3.1.1		1,758,111		215,266		1,973,378
107	587	Customer Installation Expenses	WP D-3.1.1		(35)		35		1,773,376
107	588	Miscellaneous Distribution Expenses	WP D-3.1.1		3,314,573		99,677		3,414,250
109	589	Rents	WP D-3.1.1		3,314,373		99,077		3,414,230
110	369	Kents	WI D-3.1.1	\$	29,438,416	\$	3,257,368	\$	32,695,784
111				Ψ	27,430,410	Ψ	3,237,300	Ψ	32,073,704
112		Maintenance							
113	590	Maintenance Supervision and Engineering	WP D-3.1.1	\$	2,620	Φ	(2,620)	¢	
114	591	Maintenance of Structures	WP D-3.1.1	Ψ	232,117	φ	(76,047)	φ	156,070
115	592	Maintenance of Station Equipment	WP D-3.1.1		260,278		(113,328)		146,950
116	593	Maintenance of Overhead Lines	WP D-3.1.1		3,283,816		310,447		3,594,263
117	594	Maintenance of Underground Lines	WP D-3.1.1		873,280		(116,056)		757,224
118	595	Maintenance of Line Transformers	WP D-3.1.1		(65,630)		65,630		131,224
119	596	Maintenance of Street Lighting and Signal Systems	WP D-3.1.1		1,110,697		(76,272)		1,034,425
120	597	Maintenance of Meters	WP D-3.1.1		1,110,097		280		280
120	598	Maintenance of Miscellaneous Distribution Plant	WP D-3.1.1		1,261,799		141,391		1,403,191
121	370	Maintenance of Miscenaneous Distribution Flant	WF D-3.1.1	\$	6,958,977	\$		\$	7,092,402
123				Ф	0,936,977	Ф	155,420	Ф	7,092,402
	Tatal D	istalibation European		ф.	26 207 202	Φ	2 200 704	ø	20 700 107
124	Total D	istribution Expenses		\$	36,397,393	\$	3,390,794	\$	39,788,187
	Custom	or and Information Expanses							
120	Custom	er and Information Expenses							
	Custom	er Accounts Expenses							
129		Supervision	WP D-3.1.1	\$	118,722	Ф	31,652	¢	150,374
130	901 902	<u>*</u>	WP D-3.1.1	Ф		Ф	527,905	Ф	
131	902	Meter Reading Expenses Customer Records and Collection Expenses	WP D-3.1.1 WP D-3.1.1		4,644,150 17,445,664		*		5,172,054
131	903	Uncollectible Accounts	WP D-3.1.1		17,443,004		2,167,244		19,612,908
133					-		-		-
134	903	Miscellaneous Customer Accounts Expenses	WP D-3.1.1	\$	22,208,536	\$	2,726,801	\$	24,935,336
				Ф	22,208,330	Ф	2,720,801	Ф	24,933,330
135	Cust S	amica & Information Evnance							
137	907	ervice & Information Expense	WP D-3.1.1	\$	3,120,311	Ф	400 417	¢	2 610 729
	907	Supervision		Ф		Ф	490,417	Ф	3,610,728
138 139	909	Customer Assistance Expenses Informational & Instructional Advertising Expenses	WP D-3.1.1 WP D-3.1.1		4,109,435		170,614 413		4,280,049 413
					1 260 226				
140	910	Misc Customer Service & Informational Expenses	WP D-3.1.1		1,369,236		224,692		1,593,928
141	911	Supervision  Demonstrating & Salling Evange	WP D-3.1.1		(57,054)		379,703		322,649
142	912	Demonstrating & Selling Expense	WP D-3.1.1		3,068,797		155,644		3,224,441
143 144	913	Advertising Expense	WP D-3.1.1		15,314		(10,057)		5,258
	916	Miscellaneous Sales Expense	WP D-3.1.1	\$	11 626 020	¢	1 411 407	¢	12 027 465
				Э	11,626,039	\$	1,411,427	\$	13,037,465
145									
145 146	m	ustomer and Information Expenses		\$	33,834,574	\$	4,138,228	\$	37,972,802

Work Paper D-3.1 Test Year Labor

No.	FERC Acct	Description	Reference	2014 Actual After apitalization	Known & Measurable	Test Year
				(A)	(B)	(C)
149	General	and Administrative Expenses				
150	920	Administrative and General Salaries	WP D-3.1.1	\$ 42,502,007	\$ 2,961,247	\$ 45,463,255
151	921	Office Supplies and Expenses	WP D-3.1.1	(154,997)	154,997	-
152	922	Administrative Expense Transferred	WP D-3.1.1	4,450	(4,450)	-
153	923	Outside Services Employed	WP D-3.1.1	0	(0)	-
154	924	Property Insurance	WP D-3.1.1	-	-	-
155	925	Injuries and Damages	WP D-3.1.1	0	(0)	-
156	926	Employee Pension and Benefits	WP D-3.1.1	11,187,723	(11,187,723)	-
157	928	Regulatory Commission Expense	WP D-3.1.1	-	-	-
158	930	General Expenses	WP D-3.1.1	163,451	573,935	737,386
159	931	Rents	WP D-3.1.1	-	-	-
160	935	Maintenance of General Plant	WP D-3.1.1	99,360	(12,594)	86,765
161				\$ 53,801,995	\$ (7,514,588)	\$ 46,287,406
162						
163	Total E	lectric Labor		\$ 155,770,165	\$ 1,409,396	\$ 157,179,562

Work Paper D-3.1.1 Adjust Labor WP D-3.1.1

	FERC		Reference	I	014 Actual Before	FY 20: Capitali	zed	After		emove GAAP	FY 2014 After Remove GAAP	EV 2	015 Labor	FY 2015 Capitalized Portion	FY 2015 Labor Net of
No.	Acct	Description	Reference		(A)	Portio (B)	n	Capitalization (C)	A	(D)	Adj (E)	F Y 20	(F)	(G)	Capitalization (H)
1	Pavroll	Expense			()	(-)		(=)		(=)	(=)		(-)	(0)	(==)
		Power Generation													
3		Operation													
4	500	Operation Supervision and Engineering		\$	4,155,587	\$ (12	23,452) \$	4,032,135	\$	46,079	\$ 4,078,214	\$	4,185,074	\$ (48,098)	\$ 4,136,976
5	501	Fuel			402,707		-	402,707		(13,409)	389,298		205,676	(282)	205,394
6	502	Steam Expenses			2,183,786		-	2,183,786		(7,196)	2,176,590		2,405,404	-	2,405,404
7	503	Steam from other Sources			-		-	-		-	-		-	-	-
8	504	Steam Transferred			-		-	-		-	-		-	-	-
9	505	Electric Expenses			1,701,125		-	1,701,125		(28,061)	1,673,064		1,826,280	-	1,826,280
10	506	Miscellaneous Steam Expenses			403,776	(6	54,597)	339,179		-	339,179		489,172	(66,970)	422,202
11	507	Rents			-		-	-		-	-		225	-	225
12				\$	8,846,980	\$ (18	38,049) \$	8,658,931	\$	(2,587)	\$ 8,656,344	\$	9,111,830	\$ (115,350)	\$ 8,996,480
13															
14		Maintenance													
15	510	Maintenance Supervision		\$	2,755,280	\$	- \$	2,755,280	\$	25,282	\$ 2,780,562	\$	3,309,143	\$ -	\$ 3,309,143
16	511	Maintenance of Structures			65,864	(1	10,319)	55,545		-	55,545		152,273	-	152,273
17	512	Maintenance of Boiler Plant			440,926		-	440,926		-	440,926		234,970	-	234,970
18	513	Maintenance of Electric Plant			399,827		-	399,827		28,623	428,450		327,125	(2,694)	324,431
19	514	Maintenance of Miscellaneous Steam Plant			499,616		(216)	499,399		-	499,399		561,343	(4,427)	556,915
20	515	Rents			-		-	-		-	-		-	-	-
21				\$	4,161,513	\$ (1	10,535) \$	4,150,977	\$	53,905	\$ 4,204,882	\$	4,584,853	\$ (7,121)	\$ 4,577,732
22															
23	Nuclear	Power Generation													
24		Operation													
25	517	Operation Supervision		\$	326,252	\$	- \$	326,252	\$	(10,459)	\$ 315,793	\$	403,500	\$ -	\$ 403,500
26	518	Nuclear Fuel Expense			-		-	-		-	-		-	-	-
27	519	Coolants and Water			-		-	-		-	-		-	-	-
28	520	Steam Expenses			-		-	-		-	-		-	-	-
29	523	Electric Expenses			-		-	-		-	-		-	-	-
30	524	Misc Nuclear Power Expenses			-		-	-		-	-		-	-	-
31	525	Rents			-		-	-		-	-		-	-	-
32				\$	326,252	\$	- \$	326,252	\$	(10,459)	\$ 315,793	\$	403,500	\$ -	\$ 403,500
33															
34		Maintenance													
35	528	Maintenance Supervision		\$	-	\$	- \$	-	\$	- 3	\$ -	\$	-	\$ -	\$ -
36	529	Maintenance of Structures			-		-	-		-	-		-	-	-
37	530	Maintenance of Reactor Plant			-		-	-		-	-		-	-	-
38	531	Maintenance of Electric Plant			-		-	-		-	-		-	-	-
39	532	Maintenance of Miscellaneous													
40				\$	-	\$	- \$	-	\$	- 3	\$ -	\$	-	\$ -	\$ -

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Work Paper D-3.1.1 Adjust Labor

WP D-3.1.1

No.	FERC Acct	Description	Reference	2014 Actual Before pitalization	FY 2014 Capitalized Portion	Y 2014 Actual After Capitalization	demove GAAP Adjustments	Y 2014 After emove GAAP Adj	FY	7 <b>2015</b> Labor	FY 2015 Capitalized Portion	015 Labor Net of apitalization
				(A)	(B)	(C)	( <b>D</b> )	(E)		(F)	( <b>G</b> )	(H)
42	Hydrau	lic Power Generation										
43		Maintenance										
44	541	Maintenance Supervision		\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -
45	542	Maintenance of Structures		-	-	-	-	-		-	-	-
46	543	Maintenance of Reservoirs, Dams & Waterways		-	-	-	-	-		-	-	-
47	544	Maintenance of Electric Plant		-	-	-	-	-		-	-	-
48	545	Maintenance of Miscellaneous Hydraulic Plant		-	-	-	-	-		-	-	-
49				\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -
50												
51	Other P	Power Generation										
52		Operation										
53	546	Operation Supervision		\$ 1,999,521	\$ -	\$ 1,999,521	\$ 58,154	\$ 2,057,675	\$	2,213,180	\$ (1,860)	\$ 2,211,320
54	547	Fuel		-	-	-	-	-		-	-	-
55	548	Generation Expenses		1,854,797	-	1,854,797	8,286	1,863,083		2,165,919	-	2,165,919
56	549	Miscellaneous Other Power Generation Expenses		24,423	-	24,423	-	24,423		26,545	-	26,545
57	550	Rents		-	-	-	-	-		-	-	-
58				\$ 3,878,741	\$ -	\$ 3,878,741	\$ 66,440	\$ 3,945,181	\$	4,405,644	\$ (1,860)	\$ 4,403,783
59												
60		Maintenance										
61	551	Maintenance Supervision and Engineering		\$ 9,139	\$ -	\$ 9,139	\$ -	\$ 9,139	\$	-	\$ -	\$ -
62	552	Maintenance of Structures		68,479	-	68,479	-	68,479		63,335	-	63,335
63	553	Maintenance of Generating and Electric Equipment		1,231,356	(13,894)	1,217,462	(72,767)	1,144,695		1,187,332	(3,102)	1,184,230
64	554	Maintenance of Misc Other Power Generation Plant		688,110	(97,019)	591,090	627	591,717		787,374	(110,083)	677,291
65				\$ 1,997,084	\$ (110,913)	\$ 1,886,171	\$ (72,140)	\$ 1,814,031	\$	2,038,041	\$ (113,185)	\$ 1,924,857
66												
67	Other P	Power Supply										
68	555	Purchased Power		\$ 130,884	\$ -	\$ 130,884	\$ -	\$ 130,884	\$	136,934	\$ -	\$ 136,934
69	556	System Control and Load Dispatching		2,280,886	-	2,280,886	(296)	2,280,590		2,312,732	-	2,312,732
70	557	Other Power Expenses		381,822	-	381,822	41,751	423,573		262,914	-	262,914
71 72				\$ 2,793,592	\$ -	\$ 2,793,592	\$ 41,455	\$ 2,835,047	\$	2,712,580	\$ -	\$ 2,712,580
73	Total P	ower Production Expense		\$ 22,004,163	\$ (309,498)	\$ 21,694,665	\$ 76,614	\$ 21,771,279	\$	23,256,448	\$ (237,516)	\$ 23,018,932

Work Paper D-3.1.1 Adjust Labor WP D-3.1.1

No.	FERC Acct	<b>Description</b> Reference	 2014 Actual Before pitalization	(	FY 2014 Capitalized Portion	FY 2014 Act After Capitalizati		nove GAAP ljustments	7 2014 After move GAAP Adj	FY	2015 Labor	C	FY 2015 apitalized Portion	15 Labor Net of pitalization
			(A)		( <b>B</b> )	(C)		( <b>D</b> )	(E)		( <b>F</b> )		(G)	(H)
75	Transn	nission Expense												
76		Operation												
77	560	Operations Supervision and Engineering	\$ 6,079,986	\$	(643,919)	\$ 5,436	066	\$ 59,261	\$ 5,495,327	\$	5,763,424	\$	(36,535)	\$ 5,726,888
78	561	Load Dispatching	-		-		-	-	-		-		-	-
79	562	Station Expenses	3,378,677		(453,221)	2,925	456	(55,691)	2,869,765		2,408,915		(165)	2,408,750
80	563	Overhead Line Expenses	6,099		-	6	099	-	6,099		1,042		-	1,042
81	564	Underground Line Expenses	-		-		-	-	-		-		-	-
82	565	Transmission of Electricity by Others	-		-		-	-	-		-		-	-
83	566	Miscellaneous Transmission Expenses	412,767		(80,475)	332	291	1,229	333,520		385,166		-	385,166
84	567	Rents	-		-		-	-	-		-		-	-
85			\$ 9,877,528	\$	(1,177,615)	\$ 8,699	912	\$ 4,799	\$ 8,704,711	\$	8,558,546	\$	(36,700)	\$ 8,521,846
86														
87		Maintenance												
88	568	Maintenance Supervision and Engineering	\$ -	\$	-	\$	-	\$ -	\$ -	\$	1,810	\$	-	\$ 1,810
89	569	Maintenance of Structures	7,952		(7,952)		-	-	-		-		-	-
90	570	Maintenance of Station Equipment	1,991,427		(1,641,676)	349	751	32,798	382,549		333,087		(916)	332,171
91	571	Maintenance of Overhead Lines	1,935,539		(943,663)	991	876	(5,513)	986,363		1,257,572		(1,164)	1,256,408
92	572	Maintenance of Underground Lines	-		-		-	-	-		-		-	-
93	573	Maintenance of Miscellaneous Transmission Plant	-		-		-	-	_		_		-	-
94			\$ 3,934,918	\$	(2,593,291)	\$ 1,341	627	\$ 27,285	\$ 1,368,912	\$	1,592,470	\$	(2,081)	\$ 1,590,389
95														
96 97	Total T	ransmission Expenses	\$ 13,812,445	\$	(3,770,906)	\$ 10,041	539	\$ 32,084	\$ 10,073,623	\$	10,151,016	\$	(38,781)	\$ 10,112,235

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Work Paper D-3.1.1 Adjust Labor

WP D-3.1.1

	FERC Acct	Description	Reference	2014 Actual Before pitalization	FY 2014 Capitalized Portion	FY 2014 Actual After Capitalization		Remove GAAP Adjustments	FY 2014 After Remove GAAP Adj	F	Y 2015 Labor	FY 2015 Capitalized Portion		abor Net of llization
		•		(A)	(B)	(C)		(D)	(E)		( <b>F</b> )	( <b>G</b> )	(1	H)
98 1	Distribu	ntion Expenses												
99		Operation												
100	580	Operations Supervision and Engineering		\$ 25,282,620	\$ (7,030,035)	\$ 18,252,585	\$	(174,532)	\$ 18,078,053	\$	33,653,985	\$ (13,085,763)	\$	20,568,222
101	581	Load Dispatching		2,562,288	(28,565)	2,533,723		(43,079)	2,490,644		2,725,519	-		2,725,519
102	582	Station Expenses		1,859,904	(75,221)	1,784,683		-	1,784,683		2,409,656	(3,366)		2,406,290
103	583	Overhead Line Expenses		1,321,097	(70,034)	1,251,063		(7,796)	1,243,267		1,295,888	(4,002)		1,291,887
104	584	Underground Line Expenses		544,331	(1,362)	542,969		-	542,969		314,399	(4,209)		310,190
105	585	Street Lighting		744	-	744		-	744		7,251	(1,201)		6,050
106	586	Meter Expenses		1,758,833	(722)	1,758,111		-	1,758,111		1,975,085	(1,708)		1,973,378
107	587	Customer Installation Expenses		(35)	-	(35)	)	-	(35	)	-	-		-
108	588	Miscellaneous Distribution Expenses		4,213,835	(899,262)	3,314,573		18,404	3,332,977		3,852,385	(438,135)		3,414,250
109	589	Rents		 -	-	-		-	-		-	-		-
110				\$ 37,543,617	\$ (8,105,201)	\$ 29,438,416	\$	(207,003)	\$ 29,231,413	\$	46,234,168	\$ (13,538,383)	\$	32,695,784
111														
112		Maintenance												
113	590	Maintenance Supervision and Engineering		\$ 2,620	\$ - :	\$ 2,620	\$	-	\$ 2,620	\$	-	\$ -	\$	-
114	591	Maintenance of Structures		1,023,251	(791,134)	232,117		(23,436)	208,681		156,070	-		156,070
115	592	Maintenance of Station Equipment		713,163	(452,885)	260,278		-	260,278		146,950	-		146,950
116	593	Maintenance of Overhead Lines		3,338,564	(54,748)	3,283,816		(11,913)	3,271,903		3,610,619	(16,356)		3,594,263
117	594	Maintenance of Underground Lines		1,455,708	(582,428)	873,280		(21,734)	851,546		786,959	(29,735)		757,224
118	595	Maintenance of Line Transformers		-	(65,630)	(65,630)	)	-	(65,630	)	-	-		-
119	596	Maintenance of Street Lighting and Signal Systems		1,834,143	(723,446)	1,110,697		-	1,110,697		1,036,105	(1,680)		1,034,425
120	597	Maintenance of Meters		-	-	-		-	-		280	-		280
121	598	Maintenance of Miscellaneous Distribution Plant		1,262,371	(571)	1,261,799		32,125	1,293,924		1,409,968	(6,778)		1,403,191
122 123				\$ 9,629,819	\$ (2,670,842)	\$ 6,958,977	\$	(24,958)	\$ 6,934,019	\$	7,146,951	\$ (54,548)	\$	7,092,402
	Гotal D	istribution Expenses		\$ 47,173,436	\$ (10,776,044)	\$ 36,397,393	\$	(231,961)	\$ 36,165,432	\$	53,381,118	\$ (13,592,931)	\$	39,788,187

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Work Paper D-3.1.1 Adjust Labor

WP D-3.1.1

	FERC	Providetion	D.6		2014 Actual Before pitalization	Ca	apitalized	FY 2014 Actual After	R		FY 2014 After Remove GAAP	EX	7 2015 Labor	(	FY 2015 Capitalized I Portion		Labor Net of
No.	Acct	Description	Reference	Caj	(A)	-	Portion (B)	Capitalization (C)	-	Adjustments (D)	Adj (E)	FI	(F)		(G)		(H)
126 C	ustom	er and Information Expenses			(-2)		(2)	(0)		(2)	(2)		(-)		(0)		(11)
127		Ī															
	ustom	er Accounts Expenses															
129		Supervision		\$	118,722	\$	- 5	118,722	\$	-	\$ 118,722	\$	150,374	\$	- :	\$	150,374
130	902	Meter Reading Expenses			4,645,358		(1,208)	4,644,150	)	(9,915)	4,634,235		5,172,054		-		5,172,054
131	903	Customer Records and Collection Expenses			17,445,817		(153)	17,445,664		(1,869)	17,443,795		19,612,908		-		19,612,908
132	904	Uncollectible Accounts			-		-	-		-	-		-		-		-
133	905	Miscellaneous Customer Accounts Expenses			-		-	-		-	-		-		-		-
134				\$	22,209,896	\$	(1,361) \$	22,208,536	\$	(11,784)	\$ 22,196,752	\$	24,935,336	\$	- :	\$	24,935,336
135																	
136 C	ust. Se	ervice & Information Expense															
137	907	Supervision		\$	3,120,311	\$	- 5	3,120,311	\$	17,353	\$ 3,137,664	\$	3,610,728	\$	- :	\$	3,610,728
138	908	Customer Assistance Expenses			4,109,435		-	4,109,435		(37,806)	4,071,629		4,280,049		-		4,280,049
139		Informational & Instructional Advertising Expenses			-		-	-		-	-		413		-		413
140		Misc Customer Service & Informational Expenses			1,369,798		(563)	1,369,236		48,427	1,417,663		1,594,363		(435)		1,593,928
141		Supervision			(57,054)		-	(57,054		374,736	317,682		322,649		-		322,649
142		Demonstrating & Selling Expense			3,068,797		-	3,068,797		(11,918)	3,056,879		3,224,441		-		3,224,441
143		Advertising Expense			15,314		-	15,314		-	15,314		5,258		-		5,258
144	916	Miscellaneous Sales Expense			-		-	-		-	-		-		-		
145 146				\$	11,626,601	\$	(563)	11,626,039	\$	390,792	\$ 12,016,831	\$	13,037,901	\$	(435)	\$	13,037,465
	otal C	ustomer and Information Expenses		\$	33,836,498	\$	(1,924)	33,834,574	\$	379,008	\$ 34,213,582	\$	37,973,237	\$	(435)	\$	37,972,802
148																	
		and Administrative Expenses															
150		Administrative and General Salaries		\$	43,325,900		(823,892)			(259,342)		\$	49,651,376	\$	(4,188,122)	\$	45,463,255
151	921	Office Supplies and Expenses			(154,997)		-	(154,997		154,315	(682)		-		-		-
152	922	Administrative Expense Transferred			4,450		-	4,450		-	4,450		-		-		-
153		Outside Services Employed			0		-	0	)	-	0		-		-		-
154		Property Insurance			-		-	-		-	-		-		-		-
155	925	Injuries and Damages			0		-	0		(11 107 722)	0		-		-		-
156		Employee Pension and Benefits			11,187,723		-	11,187,723		(11,187,723)	-		-		-		-
157		Regulatory Commission Expense			162.451		-	160.451		-	162.451		-		- (205)		-
158		General Expenses			163,451		-	163,451		-	163,451		737,671		(285)		737,386
159		Rents			- 00.250		-	- 00.250		-	- 00.260		- 06765		-		- 96765
160	935	Maintenance of General Plant		\$	99,360 54,625,887	¢	(823,892) 5	99,360		(11,292,750)	99,360 \$ 42,509,245	¢	86,765 50,475,813	¢	(4,188,406)	¢.	86,765
161 162				Þ	34,023,887	<b>3</b>	(823,892)	53,801,995	\$	(11,292,750)	a 42,509,245	\$	30,473,813	Þ	(4,188,406)	Ф	46,287,406
	otal E	lectric Labor		\$	171,452,429	\$	(15,682,264)	155,770,165	\$	(11,037,005)	\$ 144,733,160	\$	175,237,632	\$	(18,058,070)	\$	157,179,562

Schedule D-5 Exclusions from Reporting Period

	FERC						K	nown &	
No.	Acct	Description	Reference	FY 2014	No	on-Electric	Me	easurable	Гest Year
				( <b>A</b> )		<b>(B)</b>		(C)	<b>(D)</b>
1	Legisla	ntive Advocacy							
2	923	Outside Services	WP D-5	\$ 210,000	\$	-	\$	-	\$ 210,000
3	930	Portion of Dues	WP D-5	61,856		-		-	61,856
4				\$ 271,856	\$	_	\$	_	\$ 271,856

Work Paper D-5 Exclusions from Reporting Period

**WP D-5** 

	<b>FERC</b>							Known &		
No.	Acct	Description	Reference	I	FY 2014	Non-Elec	tric	Measurable		Test Year
					(A)	<b>(B)</b>		(C)		( <b>D</b> )
1	Legisla	tive Advocacy								
2	923	Outside Services	WP D-5.1	\$	210,000	\$	-	\$	-	\$ 210,000
3		Portion of Dues for:								
4	930	APPA	WP D-5.2		6,716		-		-	6,716
5	930	LPPC	WP D-5.2		48,140		-		-	48,140
6	930	Business Council for Sustainable Energy	WP D-5.2		7,000		-		-	7,000
7		Sub-Total		\$	271,856	\$	-	\$	-	\$ 271,856
8										
9	Penalti	es and Fines		\$	-	\$	-	\$	-	\$ -
10										
11	Other I	Exclusions		\$	-	\$	-	\$	-	\$ -
12										
13	Social/I	Recreational/Religious		\$	-	\$	-	\$	-	\$ -
14										
15	Politica	l		\$	-	\$	-	\$	-	\$ -
16										
17	Total E	xclusions		\$	271,856	\$	-	\$	-	\$ 271,856

Work Paper D-5.1 Outside Services Employed WP D-5.1

	FERC			Reporting	Period	Non-Electric		
No.	Acct	<b>Description</b> R	Reference	Amou	nt	Adjustment/Transfe	er '	Total Electric
				(A)		<b>(B)</b>		(C)
1	Outside	Services Employed						
2	923	Appraisal		\$	-	\$	- \$	-
3	923	Architecture			58,142		-	58,142
4	923	Auditing			-		-	-
5	923	Construction		1	08,964		-	108,964
6	923	Employment		8,9	25,683		-	8,925,683
7	923	Energy		1	98,984		-	198,984
8	923	Engineering			-		-	-
9	923	Environmental		3	05,434		-	305,434
10	923	Facilities		7	76,819		-	776,819
11	923	Finance		4	49,272		-	449,272
12	923	Information Technology		9,5	56,812		-	9,556,812
13	923	Janitorial		3	88,756		-	388,756
14	923	Legal			92,937		-	92,937
15	923	Legislative Advocacy		2	10,000	(210,00	00)	-
16	923	Medical			-		-	-
17	923	Other		5,2	25,316		-	5,225,316
18	923	Security		1,4	40,319		-	1,440,319
19	923	Strategic			-		-	-
20	923	STP			-		-	
21		Total		\$ 27,7	37,438	\$ (210,00	30) \$	27,527,438

**WP D-5.2** 

# Austin Energy Electric Cost of Service and Rate Design

Work Paper D-5.2

Association Dues Attributable to Legislative Advocacy

	<b>FERC</b>		F	Reporting Period	Percent Advocacy	Legislative
No.	Acct	<b>Description</b> Refere	ence	Amount	1	Advocacy
				(A)	<b>(B)</b>	(C)
1	Associa	tion Dues Attributable to Legislative Adv	ocacy			
2	930	APPA Dues	9	118,656	5.66%	\$ 6,716
3	930	LPPC Dues		114,075	42.20%	48,140
4	930	Business Council for Sustainable Energy		35,000	20.00%	 7,000
5		Total	9	267,731	_	\$ 61,856
6						
7	Notes:					
8	1	<sup>1</sup> Percentages provided by the organizations				

Schedule E-1
Depreciation and Amortization Expense

epreciation and random Expense								Historical Al	ocation to					Normalized A	llocation to	
FERC No. Acct Description	Reference	Total Compa	Non-Electric nv Adjustment/Transfe	r Tot	Electric	tric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Tota Electric to Texa		Transmission	Distribution	Customer
Teet Description	Reference	(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Amortization			,						, ,							
2																
3 Amortization of CIAC	WP E-1		,557) \$		(5,147,557) \$	(5,147,557) \$	- S			-		\$ (5,147,5		\$ (127,356)		
4 Total Amortization		\$ (5,147	,557) \$	- \$	(5,147,557) \$	(5,147,557) \$	- \$	(127,356)	\$ (5,020,201) \$	-	s -	\$ (5,147,5	57) \$ -	\$ (127,356)	\$ (5,020,201)	\$
6 Depreciation																
7																
8 Intangible and Non-Utility Plant																
9 301 Organization Cost	WP E-1	S	- \$	- \$	- S	- S	- S	-	s - s	-	s -	- S	- S -	S -	s -	s
0 302 Franchises and Consents	WP E-1		-	-	-	-	-	-	-	-				-	-	
1 303 Intangible Plant	WP E-1			-	-	-	-		-	-				-	-	
2 121 Non-Utility Plant	WP E-1	6,823			-	-	-	-	-	-				-	-	
3 Sub-Total		\$ 6,823	,832 \$ (6,823,8	32) \$	- \$	- S	- S	-	s - s	-	s -	· \$	- \$ -	S -	S -	S
4																
5 Steam Power Generation			_						_		_	_	_	_	_	_
6 310 Land & Land Rights	WP E-1	\$	- \$	- \$	- \$	- \$	- S	-	s - s	-		· \$	- \$ -	s -	S -	\$
7 311 Structures & Improvements 8 312 Boiler Plant Equipment	WP E-1	2,518		-	2,518,977	2,518,977	2,518,977	-	-	-		2,518,9		-	-	
3 312 Boiler Plant Equipment 3 313 Engines and Engine Driven Generators	WP E-1 WP E-1	11,657	,967	-	11,657,967	11,657,967	11,657,967	-	-	-		11,657,9		-	-	
313 Engines and Engine Driven Generators 314 Turbogenerator Units	WP E-1	2,383	745	-	2,383,745	2.383.745	2,383,745	-	-	-		2,383,7	45 2,383,745	-	-	
1 315 Accessory Plt Equipment	WP E-1	2,363		-	907,245	907,245	907,245	-	-	-				-	-	
2 316 Miscellaneous Equipment	WP E-1	1.703		-	1.703.929	1.703.929	1.703.929	-	-	-		907,2		-	-	
3 Sub-Total	WF 12-1		.863 \$	- S	19,171,863 \$	19,171,863 \$	19,171,863 \$		s - s	-	٠.	\$ 19,171,8			s -	c
4		3 17,171	,005 \$	- 3	17,171,005	17,171,003	15,171,005	-		_		9 17,171,0	15 5 17,171,005	-	-	9
5 Nuclear Power Generation																
6 320 Land & Land Rights	WP E-1	S	- \$	- S	- S	- S	- S	-	s - s		s .	- S	- S -	S -	s -	s
7 321 Structures & Improvements	WP E-1	10,192	.523	-	10,192,523	10,192,523	10,192,523	-	-	-		10,192,5	23 10,192,523	-	_	
8 322 Reactor Plant Equipment	WP E-1	7,767	,192	-	7,767,192	7,767,192	7,767,192	-	-	-		7,767,1	92 7,767,192	-	-	
9 323 Turbogenerator Units	WP E-1	1,342	,893	-	1,342,893	1,342,893	1,342,893	-	-	-		1,342,8	93 1,342,893	-	-	
0 324 Accessory Plant Equipment	WP E-1	4,176	,276	-	4,176,276	4,176,276	4,176,276		-	-		4,176,2	76 4,176,276	-	-	
1 325 Miscellaneous Equipment	WP E-1	266	,597	-	266,597	266,597	266,597	-	-	-		266,5	97 266,597	-	-	
2 Sub-Total		\$ 23,745	,481 \$	- \$	23,745,481 \$	23,745,481 \$	23,745,481 \$	-	s - s	-	s -	\$ 23,745,4	31 \$ 23,745,481	S -	S -	S
3																
4 Combustion Turbine & Other Production																
5 340 Land & Land Rights	WP E-1		- \$	- \$	- \$	- S	- S	-	s - s	-	s -	· \$	- \$ -	s -	s -	S
5 341 Structures & Improvements	WP E-1	319		-	319,922	319,922	319,922	-	-	-		319,9		-	-	
7 342 Fuel Holders, Producers and Accessorie		532		-	532,671	532,671	532,671	-	-	-		532,6		-	-	
8 343 Prime movers	WP E-1	341		-	341,404	341,404	341,404	-	-	-		341,4		-	-	
9 344 Generator/PV	WP E-1	12,007		-	12,007,377	12,007,377	12,007,377	-	-	-		12,007,3		-	-	
0 345 Accessory Elec Equip.	WP E-1		965	-	366,965	366,965	366,965	-	-	-		366,9		-	-	
1 346 Miscellaneous Equipment 2 Sub-Total	WP E-1		265	- e	72,265	72,265	72,265	-	s - s	-		. 72,2		-	s -	e
12 Sub-Total 13		5 13,640	,604 \$	- \$	13,640,604 \$	13,640,604 \$	13,640,604 \$	-	- 5	-		\$ 13,640,6	04 \$ 13,640,604	s -	3 -	3
4 Total Power Generation Plant	Line 23 + 32 + 42	\$ 56.557	.948 \$		56,557,948 \$	56,557,948 \$	56,557,948 \$		s - s	-	• .	\$ 56,557,9	18 \$ 56,557,948	s -	s -	•
			, *	4	, 9	20,227,7-10 9	-0,00,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- 9		-			-	-	~

Schedule E-1
Depreciation and Amortization Expense

	-							Historical A	llocation to					Normalized A	llocation to	
FERC lo. Acct	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
or nece	Description	Merenee	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Transmission	on Plant			•												
7 350 Lane	d & Land Rights	WP E-1	s -	\$ -	s - s		s -	s -	s -	s	- S -	s -	s -	s -	s - s	;
8 351 Clea	aring Land	WP E-1	-	-	-	-	_	-	-			-	-	-	-	
9 352 Stru	ictures & Improvements	WP E-1	1,276,420	-	1,276,420	1,276,420	-	1,276,420	-			1,276,420	-	1,276,420	-	
0 353 Stati	tion Equipment	WP E-1	5,122,222	-	5,122,222	5,122,222	-	5,122,222	-			5,122,222	-	5,122,222	-	
1 354 Tow	vers and Fixtures	WP E-1	1,344,838	-	1,344,838	1,344,838	-	1,344,838	-			1,344,838	-	1,344,838	-	
2 355 Pole	es and Fixtures	WP E-1	2,533,368	-	2,533,368	2,533,368	-	2,533,368	-			2,533,368	-	2,533,368	-	
356 Ove	erhead Conductors and Devices	WP E-1	2,691,635	-	2,691,635	2,691,635	-	2,691,635	-			2,691,635	-	2,691,635	-	
4 357 Und	derground Conduit	WP E-1	270,898	-	270,898	270,898	-	270,898	-			270,898	-	270,898	-	
5 358 Und	derground Conductors and Devices	WP E-1	395,729	-	395,729	395,729	-	395,729	-			395,729	-	395,729	-	
5 359 Roa	ds and Trails	WP E-1	31,114	-	31,114	31,114	-	31,114	-			31,114	-	31,114	-	
7 Sub-	-Total	-	\$ 13,666,225	\$ -	\$ 13,666,225 \$	13,666,225	s -	\$ 13,666,225	S -	\$	- \$ -	\$ 13,666,225	S -	\$ 13,666,225	s - s	;
3																
Distribution	Plant															
360 Lan	d & Land Rights	WP E-1	S -	\$ -	S - S	-	S -	\$ -	S -	\$	- \$ -	\$ -	\$ -	S -	S - S	;
361 Stru	ictures & Improvements	WP E-1	1,021,347	-	1,021,347	1,021,347	-	-	1,021,347			1,021,347	-	-	1,021,347	
362 Stati	tion Equipment	WP E-1	5,188,122	-	5,188,122	5,188,122	-	-	5,188,122			5,188,122	-	-	5,188,122	
363 Stor	rage Equipment	WP E-1	25,358	-	25,358	25,358	-	-	25,358			25,358	-	-	25,358	
364 Pole	es, Towers & Fixtures	WP E-1	5,598,592	-	5,598,592	5,598,592	-	-	5,598,592			5,598,592	-	-	5,598,592	
365 OH	Conductors & Devices	WP E-1	6,285,871	-	6,285,871	6,285,871	-	-	6,285,871			6,285,871	-	-	6,285,871	
366 UG	Conduit	WP E-1	4,973,900	-	4,973,900	4,973,900	-	-	4,973,900			4,973,900	-	-	4,973,900	
367 UG	Conductors & Devices	WP E-1	10,731,178	-	10,731,178	10,731,178	-	-	10,731,178			10,731,178	-	-	10,731,178	
368 Line	e Transformers	WP E-1	7,865,432	-	7,865,432	7,865,432	-	-	7,865,432			7,865,432	-	-	7,865,432	
369 Serv	vices	WP E-1	984,936		984,936	984,936	-		984,936			984,936			984,936	
370 Met	ters	WP E-1	3,943,795		3,943,795	3,943,795	-		3,943,795			3,943,795			3,943,795	
371 Insta	allation on Customers' Prem	WP E-1	646		646	646	-		646			646			646	
2 372 Leas	sed Property on Customers' Premises	WP E-1	76,743		76,743	76,743	-		76,743			76,743			76,743	
3 373 Stre	eetlighting & Signal Systems	WP E-1	2,762,480		2,762,480	2,762,480	-		2,762,480			2,762,480			2,762,480	
Sub-	-Total	-	\$ 49,458,399	\$ -	\$ 49,458,399 \$	49,458,399	s -	S -	\$ 49,458,399	S	- S -	\$ 49,458,399	s -	s -	\$ 49,458,399 \$	;
Depreciation	n Before General Plant	=	\$ 126,506,403	\$ (6,823,832)	\$ 119,682,571 \$	119,682,571	\$ 56,557,948	\$ 13,666,225	\$ 49,458,399	\$	- \$ -	\$ 119,682,571	\$ 56,557,948	\$ 13,666,225	\$ 49,458,399 \$	i
7																
8 General Plan	nt															
389 Lan	d & Land Rights	WP E-1	S -	\$ -	S - S	-	S -	S -	S -	\$	- S -	S -	S -	S -	s - s	
390 Stru	ictures & Improvements	WP E-1	5,003,490	9,240	5,012,730	5,012,730	1,377,908	555,149	2,825,493	254,1	80 -	5,012,730	1,377,908	555,149	2,825,493	25
391 Offi	ice Furniture & Equipment	WP E-1	13,288,516	13,014	13,301,531	13,301,531	3,656,349	1,473,115	7,497,587	674,4	80 -	13,301,531	3,656,349	1,473,115	7,497,587	67
392 Tran	nsportation Equipment	WP E-1	2,380,631	-	2,380,631	2,380,631	106,075	473,617	1,752,743	48,1	96 -	2,380,631	106,075	473,617	1,752,743	4
393 Stor	res Equipment	WP E-1	7,440	-	7,440	7,440	3,318	1,123	2,999			7,440	3,318	1,123	2,999	
394 Tool	ls, Shop & Garage Equipment	WP E-1	249,812	883	250,695	250,695	111,801	37,834	101,060			250,695	111,801	37,834	101,060	
395 Lab	oratory Equipment	WP E-1	82,663	1,622	84,285	84,285	37,588	12,720	33,977			84,285	37,588	12,720	33,977	
396 Pow	ver Operated Equipment	WP E-1	235,920	-	235,920	235,920	105,212	35,604	95,104			235,920	105,212	35,604	95,104	
397 Con	nmunications Equipment	WP E-1	4,454,625		4,454,625	4,454,625	1,951,201	168,828	1,933,532	401,0	65 -	4,454,625	1,951,201	168,828	1,933,532	40
398 Mis	cellaneous Equipment	WP E-1	240,298	831	241,130	241,130	107,535	36,391	97,204			241,130	107,535	36,391	97,204	
399 Oth	er Tangible Property	WP E-1	200		200	200	89	30	81		<u> </u>	200	89	30	81	
) Sub-	-Total	-	\$ 25,943,596	\$ 25,592	\$ 25,969,188 \$	25,969,188	\$ 7,457,075	\$ 2,794,411	\$ 14,339,781	\$ 1,377,9	21 \$ -	\$ 25,969,188	\$ 7,457,075	\$ 2,794,411	\$ 14,339,781 \$	1,37
1																
2 Total Depre	ciation	Line 76 + 90	\$ 152,449,999	\$ (6,798,240)	\$ 145,651,759 \$	145,651,759	\$ 64,015,023	\$ 16,460,636	\$ 63,798,180	\$ 1,377,9	21 \$ -	\$ 145,651,759	\$ 64,015,023	\$ 16,460,636	\$ 63,798,180 \$	1,37
3												WP C-3.2.1				
4																
	ciation and Amortization	Line 4 + 92	\$ 147,302,442	\$ (6.798.240)	\$ 140,504,202 \$	140,504,202	\$ 64,015,023	\$ 16,333,280	\$ 58,777,979	\$ 1,377,9	21 \$ .	\$ 140,504,202	\$ 64,015,023	\$ 16 333 280	\$ 58,777,979 \$	1,37

Prepared by Austin Energy's Rates and Forecasting Division

WP E-1

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper E-1

FERC			Non-Electric		Electric Allocation to			Historical Alloca	ation to			Known &	Adjusted Total	Flootwio		Normalized Alloc	ation to	
Acct Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Measurable	to Texas	LICCUIC	Production (M)	Transmission		Customer
nortization		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		(M)	(N)	(0)	(P)
Amortization of CIAC	WP B-11.4.1.1	(5,147,557)		(5,147,557)	(5,147,557)	Amort CIAC		(127,356)	(5,020,201)				(5,	147,557)		(127,356)	(5,020,201)	
Total Amortization		\$ (5,147,557) \$	- \$	(5,147,557) \$			s - s	(127,356) \$	(5,020,201) \$			s -	\$ (5,1	147,557) \$	- \$	(127,356) \$	(5,020,201) \$	
preciation																		
tangible and Non-Utility Plant																		
301 Organization Cost 302 Franchises and Consents	WP B-1.1 WP B-1.1		-	-	-			-	-	-				-	-	-	-	
303 Intangible Plant	WP B-1.1																	
121 Non-Utility Plant Sub-Total	WP B-1.1	6,823,832 \$ 6,823,832 \$	(6,823,832) (6,823,832) \$	-	-			-					_					
		5 0,823,832 5	(6,823,832) \$	- 3	-			- 3	- 3					- 3	- \$	- \$	- \$	
Steam Power Generation 310 Land & Land Rights	WP B-1 1					Production												
311 Structures & Improvements	WP B-1.1	2,518,977		2,518,977	2,518,977	Production	2,518,977				WP B-1.2 & B-1.3		2,	518,977	2,518,977			
312 Boiler Plant Equipment	WP B-1.1 WP B-1.1	11,657,967		11,657,967	11,657,967	Production Production	11,657,967	-	-		WP B-1.2, B-1.3 & B-1.4		11,	657,967	11,657,967	-	-	
313 Engines and Engine Driven Generators 314 Turbogenerator Units	WP B-1.1	2,383,745		2,383,745	2,383,745	Production Production	2,383,745				WP B-1.3		2,	383,745	2,383,745			
315 Accessory Plt Equipment	WP B-1.1	907,245	-	907,245	907,245	Production	907,245		-		WP B-1.2 & B-1.3			907,245	907,245	-	-	
316 Miscellaneous Equipment Sub-Total	WP B-1.1	1,703,929 \$ 19,171,863 \$	- s	1,703,929 19,171,863 \$	1,703,929 19,171,863	Production	1,703,929 \$ 19,171,863 \$	- S	- s		WP B-1.2 & B-1.3	s -		703,929 171.863 \$	1,703,929 19,171.863 \$	- s	- s	
Nuclear Power Generation 320 Land & Land Rights	WP B-1.1					Production												
321 Structures & Improvements	WP B-1.1 WP B-1.1	10,192,523 7.767,192		10,192,523 7,767,192	10,192,523	Production	10,192,523	-	-	-	Wm ** - *			192,523 767,192	10,192,523 7,767,192	-	-	
322 Reactor Plant Equipment 323 Turbogenerator Units	WP B-1.1 WP B-1.1	7,767,192 1,342,893		7,767,192 1,342,893	7,767,192 1,342,893	Production Production	7,767,192 1,342,893	-	-		WP B-1.3			767,192 342,893	7,767,192 1,342,893			
324 Accessory Plant Equipment	WP B-1.1	4,176,276		4,176,276	4,176,276	Production	4,176,276		-		WP B-1.3		- 4,	176,276	4,176,276			
325 Miscellaneous Equipment Sub-Total	WP B-1.1	266,597 \$ 23,745,481 \$		266,597 23,745,481 \$	266,597 23,745,481	Production	266,597 \$ 23,745,481 \$			-	WP B-1.3	-	· \$ 23	266,597 745,481 \$	266,597 23,745,481 \$			
		20,740,461		23,743,401	23,743,401		3 23,743,763 3	- 3					20,	743,401	23,743,401		- 4	
Combustion Turbine & Other Production 340 Land & Land Rights	WP B-1.1					Production												
341 Structures & Improvements	WP B-1.1	319,922		319,922	319,922	Production	319,922				WP B-1.2			319,922	319,922			
342 Fuel Holders, Producers and Accessories 343 Prime movers	s WP B-1.1 WP R-1.1	532,671 341,404		532,671 341,404	532,671 341.404	Production Production	532,671 341,404		-					532,671 341.404	532,671 341,404	-	-	
343 Prime movers 344 Generator/PV	WP B-1.1	341,404 12.007.377		341,404 12.007.377	341,404 12.007.377	Production Production	341,404 12.007.377				WP B-1.4			341,404 007,377	341,404 12.007.377			
345 Accessory Elec Equip.	WP B-1.1	366,965	-	366,965	366,965	Production	366,965		-					366,965	366,965	-	-	
346 Miscellaneous Equipment Sub-Total	WP B-1.1	72,265 \$ 13,640,604 \$		72,265 13 640 604 \$	72,265 13,640,604	Production	72,265 \$ 13,640,604 \$	. s	- s			<u> </u>	S 13	72,265 640,604 \$	72,265 13 640 604 \$	. s		
	Line 23 + 32 + 4	42 \$ 56,557,948 \$	· \$	56,557,948 \$	56,557,948	<u>.</u>	\$ 56,557,948 \$		- s				\$ 56.5	57,948 \$	56,557,948 \$	- \$		
Total Power Generation Plant	Line 23 + 32 + 4	42 \$ 56,557,948 \$	- \$	56,557,948 \$	56,557,948		\$ 56,557,948 \$	- s	. \$				\$ 56,5	57,948 \$	56,557,948 \$	- \$	. \$	
Transmission Plant 350 Land & Land Rights	WP B-1 1					Transmission												
351 Clearing Land	WP B-1.1					Transmission								-				
352 Structures & Improvements 353 Station Equipment	WP B-1.1 WP B-1.1	1,276,420 5.122.222	-	1,276,420 5,122,222	1,276,420 5,122,222	Transmission Transmission		1,276,420 5.122.222	-		WP B-1.3			276,420 122.222	-	1,276,420 5,122,222	-	
354 Towers and Fixtures	WP B-1.1	1,344,838		1,344,838	1,344,838	Transmission		1,344,838			W1 D-1.5			344,838		1,344,838		
355 Poles and Fixtures 356 Overhead Conductors and Devices	WP B-1.1 WP B-1.1	2,533,368 2,691,635		2,533,368 2,691,635	2,533,368 2.691.635	Transmission Transmission	-	2,533,368 2.691.635	-					533,368 691,635	-	2,533,368 2,691,635	-	
356 Overhead Conductors and Devices 357 Underground Conduit	WP B-1.1	2,691,635		2,691,635	2,691,635	Transmission Transmission		2,691,635						270,898	- :	2,691,635		
358 Underground Conductors and Devices	WP B-1.1	395,729		395,729	395,729	Transmission		395,729	-					395,729		395,729		
359 Roads and Trails Sub-Total	WP B-1.1	31,114 \$ 13,666,225 \$		31,114 13,666,225 \$	31,114 13,666,225	Transmission	· · · ·	31,114 13.666,225 \$				-		31,114 666,225 \$		31,114 13,666,225 \$		
		- 10,000,000	•				-		•						_	10,000,000	-	
Distribution Plant 360 Land & Land Rights	WP B-1.1					Distribution												
361 Structures & Improvements	WP B-1.1	1,021,347	-	1,021,347	1,021,347	Distribution	-		1,021,347					021,347	-	-	1,021,347	
362 Station Equipment 363 Storage Equipment	WP B-1.1 WP R-1.1	5,188,122 25,358		5,188,122 25,358	5,188,122 25,358	Distribution Distribution			5,188,122 25,358		WP B-1.3			188,122 25,358			5,188,122 25,358	
364 Poles, Towers & Fixtures	WP B-1.1	5,598,592		5,598,592	5,598,592	Distribution			5,598,592				5,	598,592			5,598,592	
<ul> <li>365 OH Conductors &amp; Devices</li> <li>366 UG Conduit</li> </ul>	WP B-1.1 WP B-1.1	6,285,871 4 973 900	-	6,285,871 4 973 900	6,285,871 4,973,900	Distribution Distribution	-	-	6,285,871					285,871 973 900	-	-	6,285,871	
367 UG Conductors & Devices	WP B-1.1	10,731,178		10,731,178	10,731,178	Distribution			10,731,178					731,178			10,731,178	
368 Line Transformers	WP B-1.1	7,865,432	-	7,865,432	7,865,432	Distribution	-		7,865,432					865,432	-	-	7,865,432	
369 Services 370 Meters	WP B-1.1 WP B-1.1	984,936 3 943 795		984,936 3,943,795	984,936 3,943,795	Distribution Distribution			984,936 3,943,795		WP B-1.1 & B-1.4			984,936 943 795			984,936 3 943 795	
371 Installation on Customers' Prem	WP B-1.1	646		646	646	Distribution			646		WI D-1.1 & D-1.4			646			646	
<ul> <li>372 Leased Property on Customers' Premise</li> <li>373 Streetlighting &amp; Signal Systems</li> </ul>	es WP B-1.1 WP B-1.1	76,743 2,762,480		76,743 2.762.480	76,743 2.762,480		-	-	76,743 2,762,480					76,743 762,480	-	-	76,743 2.762.480	
Sub-Total	WP B-1.1	\$ 49,458,399 \$	- \$	49,458,399 \$		Distribution	s - s	- s	49,458,399 \$	-		s -		458,399 \$	- s	- \$		
Depreciation Before General Plant		\$ 126,506,403 \$	(6.823,832) \$	119.682.571 \$	119.682.571		\$ 56.557.948 \$	13,666,225 \$	49.458.399 \$			*	\$ 119.6	82.571 \$	56,557,948 \$	13.666,225 \$	49,458,399 S	
		\$ 126,506,403 \$	(6,823,832) \$	119,682,571 \$	119,682,571		\$ 50,557,946 \$	13,666,225	49,458,399 \$			, .	\$ 119,0	182,5/1 \$	30,337,946 \$	13,666,225 \$	49,458,399 \$	
eneral Plant 389 Land & Land Rights	WP B-1.1				_	SOFT				_								
390 Structures & Improvements	WP B-1.1, WP B-2.1	5,003,490	9,240	5,012,730	5,012,730	SQFT	1,377,908	555,149	2,825,493	254,180	WP B-2.1			012,730	1,377,908	555,149	2,825,493	25
391 Office Furniture & Equipment 392 Transportation Equipment	WP B-1.1, WP B-2.1 WP B-1.1	13,288,516 2,380,631	13,014	13,301,531 2,380,631	13,301,531 2.380,631	SQFT FERC 392	3,656,349 106,075	1,473,115 473,617	7,497,587 1,752,743	674,480 48,196	WP B-2.1 & B-2.2 WP B-2.1			301,531 380,631	3,656,349 106,075	1,473,115 473,617	7,497,587 1.752,743	67 4
393 Stores Equipment	WP B-1.1	7,440		2,380,631 7,440	7,440	N-PLTxGPLT	3,318	1,123	2,999	48,196	WP B-2.1			7,440	3,318	1,123	2,999	41
394 Tools, Shop & Garage Equipment	WP B-1.1, WP B-2.1	249,812	883	250,695	250,695	N-PLTxGPLT	111,801	37,834	101,060					250,695	111,801	37,834	101,060	
395 Laboratory Equipment 396 Power Operated Equipment	WP B-1.1, WP B-2.1 WP B-1.1	82,663 235,920	1,622	84,285 235,920	84,285 235,920	N-PLTxGPLT N-PLTxGPLT	37,588 105,212	12,720 35,604	33,977 95,104		WP B-2.1			84,285 235,920	37,588 105.212	12,720 35,604	33,977 95,104	
397 Communications Equipment	WP B-1.1	4,454,625		4,454,625	4,454,625	FERC 397	1,951,201	168,828	1,933,532	401,065	WP B-3.1		- 4,	454,625	1,951,201	168,828	1,933,532	40
398 Miscellaneous Equipment 399 Other Tangible Property	WP B-1.1, WP B-2.1 WP B-1.1	240,298 200	831	241,130 200	241,130 200	N-PLTxGPLT N-PLTxGPLT	107,535	36,391	97,204					241,130 200	107,535	36,391	97,204 81	
399 Other Tangible Property Sub-Total	WP B-1.1	\$ 25,943,596 \$	25,592 \$	200 25,969,188 \$	200 25,969,188	N-PLIXGPLT	\$ 7,457,075 \$	30 2,794,411 \$	14,339,781 \$	1,377,921		s -	\$ 25,	200 969,188 \$	7,457,075 \$	2,794,411 \$	14,339,781 \$	1,37
Total Depreciation	Line 76 + 90	\$ 152,449,999 <b>\$</b>	(6,798,240) \$				\$ 64,015,023 \$	16,460,636 \$	63,798,180 \$					51,759 \$				1,377
nai Depreciation	Line /6 + 90	a 152,449,999 \$	(6,795,240) \$	140,001,709 \$	145,051,759		43.95%	11.30%	43.80%	0.95%			a 145,6	101,/59 \$	43.95%	11.30%	43.80%	0.95%
otal Depreciation and Amortization	Line 4 + 92	\$ 147,302,442 \$	(6,798,240) \$	140,504,202 \$	140,504,202		\$ 64,015,023 <b>\$</b>	16,333,280 \$	58,777,979 \$	1,377,921		s -	\$ 140,5	504,202 \$	64,015,023 \$	16,333,280 \$	58,777,979 \$	1,377,

Schedule E-2 Taxes Other than Federal Income Taxes

raxes other	than reactar income raxes					=		Historical A	Allocation to		=	=		Normalized	Allocation to	
FERO No. Acct		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Taxes	Other than Federal Income Ta	axes														
2 408	Taxes Other Than Income	WP E-2	1,407,353		1,407,353	1,407,353	-	-	1,407,353	-		1,407,353	-	-	1,407,353	-
3	Total		\$ 1,407,353	S -	\$ 1,407,353	\$ 1,407,353	\$ -	S -	\$ 1,407,353 \$	-	S -	\$ 1,407,353	S -	S -	\$ 1,407,353	ŝ -

Work Paper E-2 Taxes Other than Federal Income Taxes WP E-2

									Historical A	Illocation to		_		-		Normalized .	Allocation to	_
FE No A		Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 Ta	es Other than Federa	l Income Taxes																
2 4	08 Taxes Other Than	Income	1,407,353	-	1,407,353	1,407,353	Distribution	-	-	1,407,353	-		-	1,407,353	-	-	1,407,353	-
3	Total		\$ 1,407,353	\$ -	\$ 1,407,353	\$ 1,407,353		\$ -	\$ -	\$ 1,407,353	s -		\$ -	\$ 1,407,353	\$ -	\$ -	\$ 1,407,353	\$ -

<sup>1</sup> Total \$ 1,40/,353 \$ - \$ 1,40/,353 \$ 1,40/,354 \$ 1.40/,355 \$ 1.40

Schedule E-3 Federal Income Taxes

Schedule E-3 Historical Allocation to Normalized Allocation to

								Ilistoricai A	mocation to					Normanzeu	Amocation to	
FER				Non-Electric		Electric Allocation to					Known &	Adjusted Total				
No. Acc	t Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Feder	ral Income Taxes															
2	This is not applicable to Austin Energy															

Schedule E-4 Other Expenses

								Historical A	llocation to					Normalized A	Allocation to	
No.	TERC Acct Description	Reference	Total Compa	Non-Electric my Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 0	ther Expenses															
2	421 Misc. Nonoperating Income	WP E-4	\$ 24,842,8	00 \$ (1,934,633	3) 22,908,167	22,908,167	12,032,018	-	10,876,149	-	(16,389,381)	6,518,787	3,423,851	-	3,094,935	-
3	445 Other Sales To Public Auth	oriti WP E-4	75,0	100	- 75,000	75,000	39,392	-	35,608	-	-	75,000	39,392	-	35,608	-
4	426 Donations	WP E-4	25,3	95	- 25,395	25,395	25,395	-		-	-	25,395	25,395	-		-
5	417 Expenses - Non-utility oper	atio WP E-4	14,502,5	88 (11,900,572	2,602,015	2,602,015	-	-	-	2,602,015	(220,748)	2,381,267	-	-	-	2,381,267
6	427 Interest on Customer Depos	its WP E-4	34,9	159	- 34,959	34,959	-	-	34,959	-	-	34,959	-	-	34,959	-
7	Total		\$ 39,480.7	42 \$ (13.835.20)	5) \$ 25.645.536	S 25,645,536	\$ 12,096,805	S -	\$ 10.946.716 \$	2.602.015 \$	(16.610.129)	\$ 9.035.407	\$ 3,488,638	S -	\$ 3.165.502 \$	2.381.267

Work Paper E-4 Other Expenses

WP E-4

	•								Historical Al	location to						Normalized A	Allocation to	
I	ERC			Non-Electric		Electric Allocation to						K&M	Known &	Adjusted Total				
No	Acct Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1 0	ther Expenses																	
2	421 Misc. Nonoperating Income	WP E-4.3	24,842,800	(1,934,633)	22,908,167	22,908,167	N-PLTxTrans&GPLT	12,032,018	-	10,876,149	-		(16,389,381)	6,518,787	3,423,851	-	3,094,935	-
3	445 Other Sales To Public Authorities		75,000	-	75,000	75,000	N-PLTxTrans&GPLT	39,392	-	35,608	-		-	75,000	39,392	-	35,608	-
4	426 Donations		25,395	-	25,395	25,395	Production	25,395	-	-	-		-	25,395	25,395	-	-	-
5	417 Expenses - Non-utility operations		14,502,588	(11,900,572)	2,602,015	2,602,015	Customer	-	-	-	2,602,015	WP D-1.2	(220,748)	2,381,267	-	-	-	2,381,267
6	427 Interest on Customer Deposits	WP E-4.1	34,959		34,959	34,959	Distribution	-	-	34,959	-		-	34,959	-	-	34,959	-
7	Total		\$ 39,480,742	\$ (13,835,205)	\$ 25,645,536	\$ 25,645,536		\$ 12,096,805 5	-	\$ 10,946,716	\$ 2,602,015		\$ (16,610,129)	\$ 9,035,407	\$ 3,488,638	s -	\$ 3,165,502	\$ 2,381,267

Work Paper E-4.1 Interest on Customer Deposits **WP E-4.1** 

No.	Unit	Object	Activity	Description	Reference	F	FY 2014
							(A)
1	7500	8115	4274	Interest on Customer Deposits		\$	34,959

# Work Paper E-4.2 Non-Electric Expenses

**WP E-4.2** 

Sheet

No.	Acct	Description	Reference	I	<b>FERC 417</b>
					( <b>A</b> )
1	Non-El	ectric Expenses by FERC			
2	1105	Facility Management		\$	88,068
3	1124	Energy Products			127,090
4	1302	Law Section			33,353
5	1306	General Operations			(7,272)
6	1330	Reliability Compliance Program			18
7	1361	Corporate Priorities			17,650
8	2100	<b>Environmental Management</b>			452
9	2101	Ae Laboratory Services			1,184
10	2221	Downtown Plant-Chilled Water			3,775,885
11	2222	Admin For District Energy			1,014,625
12	2223	Lamar And 6Th Chilled Water			36,095
13	2224	N. Burnet Dist Energy (Domain)			3,819,818
14	2225	911 Call Center-Chilled Water			1,136,599
15	2230	911 Back-Up Center			6,628
16	2232	Rmec - District Energy			1,405,197
17	2234	Rmec- Generation			408,815
18	3202	Substation And Relay Eng.			16,179
19	3714	New Energy Control Center			2,117
20	8313	Pricing & Rate Analysis			16,654
21	8814	Credit Management			(129)
22	8821	Call Cntr City Wide Info Cntr			1,548
23		Total		\$	11,900,572

Work Paper E-4.3 Miscellaneous Nonoperating Income

WP E-4.3

Remove Grant

	FERC		Schedule		Non-Electric	Adjusted FY		Remove Insurance Proceeds for Future	Consolidation Entry CIAC Transfer from	Known &	
No.	Acct	Description	Reference	FY 2014 Actual	Adjustment/Transfer	2014	FERC Reclass	Fiscal Years	Other City Depts.	Measurable	Test Year
				(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>	( <b>F</b> )	( <b>G</b> )	( <b>H</b> )
1	Miscella	neous Nonoperating Income									_
2	421	CTECC Transfer		(8,825)	8,825	-				-	-
3	421	CTM Transfer		6,451,092		6,451,092	(6,451,092)			(6,451,092)	-
4	421	Worker's Compensation Transfer		2,005,744		2,005,744	(2,005,744)			(2,005,744)	-
5	421	Liability Reserve Transfer		366,667		366,667	(366,667)			(366,667)	-
6	421	Loss on Disposal of Assets		9,113,497	(1,943,458)	7,170,039				-	7,170,039
7	421	Insurance Proceeds		(2,239,098)		(2,239,098)		701,374		701,374	(1,537,724)
8	421	Grant Consolidation Entry		(854,915)		(854,915)			854,915	854,915	-
9	421	311 Call Center Reimbursement		(1,000,000)		(1,000,000)	1,000,000			1,000,000	-
10	421	Transfer to CIP		889,060		889,060				-	889,060
11	421	Investment in Conservation Fund		(2,588)		(2,588)				-	(2,588)
12	421	Transfer to Radio Communication Fund		328,471		328,471	(328,471)			(328,471)	-
13	421	Economic Reserve Fund Transfer		333,333		333,333	(333,333)			(333,333)	-
14	421	Transfer to Economic Development		11,437,520		11,437,520	(11,437,520)			(11,437,520)	-
15	421	Transfers In - CIP		(1,977,157)		(1,977,157)			1,977,157	1,977,157	-
16	923	CTM Transfer				-	6,451,092			6,451,092	6,451,092
17	925	Worker's Compensation Transfer				-	2,005,744			2,005,744	2,005,744
18	924	Liability Reserve Transfer				-	366,667			366,667	366,667
19	417	311 Call Center Reimbursement				-	(1,000,000)			(1,000,000)	(1,000,000)
20	566	Radio Communication Fund Transfer				-	328,471			328,471	328,471
21	911	Economic Reserve Fund Transfer				-	333,333			333,333	333,333
22	911	Economic Development Transfer	_			-	11,437,520			11,437,520	11,437,520
23		Subtotal		\$ 24,842,800	\$ (1,934,633) \$	22,908,167	\$ -	\$ 701,374	\$ 2,832,073	\$ 3,533,446 \$	26,441,614
24											
25	Return										
26	421	General Fund Transfer		105,000,000		105,000,000				-	105,000,000
27		Total FERC 421		\$ 129,842,800	\$ (1,934,633) \$	127,908,167	\$ -	\$ 701,374	\$ 2,832,073	\$ 3,533,446 \$	131,441,614

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Schedule E-5 Other Revenues

								Historical All	ocation to					Normalized A	location to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Other	Revenues															
2	Operating Revenue	WP E-5.1	96,666,229	(17,328,231)	79,337,999	79,337,999	-	68,974,261	3,197,810	7,165,927	(6,844,343)	72,493,656	-	62,129,919	3,197,810	7,165,927
3	Non-Operating Revenue	WP E-5.1	11,610,931	(1,143,379)	10,467,552	10,467,552	3,896,645	1,682,688	4,313,983	574,236	(1,258,619)	9,208,933	2,638,026	1,682,688	4,313,983	574,236
4	Total		\$ 108,277,160	\$ (18,471,610) \$	\$ 89,805,550	\$ 89,805,550	3,896,645 \$	70,656,949	\$ 7,511,793 \$	7,740,163	\$ (8,102,962)	\$ 81,702,589	\$ 2,638,026	\$ 63,812,606 \$	7,511,793 \$	7,740,163
5							4.3%	78.7%	8.4%	8.6%			3.2%	78.1%	9.2%	9.5%

Work Paper E-S.1
Onesesting and Non-Onesesting Recomp

											Historical Allocat	on to				_		Normalized A	llocation to	
					Non-Electric Adjustment/Tra	Flee	ctric Allocation to							K&M	Known &	Adjusted Total				
io	Acet	Description	Reference	Total Company	nsfer	Total Electric	Texas	Allocator	Prod	luction	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	rating Rever																			
	91104222	Late Payment Penalties		6,966,405	-	6,966,405	6,966,405	Customer		-	-	-	6,966,405			6,966,405	-	-	-	6,966,4
	91804233	Facilities Rentals		1,963,588	-	1,963,588	1,963,588	Distribution		-	-	1,963,588	-		-	1,963,588	-	-	1,963,588	
	91104894	Infrastructure Misc		750	-	750	750	Distribution		-	-	750	-		-	750	-	-	750	
	91134894	Infrastructure Misc		867	-	867	867	Distribution		-	-	867	-		-	867	-	-	867	
	91104475	Transmission Services		68,974,261	-	68,974,261	68,974,261	Transmission		-	68,974,261	-	-	WP E-5.1.1	(6,844,343)		-	62,129,919	-	
	91104477	Banners		634,473	-	634,473	634,473	Customer		-	-		634,473		-	634,473	-	-		634,4
	91104481	Meter Damages/Breakage		12,282	-	12,282	12,282	Distribution		-	-	12,282	-			12,282	-		12,282	
	91104549 91104747	Sales-Other Products Services Electric Meter Damage		3,899 136,487	-	3,899 136,487	3,899 136,487	Distribution Distribution		-	-	3,899 136,487	-			3,899 136.487	-		3,899 136,487	
	91104747	Broken Seal Fee		23,638	-	23,638	23,638	Distribution		-	-	23,638	-			23,638	-	-	23,638	
	91104748	Labor & Support		23,638 54,853	-	54,853	54,853	Customer		-	-	23,036	54,853			23,038 54.853	-		23,036	54.8
	91514429	Chilled Water Ecwdt		9,988,884	(9.988.884)	34,633	34,633	Customer		-	-	-	34,633			34,633	-		-	34,0.
	91514431	Chilled Water Domain		4,460,158	(4,460,158)	-	-			-	-	-	-		-	-	-	-	-	
	91514451	Chilled Water Seton-Dellchp		2,364,719	(2,364,719)	-	-			-	-	-	-		-	-	-		-	
	91514752	Steam Svc Dell Children Hosp		507,091	(507,091)															
	91514433	Compressed Air Domain Plt		7,379	(7,379)															
	91514581	911 Call Center Sales		307.972	(1,515)	307.972	307.972	Distribution				307.972				307.972			307,972	
	91304809	ACCTS REC-ADJUSTMENTS		(568,804)	_	(568.804)	(568.804)	Customer		_	_	307,572	(568,804)			(568,804)			307,772	(568,80
	91104491	Emergency Outage/Restoration		94,598	_	94,598	94,598	Distribution		_	_	94,598	(500,004)			94,598			94,598	(500,0
	91314545	Sales-Metering:Install Only		128,165	_	128.165	128,165	Distribution		_	_	128,165	_			128,165	_		128,165	
	91314546	Sales-Reoccur Monthly Charge		79,001	_	79,001	79,001	Customer		_	_		79,001			79,001	-			79,00
	91314552	Sales - Reliability Enhancement.		2,400	_	2,400	2,400	Distribution		_	_	2,400	_			2,400	-		2,400	
	91314551	Sales - Sec Main		523,163	-	523,163	523,163	Distribution			-	523,163	-		-	523,163	-		523,163	
5		Sub-Total	-	\$ 96,666,229	\$ (17,328,231) \$	\$ 79,337,999 \$	79,337,999		S	- S	68,974,261 \$	3,197,810 \$	7,165,927	_	\$ (6,844,343)	\$ 72,493,656	S -	\$ 62,129,919	\$ 3,197,810 \$	7.165.92
6																				
7 Non-	Operating 1	Revenue																		
8 9	91514260	Facility Maintenance		1,143,379	(1,143,379)	-	-			-	-	-	-		-	-	-	-	-	
9 9	91704273	T-Tower Usage Fees		959,814	-	959,814	959,814	Transmission		-	959,814	-	-		-	959,814	-	959,814	-	
0 9	91104456	SALES of NOx ALLOWANCES		112,432	-	112,432	112,432	Production		112,432	-	-	-		-	112,432	112,432		-	
1 9	91104039	Reinspection Fee		6,114	-	6,114	6,114	Distribution		-	-	6,114	-		-	6,114	-		6,114	
2 9	91104476	ELECTRIC VEHICLE CHARG		21,102	-	21,102	21,102	Distribution		-	-	21,102	-		-	21,102	-		21,102	
3 9	91314549	Sales-Prim Maint/Emerg Out Res		6,433	-	6,433	6,433	Distribution		-	-	6,433	-			6,433	-	-	6,433	
4 9	91304479	After Hours Turn/On		(1,556)	-	(1,556)	(1,556)	Distribution		-	-	(1,556)	-			(1,556)	-		(1,556)	
5 9	91304514	Green Building Sales		92,230	-	92,230	92,230	Production		92,230	-	-	-			92,230	92,230	-	-	
	91304855	Apt Mgr Initiation Fee		238,300	-	238,300	238,300	Customer		-	-	-	238,300		-	238,300	-	-	-	238,30
	91804861	Infrastr Contract Assess-Distr		117,883	-	117,883	117,883	Distribution		-	-	117,883	-		-	117,883	-	-	117,883	
	91704866	Tower Application Fees		25,200	-	25,200	25,200	Distribution		-	-	25,200	-		-	25,200	-	-	25,200	
	91304867	Analytical Lab Fees		441	-	441	441	Production		441	-	-	-		-	441	441	-	-	
	91104874	Miscellaneous Rev-Oper		125,378	-	125,378	125,378	Production		125,378	-	-	-		-	125,378	125,378	-	-	
	91304874	Miscellaneous Rev-Nonop		(74,214)	-	(74,214)	(74,214)	Distribution		-	-	(74,214)	-		-	(74,214)	-	-	(74,214)	
	91304875	Returned Check Fee		178,724	-	178,724	178,724	Customer		-	-	-	178,724			178,724	-	-	-	178,7
	91304427	ACCT RESEARCH FEE		1,484	-	1,484	1,484	Customer		-	-		1,484		-	1,484	-	-		1,4
	91104877	Junk/Scrap		845,087	-	845,087	845,087	Distribution		-	-	845,087	-		-	845,087	-		845,087	
	91304877	Junk/Scrap		2,372	-	2,372	2,372	Distribution		-	-	2,372	-		-	2,372	-	-	2,372	
	91304879 91304881	Cash Over/Short Sales Tax Discount		155,725	-	155.725	155.725	Customer		-	-	-	155,725		-	155.725	-	-	-	155,7
	91304881			514,605	-	514,605	514,605	Distribution		-	-	514,605	133,723			514,605	-		514,605	133,7
	91804882	Pole Application Fee New Service Connections		2,713,118	-	2,713,118	2,713,118	Distribution		-	-	2,713,118	-		-	2,713,118	-		2,713,118	
	91304889	Construction Loop Fee		14,325	-	14,325	14,325	Distribution		-	-	14,325	-			14,325	-		14,325	
	913048894	Infrastructure Misc Rev-Distr		123.513	-	123,513	123,513	Distribution				123.513	-			14,323			123,513	
	91704894	Infrastructure Misc Rev-Distr		722.873	-	722.873	722.873	Transmission		-	722.873	143,013	-		-	722.873	-	722,873	123,313	
	91704894	Rentals Non Operating		2,500	-	2.500	2,500	Production		2.500	122,013		-		-	2,500	2,500	122,013	-	
	91104952	Rentals Operating		32.120	-	32.120	32,120	Production		32.120	-	-	-		-	32.120	32,120	-	-	
	91304953	FPP Rental		1.980.456	-	1,980,456	1,980,456	Production		1.980.456		-	-		-	1,980,456	1.980.456			
	91114365	ERCOT TCR Revenues		1,551,088	-	1,551,088	1,551,088	Production		1,551,088				WP E-5.1.2	(1,258,619)		292,469			
7		Sub-Total	-		\$ (1,143,379) \$		10,467,552		S	3,896,645 \$	1,682,688 \$	4,313,983 \$	574,236		\$ (1,258,619)		\$ 2,638,026	\$ 1,682,688	\$ 4,313,983 \$	574,2
																	_,,			- /,-
8																				

Work Paper E-5.1.1 Transmission Regulated Cost of Service

WP E-5.1.1

				Known &	
No.	Description	Reference	FY 2014	Measurable <sup>1</sup>	Test Year
			(A)	<b>(B)</b>	(C)
1	Transmission Other Revenues				
2	91104475 Transmission Services	WP E-5.1	\$ 68,974,261	(6,844,343) \$	62,129,919
3		_			
4	Total	_	\$ 68,974,261	\$ (6,844,343) \$	62,129,919
5				1	
6					
7	Transmission O&M (Schedule A, Row 4, Col L)	145,698,897			
8	Less FERC 565, Retail Transmission Cost (Schedule D-1)	(116,855,952)			
9					
10	Wholesale Transmission O&M	28,842,945			
11					
12	Wholesale Transmission Depreciation Expense (Schedule A, Row 6, Col L)	16,333,280	/		
13	Wholesale Transmission Return (Schedule A, Row 28, Col L)	18,636,382	/		
14					
15	Wholesale Transmission Cost of Service	63,812,606			
16	Less Other Non-Operating Transmission Revenue (Schedule E-5, Row 4, Col L)	(1,682,688)			
17			/		
18	TY Wholesale Transmission Cost of Service	62,129,919			
19					
20	FY2014 Wholesale Transmission Revenue (WP E-5.1, Row 6, Col G)	(68,974,261)			
21					
22	Adjustment to set Transmission Wholesale Revenue equal to Wholesale Transmission COS	(6,844,343)	/		
23					
24					
25	Notes:				
	1				

<sup>&</sup>lt;sup>1</sup> Adjustments to set revenue from Transmission Services (plus non-operating revenues) equal to the Transmission Cost of Service (excluding FERC 565)

26

Work Paper E-5.1.2 CRR Revenue WP E-5.1.2

	FERC			I	Known &	
No.	Acct	Description	FY 2014	M	easurable <sup>1</sup>	Test Year
			(A)		<b>(B)</b>	(C)
1	CRR Revenue					
2	Regulatory Revenue		\$ 9,305,747	\$	1,258,619	\$ 10,564,366
3	Other Revenue		\$ 1,551,088		(1,258,619)	\$ 292,469
4			\$ 10,856,835	\$	-	\$ 10,856,835

Notes:

<sup>&</sup>lt;sup>1</sup> Move portion of TCR Revenues not related to contract customers to Regulatory Revenue for offset against the Regulatory pass-through

Schedule E-6 Wheeling Revenue Under Existing Contracts

Schedule E-6

								Historical A	Illocation to					Normalized .	Allocation to	
FER	IC .			Non-Electric		Electric Allocation to					Known &	Adjusted Total				
No. Acc	et Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Whee	eling Revenue Under Existing Contracts															
2	This is not applicable to Austin Energy.															

Schedule F-1 Functionalization Factors

Schedule F-1

					Historical	Allocation to				Normalized	Allocation to		
No.	Name	Description	Reference	Production	Transmission	Distribution	Customer	Total	Production	Transmission	Distribution	Customer	Total
				(A)	(B)	(C)	( <b>D</b> )	( <b>E</b> )	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )
1	Production	Direct Assignment to Production		100.0%	0.0%	0.0%	0.0%	100.0%	100.0%	0.0%	0.0%	0.0%	100.0%
2 '	Transmission	Direct Assignment to Transmission		0.0%	100.0%	0.0%	0.0%	100.0%	0.0%	100.0%	0.0%	0.0%	100.0%
3 1	Distribution	Direct Assignment to Distribution		0.0%	0.0%	100.0%	0.0%	100.0%	0.0%	0.0%	100.0%	0.0%	100.0%
4 (	Customer	Direct Assignment to Customer		0.0%	0.0%	0.0%	100.0%	100.0%	0.0%	0.0%	0.0%	100.0%	100.0%
5 '	TRAN-DIST	Equal Allocation between Transmission and Distribution Functions		0.0%	50.0%	50.0%	0.0%	100.0%	0.0%	50.0%	50.0%	0.0%	100.0%
6	Other Revenue	Functionalization of Other Revenue	Schedule E-5	4.3%	78.7%	8.4%	8.6%	100.0%	3.2%	78.1%	9.2%	9.5%	100.0%
7 .	Amort CIAC	Amortization of Contributions in Aid of Construction	WP F-1.1	0.0%	2.5%	97.5%	0.0%	100.0%	0.0%	2.5%	97.5%	0.0%	100.0%
8 (	CIP-Cash	Electric Cash Funded Capital Improvement Spending	WP C-3.4	26.5%	11.8%	56.8%	4.9%	100.0%	26.3%	11.7%	56.9%	5.1%	100.0%
9 (	CIP-Debt	Test Year Electric Debt Funded Capital Improvement Spending	WP C-3.1	45.9%	17.6%	36.5%	0.0%	100.0%	38.0%	17.5%	44.5%	0.0%	100.0%
10	COM-MS	Common Material and Supplies	WP F-1.2	43.7%	10.3%	46.0%	0.0%	100.0%	43.7%	10.3%	46.0%	0.0%	100.0%
11	CWIP	Construction Work in Progress	Schedule B-4	29.1%	14.5%	55.6%	0.9%	100.0%	29.1%	14.5%	55.6%	0.9%	100.0%
12	Bond Debt	Bond Accrual Debt Service	WP F-1.3	46.0%	17.6%	36.4%	0.0%	100.0%	38.1%	17.4%	44.5%	0.0%	100.0%
13	DEPN	Depreciation of Electric Plant In Service	WP E-1	44.0%	11.3%	43.8%	0.9%	100.0%	44.0%	11.3%	43.8%	0.9%	100.0%
14	FERC 392	Transportation Equipment Allocation	WP F-1.4	4.5%	19.9%	73.6%	2.0%	100.0%	4.5%	19.9%	73.6%	2.0%	100.0%
15	FERC 397	Communication Equipment Allocation	WP F-1.5	43.8%	3.8%	43.4%	9.0%	100.0%	43.8%	3.8%	43.4%	9.0%	100.0%
16	SQFT	Useable Square Footage	WP F.1.6	27.5%	11.1%	56.4%	5.1%	100.0%	27.5%	11.1%	56.4%	5.1%	100.0%
17	G-GPLT	Gross General Plant In Service	WP F-1.7	28.6%	10.8%	55.3%	5.3%	100.0%	28.6%	10.8%	55.3%	5.3%	100.0%
18	G-PLT	Gross Electric Plant In Service	WP F-1.7	47.3%	12.4%	39.8%	0.5%	100.0%	47.3%	12.4%	39.8%	0.5%	100.0%
19	G-PLTxGPLT	Gross Electric Plant In Service, Excluding General Plant	WP F-1.7	49.2%	12.6%	38.2%	0.0%	100.0%	49.2%	12.6%	38.2%	0.0%	100.0%
20	N-GPLT	Net General Plant In Service	WP F-1.7	27.6%	11.3%	56.2%	4.9%	100.0%	27.6%	11.3%	56.2%	4.9%	100.0%
21	N-PLT	Net Electric Plant In Service	WP F-1.7	43.1%	14.8%	41.7%	0.4%	100.0%	43.1%	14.8%	41.7%	0.4%	100.0%
22	N-PLTxGPLT	Net Electric Plant In Service, Excluding General Plant	WP F-1.7	44.6%	15.1%	40.3%	0.0%	100.0%	44.6%	15.1%	40.3%	0.0%	100.0%
23	N-PLTxTrans&GPLT	Net Electric Plant In Service, Excluding Transmission & General Plant	WP F-1.7	52.5%	0.0%	47.5%	0.0%	100.0%	52.5%	0.0%	47.5%	0.0%	100.0%
24	Insurance	Insurance	WP F-1.8	69.3%	5.0%	25.2%	0.4%	100.0%	69.3%	5.0%	25.2%	0.4%	100.0%
25	Interest	Interest Income	WP C-3.5	84.1%	2.0%	14.5%	-0.6%	100.0%	49.3%	19.2%	24.2%	7.3%	100.0%
26	O&MxFP	Total O&M, Including A&G but Excluding Commodity Fuel and Purchased Power	WP F-1.9	45.2%	21.4%	14.5%	18.9%	100.0%	47.5%	23.1%	14.9%	14.4%	100.0%
27	O&MxAG	Total O&M, Excluding Commodity Fuel, Purchased Power and A&G	WP F-1.9	46.2%	24.7%	11.5%	17.6%	100.0%	48.7%	26.7%	12.3%	12.3%	100.0%
28	Payroll	Electric Labor Cost	WP D-3	21.3%	9.8%	35.7%	33.2%	100.0%	20.8%	9.1%	35.9%	34.2%	100.0%
29	PayrollxAG	Electric Labor Cost, Excluding Administrative and General Labor	WP D-3	21.3%	9.8%	35.7%	33.2%	100.0%	20.8%	9.1%	35.9%	34.2%	100.0%
30	PayrollxT&AG	Electric Labor, Excluding Transmission, Administrative and General Labor	WP F-1.10	23.6%	0.0%	39.6%	36.8%	100.0%	22.8%	0.0%	39.5%	37.7%	100.0%
	RRxGFT	Gross Revenue Requirement, Excluding General Fund Transfer	WP F-1.11	36.6%	7.9%	38.8%	16.7%	100.0%	42.2%	7.2%	38.0%	12.7%	100.0%
32	SUB-MS	Substation Material and Supplies	WP F-1.12	0.0%	18.3%	81.7%	0.0%	100.0%	0.0%	18.3%	81.7%	0.0%	100.0%
33	CP	Commercial Paper	WP F-1.13	3.6%	59.8%	24.5%	12.1%	100.0%	3.6%	59.8%	24.5%	12.1%	100.0%
34	BAB Bond	Build America Bonds-Interest Income	WP F-1.14	50.6%	7.8%	41.6%	0.0%	100.0%	50.6%	7.8%	41.6%	0.0%	100.0%
35	NRRxT	Net Revenue Requirement, Excluding Wholesale Transmission	WP F-1.11	40.3%	-0.3%	42.4%	17.6%	100.0%	46.1%	0.0%	40.9%	13.0%	100.0%

Work Paper F-1.1 Amortization of Contributions in Aid of Construction

	on or contributions in the or construction							-		Historical Allo	cation to		=				Normalized All	location to	
No.	Description	Reference		Non-Electric djustment/Tra nsfer	ı Total Electric	Electric Allocation to Texas	Allocator	Productio	n T	'ransmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)		(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
1 Amo	rtization of Contributions in Aid of Construction																		
2	2548 DCIAC AMD	WP B-11.4.2	\$ (22,664) \$	-	\$ (22,664)	\$ (22,664)	Transmission		-	(22,664)	-	-		s -	\$ (22,664)	-	(22,664)	-	-
3	DCIAC CTB-2921 / DCIAC OTHER - CTB 2922	WP B-11.4.3	\$ (104,692) \$	-	\$ (104,692)	\$ (104,692)	Transmission		-	(104,692)	-	-		\$ -	\$ (104,692)	-	(104,692)	-	-
4	All Other CIAC		(5,020,201)	-	(5,020,201)	(5,020,201)	Distribution		-	-	(5,020,201)	-			(5,020,201)			(5,020,201)	
5	Total	WP B-11.4.1	\$ (5,147,557) \$	· -	\$ (5,147,557)	\$ (5,147,557)		\$	- \$	(127,356) \$	(5,020,201) \$	-	-	S -	\$ (5,147,557)	\$ -	\$ (127,356)	\$ (5,020,201) \$	
6	Allocation of Amortization of Contributions in Aid of Construction							0.00%		2,47%	97.53%	0.00%				0.00%	2.47%	97.53%	0.00%

Work Paper F-1.2 Common Material and Supplies

		нет ин институт										Hist	orical Allo	cation to							Normalized A	Allocation to	
	Accou					Non-Electric			ectric Allocation to							K&M	Known &		Adjusted Total				
No.	Numb	er Description	Reference	Tota	d Company	Adjustment/Transfer	Total E	lectric	Texas	Allocator	Production	Transmi	ssion	Distribution	Customer	Reference	Measurab	le l	Electric to Texas	Production	Transmission	Distribution	Customer
					(A)	(B)	(C	)	(D)	(E)	(F)	(G)		(H)	(I)	( <b>J</b> )	(K)		(L)	(M)	(N)	(0)	(P)
1	Comm	on Material and Supplies																					
2	154	Generation	WP B-8.1	s	12,045,548 \$		\$ 12,0	145,548 \$	12,045,548	Production	12,045,548		-	-		- WP B-8	\$	- \$	12,045,548	12,045,548	-	-	
3	154	Transmission	WP B-8.1	S	2,168,565	-	2,1	168,565	2,168,565	Transmission	-	2,10	8,565	-		- WP B-8		-	2,168,565	-	2,168,565	-	
4	154	Distribution	WP B-8.1	S	9,655,122	-	9,6	555,122	9,655,122	Distribution	-		-	9,655,122		- WP B-8		-	9,655,122	-	-	9,655,122	
5	154	Substation	WP B-8.1	S	3,714,076	-	3,7	714,076	3,714,076	SUB-MS	-	- 61	31,193	3,032,883		- WP B-8		-	3,714,076	-	681,193	3,032,883	
6	154	Non-Electric	WP B-8.1	S	210	(210)		-	-		-		-	-		- WP B-8		-	-	-	-	-	
7		Sub-Total		S	27,583,521 \$	(210)	\$ 27,5	83,311 \$	27,583,311		\$ 12,045,548	\$ 2,84	19,758 \$	12,688,005 \$		=	\$	- \$	27,583,311 \$	12,045,548	\$ 2,849,758	\$ 12,688,005	\$
8		Allocation of Common Material and Supplies									43.67%	10.33	%	46.00%	0.00%					43.67%	10.33%	46.00%	0.00%
9																							
10	154	Common - Pro-rate Remainder	WP B-8.1	S	904,625 \$	-	\$ 9	004,625 \$	904,625		\$ 395,047	S 9	3,461 \$	416,117 \$		-	- \$	- \$	904,625 \$	395,047	\$ 93,461	\$ 416,117	\$
11																							
12		Total Common Material and Supplies		S	28,488,146 \$	(210)	\$ 28,4	187,936 \$	28,487,936		\$ 12,440,595	\$ 2,94	3,219 \$	13,104,122 \$		-	\$	- \$	28,487,936 \$	12,440,595	\$ 2,943,219	\$ 13,104,122	S
13		Allocation of Common Material and Supplies									43,67%	10.33	%	46.00%	0.00%					43.67%	10.33%	46.00%	0.00%

Work Paper F-1.3 Accrual Revenue Bond Debt Service

								Historical A	llocation to						Normalized A	llocation to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Tra nsfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 R	evenue Bond Debt Service																
2	Prior Lien	WP C-3.1.1	\$ 2,586,196	\$ -	\$ 2,586,196	\$ 2,586,196	\$ 1,545,014	\$ 19,566	\$ 1,021,616	\$ -	WP C-3.1.1	\$ 757,897	\$ 3,344,093	\$ 1,991,141	\$ -	\$ 1,352,952	\$ -
3	Subordinate Lien	WP C-3.1.1	7,307,409	-	7,307,409	7,307,409	91,554	2,397,544	4,818,311	-	WP C-3.1.1	47,010	7,354,419	92,144	2,412,968	4,849,307	-
4	Separate Lien	WP C-3.1.1	120,686,650	(3,696,667)	116,989,983	116,989,983	56,673,817	19,939,160	40,377,006	-	WP C-3.1.1	(25,302,790)	91,687,193	36,887,425	15,449,515	39,350,253	-
			130,580,255	(3,696,667)	126,883,588	126,883,588	58,310,385	22,356,270	46,216,933	-		(24,497,883)	102,385,705	38,970,710	17,862,483	45,552,512	
							45.96%	17.62%	36.42%	0.00%				38.06%	17.45%	44.49%	0.00%

Work Paper F-1.4 Transportation Equipment FERC 392

									Historical Al	location to						Normalized Al	location to	
				Non-Electric		Electric Allocation to						K&M	Known &	Adjusted Total				
No.	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	(P)
1 Trai	sportation Equipment FERC 392																	_
2	Transportation Equipment - GENERATION		\$ 1,041,267		\$ 1,041,267	1,041,267	Production	1,041,267	-	-	-		\$ -	\$ 1,041,267	1,041,267	-	-	-
3	Transportation Equipment - TRANSMISSION		4,649,201		4,649,201	4,649,201	Transmission	-	4,649,201	-	-		-	4,649,201	-	4,649,201	-	-
4	Transportation Equipment - DISTRIBUTION		17,205,575		17,205,575	17,205,575	Distribution	-	-	17,205,575	-		-	17,205,575	-	-	17,205,575	-
5	Transportation Equipment - CUSTOMER		\$ 473,112		473,112	473,112	Customer	-	-	-	473,112			473,112	-	-	-	473,112
6			\$ 23,369,156	\$ -	\$ 23,369,156	3 23,369,156		\$ 1,041,267 5	\$ 4,649,201	\$ 17,205,575	\$ 473,112		s -	\$ 23,369,156	\$ 1,041,267 \$	4,649,201 \$	17,205,575	\$ 473,112
7								4.46%	19.89%	73.63%	2.02%				4.46%	19.89%	73.63%	2.02%
8																		
9	Transportation Equipment - Pro-rate Common		\$ 6,475,152		\$ 6,475,152	6,475,152		\$ 288,515 5	\$ 1,288,206	\$ 4,767,340	\$ 131,090		\$ -	\$ 6,475,152	\$ 288,515 \$	1,288,206 \$	4,767,340	\$ 131,090
10																		
11	Total FERC 392		\$ 29,844,307	\$ -	\$ 29,844,307 5	5 29,844,307		\$ 1,329,782 5	\$ 5,937,407	\$ 21,972,915	604,203		\$ -	\$ 29,844,307	\$ 1,329,782 \$	5,937,407 \$	21,972,915	\$ 604,203
12	Allocation of FERC 392							4.46%	19.89%	73.63%	2.02%				4.46%	19.89%	73.63%	2.02%

Work Paper F-1.5 Communication Equipment Allocation

										Historical Alle	cation to						Normalized All	ocation to	
					Non-Electric		Electric Allocation to					_	K&M	Known &	Adjusted Total				
No.	FERC	Description	Reference	Total Company	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution	Customer	Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)	(P)
1	Communio	cation Equipment FERC 397																	
2	397	Communication - Production	WP F-1.5.1	\$ 26,300,251		\$ 26,300,251 \$	26,300,251	Production	26,300,251	-		-		\$ -	\$ 26,300,251	26,300,251	-	-	-
3	397	Communication - Transmission	WP F-1.5.1	2,275,629		2,275,629	2,275,629	Transmission	-	2,275,629	-	-		-	2,275,629	-	2,275,629	-	-
4	397	Communication - Distribution	WP F-1.5.1	26,062,088		26,062,088	26,062,088	Distribution	-	-	26,062,088	-		-	26,062,088	-	-	26,062,088	-
5	397	Communication - Customer	WP F-1.5.1	5,405,959		5,405,959	5,405,959	Customer	-		-	5,405,959	-	-	5,405,959	-	-	-	5,405,959
6				\$ 60,043,927	\$ -	\$ 60,043,927 \$	60,043,927		\$ 26,300,251 \$	2,275,629	\$ 26,062,088 \$	5,405,959		s -	\$ 60,043,927 \$	26,300,251 \$	2,275,629 \$	26,062,088 \$	5,405,959
7									42 90e/	2.700/	42 410/	0.000/				42 900/	2.700/	42 410/	0.000/

Work Paper F-1.5.1 Communication Equipment Allocation

WP F-1.5.1

Non-	-Electric
4 1.	

			Direct		Adjustment/								
No.	Location	Discription	Assignment	FY2014	Transfer	Total Electric	Allocation	Total	Production	Transmission	Distribution	Customer	Total
				(A)	(B)	(C)	( <b>D</b> )	(E)	<b>(F)</b>	( <b>G</b> )	(H)	(I)	( <b>J</b> )
1													
2	TLCS	811 Barton Springs	Common	65,996		65,996	Prod	12,214,930	12,214,930				12,214,930
3	TLCS	Conversion Default	Common	507,852		507,852	Trans	1,034,271		1,034,271			1,034,271
4	CTMO	CTM Radio System	Dist	75,948		75,948	Dist	11,845,194			11,845,194		11,845,194
5	DPPP	Decker Power Plant	Prod	147,852		147,852	Customer	2,510,752				2,510,752	2,510,752
6	SBDD	Distribution Common	Dist	148,227		148,227							
7	SBDD	Distribution Sub Inside	Dist	4,700		4,700	Total Direct Assignment	27,605,148	12,214,930	1,034,271	11,845,194	2,510,752	27,605,148
8	ECCS	Energy Control Center - C	Common	7,994,308		7,994,308			44.25%	3.75%	42.91%	9.10%	100.00%
9	ECCD	Energy Control Center - D	Dist	6,902,499		6,902,499							
10	FPPS	Fayette Power Plant	Prod	46,508		46,508	Pro-rate Dist/Tran			8.03%	91.97%		
11	KRMD	Kramer Service Center	Dist	28,052		28,052	D/T	281,750		22,626	259,124		281,750
12	KRMS	Kramer Service Center -S	Common	868,736		868,736							
13	SBDD	Rosewood/Zaragoza bldg	Customer	21,950		21,950	Sub-total	27,886,897	12,214,930	1,056,897	12,104,318	2,510,752	27,886,897
14	ECCS	Rutherford Campus	Customer	2,488,802		2,488,802			43.80%	3.79%	43.41%	9.00%	100.00%
15	SHES	Sand Hill Energy Center	Prod	10,411		10,411							
16	STPP	South Texas Project	Prod	12,010,159		12,010,159	Pro-rate Common						
17	STED	St. Elmo Service Center	Dist	10,132		10,132	Common	32,157,029	14,085,320	1,218,732	13,957,770	2,895,207	32,157,029
18	SBCS	Substation Common	D/T	281,750		281,750							
19	SCCD	System Control Center	Dist	4,675,637		4,675,637	Total 397 Allocated	60,043,927	26,300,251	2,275,629	26,062,088	5,405,959	60,043,927
20	TLCS	Taggables	Common	2,974,112		2,974,112			WP F-1.5	WP F-1.5	WP F-1.5	WP F-1.5	
21	TLCS	Town Lake Center	Common	19,746,024		19,746,024							
22	TLCS	Transmission Lines 138KV	Trans	353,454		353,454							
23	SBTT	Transmission Mass Property	Trans	1,860		1,860							
24	SBTT	Transmission Sub Inside	Trans	587,378		587,378							
25	SBTT	Transmission Sub Outside	Trans	91,579		91,579							
			-	60,043,927	-	60,043,927	•						

Work Paper F-1.6 Square Footage Allocator WP F.1.6

•				-		Historical Al	location to		=		_		Normalized A	Allocation to	
No.	Description	Reference	Useable Square Feet	Allocator	Production	Transmission	Distribution	Customer	K&M Reference	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	( <b>K</b> )	(L)	(M)
1 Use	able Square Footage														
2	Billing Services	WP F-1.6.1	7,505	Customer	-	-	-	7,505			7,505	-	-	-	7,505
3	Customer Service	WP F-1.6.1	15,121	Customer	-	-	-	15,121			- 15,121	-	-	-	15,121
4	Distribution	WP F-1.6.1	24,749	Distribution	-	-	24,749	-			24,749	-	-	24,749	-
5	Energy Services	WP F-1.6.1	115,458	Distribution	-	-	115,458	-			115,458	-	-	115,458	-
6	Metering	WP F-1.6.1	10,372	Distribution	-	-	10,372	-			10,372	-	-	10,372	-
7	Power Production & Generation	WP F-1.6.1	10,998	Production	10,998	-	-	-			10,998	10,998	-	-	-
8	Purchasing & SMBR	WP F-1.6.1	3,339	N-PLTxGPLT	1,489	504	1,346	-			3,339	1,489	504	1,346	-
9	Support Services	WP F-1.6.1	247,031	N-PLTxGPLT	110,166	37,281	99,583	-			247,031	110,166	37,281	99,583	-
10	Transmission	WP F-1.6.1	11,631	Transmission	-	11,631	-	-			11,631	-	11,631	-	-
11	Total	_	446,204	·-	122,653	49,416	251,509	22,626			446,204	122,653	49,416	251,509	22,626
12					27.49%	11.07%	56.37%	5.07%				27.49%	11.07%	56.37%	5.07%

Work Paper F-1.6.1 Useable Square Footage

WP F-1.6.1

No.	Description	Reference	Billing Services	Customer Service	Distribution	Energy Services	Metering	Power Production & Generation	Purchasing & SMBR	Support Services	Transmission	Useable Square Feet
			(A)	( <b>B</b> )	(C)	<b>(D)</b>	(E)	( <b>F</b> )	( <b>G</b> )	(H)	(I)	( <b>J</b> )
1	Useable Square Footage											
2	RLC		-	-	-	-	7,213	-	-	-	-	7,213
3	Decker Power Plant		-	-	-	-	-	1,149	-	-	-	1,149
4	Energy Control Center		-	502	5,442	-	-	-	-	3,472	3,213	12,629
5	Holly Power Plant		-	-	-	-	-	790	-	-	-	790
6	Kramer Service Center		-	-	8,166	-	3,159	733	-	1,276	7,765	21,100
7	811 Barton Springs		6,377	-	-	14,012	-	5,000	-	21,070	-	46,459
8	Mopac Steck		-	-	-	-	-	-	-	26,618	-	26,618
9	St Elmo		-	-	9,631	-	-	-	-	498	652	10,782
10	Rosewood Zaragosa		-	820	-	-	-	-	-	-	-	820
11	TLC		1,128	13,799	1,511	7,571	-	3,325	2,987	39,717	-	70,038
12	SCC		-	-	-	93,875	-	-	352	28,297	-	122,524
13	Justin Lane-Warehouse		-	-	-	-	-		-	77,000	-	77,000
14	Kramer Bldg D-Warehouse		-	-	-	-	-	-	-	30,245	-	30,245
	St. Elmo-Warehouse		-	-	-	-	-	-	-	18,836	-	18,836
16	Total	•	7,505	15,121	24,749	115,458	10,372	10,998	3,339	247,031	11,631	446,204

Work Paper F-1.7 Net Electric Plant In Service

2 Original Cost 3 Plant 4 Gene 5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com	t in Service Excluding General Plant eral Plant Excluding Communications Equipment munications Equipment (FERC 397) il Original Cost of Plant in Service	Schedule B-1 \$ Schedule B-2 Schedule B-3 \$	(A) 4,380,803,593 359,417,910 60,043,927	Non-Electric Adjustment/Transfer (B) \$ (174,634,405) : (514,887)	Total Electric (C) \$ 4,206,169,187	Electric Allocation to Texas (D)	Production (E)	Transmission (F)	Distribution (G)	Customer (H)	Known & Measurable (I)	Adjusted Total Electric to Texas (J)	Production (K)	Transmission (L)	Distribution (M)	Customer (N)
2 Original Cost 3 Plant 4 Gene 5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	Plant In Service in in Service Excluding General Plant eral Plant Excluding Communications Equipment munications Equipment (FERC 397) I Original Cost of Plant in Service Depreciation	Schedule B-1 \$ Schedule B-2	(A) 4,380,803,593 359,417,910 60,043,927	(B) \$ (174,634,405)	(C) \$ 4,206,169,187	(D)										
2 Original Cost 3 Plant 4 Gene 5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	t in Service Excluding General Plant eral Plant Excluding Communications Equipment immunications Equipment (FERC 397) (10 riginal Cost of Plant in Service 10 perceiation	Schedule B-2	4,380,803,593 359,417,910 60,043,927	\$ (174,634,405)	\$ 4,206,169,187	` '	(-)	(-)	()	()	(-)	(0)	()	()	()	
3 Plant 4 Gene 5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	t in Service Excluding General Plant eral Plant Excluding Communications Equipment munications Equipment (FERC 397) il Original Cost of Plant in Service	Schedule B-2	359,417,910 60,043,927													
3 Plant 4 Gene 5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	t in Service Excluding General Plant eral Plant Excluding Communications Equipment munications Equipment (FERC 397) il Original Cost of Plant in Service	Schedule B-2	359,417,910 60,043,927			0 1005150105 0										
5 Com 6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	munications Equipment (FERC 397) Il Original Cost of Plant in Service		60,043,927	(514,887)		\$ 4,206,169,187 \$	2,067,984,646 \$	530,540,192 \$	1,607,644,349 \$	- \$	-	\$ 4,206,169,187	\$ 2,067,984,646	\$ 530,540,192	\$ 1,607,644,349	\$
6 Total 7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	ll Original Cost of Plant in Service	Schedule B-3			358,903,023	358,903,023	93,639,879	42,816,148	205,707,889	16,739,107	-	358,903,023	93,639,879	42,816,148	205,707,889	16,739,107
7 8 Accumulated 9 Plant 10 Gene 11 Com 12 Total	Depreciation	\$		-	60,043,927	60,043,927	26,300,251	2,275,629	26,062,088	5,405,959	-	60,043,927	26,300,251	2,275,629	26,062,088	5,405,959
9 Plant 10 Gene 11 Com 12 Total			4,800,265,430	\$ (175,149,293)	\$ 4,625,116,137	\$ 4,625,116,137 \$	2,187,924,776 \$	575,631,969 \$	1,839,414,326 \$	22,145,066 \$	-	\$ 4,625,116,137	\$ 2,187,924,776	\$ 575,631,969	\$ 1,839,414,326	\$ 22,145,066
10 Gene 11 Com 12 Total	de Contra Probable Consul Disease															
11 Com 12 Total	t in Service Excluding General Plant	Schedule B-5 \$	2,174,197,273	\$ (42,991,272)	\$ 2,131,206,001	\$ 2,131,206,001 \$	1,142,629,143 \$	217,392,740 \$	771,184,117 \$	- \$	-	\$ 2,131,206,001	\$ 1,142,629,143	\$ 217,392,740	\$ 771,184,117	\$
12 Total	eral Plant Excluding Communications Equipment	Schedule B-5	164,531,016	(203,938)	164,327,078	164,327,078	40,916,491	20,312,115	95,664,603	7,433,869	-	164,327,078	40,916,491	20,312,115	95,664,603	7,433,869
	munications Equipment (FERC 397)	Schedule B-5	54,170,595		54,170,595	54,170,595	23,727,633	2,053,033	23,512,767	4,877,163	-	54,170,595	23,727,633	2,053,033	23,512,767	4,877,163
	d Accumulated Depreciation of Plant in Service	\$	2,392,898,885	\$ (43,195,211)	\$ 2,349,703,674	\$ 2,349,703,674 \$	1,207,273,267 \$	239,757,889 \$	890,361,487 \$	12,311,032 \$	-	\$ 2,349,703,674	\$ 1,207,273,267	\$ 239,757,889	\$ 890,361,487	\$ 12,311,032
14 Net Plant in S	Service															
15 Plant	t in Service Excluding General Plant	\$	2,206,606,320	\$ (131,643,133)	\$ 2,074,963,187	\$ 2,074,963,187 \$	925,355,503 \$	313,147,452 \$	836,460,232 \$	- 5		\$ 2,074,963,187	\$ 925,355,503	\$ 313,147,452	\$ 836,460,232	\$
16 Gene	eral Plant Excluding Communications Equipment		194,886,894	(310,949)	194,575,945	194,575,945	52,723,388	22,504,033	110,043,286	9,305,238		194,575,945	52,723,388	22,504,033	110,043,286	9,305,238
	nmunications Equipment (FERC 397)		5,873,331	-	5,873,331	5,873,331	2,572,618	222,596	2,549,322	528,796		5,873,331	2,572,618	222,596	2,549,322	528,796
	l Net Plant in Service	\$	2,407,366,545	\$ (131,954,082)	\$ 2,275,412,463	\$ 2,275,412,463 \$	980,651,509 \$	335,874,081 \$	949,052,839 \$	9,834,034 \$	-	\$ 2,275,412,463	\$ 980,651,509	\$ 335,874,081	\$ 949,052,839	\$ 9,834,034
19																
20 21 Net Plant Allo	li cattori															
	Plant in Service Excluding General Plant						44.6%	15.1%	40.3%	0.0%			44.6%	15.1%	40.3%	0.0%
	General Plant						27.6%	11.3%	40.3% 56.2%	4.9%			27.6%	11.3%	40.3% 56.2%	4.9%
	d Net Plant in Service						43.1%	11.5%	41.7%	0.4%			43.1%	14.8%	41.7%	0.4%
25	i Net Flait iii Service						43.176	14.070	41.770	0.4%			43.170	14.670	41.770	0.470
26 Gross Plant A																
	ss Plant in Service Excluding General Plant						49.2%	12.6%	38.2%	0.0%			49.2%	12.6%	38.2%	0.0%
	ss General Plant						28.6%	10.8%	55.3%	5.3%			28.6%	10.8%	55.3%	5.3%
29 Total 30	ll Gross Plant in Service						47.3%	12.4%	39.8%	0.5%			47.3%	12.4%	39.8%	0.5%
	cluding Transmission & General Plant															
33 Less	Plant in Service Excluding General Plant Transmission Plant		2,206,606,320	(131,643,133)	\$ 2,074,963,187	\$ 2,074,963,187 (313,147,452)	925,355,503	313,147,452 (313,147,452)	836,460,232	-	-	\$ 2,074,963,187 (313,147,452)	925,355,503	313,147,452 (313,147,452)	836,460,232	
34 35 Net I 36	Plant in Service Excluding Transmission & General Pla	int				1,761,815,735	925,355,503		836,460,232			1,761,815,735	925,355,503		836,460,232	

WP F-1.8

# Austin Energy Electric Cost of Service and Rate Design

Work Paper F-1.8 All Risk Insurance

			Estimated	Non-Electric		Electric Allocation to	_		Historical Allo	ocation to		K&M	Known &	Adjusted Total		Normalized All	ocation to	
Descri	otion	Reference	Propoerty Value	Adjustment/Transfer	Total Electric	Texas	Allocator	Production	Transmission	Distribution		Reference	Measurable	Electric to Texas	Production	Transmission	Distribution	Custo
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P
Risk Insurance Decker Creek Power Plant	Decker Ck Rd	Power Plant	753,278,045		753,278,045	753,278,045	Production	753,278,045						753,278,045	753,278,045			
Holly Street Station	2400 Holly St	Power Plant	37,882,332		37,882,332	37,882,332	Production	37,882,332	-	-	-			37,882,332	37,882,332	-	-	
Sandhill Power Plant	1101 Fallwell Lane, Del Valle, TX 78617	Power Plant	454,661,763	-	454,661,763	454,661,763	Production	454,661,763					-	454,661,763	454,661,763			
Kramer Lane Service Center	2412 Kramer Ln	Buildings	14,506,484	-	14,506,484	14,506,484	SQFT	3,987,569	1,606,561	8,176,775	735,579		-	14,506,484	3,987,569	1,606,561	8,176,775	
St. Elmo Service Center Dell Children's Hospital	4411 Meindarus 4901 Lancaster Dr	Buildings Chiller Plant	9,670,989 25,688,290	(25,688,290)	9,670,989	9,670,989	SQFT	2,658,379	1,071,041	5,451,184	490,386		-	9,670,989	2,658,379	1,071,041	5,451,184	
District Cooling Center #1 (Hobby Building)	4901 Lancaster Dr 300 San Antonio	Chiller Plant Chiller Plant	25,688,290 14,222,043	(25,688,290)	-			-	-	-	-		-		-	-	-	
District Cooling Center #1 (Hoosy Building)  District Cooling Center #2	410 Sabine	Chiller Plant	53,104,824	(53,104,824)				-					-		-		-	
Domain Chiller Plant	Braker Lane	Chiller Plant	26,942,110	(26,942,110)									-					
Backup Control Center	Decker Creek Rd.	Monitor Station	756,171	(20,742,110)	756.171	756,171	SOFT	207.858	83,744	426,226	38,343			756,171	207.858	83,744	426,226	
Back up Control Center	301West Ave	Monitor Station	18,536,063		18,536,063	18,536,063	SQFT	5,095,227	2,052,828	10,448,102	939,907			18,536,063	5,095,227	2,052,828	10,448,102	
AMD Distribution Substation	5204 E Ben White	Substation	1,627,293		1,627,293	1,627,293	Transmission	-	1,627,293		-		-	1,627,293	-	1,627,293		
Angus Valley Distribution Substation	6509 Yaupon Drive	Substation	4,124,132		4,124,132	4,124,132	Distribution	-	-	4,124,132	-		-	4,124,132	-		4,124,132	
Austin Dam Distribution Substation	3617 Lake Austin Blvd	Substation	3,923,633		3,923,633	3,923,633	Distribution	-	-	3,923,633	-		-	3,923,633	-	-	3,923,633	
Austrop Transmission Substation	Black & Manor Rd	Substation	14,207,138		14,207,138	14,207,138	Transmission	-	14,207,138	-	-		-	14,207,138	-	14,207,138	-	
Balcones Substation	3300 Braker Lane	Substation	3,042,861		3,042,861	3,042,861	Distribution	-	-	3,042,861	-		-	3,042,861	-	-	3,042,861	
Barton Distribution Substation	2002 Loop 360	Substation	7,836,564		7,836,564	7,836,564	Distribution	-	-	7,836,564	-		-	7,836,564	-	-	7,836,564	
Bee Creek Distribution Substation	3602 Red Bud Tl	Substation	5,720,467		5,720,467	5,720,467	Distribution	-	-	5,720,467	-		-	5,720,467	-	-	5,720,467	
Bergstrom Distribution Substation	1800 Bastrop Hwy	Substation	4,536,574	-	4,536,574	4,536,574	Distribution	-	-	4,536,574	-		-	4,536,574	-	-	4,536,574	
Ed Bluestein Distribution Substation	3501 Ed Bluestein	Substation	8,538,788	-	8,538,788	8,538,788	Distribution	-	-	8,538,788	-		-	8,538,788	-	-	8,538,788	
Brackenridge Distrib Substation	1300 IH 35	Substation	7,440,317		7,440,317	7,440,317	Distribution	-		7,440,317	-		-	7,440,317	-		7,440,317	
Brodie Lane Substation	9612 Brodie Lane 6800 N FM 620	Substation	5,532,960		5,532,960	5,532,960	Distribution	-		5,532,960	-		-	5,532,960	-		5,532,960	
Bullick Hollow Burleson Trans Distrib Substation	6800 N FM 620 3700 Todd Lane	Substation	4,507,480 7.019,518		4,507,480 7,019,518	4,507,480 7,019,518	Distribution	-		4,507,480 7.019.518			-	4,507,480 7,019,518	-	-	4,507,480 7,019,518	
Cameron Distribution Substation	3/00 Todd Lane 1312 Rutherford Ln	Substation Substation	7,019,518		7,019,518	7,019,518	Distribution	-	-	7,019,518	-			7,019,518	-	-	7,019,518	
Cardinal Ln Distribution Substation	1312 RutherTord Ln 818 Cardinal Ln	Substation	7,125,712 8,043,034		7,125,712 8,043,034	7,125,712 8,043,034	Distribution	-	-	7,125,712 8,043,034	-			7,125,712 8,043,034	-	-	7,125,712 8,043,034	
Cardinal Ln Distribution Substation Carson Ck Distribution Substation	3310 McCall Ln	Substation Substation	8,043,034 6 105 973		6 105 973	6,105,973	Distribution	-	-	6 105 973	-			6.105.973	-	-	6,105,973	
Carson Ck Distribution Substation Central Austin Substation	3310 McCall Ln 909 W. 45th	Substation	6,105,973 4,632,335		4,632,335	4.632.335	Distribution	-	-	4.632.335	-			4,632,335	-	-	4,632,335	
Commons Ford Distrib Substation	115 River Hills Rd	Substation	4,632,333 5,755,879		5,755,879	5,755,879	Distribution			5,755,879				4,632,333 5,755,879			5,755,879	
Daffin Gin Distribution Substation	8317 Decker Ln	Substation	3,971,266		3,971,266	3,971,266	Distribution			3,971,266				3,971,266			3,971,266	
Decker Plant Trans Substation	8003 Decker Ln	Substation	7,399,474		7,399,474	7,399,474	Transmission		7.399.474	.,,				7,399,474		7,399,474		
Dessau Substation	3200 E. Yeager Lane	Substation	17.064.446		17.064.446	17.064.446	Distribution		.,,	17.064.446				17.064.446		.,,	17.064.446	
Dunlap	8413 Taylor Lane	Substation	11.613.976		11,613,976	11.613.976	Transmission		11.613.976					11,613,976		11.613.976		
Elroy Substation	8111 Circuit of the Americas, 78617	Substation	1,758,870		1,758,870	1,758,870	Distribution		-	1,758,870	-			1,758,870	-		1,758,870	
Fiesta Substation	3909 N. IH35	Substation	10,150,400		10,150,400	10,150,400	Distribution	-	-	10,150,400	-		-	10,150,400	-	-	10,150,400	
Fiskville Distribution Substation	9800 Mid Fiskville	Substation	4,276,581		4,276,581	4,276,581	Distribution	-	-	4,276,581	-		-	4,276,581	-	-	4,276,581	
Garfield Transmission Substation	Elm Ridge Road	Substation	13,595,893		13,595,893	13,595,893	Transmission	-	13,595,893	-	-		-	13,595,893	-	13,595,893	-	
Grove Distribution Substation	2706 Montopolis	Substation	5,815,280		5,815,280	5,815,280	Distribution			5,815,280			-	5,815,280	-		5,815,280	
Hamilton Distribution Substation	4603 Hamilton Road	Substation	8,110,756		8,110,756	8,110,756	Distribution	-	-	8,110,756	-		-	8,110,756	-	-	8,110,756	
Harris Distribution Substation	302 E. 24th	Substation	7,210,000		7,210,000	7,210,000	Distribution	-	-	7,210,000	-		-	7,210,000	-	-	7,210,000	
Hi-Cross Distribution Substation	6714 Bluff Springs	Substation	8,309,353		8,309,353	8,309,353	Distribution	-	-	8,309,353	-		-	8,309,353	-	-	8,309,353	
Hidden Valley Substation	4501 N. FM620, Bldg G	Substation	4,401,020		4,401,020	4,401,020	Distribution	-	-	4,401,020	-		-	4,401,020	-	-	4,401,020	
Holly Plant Trans Substation	2401 Holly St	Substation	3,738,229		3,738,229		Transmission	-	3,738,229	-	-		-	3,738,229	-	3,738,229	-	
Holman Transmission Substation	10269 FM 1383, La Grange, TX 78945	Substation	1,756,119	-	1,756,119	1,756,119	Transmission	-	1,756,119	-	-		-	1,756,119	-	1,756,119	-	
Howard Lane Distribution	2305 Gardenia St.	Substation	4,364,736	-	4,364,736	4,364,736	Distribution	-	-	4,364,736	-		-	4,364,736	-	-	4,364,736	
Jett Distribution Substation	6622 Vaught Ranch Rd	Substation	3,923,633		3,923,633	3,923,633	Distribution	-	-	3,923,633	-		-	3,923,633	-	-	3,923,633	
Jollyville Distribution Substation	13175 Rutledge Spur	Substation	5,862,700		5,862,700	5,862,700	Distribution	-		5,862,700			-	5,862,700	-		5,862,700	
Justin Distribution Substation Kingsbery Trans Distrib Substation	7520 North Lamar 5001 Alf Ave.	Substation Substation	4,192,740 7 104 881		4,192,740 7 104 881	4,192,740 7,104,881	Distribution Distribution	-		4,192,740 7 104 881			-	4,192,740 7 104 881	-		4,192,740 7 104 881	
Kongsbery Trans Distrib Substation Koenig Lane Distrib Substation	905 W Koenig Ln	Substation	4,503,135		4,503,135	4,503,135	Distribution			4,503,135			-	4,503,135	-		4,503,135	
Lakeshore Distrib Substation	3106 West Lake Dr	Substation	4,132,500		4,132,500	4,132,500	Distribution			4,132,500				4,132,500	-		4,132,500	
Lakeway Distribution Substation	15310 Kollmeyer Dr	Substation	3,666,839		3,666,839	3,666,839	Distribution	-		3,666,839			-	3,666,839	-		3,666,839	
Lost Pines	Highway 21, Bastron	Substation	3,190,601		3,190,601		Transmission		3,190,601	3,000,039				3,190,601	-	3.190.601	3,000,039	
Lytton Springs Trans Substation	Caldwell Co. Rd. 177	Substation	12,195,623		12.195.623	12,195,623	Transmission		12,195,623					12.195.623		12.195.623		
Magnesium Distrib Substation	8914 Research	Substation	6.098.053		6.098.053	6.098,053	Distribution		12,175,025	6.098.053				6.098.053		12,173,023	6.098.053	
McNeil Trans Distrib Substation	11900 Knollpark Dr	Substation	11 016 667		11.016.667	11 016 667	Distribution			11 016 667				11.016.667			11 016 667	
Met Center	7315 Metro Center	Substation	3,039,126		3,039,126	3,039,126	Distribution			3,039,126				3,039,126			3.039.126	
Mueller Substation	4307 Manor Rd	Substation	4,218,775		4,218,775	4,218,775	Distribution	-	-	4,218,775	-			4,218,775	-	-	4,218,775	
Northland Trans Distrib Substation	3101 Northland	Substation	9,988,272		9,988,272	9,988,272	Distribution	-	-	9,988,272	-			9,988,272	-	-	9,988,272	
Northwest Substation	8400 W. Parmer lane	Substation	2,730,469		2,730,469	2,730,469	Distribution	-	-	2,730,469	-			2,730,469	-	-	2,730,469	
Oakhill Distribution Substation	5915 McCarty Ln	Substation	5,795,061		5,795,061	5,795,061	Distribution	-		5,795,061				5,795,061	-	-	5,795,061	
Onion Ck Distribution Substation	12705 Fallwell Ln	Substation	5,704,111		5,704,111	5,704,111	Distribution	-	-	5,704,111	-		-	5,704,111	-	-	5,704,111	
Patton Ln Distribution Substation	6501 W Wm Cannon	Substation	7,631,965		7,631,965	7,631,965	Distribution	-	-	7,631,965	-		-	7,631,965	-	-	7,631,965	
Pedernales Ln Distrib Substation	2401 Holly St	Substation	24,422,330	-	24,422,330	24,422,330	Distribution	-	-	24,422,330	-		-	24,422,330	-		24,422,330	
Pilot Knob Trans Substation	9908 FM 812	Substation	1,794,953	-	1,794,953	1,794,953	Transmission	-	1,794,953		-		-	1,794,953	-	1,794,953	-	
Riverplace Distrib Substation	10712 FM 2222	Substation	5,696,530	-	5,696,530	5,696,530	Distribution	-	-	5,696,530	-		-	5,696,530	-	-	5,696,530	
Salem Walk Distrib Substation	5300 Salem Hills Dr	Substation	5,979,303	-	5,979,303	5,979,303	Distribution	-		5,979,303	-			5,979,303	-		5,979,303	
Sandhill Substation Seaholm Plant Distrib Substation	13005 Fallwell Ln.	Substation Substation	3,449,948	-	3,449,948	3,449,948	Transmission Distribution	-	3,449,948	15 119 781	-		-	3,449,948	-	3,449,948	15 119 781	
	800 W Cesar Chavez		15,119,781 5,951,622		15,119,781 5,951,622	15,119,781 5,951,622		-	-	15,119,781 5,951,622	-		-	15,119,781	-	-		
Slaughter Ln Distrib Substation	1111 Slaughter Ln	Substation					Distribution	-	-		-		-	5,951,622	-	-	5,951,622	
Sprinkle Distribution Substation Steck Distribution Substation	10600 Cameron Rd 3419 Steck Ave	Substation Substation	3,995,416 5,262,362	-	3,995,416 5,262,362	3,995,416 5,262,362	Distribution Distribution	-	-	3,995,416 5,262,362	-		-	3,995,416 5,262,362	-	-	3,995,416 5,262,362	
Steck Distribution Substation Stoney Ridge Substation	3419 Steck Ave 7007 1/2 Heine Farm Rd	Substation Substation	5,262,362 3,354,286	-	5,262,362 3,354,286	5,262,362 3,354,286	Distribution	-	-	5,262,362 3,354,286	-			5,262,362 3,354,286	-	-	5,262,362 3,354,286	
			3,354,286 9,304,671	-		3,354,286 9,304,671		-	-		-			3,354,286 9,304,671	-	-		
Summit Distrib Substation Tech Ridge	11300 Burnet Rd. 905 W. Howard Lane	Substation Substation	9,304,671 5,614,965	-	9,304,671 5,614,965	9,304,671 5.614.965	Distribution Distribution	-	-	9,304,671 5.614,965	-			9,304,671 5,614,965	-	-	9,304,671 5,614,965	
Trading Post	905 W. Howard Lane 14500 Highway 71 West	Substation Substation	5,614,965		5,614,965	5,614,965	Distribution	-	-	5,614,965	-			5,614,965	-	-	5,614,965	
Vega Substation	6501 W William Cannon	Substation	2,668,920		2,668,920	2,668,920	Distribution	-		2,668,920			-	2,668,920	-		2 668 920	
Vega Substation Walnut Ck Distrib Substation	7401 FM 969	Substation Substation	2,668,920 4.484.613		2,668,920 4.484.613	2,668,920 4.484.613	Distribution	-	-	2,668,920 4.484,613	-			2,668,920 4.484.613	-	-	2,668,920 4.484.613	
Warren Distribution Substation	2100 W 35th	Substation	3,806,958		3,806,958	3,806,958	Distribution	-		3,806,958			-	3,806,958	-		3,806,958	
Warren Distribution Substation Weber Solar Switchvard	2100 W 35th 18580 FM 969	Substation Switchyard	3,806,958		1,105,710	3,806,958 1.105.710	Distribution Transmission	-	1,105,710	3,000,938	-			3,806,958 1,105,710		1,105,710	3,000,938	
Wells Branch Substation	14608 1/2 Single Trace	Substation	4,092,478		4,092,478	4,092,478	Distribution	-	1,105,710	4,092,478	-			4,092,478	-	1,105,710	4,092,478	
Wheless Ln Distrib Substation	2100 Wheless Ln	Substation	5,472,867		5,472,867	5,472,867	Distribution	-	-	5,472,867	-			5,472,867			5,472,867	
Williamson Distrib Substation	6505 McNeil Dr.	Substation	8,163,275		8.163.275	8.163.275	Distribution	-		8,163,275	-			8,163,275	-		8,163,275	
Town Lake Center	721 Barton Springs	General Plant	26,583,725		26,583,725	26,583,725	SOFT	7,307,383	2.944.089	14.984.275	1,347,979			26.583,725	7,307,383	2.944.089	14.984.275	
Town Lake Center Town Lake Center Parking Garage	721 Barton Springs 721 Barton Springs	General Plant	14.111.000		14.111.000	14.111.000	SOFT	3.878.857	1.562.762	7.953.855	715,525			14.111.000	3,878,857	1,562,762	7.953.855	
811 Barton Springs	811 Barton Springs	General Plant	3,500,000		3,500,000	3,500,000	SQFT	962,086	387,617	1,972,822	177,474			3,500,000	962,086	387,617	1,972,822	
								20 625 511	8 309 861	42 293 985	3 804 748						42 293 985	
AE System Control Bldg	2500 Montopolis Drive	System Control Bld	1 75,034,105		75,034,105	75,034,105	SQFT							75,034,105	20,625,511	8,309,861		

91
92 Non-Electric Portion of All Risk Insurance
93 Non-Electric Portion
94 Total Insurance
95 Non-Electric Proportional Share

\$ 119,957,267 \$ 1,982,413,053 6.05%

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Work Paper F-1.9 O&M Allocators

ork Paper F-1.9

O&M All	ocators					-		Historical A	llocation to					Normalized A	llocation to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Tota	al O&M, Excluding Commodity Fuel, Purchased I	Power and A&G														
2	Total O&M Excluding A&G	Schedule D-1	\$ 895,832,638	\$ (60,099)	\$ 895,772,539	\$ 895,772,539	\$ 630,722,669	\$ 121,459,831	\$ 56,823,106	\$ 86,766,934	\$ (32,469,058)	\$ 863,303,482	\$ 612,427,438	\$ 130,727,986	\$ 60,207,313	\$ 59,940,745
3	Less: Commodity Fuel and Purchased Power															
4	Recoverable 501	WP B-9.3	(189,075,394)	-	(189,075,394)	(189,075,394)	(189,075,394)	-	-	-	86,444,474	(102,630,920)	(102,630,920)	-	-	-
5	Recoverable 518	WP B-9.3	(16,646,703)	-	(16,646,703)	(16,646,703)	(16,646,703)	-	-	-	(7,970,297)	(24,617,000)	(24,617,000)	-	-	-
6	Recoverable 547	WP B-9.3	-	-	-	-	-	-	-	-	(33,633,360)	(33,633,360)	(33,633,360)	-	-	-
7	Recoverable 555	WP B-9.3	(197,491,789)	-	(197,491,789)	(197,491,789)	(197,491,789)	-	-	-	(16,164,531)	(213,656,321)	(213,656,321)	-	-	
8			\$ 492,618,753	\$ (60,099)	\$ 492,558,654	\$ 492,558,654	\$ 227,508,783	\$ 121,459,831	\$ 56,823,106	\$ 86,766,934	\$ (3,792,773)	\$ 488,765,881	\$ 237,889,838	\$ 130,727,986	\$ 60,207,313	\$ 59,940,745
9							46.19%	24.66%	11.54%	17.62%			48.67%	26.75%	12.32%	12.26%
10 11 <b>Tota</b>	al O&M, Including A&G but Excluding Commodi	ity Fuel and Purc	hased Power													
12	Total O&M Excluding A&G	Schedule D-1	\$ 895,832,638	\$ (60,099)	\$ 895,772,539	\$ 895,772,539	\$ 630,722,669	\$ 121,459,831	\$ 56,823,106	\$ 86,766,934	\$ (32,469,058)	\$ 863,303,482	\$ 612,427,438	\$ 130,727,986	\$ 60,207,313	\$ 59,940,745
13	Total A&G	Schedule D-2	139,890,673	(532,717)	139,357,956	139,357,956	58,368,386	14,040,477	34,510,633	32,438,460	1,386,495	140,744,450	61,139,111	14,970,911	33,777,947	30,856,482
14	Less: Commodity Fuel and Purchased Power															
15	Recoverable 501	WP B-9.3	(189,075,394)		(189,075,394)	(189,075,394)	(189,075,394)	-	-	-	86,444,474	(102,630,920)	(102,630,920)	-	-	-
16	Recoverable 518	WP B-9.3	(16,646,703)		(16,646,703)	(16,646,703)	(16,646,703)	-	-	-	(7,970,297)	(24,617,000)	(24,617,000)	-	-	-
17	Recoverable 547	WP B-9.3	-	-	-	-	-	-	-	-	(33,633,360)	(33,633,360)	(33,633,360)	-	-	-
18	Recoverable 555	WP B-9.3	(197,491,789)	-	(197,491,789)	(197,491,789)	(197,491,789)	-	-	-	(16,164,531)	(213,656,321)	(213,656,321)	-	-	
19		-	\$ 632,509,426	\$ (592,816)	\$ 631,916,610	\$ 631,916,610	\$ 285,877,169	\$ 135,500,308	\$ 91,333,739	\$ 119,205,394	\$ (2,406,278)	\$ 629,510,332	\$ 299,028,949	\$ 145,698,897	\$ 93,985,259	\$ 90,797,227
20							45.24%	21.44%	14.45%	18.86%			47.50%	23.14%	14.93%	14.42%

Work Paper F-1.10 Electric Labor, Excluding Transmission, Administrative and General Labor

						_		Historical All	ocation to			_		Normalized Al	location to	
No.	Description	Reference	Total Company	Non-Electric Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
			(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)
1 Elec	tric Labor, Excluding Trai	nsmission, Adm	inistrative and Gen	eral Labor												
2	Total Electric Labor	WP D-3	\$ 155,770,165	\$ -	\$ 155,770,165	\$ 155,770,165 \$	33,141,533 \$	15,339,808	55,601,938 \$	51,686,886 \$	1,409,396	\$ 157,179,562 \$	32,627,246	\$ 14,333,175 \$	56,396,142 \$	53,822,999
3	Less:															
4	Transmission Labor	WP D-3	(10,041,539)		(10,041,539)	(10,041,539)	-	(10,041,539)	-	-	(70,696)	(10,112,235)	-	(10,112,235)	-	-
5	A&G Labor	WP D-3	(53,801,995)		(53,801,995)	(53,801,995)	(11,446,868)	(5,298,269)	(19,204,545)	(17,852,312)	7,514,588	(46,287,406)	(9,608,314)	(4,220,940)	(16,607,955)	(15,850,197)
6			\$ 91,926,632	\$ -	\$ 91,926,632	\$ 91,926,632 \$	21,694,665 \$	- :	36,397,393 \$	33,834,574 \$	8,853,289	\$ 100,779,921 \$	23,018,932	\$ - \$	39,788,187 \$	37,972,802
7							23 60%	0.00%	39 59%	36.81%			22.84%	0.00%	39.48%	37 68%

Work Paper F-1.11 Revenue Allocators

									Historical Alloc	ation to					Normalized Allo	cation to	
					Non-Electric		lectric Allocation to						Adjusted Total Electric				
No.	Description	Reference	T	otal Company	Adjustment/Transfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Measurable	to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Gr	oss Revenue Requirement, Excluding General Fund Transfer																
2	Total O&M	Schedule A	\$	1,035,723,311 \$	(592,816) \$	1,035,130,495 \$	1,035,130,495 \$	689,091,055 \$	135,500,308 \$	91,333,739 \$	119,205,394 \$	(31,082,563) \$	1,004,047,932 \$	673,566,549 \$	145,698,897 \$	93,985,259 \$	90,797,227
3	Reallocate FERC 565 per TCOS Rules	Schedule D-1						S	(108,023,817) \$	108,023,817				S	(116,855,952) \$	116,855,952	
4	Less: Recoverable Power Supply	Schedule A		(501,593,157)	-	(501,593,157)	(501,593,157)	(501,593,157)	-	-	-	88,748,556	(412,844,601)	(412,844,601)	-	-	-
5	Depreciation & Amortization of CIAC	Schedule A		147,302,442	(6,798,240)	140,504,202	140,504,202	64,015,023	16,333,280	58,777,979	1,377,921	-	140,504,202	64,015,023	16,333,280	58,777,979	1,377,921
6	Other Expenses	Schedule A		40,888,095	(13,835,205)	27,052,889	27,052,889	12,096,805	-	12,354,069	2,602,015	(16,610,129)	10,442,761	3,488,638		4,572,855	2,381,267
7	Total Expenses (before Return)		\$	722,320,691 \$	(21,226,261) \$	701,094,430 \$	701,094,430 \$	263,609,726 \$	43,809,770 \$	270,489,604 \$	123,185,330 \$	41,055,864 \$	742,150,294 \$	328,225,609 \$	45,176,225 \$	274,192,045 \$	94,556,415
8																	
9	Return Less GFT																
10	Debt Service	Schedule C-3	\$	130,995,451 \$	(3,842,913) \$	127,152,538 \$	127,152,538 \$	58,314,647 \$	22,427,074 \$	46,396,501 \$	14,317 \$	(24,499,117) \$	102,653,421 \$	38,974,972 \$	17,933,287 \$	45,730,845 \$	14,317
11	Required Reserve Contributions	Schedule C-3		-	-		-	-	-	-	-	11,590,703	11,590,703	5,348,585	-	4,738,146	1,503,972
12	Internally Generated Funds for Construction	Schedule C-3		88,866,639	(2,763,667)	86,102,972	86,102,972	22,832,268	10,143,404	48,908,867	4,218,435	2,238,482	88,341,455	23,274,765	10,364,686	50,231,715	4,470,289
13	Sub-Total		\$	219,862,090 \$	(6,606,580) \$	213,255,510 \$	213,255,510 \$	81,146,915 \$	32,570,477 \$	95,305,367 \$	4,232,751 \$	(10,669,932) \$	202,585,578 \$	67,598,322 \$	28,297,972 \$	100,700,706 \$	5,988,578
14	Less:																
15	Depreciation & Amortization of CIAC	Schedule C-3	\$	(147,302,442) \$	6,798,240 \$	(140,504,202) \$	(140,504,202) \$	(64,015,023) \$	(16,333,280) \$	(58,777,979) \$	(1,377,921) \$	- 5	(140,504,202) \$	(64,015,023) \$	(16,333,280) \$	(58,777,979) \$	(1,377,921)
16	Interest and Dividend Income	Schedule C-3		(5,191,382)	-	(5,191,382)	(5,191,382)	(4,364,373)	(105,516)	(755,111)	33,617	558,230	(4,633,152)	(2,282,371)	(890,025)	(1,122,564)	(338,192)
17	Contribution in Aid of Construction (CIAC)	Schedule C-3		(13,036,715)	217,405	(12,819,311)	(12,819,311)	-	-	(12,819,311)	-	(5,693,910)	(18,513,221)	-	-	(18,513,221)	-
18	Sub-Total		\$	(165,530,540) \$	7,015,645 \$	(158,514,895) \$	(158,514,895) \$	(68,379,396) \$	(16,438,795) \$	(72,352,400) \$	(1,344,304) \$	(5,135,680) \$	(163,650,575) \$	(66,297,393) \$	(17,223,305) \$	(78,413,763) \$	(1,716,113)
19																	
20	Cash Flow Return Requested	Line 13 + 18	\$	54,331,551 \$	409,065 \$	54,740,615 \$	54,740,615 \$	12,767,519 \$	16,131,682 \$	22,952,967 \$	2,888,447 \$	(15,805,612) \$	38,935,003 \$	1,300,929 \$	11,074,667 \$	22,286,943 \$	4,272,465
21																	
22	Revenue Requirement (before non-rate revenue)	Line 7 + 20	\$	776,652,242 \$	(20,817,197) \$	755,835,045 \$	755,835,045 \$	276,377,245 \$	59,941,452 \$	293,442,571 \$	126,073,778 \$	25,250,252 \$	781,085,297 \$	329,526,538 \$	56,250,892 \$	296,478,988 \$	98,828,879
23								36.57%	7.93%	38.82%	16.68%			42.19%	7.20%	37.96%	12.65%
24 Ne	Revenue Requirement, Excluding Wholesale Transmission																
25 L	ess: Other Non-Rate Revenue	Schedule E-5		(108,277,160)	18,471,610	(89,805,550)	(89,805,550)	(3,896,645)	(70,656,949)	(7,511,793)	(7,740,163)	8,102,962	(81,702,589)	(2,638,026)	(63,812,606)	(7,511,793)	(7,740,163)
26 P	lus: General Fund Transfer	Schedule C-3		105,000,000	_	105,000,000	105,000,000	38,394,106	8,327,019	40,764,807	17,514,068		105,000,000	44,297,706	7,561,714	39,855,178	13,285,402
27	Sub-Total Sub-Total		S	(3,277,160) \$	18,471,610 \$	15,194,450 \$	15,194,450 S	34,497,460 S	(62,329,930) \$	33,253,014 \$	9,773,905 \$	8,102,962 S	3 23,297,411 \$	41,659,679 \$	(56,250,892) \$	32,343,385 \$	5,545,239
28																	
29 To	al	Line 22 + 27	S	773,375,082 \$	(2,345,587) \$	771,029,495 \$	771,029,495 \$	310,874,705 \$	(2,388,478) \$	326,695,585 \$	135,847,683 \$	33,353,214 \$	804,382,709 \$	371,186,217 \$	- \$	328,822,373 \$	104,374,119
30								40.32%	-0.31%	42.37%	17.62%			46.15%	0.00%	40.88%	12.98%

Work Paper F-1.12 Substation Material and Supplies

												Historical Allo	cation to								Normalized Al	ocation to	
					Non-Electric			etric Allocation to							K&M	Known &		ljusted Total					
No.	Description	Reference	Total	Company	Adjustment/Transfer	T	otal Electric	Texas	Allocator	Production	n '	Transmission	Distribution	Customer	Reference	Measurable	Ele	ctric to Texas	Production	T	ransmission	Distribution	Customer
				(A)	(B)		(C)	(D)	(E)	(F)		(G)	(H)	(I)	( <b>J</b> )	(K)		(L)	(M)		(N)	(O)	(P)
1 Subst	ation Material and Supplies																						
2	Transmission	WP B-81	\$	2,168,565		S	2,168,565 \$	2,168,565	Transmission		-	2,168,565	-		- WP B-8	S	- \$	2,168,565		-	2,168,565	-	-
3	Distribution	WP B-81	\$	9,655,122			9,655,122	9,655,122	Distribution		-	-	9,655,122		- WP B-8		-	9,655,122		-	-	9,655,122	-
4	Sub-Total		\$ 1	11,823,687 \$		- S	11,823,687 \$	11,823,687		\$	- S	2,168,565 \$	9,655,122 \$		-	S	- \$	11,823,687 \$		- S	2,168,565 \$	9,655,122	\$ -
5										0.00%		18.34%	81.66%	0.00%					0.00%		18.34%	81.66%	0.00%
6																							
7	Substation - Common	WP B-81	\$	3,714,076		\$	3,714,076 \$	3,714,076		\$	- S	681,193 \$	3,032,883 \$		- WP B-8	S	- \$	3,714,076 \$		- S	681,193 \$	3,032,883	S -
8															_								
9	Total Substation Material and Supplies		\$ 1	15,537,763 \$		- S	15,537,763 \$	15,537,763		\$	- S	2,849,758 \$	12,688,005 \$	i	-	S	- \$	15,537,763 \$		- S	2,849,758 \$	12,688,005	\$ -
10	Allocation of Substation Material and Supplies									0.00%		18.34%	81.66%	0.00%					0.00%		18.34%	81.66%	0.00%

Work Paper F-1.13 Commercial Paper

Commerc	iai i apei									Historical .	Allocation to		_				Normalized A	Allocation to	
No.	FERC Acct	Description	Reference	Total Company	Non-Electric Adjustment/Tra nsfer	Total Electric	Electric Allocation to Texas	Allocator	Production	Transmission	Distribution	Customer	K&M Referenc e	Known & Measurab	Adjusted Total Electric to Texas	Production	Transmission	Distribution	Customer
		•		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	( <b>P</b> )
1	FY2014 Ou	tstanding Princip	al Balance of Comr	nercial Paper															
2	1	Non-Electric	WP C-3.1.1.2 \$	26,100,000	\$ (26,100,000) \$	-	\$ -		-	-	-	-		\$ -	\$ -	-	-	-	-
3	1	Production	WP C-3.1.1.2	5,050,000	-	5,050,000	5,050,000	Production	5,050,000	-	-	-		-	5,050,000	5,050,000	-	-	-
4		Fransmission	WP C-3.1.1.2	83,892,000	-	83,892,000	83,892,000	Transmission	-	83,892,000	-	-		-	83,892,000	-	83,892,000	-	-
5	1	Distribution	WP C-3.1.1.2	34,400,000	-	34,400,000	34,400,000	Distribution	-	-	34,400,000	-		-	34,400,000	-	-	34,400,000	-
6		Customer	WP C-3.1.1.2	16,963,000	-	16,963,000	16,963,000	Customer	-	-	-	16,963,000		-	16,963,000	-	-	-	16,963,000
7																			
8			_	166,405,000	(26,100,000)	140,305,000	140,305,000		5,050,000	83,892,000	34,400,000	16,963,000		-	140,305,000	5,050,000	83,892,000	34,400,000	16,963,000
9									3.60%	59.79%	24.52%	12.09%				3.60%	59.79%	24.52%	12.09%

Work Paper F-1.14

Build America Bonds - Interest Income

Build A	America Bon	ds - Interest Income																
Direct	allocation ba	sed on use of proceeds	3						Historical A	llocation to						Normalized Al	location to	
		-			Non-Electric	2	Electric					_		Adjusted Total				,
	FERC			Total	Adjustment/T	ra	Allocation to					K&M	Known &	Electric to				
No.	Acct	Description	Reference	Company	nsfer	Total Electric	Texas	Production	Transmission	Distribution	Customer	Reference	Measurable	Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	( <b>D</b> )	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)	( <b>P</b> )
1	Interest In	come																
2	Bu	ild America Bonds	WP C-3.5	\$ (1,804,275	) \$	- \$ (1,804,275)	\$ (1,804,275)	(913,144)	(140,012)	(751,120)	-	_,	\$ -	\$ (1,804,275)	(913,144)	(140,012)	(751,120)	
3				(1,804,275	)	- (1,804,275)	(1,804,275)	(913,144)	(140,012)	(751,120)	-		-	(1,804,275)	(913,144)	(140,012)	(751,120)	-
4								50.6%	7.8%	41.6%	0.0%				50.6%	7.8%	41.6%	0.0%

Schedule F-2																			Schedule F-2		
Classification Factors (Production	a)					Deman	ed Related							Energy Related					Other		1
						Quick Response -			Renewable - Landfill				Quick Response -	Economy - Purchased			Renewable - Landfill	ERCOT Administration	Energy Efficiency		ľ
No. Name	Description	Reference	Nuclear	Coal	Natural Gas		Renewable - Wind Re	newable - Solar	Methane	Nuclear	Coal	Natural Gas	Natural Gas	Power	Renewable - Wind	Renewable - Solar	Methane	Fees	Programs	GreenChoice	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)
1 CoalD 2 CBC	Direct Assignment to Demand Related Coal Generation Direct Assignment to Engray Efficiency Programs	Schedule G-2:	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
3 DEPN-PPLTwPGPLT	Direct Assignment to Energy Efficiency Programs  Total Depreciation for Production Plant In Service, Including General Plant	Schedule G-2: Schedule G-2:	0.0% 37.8%	0.0% 31.7%	16.9%	13.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
4 Econ PPA	Direct Assignment of Economy Purchase Power to Energy	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
5 FERC 500	Steam Generation FERC 500	Schedule G-2:	0.0%	18.9%	81.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
6 FERC 500 CA 7 FERC 501 Non-Recoverable	Steam Generation FERC 500 Cost Accounting  Allocation of FERC 501 Non-Recoverable Based on Steam Fuel Expense	Schedule G-2: Schedule G-2:	0.0%	68.0%	32.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
8 FERC 502	<ul> <li>Allocation of PERC 501 Non-Recoverable Based on Steam Fuel Expense</li> <li>Steam Generation FERC 502</li> </ul>	Schedule G-2: Schedule G-2:	0.0%	93.4%	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
9 FERC 502 CA	Steam Generation FERC 502 Cost Accounting		0.0%	55.2%	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	38.2%	2.7%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
10 FERC 505	Steam Generation FERC 505	Schedule G-2:	0.0%	31.2%	68.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
11 FERC 505 CA 12 FERC 506	Steam Generation FERC 505 Cost Accounting Steam Generation FERC 506	Schedule G-2:	0.0%	52.3% 75.8%	16.7% 24.2%	0.0%	0.0%	0.0%	0.0%	0.0%	23.6%	7.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
13 FERC 510	Steam Generation PERC 510	Schedule G-2:	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
14 FERC 510 CA	Steam Generation FERC 510 Cost Accounting		0.0%	88.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
15 FERC 511	Steam Generation FERC 511	Schedule G-2:	0.0%	19.4%	80.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
16 FERC 512 17 FERC 512 CA	Steam Generation FERC 512 Steam Generation FERC 512 Cost Accounting	Schedule G-2:	0.0%	57.4% 0.0%	42.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0% 57.4%	0.0% 42.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
18 FERC 513	Steam Generation FERC 513	Schedule G-2:	0.0%	69.4%	30.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
19 FERC 513 CA	Steam Generation FERC 513 Cost Accounting		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	69.4%	30.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
20 FERC 514	Steam Generation FERC 514	Schedule G-2:	0.0%	52.7%	47.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
21 FERC 514 CA 22 FERC 517 CA	Steam Generation FERC 514 Cost Accounting Nuclear Generation FERC 517 Cost Accounting		13.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0% 86.5%	52.7% 0.0%	47.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
23 FERC 519 CA	Nuclear Generation FERC 519 Cost Accounting		62.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
24 FERC 520 CA	Nuclear Generation FERC 520 Cost Accounting		32.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	67.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
25 FERC 523 CA 26 FERC 528 CA	Nuclear Generation FERC 523 Cost Accounting Nuclear Generation FERC 528 Cost Accounting		88.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	11.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
26 FERC 528 CA 27 FERC 546	Nuclear Generation FERC 528 Cost Accounting Other Power Generation FERC 546	Schedule G-2:	0.0%	0.0%	52.4%	47.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
28 FERC 548	Other Power Generation FERC 548	Schedule G-2:	0.0%	0.0%	52.7%	47.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
29 FERC 549	Other Power Generation FERC 549	Schedule G-2:	0.0%	0.0%	39.9%	60.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
30 FERC 551 31 FERC 552	Other Power Generation FERC 551 Other Power Generation FERC 552	Schedule G-2: Schedule G-2:	0.0%	0.0%	52.6% 42.8%	47.4% 57.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
31 PERC 532 32 FERC 553	Other Power Generation FERC 553	Schedule G-2:	0.0%	0.0%	42.0%	57.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
33 FERC 554	Other Power Generation FERC 554	Schedule G-2:	0.0%	0.0%	49.9%	50.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
34 FERC 555 Non-Recoverable		Schedule G-2:	0.3%	0.1%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	99.3%	100.0%
35 FERC 555 Recoverable 36 FERC 556 Non-Recoverable	FERC 555 Recoverable based on Nature of Resource Direct Assignment to Regulatory and Remainder to Demand Related	Schedule G-2: Schedule G-2:	0.0%	6.3%	6.2%	4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.5%	97.4%	0.0%	0.0%	0.0% 72.0%	0.0%	0.0%	100.0%
37 FERC 556 Recoverable	FERC 556 Recoverable to Energy Related	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.6%	22.3%	11.6%	2.6%	0.9%	55.6%	0.6%	0.0%	0.0%	0.0%	0.0%	100.0%
38 FERC 920	Based on Direct Allocations & Generation Labor, Excluding G&A and DA	Schedule G-2:	37.5%	25.2%	27.0%	10.2%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
39 FERC 921	Based on Direct Allocations & Generation Labor, Excluding G&A and DA	Schedule G-2:	42.0%	23.4%	25.0%	9.5%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
40 FERC 923 41 FERC 924	Based on Direct Allocations & Prod O&M EXAGF Based on Direct Allocations & Generation Net Plant	Schedule G-2: Schedule G-2:	46.9% 57.5%	24.2% 19.0%	20.0%	8.9%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
42 FERC 925	Based on Direct Allocations & Generation Labor, Excluding G&A and DA	Schedule G-2:	98.4%	0.7%	0.7%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
43 FERC 926	Based on Direct Allocations & Generation Labor, Excluding G&A and DA	Schedule G-2:	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
44 FERC 930 45 FERC 931	Based on Direct Allocations & Generation Labor, Excluding G&A and DA	Schedule G-2:	17.0%	33.5%	35.8%	13.6%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
46 FERC 935	Based on Direct Allocations & Generation Labor, Excluding G&A and Other Based on Direct Allocations& Generation Net Plant	Schedule G-2: Schedule G-2:	41.7% 96.5%	26.0%	17.3%	0.8%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
47 Green Choice	Direct Assignment to Green Choice	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
48 NGD	Direct Assignment to Natural Gas to Demand	Schedule G-2:	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
49 LF Gas Demand	Direct Assignment of Landfill Methane to Demand	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
50 LF Gas Energy 51 Nuclear	Direct Assignment of Landfill Methane to Energy Direct Assignment to Demand Related Nuclear Generation	Schedule G-2: Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	100.0%
52 Nuclear Fuel	Nuclear Generation Fuel	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
53 Other Fuel	Other Generation Fuel for Natural Gas and Quick Response - Natural Gas	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	71.4%	28.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
S4 Other Gen PLT - AD S5 Other Gen PLT - DEPN		Schedule G-2: Schedule G-2:	0.0%	0.0%	40.3%	57.8% 52.6%	0.0%	1.9% 2.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
56 Other Gen PLT - G		Schedule G-2:	0.0%	0.0%	45.0%	51.8%	0.0%	3.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
57 Other Gen PLT - N		Schedule G-2:	0.0%	0.0%	47.5%	48.5%	0.0%	3.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
S8 QRNGD	Direct Assignment to Quick Response - Natural Gas to Demand	Schedule G-2:	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
<ol> <li>Prod Debt Service</li> <li>Prod Labor</li> </ol>	Sub-functionalization of Debt Service Based on Detailed Allocation of Each Debt Issue Total Production Labor, Excluding G&A and DA to ERCOT Admin, EES and GreenChoice	Schedule G-2: Schedule G-2:	66.5%	25.1% 37.8%	2.2%	0.5%	0.0%	5.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
61 Prod O&MsA&G	Total Production O&M. Excluding G&A. Commodity Fuel & Purch Power. ERCOT Admin. EES and GreenChoice	Schedule G-2:	37.7%	28.9%	23.0%	10.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
62 Prod O&MsFP	Total Production O&M, Excluding Commodity Fuel & Purch Power, ERCOT Admin, EES and GreenChoice	Schedule G-2:	43.3%	25.8%	21.4%	9.5%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
63 Prod PLT - AD	Accumulated Depreciation for Production Plant In Service (excluding General Plant)	Schedule G-2:	50.4%	24.6%	17.4%	7.3%	0.0%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
64 Prod PLT - DEPN 65 Prod PLT - G	Depreciation for Production Plant In Service (excluding General Plant)  Gross Production Plant In Service (excluding General Plant)	Schedule G-2: Schedule G-2:	42.0% 46.2%	31.0% 25.4%	13.8%	12.7%	0.0%	0.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
66 Prod PLT - U	Uross Production Plant In Service (excluding General Plant) Net Production Plant In Service (excluding General Plant)	Schedule G-2:	41.0%	25.4%	17.5%	14.0%	0.0%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
67 Prod RR	Generation Revenue Requirement, Excluding ERCOT Admin, EES and GreenChoice	Schedule G-2:	17.0%	9.6%	9.5%	6.1%	0.0%	0.6%	0.0%	3.8%	12.7%	6.6%	1.5%	0.5%	31.8%	0.3%	0.0%	0.0%	0.0%	0.0%	100.0%
68 Prod RR - Demand	Revenue Requirement Associated with Demand Related Generation	Schedule G-2:	39.8%	22.4%	22.2%	14.2%	0.0%	1.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
69 Prod RR - Energy 20 Resolution	Revenue Requirement Associated with Energy Related Generation  Disput Assistance to EPCOT A designation lines	Schedule G-2: Schedule G-2	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	6.6%	22.3%	11.6%	2.6%	0.9%	55.6%	0.6%	0.0%	0.0%	0.0%	0.0%	100.0%
70 Regulatory 71 Solar Demand	Direct Assignment to ERCOT Administration Fees Direct Assignment of Solar to Production Demand	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
72 Solar Energy	Direct Assignment of Solar to Energy	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
73 Steam Fuel	Steam Generation Fuel for Coal and Natual Gas	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	81.2%	18.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
74 Steam PLT - AD	Steam Plant Accumulated Depreciation	Schedule G-2:	0.0%	66.6%	33.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
75 Steam PLT - DEPN 76 Steam PLT - G	Steam Plant Depreciation Gross Steam Plant	Schedule G-2: Schedule G-2:	0.0%	91.2% 74.8%	8.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
77 Steam PLT - N	Net Steam Plant	Schedule G-2:	0.0%	87.2%	12.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
78 Wind Demand	Direct Assignment of Wind to Production Demand	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
79 Wind Energy	Direct Assignment of Wind to Energy	Schedule G-2:	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%

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WP F-2.1

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper F-2.1 Production Non-Fuel O&M

Steam Power Generation Sub-Functionalized Other Power Generation Sub-Functionalized Develop Allocators to Sub-Functionalize SHEC, Decker and FPP (FERC 500 - FERC 515) (FERC 546 - FERC 554) Known & Measurable Adjustments Normalized Natural Natural Quick Response Natural Gas (Col. (H) x Line 44) FY 2014 Decker FERC No. Acct Description SHEC FPP WP D-1.7 WP D-1.2 WP D-1.3 WP D-1.4 Col. (A) + (D) + (G) Col. (B) Col.(C) + (E) + (F) $Col.\left(K\right)+\left(L\right) \qquad Col.\left(H\right)x\ Line\ 43$ + Col. (I) Col. (N) + (O) Production Non-Fuel O&M for Select Generating Facilities 500 Steam Generation Oper Superv And Engineering 58,600 \$ 2,872,233 \$ 670,490 58,600 2,872,233 \$ 670,490 \$ 2,872,233 \$ 670,490 \$ 3,542,723 \$ 501 Steam Generation - Fuel 502 Steam Expenses 1,425,599 1,425,599 1,425,599 100,645 100,645 100,645 1,526,244 505 Electric Expenses 1.737.516 787,322 1,737,516 787,322 1,737,516 787.322 2.524.838 2,355,518 129,137 129,137 2,355,518 506 Miscellaneous Steam Power 750,922 750,922 750,922 2.355.518 3.106.440 507 Steam Rents 216.225 216,323 510 Steam Maintenance Supervision 216,225 216,225 98 98 511 Steam Maintenance Of Structures 260,118 260,118 260,118 322,755 62,638 62,638 62,638 512 Steam Maintenance Of Boiler Plant 281 3,302,755 4,445,181 2,333,370 281 3,302,755 4,445,181 3,302,755 4,445,181 7,747,936 513 Steam Maintenance Of Electric Plant 2 333 370 2 333 370 3 362 438 1 029 069 1 029 069 1 029 069 514 Maintenance Of Misc Steam Plant 1,269 1,746,726 1,269 1,746,726 1,945,312 1,746,726 1,945,312 3,692,038 517 Nuclear Operation Supervision 518 Nuclear Fuel Expense 519 Coolants And Water 520 Nuclear Steam Expenses 523 Nuclear Electric Expenses 524 Misc Nuclear Power Expenses 18 528 Nuclear Maintenance Supervision 529 Nuclear Maintenance Of Structures 530 Nuclear Maintenance Of Reactor Plant 531 Nuclear Maintenance Of Electric Plant
532 Maintenance Of Miscellaneous Nuclear Plant 23 546 Other Power Generation Operation Supervision 1,949,672 7,347 7,347 1,026,143 930,876 1,957,020 547 Other Power Generation Fuel Expense 25 548 Other Power Generation Expenses 3,411,153 (5,139) (96,666) 3,314,487 (5,139) 1,744,467 1,564,881 3,309,347 27 549 Miscellaneous Other Power Generation Expenses 307,279 98,357 307,279 98,357 161,726 243,910 405,636 550 Other Power Generation Rents 551 Other Power Generation Maint Supv And Engineering 10,024 10,024 5,276 4,748 10,024 94.814 552 Other Power Generation Maint Of Structures 410.931 94.814 410.931 216,279 289,466 505,745 553 Other Power Generation Maint Of Generating & Elec Plant 14,979,144 3,338,332 (345,394) 14,633,751 3,338,332 7,701,974 10,270,108 17,972,082 32 554 Maint Of Miscellaneous Other Power Generation Plant 840,161 46.041 840,161 46,041 442,190 444.012 886,202 33 34 555 Purchased Power 130 884 130 884 556 System Control And Load Dispatching 35 36 557 Other Power Expenses \$ 22,097,651 \$ 15,510,718 \$ 14,241,654 \$ (442,060) \$ 21,655,592 \$ 15,510,718 \$ 14,241,654 \$ 11,800,082 \$ 14,241,654 \$ 26,041,736 \$ 11,298,055 \$ 13,748,001 \$ 25,046,056 37 38 45.3% 54.7% 100.0% 39 40 45 1% 54 9% 100.0% 42 43 44 45

Work Paper F-2.2
Develop Allocators to Sub-Functionalize the Debt Service Associated with the Production Function

WP F-2.2

No. Descrip	ption	T	otal Amount	Reference	FPP Coal	STP Nuclear	SHEO Quick Res Natural	ponse	SHEC Natural Gas		Power oduction	bberville Land Solar	Decker Natural Gas	Quie	Decker ck Response atural Gas	Total
			(A)	<b>(B)</b>	(C)	<b>(D)</b>	( <b>E</b> )		<b>(F)</b>		( <b>G</b> )	(H)	(I)		( <b>J</b> )	( <b>K</b> )
1 FY 201	5 Debt Service - Production															
2 Revenu	e Bonds	\$	38,970,710	WP C-3.1	\$9,756,061	\$25,882,319					\$27,639	\$2,269,943	\$857,317		\$177,431	\$ 38,970,710
3 GO/CO	Bonds		-	WP C-3.1	-	-							-		-	-
4 Capital	Lease		-	WP C-3.1	-	-							-		-	-
5 Comme	ercial Paper		4,262	WP C-3.1							3,798	464				4,262
6 Total		\$	38,974,972		\$ 9,756,061	\$ 25,882,319	\$	- \$		-	\$ 31,437	\$ 2,270,407	\$ 857,317	\$	177,431	\$ 38,974,972
7																
8			Decke	er												
9			Net Plant In	Service												
10			WP F-2.3.1	Allocation												
11	Natural Gas	\$	34,301,151	82.9%												
12	Quick Response Natural Gas		7,098,977	17.1%												
13	Total		41,400,128	100.0%												

Work Paper F-2.3																												w	P F-2.3	
Develop Allocators to Sub-Functi	onalize the Prod	luction Plant in Servi	ce																											
				Test Y	Year - Gross Plan	at In Service					Test Yea	r - Accumulated Dep	reciation					Tes	t Year - Net Plant	In Service						Test Yes	r - Depreciation Exp	ette		
No. Description	Reference	Natural Gas	Coal	Nuclear	Quick Respon Natural Gas	se Renewable Wind	Renewal Solar	ble Total	Natural Gas	Coal	Nuclear	Quick Response Natural Gas	Renewable Wind	Renewable Solar	Total	Natural Gas	Coal	Nuclear	Quick Respon Natural Gas	se Renewal	de Ree	newable Solar	Total	Natural Gas	Coal	Nuclear	Quick Response Natural Gas	Renewable Wind	Renewable Solar	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)		(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)
1 Steam Power Generation																														
2 Decker Power Plant		\$ 173,033,489	s -	s -	S	- S	- S	- \$ 173,033,489	\$ 138,732,338	s - s		s -	s -	s -	\$ 138,732,338	\$ 34,301,151	s -	s	- S	- s	- S		34,301,151 \$	1,627,701	s - s	- 1	s - s	- s	- s	1,627,701
3 Fayette Power Plant	WP G-2.3.2		524,576,727					- 524,576,727		280,630,409					280,630,409		243,946,317		-				243,946,317		17,513,611					17,513,611
4 Holly Power Plant	WP G-2.3.2	3,563,184						- 3,563,184	2,204,921						2,204,921	1,358,263			-				1,358,263	53,763						53,763
5 Misc	WP G-2.3.2																													
6 Sub-Total		\$ 176,596,672	\$ 524,576,727	s -	S	- S	- S	- \$ 701,173,399	\$ 140,937,259	\$ 280,630,409 \$		s -	s -	s -	\$ 421,567,668	\$ 35,659,414	\$ 243,946,317	s	- S	- s	- S	- S	279,605,731 S	1,681,464	\$ 17,513,611 \$	- 1	s - s	- s	- s	19,195,075
7																														
8 Nuclear Power Generation																														
9 South Texas Project	WP G-2.3.2	s -	s -	\$ 955,758,501	S	- S	- S	- \$ 955,758,501	s -	s - s	576,421,444	s -	s -	s -	\$ 576,421,444	s -	s -	\$ 379,337,05	8 \$	- s	- S	- S	379,337,058 \$	- 1	s - s	23,745,480	s - s	- s	- s	23,745,480
10																														
11 Other Power Generation																														
12 Sand Hill Energy Center	WP G-2.3.2	185,026,487			166,523,83			- 351,550,326	58,348,161			52,513,345			110,861,505	126,678,326			- 114,010,49				240,688,820	6,140,551			5,526,496			11,667,047
13 Decker Power Plant	WP G-2.3.2				35,839,95			- 35,839,998				28,741,021			28,741,021				- 7,098,97				7,098,977				1,195,459			1,195,459
14 Mueller	WP G-2.3.2				10,401,28	85		- 10,401,285				2,300,313			2,300,313				- 8,100,97	72			8,100,972				354,322			354,322
15 Domain	WP G-2.3.2																		-								85,027			85,027
16 Solar	WP G-2.3.2						- 13,187							2,718,519	2,718,519				-			10,468,574	10,468,574						313,006	313,006
17 Wind	WP G-2.3.2					- 68,4		- 68,419					15,662		15,662				-	- 52	,757		52,757					2,364		2,364
18 Fuel Cell	WP G-2.3.2						- 5	,625 5,625						3,012	3,012				-			2,613	2,613						167	167
19 Misc	WP G-2.3.2																													
20 Sub-Total 21		\$ 185,026,487	s -	s -	\$ 212,765,12	21 \$ 68,4	19 \$ 13,192	1,719 \$ 411,052,746	\$ 58,348,161	s - s		\$ 83,554,678	S 15,662	\$ 2,721,531	\$ 144,640,032	\$ 126,678,326	s -	s	- \$ 129,210,44	43 S 52	,757 \$ 10	10,471,188 S	266,412,714 S	6,140,551	s - s	- :	7,161,304 S	2,364 S	313,173 \$	13,617,393
22 Total Production		\$ 361,623,159	\$ 524,576,727	\$ 955,758,501	\$ 212,765,12	11 \$ 68,4	119 \$ 13,192	.719 \$ 2,067,984,646	\$ 199,285,419	\$ 280,630,409 \$	576,421,444	\$ 83,554,678	\$ 15,662	\$ 2,721,531	\$ 1,142,629,143	\$ 162,337,740	\$ 243,946,317	\$ 379,337,05	8 \$ 129,210,44	43 \$ 52	,757 \$ 10	10,471,188 \$	925,355,503 \$	7,822,015	\$ 17,513,611 \$	23,745,480	7,161,304 \$	2,364 \$	313,173 \$	56,557,948

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Work Paper F-2.3.1 Sub-Functionalize Major Production Plant in Service to Allocate Debt Service WP F-2.3.1

				Gro	ss Plant In Service				Accus	mulated Depreciati	ion			No	et Plant In Service				Dep	reciation Expense		
Line			Natural		(	uick Response		Natural			Quick Response		Natural			Quick Response		Natural		(	Quick Response	
No.	Description	Reference	Gas	Coal	Nuclear	Natural Gas	Total	Gas	Coal	Nuclear	Natural Gas	Total	Gas	Coal	Nuclear	Natural Gas	Total	Gas	Coal	Nuclear	Natural Gas	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)
1 Major	Generation Facilities 1, 2																					
2	Decker Power Plant	WP F-2.3.2 S	173,033,489 \$	- S	- \$	35,839,998	\$ 208,873,487	\$ 138,732,338 \$	- 5	S - :	\$ 28,741,021	\$ 167,473,358 \$	34,301,151	s - :	5 - 5	7,098,977	\$ 41,400,128 \$	1,627,701	5 - 5	- S	1,195,459 \$	2,823,160
3	Fayette Power Plant	WP F-2.3.2		524,576,727			524,576,727		280,630,409			280,630,409		243,946,317			243,946,317		17,513,611			17,513,611
4	South Texas Project	WP F-2.3.2			955,758,501		955,758,501			576,421,444		576,421,444			379,337,058		379,337,058			23,745,480		23,745,480
5	Sand Hill Energy Center	WP F-2.3.2	185,026,487			166,523,839	351,550,326	58,348,161			52,513,345	110,861,505	126,678,326			114,010,494	240,688,820	6,140,551			5,526,496	11,667,047
6	Total	- 1	358,059,976 \$	524,576,727 \$	955,758,501 \$	202,363,837	\$ 2,040,759,040	\$ 197,080,498 \$	280,630,409	\$ 576,421,444	\$ 81,254,365	\$ 1,135,386,717 \$	160,979,477	\$ 243,946,317	\$ 379,337,058 \$	121,109,471	\$ 905,372,324 \$	7,768,252	\$ 17,513,611 \$	23,745,480 \$	6,721,955 \$	55,749,298
7																						
8																						
9 Notes:																						

<sup>1</sup> Excludes Mueller, Domain, Solar, Wind, Fuel Cell and Misc, as these amounts are either non-electric utility related or insignificant
<sup>2</sup> Used to sub-functionalize production related debt on WP F-2.2

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Work Paper F-2.3.2

Adjust Production Plant to Develop Allocators to Sub-Functionalize the Production Plant in Service

WP F-2.3.2

Adjust Production Plant to Develop Allocators to Sub-Functionalize the Production Plant in Service

Description F

-		Gross P	lant In Service		Accui	nulated Deprecia	ion	Net l	Plant In Service		Depr	eciation Expense	
			Adjustments 1			Adjustments 1		A	djustments 1		A	djustments 1	
Line				Test	_		Test			Test			Test
No.	Description	9/30/2014		Year	9/30/2014		Year	9/30/2014		Year	9/30/2014		Year
		(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)
1 5	team Power Generation												
2	501 Decker Power Plant	173,033,489	-	173,033,489	138,732,338	-	138,732,338	34,301,151	-	34,301,151	1,627,701	-	1,627,701
3	Fayette Power Plant	524,576,727	-	524,576,727	280,630,409	-	280,630,409	243,946,317	-	243,946,317	17,513,611	-	17,513,611
4	Holly Power Plant	3,563,184	-	3,563,184	2,204,921	-	2,204,921	1,358,263	-	1,358,263	53,763	-	53,763
5	Misc	-	-	-	-	-	-	-	-	-	-	-	-
6	Sub-Total	\$ 701,173,399 \$	- \$	701,173,399	\$ 421,567,668 \$	-	\$ 421,567,668	\$ 279,605,731 \$	- :	\$ 279,605,731 \$	19,195,075 \$	- \$	19,195,075
7													
8 1	Nuclear Power Generation												
9	517 South Texas Project	955,758,501	-	955,758,501	576,421,444	-	576,421,444	379,337,058	-	379,337,058	23,745,480	-	23,745,480
10													
11 (	Other Power Generation												
12	547 Sand Hill Energy Center	351,550,326	-	351,550,326	110,861,505	-	110,861,505	240,688,820	-	240,688,820	11,667,047	-	11,667,047
13	Decker Power Plant	35,839,998	-	35,839,998	28,741,021	-	28,741,021	7,098,977		7,098,977	1,195,459	-	1,195,459
14	Mueller	10,401,285	-	10,401,285	2,300,313	-	2,300,313	8,100,972	-	8,100,972	354,322	-	354,322
15	Domain	_	-	-		-				_	85,027	-	85,027
16	Solar	13,187,094		13.187.094	2,718,519	_	2,718,519	10,468,574	_	10,468,574	313,006	_	313,006
17	Wind	68,419	-	68,419	15,662	-	15,662	52,757	-	52,757	2,364	-	2,364
18	Fuel Cell	5,625	-	5,625	3,012	-	3,012	2,613		2,613	167	-	167
19	Misc	_				_			_	_	_	_	
20	Sub-Total	\$ 411,052,746 \$	- \$	411,052,746	\$ 144,640,032 \$	-	\$ 144,640,032	\$ 266,412,714 \$	- 1	\$ 266,412,714 \$	13,617,393 \$	- \$	13,617,393
21													
22	Total Production	\$ 2,067,984,646 \$	- S	2.067.984.646	\$ 1,142,629,143 \$		\$ 1.142.629.143	\$ 925,355,503 \$		925,355,503 \$	56,557,948 \$	- S	56,557,948
23		-,,,	•	_,,,	,,,		,,,			,	,, +	*	,,
24													
25													
26													
27	Natural Gas												
28	Quick Response Natural Gas												
29	Total SHEC												
30	Total STILC												
31 1	Intes:												
51 1	voics.												

32 No adjustments

Work Paper F-2.4
Develop Production Allocators for Cost Accounting Method

							Demand Related							Energy	Related					Other		
o. FERC	Description	Reference	Total	Nuclear	Coal	Natural Gas	Quick Response - Natural Gas	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methane	Nuclear	Coal	Natural Gas	Quick Response Natural Gas	Economy - Purchased Power	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methane	ERCOT Administration Fees	Energy Efficiency Programs	GreenChoice	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(II)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(0)	(R)	(S)
	Labor Expense																					
502 Steam	m Expenses	Schedule D-3	2,405,404		2.246,784	158,620																2.405.404
	m Electric Expenses	Schedule D-3	1.826.280		1.384.812	441.468																1.826.280
510 Steam	m Maintenance Supervision	Schedule D-3	3,309,143		3,309,143																	3.309.143
	lear Operation Supervision	Schedule D-1	6.717.258	6,717,258																		6,717,258
	lants and Water	Schedule D-1	708.348	708.348																		708.348
520 Steam	m Expenses	Schedule D-1	716.338	716.338																		716.338
	tric Expenses	Schedule D-1	4,393,879	4,393,879																		4,393,879
528 Nucl	lear Maintenance Supervision	Schedule D-1	5,897,733	5,897,733																		5.897.733
	Non-Labor Expense																					
502 Stea	im Expenses	Schedule D-1	1,666,533									1,556,636	109,896									1,666,533
505 Stea	im Electric Expenses	Schedule D-1	823,713									624,596	199,117									823,713
510 Stea	im Maintenance Supervision	Schedule D-1	430,526									430,526										430,526
517 Nucl	lear Operation Supervision	Schedule D-1	2,018,227								2,018,227											2,018,227
519 Cool	lants and Water	Schedule D-1	423,455								423,455											423,455
520 Stea	im Expenses	Schedule D-1	1,458,442								1,458,442											1,458,442
523 Elect	tric Expenses	Schedule D-1	596,096								596,096											596,096
528 Nucl	lear Maintenance Supervision	Schedule D-1	1,483,438								1,483,438											1,483,438
	Total																					
	im Expenses		4.071.937	0	2.246.784	158.620	0	0	0	0	0	1.556.636	109.896	0	0	0	0	0	0	0	0	4.071.937
	m Electric Expenses		2,649,992	0	1,384,812	441,468	0	0	0	0	0	624,596	199,117	0	0	0	0	0	0	0	0	2,649,992
	im Maintenance Supervision		3,739,669	0	3,309,143	0	0	0	0	0	0	430,526	0	0	0	0	0	0	0	0	0	3,739,669
	lear Operation Supervision		8,735,486	6,717,258	0	0	0	0	0	0	2,018,227	0	0	0	0	0	0	0	0	0	0	8,735,486
	lants and Water		1,131,803	708,348	0	0	0	0	0	0	423,455	0	0	0	0	0	0	0	0	0	0	1,131,803
520 Stea			2,174,780	716,338	0	0	0	0	0	0	1,458,442	0	0	0	0	0	0	0	0	0	0	2,174,780
523 Elect	tric Expenses		4,989,975	4,393,879	0	0	0	0	0	0	596,096	0	0	0	0	0	0	0	0	0	0	4,989,975
C20 Nucl	Jean Maintenance Supervision		7 381 171	E 907 722	0	0	0	0	0		1 492 429			0			0	0	0	0	0	7 281 171

WP F-2.4

Schedule F-3
Classification Factors (Transmission)
Schedule F-3

					Demand Related		
				Transmission		Transmission by	
No.	Name	Description	Reference	Infrastructure	Load Dispatch	Others	Total
				(A)	(B)	(C)	( <b>D</b> )
1	DEPN-TPLT	Total Depreciation for Transmission Plant In Service	Schedule G-3	100.0%	0.0%	0.0%	100.0%
2	DEPN-TPLTwTGPLT	Total Depreciation for Transmission Plant In Service, Including General Plant	Schedule G-3	100.0%	0.0%	0.0%	100.0%
3	G-TGPLT	Gross General Plant within Transmission Function	Schedule G-3	100.0%	0.0%	0.0%	100.0%
4	G-TPLT	Gross Transmission Plant	Schedule G-3	100.0%	0.0%	0.0%	100.0%
5	N-TGPLT	Net General Plant within Transmission Function	Schedule G-3	100.0%	0.0%	0.0%	100.0%
6	N-TPLT	Net Transmission Plant	Schedule G-3	100.0%	0.0%	0.0%	100.0%
7	T-Load Dispatch	Direct Assignment to Load Dispatch within the Transmission Function	Schedule G-3	0.0%	100.0%	0.0%	100.0%
8	Trans by Others	Direct Assignment to Transmission of Electricity by Others (FERC 565)	Schedule G-3	0.0%	0.0%	100.0%	100.0%
9	Trans Infrastructure	Direct Assignment to Transmission Infrastructure	Schedule G-3	100.0%	0.0%	0.0%	100.0%
10	Trans Labor	Total Transmission Labor	Schedule G-3	100.0%	0.0%	0.0%	100.0%
11	Trans O&MxAG	Total Transmission O&M, Excluding A&G and Transmission by Others	Schedule G-3	99.9%	0.1%	0.0%	100.0%
12	Trans O&MxTBO	Total Transmission O&M, Excluding Transmission by Others	Schedule G-3	99.9%	0.1%	0.0%	100.0%
13	Trans Other Rev	Allocation of Other Revenues	Schedule G-3	100.0%	0.0%	0.0%	100.0%
14	Trans RR	Revenue Requirement Associated with Transmission excluding Transmission by Others, GFT, and Other Revenue	Schedule G-3	100.0%	0.0%	0.0%	100.0%

Schedule F-4
Classification Factors (Distribution)

					D	Demand Related			Customer Related	Assignments	1
				Primary - Subs,	Secondary -			Load		City-Owned	í
No.	Name	Description	Reference	P&C	P&C	Transformers	Services	Dispatch	Meters	Lighting	Total
				(A)	(B)	(C)	( <b>D</b> )	(E)	( <b>F</b> )	(G)	(H)
1	DEPN-DPLT	Depreciation Associated with Distribution Plant in Service (excluding General Plant)	Schedule G-4	45.1%	23.2%	15.9%	2.1%	0.0%	8.0%	5.6%	100.0%
2	DEPN-DPLTwDGPLT	Total Depreciation for Distribution Plant In Service, Including General Plant	Schedule G-4	45.1%	20.9%	13.3%	1.7%	4.2%	9.6%	5.3%	100.0%
3	Dist Labor	Total Distribution Labor, Including Direct Assignments	Schedule G-4	44.8%	12.7%	4.3%	0.2%	18.5%	15.1%	4.5%	100.0%
4	Dist O&MxAG	Total Distribution O&M, Excluding A&G	Schedule G-4	51.0%	16.1%	4.1%	0.4%	12.6%	11.2%	4.6%	100.0%
5	Dist O&M	Total Distribution O&M	Schedule G-4	49.0%	15.1%	4.3%	0.3%	14.2%	12.4%	4.6%	100.0%
6	Dist Other RR	Other Revenue Summary	Schedule G-4	40.1%	10.1%	2.3%	36.3%	5.4%	4.9%	1.0%	100.0%
7	Dist RR	Revenue Requirement Associated with Distribution, Excluding Direct Assignments	Schedule G-4	50.5%	18.9%	9.7%	-0.6%	9.9%	11.6%	0.0%	100.0%
8	D-Load Dispatch	Direct Assignment to Load Dispatch within the Distribution Function	Schedule G-4	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	100.0%
9	FERC 363	Gross Distribution Plant In Service, Excluding FERC 363	Schedule G-4	47.1%	23.0%	15.8%	2.2%	0.0%	5.5%	6.4%	100.0%
10	FERC 580	Operation Supervision	Schedule G-4	42.4%	10.3%	4.6%	0.2%	22.5%	18.1%	2.0%	100.0%
11	FERC 590	Maintance Supervision	Schedule G-4	55.8%	23.6%	3.2%	0.1%	0.0%	1.3%	16.0%	100.0%
12	G-DGPLT	Gross General Plant within Distribution Function	Schedule G-4	44.8%	12.7%	4.3%	0.2%	18.5%	15.1%	4.5%	100.0%
13	G-DPLT	Gross Distribution Plant in Service	Schedule G-4	47.1%	23.0%	15.8%	2.2%	0.0%	5.5%	6.4%	100.0%
14	Lighting	Direct Assignment to City-Owned Lighting (Street and Signal Lighting)	Schedule G-4	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
15	Meters	Direct Assignment to Meters	Schedule G-4	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
16	N-DGPLT	Net General Plant within Distribution Function	Schedule G-4	44.8%	12.7%	4.3%	0.2%	18.5%	15.1%	4.5%	100.0%
17	N-DPLT	Net Distribution Plant in Service	Schedule G-4	48.1%	21.7%	16.2%	0.6%	0.0%	6.5%	6.9%	100.0%
18	Overhead	Poles, Wires, and Other Conduct	Schedule G-4	73.0%	27.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
19	Primary	Direct Assignment to Primary	Schedule G-4	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
20	Secondary	Direct Assignment to Secondary	Schedule G-4	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
21	Services	Direct Assignment to Services	Schedule G-4	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	100.0%
22	Transformers	Direct Assignment to Transformers	Schedule G-4	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
23	Underground	Poles, Wires, and Other Conduct	Schedule G-4	47.3%	52.7%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%

Work Paper F-4.1
Develop Allocators to Sub-Functionalize Poles and Conductors

WP F-4.1

					Calculated						Allocation
No.	Description	Reference	Calc	ulated Cost	Footage	C	ost per Unit	Weighting Factor	Miles	Weighted Miles	Proportion
				(A)	<b>(B)</b>		(C)	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	( <b>G</b> )
1	Distribution Overhead										
2	1 Phase- 7.2 kV LN		\$	9,649	1,000	\$	9.65	1.00	802	802	27.0%
3											
4	3 Phase - 12.5 kV LL		\$	14,077	1,000	\$	14.08	1.46	1,483	2,164	73.0%
5											
6										2,966	100.0%
7											
8	Distribution Underground										
9	7.2 kV		\$	40,721	1,000	\$	40.72	1.00	2,533	2,533	52.7%
10											
11	12.5 kV		\$	51,674	1,000	\$	51.67	1.27	574		
12	35kV Network		\$	104,327	5,280	\$	19.76	0.49	124		
13	12.47kV Network		\$	244,807	5,280	\$	46.37	1.14	89		
14	Sub-Total							2.89	787	2,277	47.3%
15								_			
16	Total							=	3,320	4,810	100.0%

Schedule F-5 Classification Factors (Customer)

Schedule F-5

					Custo	mer Related			Other	
No.	Name	Description	Reference	Customer Accounting	Customer Service	Meter Reading	Uncollectible	Key Accounts	EGRSO	Total
				(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)
1	Accm DEPN-FERC 391	Accum Depr FERC 391 Based on Cust Labor	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
2	Cust Accounting	Direct Assignment to Customer Accounting	Schedule G-5	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%
3	Cust Acct Supervision	Sub-functionalization of FERC 901 Based on Allocation of Labor Costs in FERC 902 - FERC 905	Schedule G-5	79.1%	0.0%	20.9%	0.0%	0.0%	0.0%	100.0%
4	Cust Labor	Total Customer Labor	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
5	Cust O&MxAG	Total Customer O&M, Excluding A&G and Excluding Regulatory, Community Benefit and EGRSO	Schedule G-5	21.5%	15.1%	28.7%	31.6%	3.1%	0.0%	100.0%
6	Cust RR	Revenue Requirement Associated with Customer Function excluding GFT and EGRSO	Schedule G-5	32.2%	20.4%	23.4%	20.5%	3.5%	0.0%	100.0%
7	Cust Serv Supervision	Sub-functionalization of FERC 907 Based on Allocation of Labor Costs in FERC 908 - FERC 916	Schedule G-5	0.0%	88.0%	0.0%	0.0%	12.0%	0.0%	100.0%
8	Cust Service	Direct Assignment to Customer Service	Schedule G-5	0.0%	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
9	DEPN-CGPLT	Depreciation of General Plant within Customer Function	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
10	DEPN-FERC 391	Depr FERC 391 Based on Cust Labor	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
11	EGRSO	Direct Assignment to EGRSO	Schedule G-5	0.0%	0.0%	0.0%	0.0%	0.0%	100.0%	100.0%
12	FERC 902	FERC 902 Based on Direct Allocation to Meter Reading	Schedule G-5	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	100.0%
13	FERC 911	FERC 911 Based on Direct Allocations and Remainder to Customer Service	Schedule G-5	0.0%	9.0%	0.0%	0.0%	0.0%	91.0%	100.0%
14	FERC 912	FERC 912 Based on Direct Allocation and Remainder to Customer Service	Schedule G-5	0.0%	64.9%	0.0%	0.0%	35.1%	0.0%	100.0%
15	G-CGPLT	Gross General Plant within Customer Function	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
16	G-FERC 391	Gross FERC 391 Based on Cust Labor	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
17	Key Accounts	Direct Assignment to Key Accounts	Schedule G-5	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	100.0%
18	Meter Reading	Direct Assignment to Meter Reading	Schedule G-5	0.0%	0.0%	100.0%	0.0%	0.0%	0.0%	100.0%
19	N-CGPLT	Net General Plant within Customer Function	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
20	N-FERC 391	Net FERC 391 Based on Cust Labor	Schedule G-5	52.0%	30.2%	13.7%	0.0%	4.1%	0.0%	100.0%
21	Uncollectible	Direct Assignment to Uncollectible	Schedule G-5	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	100.0%

Schedule F-6

#### Austin Energy Electric Cost of Service and Rate Design

Schedule F-6

				Residential	Secondary Voltage <	Secondary Voltage≥	Secondary Voltage≥	Primary Voltage < 3	Primary Voltage ≥ 3	Primary Voltage ≥ 20	Transmission	Transmission	Service Area Street	City-Owned Private	Customer-Owned Non-	Customer-Owned	Total
No	Name	Description	Reference		10 kW	10 < 300  kW	300 kW	MW	< 20 MW	MW	Voltage	Voltage ≥ 20 MW @	Lighting	Outdoor Lighting	Metered Lighting	Metered Lighting	
.10.	. vanik	Description .	Reterence	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	85% aLF (I)	(I)	(K)	(L)	(M)	(N)
	12CP	Coincidental Peak by Customer Class for All Twelve Months of the Year	WP F-6.1	42.6%	2.1%	21.3%	18.4%	3.3%	3.6%	(4)	()		0.1%	0.0%	(-)	0.0%	100.0%
	12CP-ERCOT Peak	Coincidental Peak by Customer Class for All Twelve Months of the Year	WP F-6.1	41.9%	2.1%	21.6%	18.7%	3.4%	3.6%				0.1%	0.0%		0.0%	100.0%
3	12NCP Primary	Sum of Monthly Non-Coincidental Peak. Excluding the Transmission Service Level	WP F-2.2	42.5%	2.2%	21.4%	18.7%	3.4%	4.0%				0.4%	0.2%		0.1%	100.0%
	12NCP Secondary	Sum of Monthly NCP in the Test Year for the Secondary Service Level Only	WP F-2.2	49.7%	2.5%	25.0%	21.9%	0.0%	0.0%				0.5%	0.2%		0.1%	100.0%
5	12NCP	Non-Coincidental Peak by Customer Class for All Twelve Months of the Year	WP F-6.1	41.9%	2.1%	21.1%	18.4%	3.4%	3.9%				0.4%	0.2%		0.1%	100.0%
	1CP	Coincidental Peak by Customer Class for System Peak	WP F-6.1	45.6%	1.5%	21.1%	17.6%	3.6%	3.0%				0.0%	0.0%		0.0%	100.0%
	INCP	Maximum Non-Coincidental Peak by Customer Class for the Year	WP F-6.1	43.6%	1.9%	20.8%	17.9%	3.7%	3.5%				0.4%	0.2%		0.1%	100.0%
	4CP	Coincidental Peak by Customer Class for the Months of June through September	WP F-6.1	45.0%	1.7%	20.9%	17.6%	3.6%	3.2%				0.0%	0.0%		0.0%	100.0%
9	4CP-ERCOT Peak	Contribution to ERCOT Coincidental Peak by Customer Class June through September	WP F-6.1	43.5%	1.9%	21.6%	18.2%	3.7%	3.2%				0.0%	0.0%		0.0%	100.0%
	AED / 4CP	Average and Excess Demand / 4CP (TPUC Method)	WP F-6.1	44.9%	1.7%	20.8%	17.6%	3.6%	3.2%				0.2%	0.1%		0.0%	100.0%
	AED (CP)	Average and Excess Demand / CP	WP F-6.1	45.4%	1.5%	21.0%	17.6%	3.6%	3.0%				0.2%	0.1%		0.0%	100.0%
	AED (NCP)	Average and Excess Demand / NCP (NARUC)	WP F-6.1	42.4%	1.9%	20.9%	18.3%	3.8%	3.7%				0.4%	0.2%		0.1%	100.0%
	AED (4NCP)	Average and Excess Demand / 4NCP (NARUC)	WP F-6.1	43.1%	1.9%	20.8%	18.2%	3.7%	3.6%				0.4%	0.2%		0.1%	100.0%
	Avg Demand	Average Demand Calculated as Energy at Generation Divided by 8,760 Hours in a Year	WP F-6.1	33.7%	2.0%	21.4%	20.8%	4.2%	5.3%				0.3%	0.1%		0.0%	100.0%
	City-Owned Bulb-Mo.	City-Owned Lighting Bulb Count Times Twelve Months	WP F-6.1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				75.2%	24.8%		0.0%	100.0%
	City-Owned Bulb-Mo S	City-Owned Lighting Bulb Count Times Four Months	WP F-6.1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				75.2%	24.8%		0.0%	100.0%
	City-Owned Lighting	Distribution Costs Associated with City-Owned Lighting Based on Bulb Count	WP F-6.1	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				75.2%	24.8%		0.0%	100.0%
	COA Street Lights	Direct Assignment to Service Area Street Lighting	**********	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%				100.0%	0.0%		0.0%	100.0%
	GC S Sold	GreenChoice® Revenue by Customer Class in the Test Year	WP D-1.1.2	8.7%	2.5%	9.2%	28.9%	29.4%	14.5%				0.0%	0.0%		0.0%	100.0%
	GC kWh Sold	GreenChoice® MWh Sales by Customer Class in the Test Year	WP F-6.1	9.6%	2.6%	9.1%	28.6%	28.8%	14.8%				0.0%	0.0%		0.0%	100.0%
	GC kWh Sold - S	GreenChoice® kWh Sold in the Summer Months	WP F-6.1	11.0%	2.3%	9.1%	27.1%	31.4%	13.2%				0.0%	0.0%		0.0%	100.0%
	Key Acct	Allocation Based on an Analysis of Time Spent by Key Accounts' Staff	WP D-1.13.1	0.4%	8.1%	13.2%	50.6%	5.1%	14.5%				0.0%	0.0%		0.0%	100.0%
	kWh Net GC x COA	kWh Sold, Excluding GreenChoice® and Service Area Street Lighting	WP F-2.2	34.4%	2.0%	21.8%	20.5%	3.5%	5.1%				0.0%	0.1%		0.0%	100.0%
	kWh Net GC x COA - S	Summer kWh Sold, Excluding GreenChoice® and Service Area Street Lighting	WP A-2.2	38.7%	1.8%	21.2%	19.0%	3.7%	4.4%				0.0%	0.1%		0.0%	100.0%
	kWh Sold	Total kWh Sold by Customer Class	WP F-6.1	33.5%	2.0%	21.3%	20.7%	4.3%	5.4%				0.3%	0.1%		0.0%	100.0%
	kWh Sold - S	kWh Sold During the Summer Months of June Through September	WP F-6.1	37.7%	1.8%	20.7%	19.2%	4.6%	4.7%				0.2%	0.1%		0.0%	100.0%
	kWh Sold Net GC	kWh Sold by Customer Class, Excluding GreenChoice®	WP F-2.2	34.3%	2.0%	21.7%	20.5%	3.5%	5.0%				0.3%	0.1%		0.0%	100.0%
	kWh Sold Net GC - S	kWh Sold During June Through September, Excluding GreenChoice®	WP F-2.2	38.6%	1.8%	21.1%	19.0%	3.7%	4.4%				0.2%	0.1%		0.0%	100.0%
	NEFL	Annual Net Energy for Load (i.e., Energy at Generation) by Customer Class	WP F-6.1	33.7%	2.0%	21.4%	20.8%	4.2%	5.3%				0.3%	0.1%		0.0%	100.0%
	NEFL - S	Annual Net Energy for Load During June Through September	WP F-2.2	37.9%	1.8%	20.8%	19.3%	4.5%	4.6%				0.2%	0.1%		0.0%	100.0%
	NEFL Net GC	Annual Net Energy for Load, Excluding GreenChoice®	WP F-2.2	34.5%	2.0%	21.8%	20.6%	3.4%	5.0%				0.3%	0.1%		0.0%	100.0%
	NEFL Net GC - S	Net Energy for Load for the Summer Months, Excluding GreenChoice®	WP F-2.2	38.8%	1.8%	21.2%	19.1%	3.6%	4.3%				0.2%	0.1%		0.0%	100.0%
	NEFL Net GC × COA	Net Energy for Load, Excluding GreenChoice® and Service Area Street Lighting	WP F-2.2	34.6%	2.0%	21.9%	20.6%	3.4%	5.0%				0.0%	0.1%		0.0%	100.0%
	NEFLxCOA Lights	Annual Net Energy for Load, Excluding Service Area Street Lighting	WP F-2.2	33.7%	2.0%	21.5%	20.9%	4.3%	5.3%				0.0%	0.1%		0.0%	100.0%
	No. Cust Mo.	Total Number of Customer Months by Customer Class	WP F-6.1	88.3%	6.5%	4.0%	0.3%	0.0%	0.0%				0.0%	0.9%		0.0%	100.0%
	No. Cust Mo Metered	Customer-Months for Metered Customer Classes	WP F-2.2	89.1%	6.5%	4.0%	0.3%	0.0%	0.0%				0.0%	0.9%		0.0%	100.0%
	No. Cust Mo Primary	Number of Customer Months for Each Primary Customer Class	WP F-2.2	0.0%	0.0%	0.0%	0.0%	82.3%	15.3%				0.0%	0.0%		0.0%	100.0%
	No. Cust Mo Primary No. Cust Mo S	Summer Customer Months Based on 4/12 of Annual Customer-Months	WP F-6.1	88.3%	6.5%	4.0%	0.0%	0.0%	0.0%				0.0%	0.0%		0.0%	100.0%
	No. Cust Mo Secondary	Number of Customer Months for Each Secondary Customer Class	WP F-2.2	88.3%	6.5%	4.0%	0.3%	0.0%	0.0%				0.0%	0.9%		0.0%	100.0%
	No. Cust Mo Secondary No. Cust Mo x Lighting	Number of Customer Months for Each Secondary Customer Classes  Number of Customer Months, Excluding the Lighting Customer Classes	WP F-2.2	89.1%	6.5%	4.0%	0.3%	0.0%	0.0%				0.0%	0.9%		0.0%	100.0%
			Schedule G-6	41.9%	2.1%	21.6%	18.7%	3.4%	3.6%				0.1%	0.0%		0.0%	100.0%
	Prod Demand Prod Energy	Weighted Production Demand Related Cost of Service	Schedule G-6	34.5%	2.1%	21.8%	20.6%	3.4%	5.0%				0.1%	0.0%		0.0%	100.0%
		Weighted Production Energy Related Cost of Service	Schedule G-6	50.0%	0.0%	0.0%	0.0%	0.0%	0.0%				0.5%	0.1%		0.0%	100.0%
	Res DA	Direct Assignment to Residential	Schedule G-6	42.9%	2.6%	19.6%	17.9%	3.4%	3.9%				0.0%	0.3%		0.0%	100.0%
	Rev Req	Revenue Requirement Before Redistribution of Service Area Street Lighting	Schedule G-6	42.9%	2.6%	19.8%	17.9%	3.5%	3.9%				0.9%	0.3%		0.0%	100.0%
	Rev Req x COA Lights	Revenue Requirement Excluding Service Area Lighting		43.3% 61.5%	2.6%	19.8%		0.0%	3.9%				0.0%	0.3%			
	SMD Excl Primary & Trans	Sum of Maximum Demands for the Secondary Service Level Only	WP F-2.2				14.1%									0.1%	100.0%
	Sum Max Demands	Sum of Maximum Monthly Demands by Customer Class for the Year	WP F-6.1	55.3%	2.5%	18.9%	12.7%	2.6%	2.5%				0.2%	0.1%		0.1%	100.0%
	Sum Max Demands - S	Sum of Maximum Monthly Demands for June Through September	WP F-6.1	55.2%	2.1%	19.1%	12.9%	2.9%	2.4%				0.2%	0.1%		0.1%	100.0%
	Uncollectible	Allocation Based on Historical Uncollectible Accounts and the COS Rate Increase	WP D-1.6.1	91.0%	2.6%	6.4%	0.0%	0.0%	0.0%				0.0%	0.0%		0.0%	100.0%
	Weighted Cust - Meters	Allocation of the Cost of Meters Based on an Investment Cost Estimate	WP F-2.3	77.7%	12.9%	8.0%	0.6%	0.2%	0.0%				0.0%	0.0%		0.0%	100.0%
51	Win-Sum Peak	Average Coincidental Peak by Customer Class for two distinct seasonal peaks (Winter/Summer)	WP F-6.1	44.1%	2.0%	20.9%	17.8%	3.3%	3.4%				0.1%	0.0%		0.0%	100.0%

WP F-6.1

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper F-6.1
Normalized Load Research Data

	Description	Reference	Residential (A)	Secondary Voltage < 10 kW (B)	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage ≥ 300 kW (D)	Primary Voltage < 3 MW (E)	Primary Voltage ≥ 3 < 20 MW (F)	Primary Voltage ≥ 20 MW (G)	Transmission Voltage (H)	Transmission Voltage $\geq$ 20 MW $\otimes$ 85% aLF (I)	Service Area Street Lighting (J)	City-Owned Private Outdoor <u>Lighting</u> (K)	Customer- Owned Non- Metered Lighting (L)	Customer- Owned Metered Lighting (M)	Total (N)
pincident Peak (kW)	Oct-13		930,983	46,491	511,926	419,230	74,488	82,870							200	2,266,000
	Nov-13		747,068	41,348	362,067	338,455	59,445	71,019				9,220	2,307		170	1,783,000
	Dec-13		657,136	50,620	449,494	404,009	62,683	78,213				4,923	1,365		214	1,880,000
	Jan-14		776,861	45,455	402,867	346,284	68,169	76,220				4,466	1,115		152	1,882,000
	Feb-14		868,986 868,231	48,075	358,634	311,988	41,822	80,950				97			1,763	1,900,000
	Mar-14 Apr-14		868,231 787,860	43,021 37,477	396,706 424,282	337,610 389,960	51,767 64,852	56,511 76,963				4,666 101	1,332		108 132	1,928,000
	May-14		841.473	47,751	495,590	446,304	78.423	88,887				98			242	2,186,000
	Jun-14		1.078,999	45,785	516,754	443,757	81,389	77,749				103			258	2,450,000
	Jul-14		1,103,655	48,241	567,536	476,741	104,284	84,573				101			285	2,584,000
	Aug-14		1,194,229	40,550	551,433	460,816	95,456	78,025				102			215	2,617,000
	Sep-14		1,200,071	42,277	488,492	408,974	85,619	83,134				85	-		562	2,510,000
Non-Coincident Peak (kW)																
Non-Coincident Peak (kw)	Oct-13		992,214	47,250	531,712	433,528	76,145	87,977				9,299	2,890		3,007	2,389,940
	Nov-13		775,856	47,934	423,819	392,464	72.240	84,426				9,866	2,443		2,975	1,982,096
	Dec-13		758,312	56,074	475,913	410,442	63,044	89,638				10,408	2,921		3,317	2,053,742
	Jan-14		827,809	49,841	439,188	349,353	72,603	91,419				9,316	2,573		2,926	2,036,974
	Feb-14		878,778	50,448	413,801	359,233	47,253	101,727				9,457	3,222		3,272	2,087,778
	Mar-14 Apr-14		868,231 904,074	48,302 45,555	418,137 456,247	383,290 430,556	61,035 70,173	84,088 91,208				10,166 10,133	4,041 4,695		3,768 2,953	2,084,817 2,197,591
	Apr-14 May-14		904,074 958,092	45,555	456,247 517,804	430,556	70,173 85,461	91,208				10,133	4,695 5,356		2,953	2,197,591
	Jun-14		1,105,713	49,988 53,586	573,156	495,039	88,758	93,089				10,388	5,347		2,842	2,599,458
	Jul-14		1,244,859	52,325	583,830	486,689	108,456	99,228				10,344	4,925		1,690	2,797,112
	Aug-14		1,237,715	52,261	603,478	520,870	104,900	91,880				10,575	4,705		2,845	2,834,464
	Sep-14		1,265,190	51,955	519,655	460,120	100,166	98,085				10,591	3,828		3,033	2,715,447
Coincident Peak @ ERCOT Peak (kW)	Oct-13		930,983	46,491	511.926	419.230		82.870				88			200	2.266,000
	Oct-13 Nov-13		930,983 747,068	46,491 41,348	511,926 362,067	419,230 338,455	74,488 59,445	82,870 71,019				9,220	2,307		200 170	2,266,000 1,783,000
	Nov-13 Dec-13		747,068 657,136	41,348 50,620	362,067 449,494	338,455 404,009	59,445 62,683	71,019 78,213				9,220 4,923	2,307 1,365		170 214	1,783,000 1,880,000
	Jan-14		776.861	45,455	402.867	346,284	68,169	76,213				4,923	1,303		152	1,882,000
	Feb-14		789,835	43,380	376,630	325,239	44,772	83,522				4,400 97	1,113		166	1,849,000
	Mar-14		868,231	43,021	396,706	337,610	51,767	56,511				4,666	1,332		108	1,928,000
	Apr-14		787,860	37,477	424,282	389,960	64,852	76,963				101			132	1,949,000
	May-14		875,191	43,608	473,533	434,818	77,161	85,304				100	-		303	2,178,000
	Jun-14		1,010,130	49,691	541,020	468,803	83,433	78,488				104			257	2,438,000
	Jul-14		1,098,248	44,806	550,597	455,995	101,381	85,252				99	-		294 225	2,534,000
	Aug-14		1,126,150 1,148,233	45,541 46,489	576,437 505,862	485,106 426,359	96,314 87,577	78,439 84.262				102 86			225 392	2,605,000 2,496,000
	Sep-14		1,148,233	46,489	505,862	426,359	87,577	84,262				86	-		392	2,496,000
Coincident Peak @ ERCOT Peak																
	Jun-14		1,010,130	49,691	541,020	468,803	83,433	78,488				104			257	2,438,000
	Jul-14		1,098,248	44,806	550,597	455,995	101,381	85,252				99			294	2,534,000
	Aug-14		1,126,150	45,541	576,437	485,106	96,314	78,439				102	-		225	2,605,000
	Sep-14		1,148,233	46,489	505,862	426,359	87,577	84,262				86	-		392	2,496,000
P																
Energy @ Gen (kWh)	Oct-13		344.461.711	20.134.828	236,066,793	222.592.050	44.216.234	57.385.812				3.197.831	1.013.374		281.079	1.072.540.000
	Nov-13		279,352,390	18,704,028	193,561,996	202,811,123	40,231,476	52,125,483				3,587,067	873,920		262,580	902.035.000
	Dec-13		288,447,050	24,431,325	227,253,116	224.852.465	38.524.511	57.962.571				4,094,140	1.129.750		219,899	993,639,000
	Jan-14		318,139,490	22,749,020	212,656,527	211,050,014	45,341,528	59,264,356				3,695,031	993,358		215,528	1,003,300,000
	Feb-14		287,829,390	21,023,052	188,512,007	184,431,571	27,144,990	58,889,718				2,970,315	987,386		258,038	905,553,000
	Mar-14		284,005,890	21,688,337	205,626,003	208,311,832	37,201,529	47,758,862				3,249,280	1,018,715		260,600	946,571,000
	Apr-14		276,399,680	20,612,477	213,092,829	223,909,281	40,034,398	55,944,835				2,925,606	1,220,206		236,008	957,240,000
	May-14 Jun-14		353,394,495 461,194,519	21,729,770 24,447,494	243,144,174 282,016,538	243,654,679 258,187,988	47,476,335 52,394,929	61,362,694 57,444,765				2,699,501 2,422,962	1,258,717 1,196,213		247,520 230,439	1,106,591,000 1,281,101,000
	Jun-14 Jul-14		461,194,519 522,986,477	24,447,494	282,016,538 286 139 697	258,187,988	52,394,929 66 564 519	63 486 897				2,422,962	1,196,213		230,439	1,281,101,000
	Aug-14		550,005,369	25,352,172	298.343.046	269.742.675	63.193.401	61,069,707				2.815.124	1,220,493		238,800	1,417,056,000
	Sep-14		461,421,902	22,584,844	230,719,843	232,134,466	55,591,373	60,074,722				2,735,825	986,239		268,013	1,203,090,000
Retail Energy @ Meter (kWh)																
	Oct-13		327,162,844	19,123,657	224,211,519	211,413,477	42,952,976	55,746,299				3,037,236	962,482		266,964	1,024,248,968
	Nov-13 Dec-13		265,323,313 273,961,239	17,764,711 23,204,384	183,841,313 215,840,465	192,625,948 213,560,374	39,082,063 37,423,865	50,636,258 56,306,581				3,406,925 3,888,532	830,032 1,073,014		249,393 208,856	861,356,883 948.830,129
	Dec-13 Jan-14		273,961,239 302,162,524	23,204,384 21,606,564	215,840,465 201,976,917	213,560,374 200,451,082	37,423,865 44,046,120	56,306,581 57,571,173				3,888,532 3,509,467	1,073,014 943,471		208,856 204,704	948,830,129 958,229,499
	Feb-14		302,162,524 273,374,598	21,606,564 19,967,275	179,044,934	175,169,417	26,369,457	57,207,239				3,509,467 2,821,146	943,471		204,704	958,229,499 865,052,162
	Mar-14		269,743,115	20,599,149	195,299,465	197,850,412	36,138,681	46,394,392				3,086,101	967,555		247,513	904,103,861
	Apr-14		262,518,888	19,577,318	202,391,307	212,664,557	38,890,616	54,346,491				2,778,682	1,158,927		224,156	914,159,017
	May-14		335,647,024	20,638,501	230,933,474	231,418,341	46,119,936	59,609,562				2,563,932	1,195,504		235,089	1,056,487,263
	Jun-14		438,033,330	23,219,741	267,853,668	245,221,787	50,898,006	55,803,568				2,301,281	1,136,139		218,867	1,222,485,859
	Jul-14		496,722,096	22,466,985	271,769,762	245,463,965	64,662,770	61,673,076				2,348,321	1,076,945		221,199	1,305,158,194
	Aug-14		522,384,099	24,078,986	283,360,258	256,196,198	61,387,966	59,324,946				2,673,748	1,159,200		226,808	1,352,020,604
	Sep-14		438,249,294	21,450,633	219,133,093	220,476,673	54,003,128	58,358,387				2,598,432	936,710		254,553	1,148,416,487
Sum of Maximum Demands (kW-months)																
	Oct-13		1,970,421	87,127	701,255	457,343	89,388	93,882				8,081	2,587		3,200	3,616,633
	Nov-13		2,095,646	107,070	679,251	448,736	92,445	89,027				8,658	2,128		3,327	3,689,131
	Dec-13		1,794,605	115,822	707,031	477,465	80,914	93,994				9,218	2,564		4,153	3,466,631
	Jan-14		1,911,482	99,298	648,989	431,770	95,340	93,423				8,320	2,254		3,399	3,473,195
	Feb-14		1,972,704	95,750	627,255	419,863	64,064	103,527				8,304	2,791		3,231	3,507,586
	Mar-14		2,149,657	111,192	693,796	461,576	81,723	79,683				8,968	2,846		4,365	3,788,280
	Apr-14		2,028,397	100,414	720,135	477,191	91,984	99,278				9,128	3,863		3,537	3,714,724
	May-14		2,313,029	91,299	751,903	501,939	98,741	101,641				9,555	4,537		3,686	4,061,811
	Jun-14 Jul-14		2,261,834 2,318,991	92,424 83,017	793,131 789,612	530,193 511,869	102,943 128,921	93,354 103,911				9,392 9,281	4,734 4,343		3,255 1,692	4,093,758 4,148,427
	Jul-14 Aug-14		2,318,991 2,267,571	83,017 86,592	789,612 832,675	511,869 549,566	128,921 129,773	103,911 94,828				9,281 9,425	4,343 4,155		1,692 3,222	4,148,427 4,177,075
	Aug-14 Sep-14		2,099,612	86,592 86,426	677,159	549,566	129,773	94,828 102,116				9,425 8,143	4,155 2,974		3,222	4,177,075 3,795,668
	nels.14		2,099,012	00,420	077,139	Juo,148	112,342	102,110				6,143	4,914		3,347	3,173,008
Number of Customer-Months			4,626,216	338,532	209,352	13,788	1,224	228				84	47,736		732	5,237,988
	Number of Bulbs 1											43,431				43,431
Street Lighting																
	Number of Bulbs 2			-				-				61	14,326			14,387
Street Lighting Security Lighting City-Owned Lighting	Number of Bulbs <sup>2</sup>	Line 93 + 95						-				43.492	14,326 14,326			14,387 57,818

WP F-6.1

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper F-6.1 Normalized Load Research Data

Transmission City-Owned
Voltage ≥ 20 MW Service Area Private Outdoor Customer-Owned Non-Secondary Voltage ≥ 10 < 300 kW Customer-Owned Metered Primary Voltage Primary Voltage Primary Voltage 100 Reference Customer, Demand and Energy Allocation Factors Line 12 1,194,229 40,550 551,433 460,816 102 215 2,617,000 4CP Sum of Line 10 thru 13 4.576.954 176,854 2.124.216 1.790,288 366,748 323,480 1.320 10.161.000 Schedule F-6 4CP @ ERCOT Peak Sum of Line 43 thru 46 4,382,761 186,528 2,173,915 1,836,263 368,705 326,440 392 1,168 10,073,000 Schedule F-6 12CP Sum of Line 2 thru 13 11.055.551 537.001 5 525 780 4,784,127 868 307 935 114 24.048 6 110 4 301 25 935 000 Schedule E-6 12CP @ ERCOT Peak Sum of Line 30 thru 41 10,815,925 537,926 4,831,868 872,041 937,062 24,052 6,119 2,614 25,788,000 Schedule F-6 INCP Max of Line 16 thru 27 1,265,190 603,478 520,870 101,727 3,768 2,902,143 Schedule F-6 4NCP Sum of Line 10 thm 13 4 853 477 210 127 2 280 119 1 962 717 402.280 380 910 41 898 18 805 9 775 10 986 715 Sum of Line 16 thru 27 34,836 28,219,111 Schedule F-6 & WP F-6.2 11,816,843 605,520 5,956,742 5,202,260 950,234 1,107,082 121,193 46,946 Sum of Maximum Demand Sum of Line 77 thru 88 25,183,950 1,156,432 8,622,191 5 775 660 1,168,77 1,148,664 106 472 39 776 40.613 45,532,918 Schedule F-6 & G-9 & H-5.5 & WP F-6.2 337 Average Demand (Sum of Line 49 thru 60) / 8760 4.208 1.501.867 Schedule F-6 505,438 30,492 312,799 79,083 1.488 321,590 63,688,95 Standby Contribution to Excess Demand Winter Peak Summer Peak Total Win-Sum Peak 1.125,628 44,859 545,241 460,438 93,710 80.115 102 253 674 927 2.550.333 838,026 331,961 792,399 53,919 147,629 3,076 3,178 1 903 333 1,963,653 90,376 931,310 151,342 4,453,667 Net Energy for Load (NEFL) Sum of Line 49 thru 60 4,427,638,363 267.112.283 2.817.132.570 2.740.121.115 557 015 222 692 770 422 36.865.172 13.032.259 2.951.400 13.156.355.000 Schedule F-6 & G-9 & WP F-6.2 & WP F-6.1.2 kWh Sold Sum of Line 63 thru 74 4,205,282,364 253,697,904 2,675,656,172 2,602,512,233 541,975,584 672,977,971 35,013,803 12,377,779 2,803,181 12,560,548,927 Schedule F-6 & G-9 & WP F-6.2 & WP F-6.1.2 Summer Sum of Max Demands Sum of Line 85 thru 88 8,948,009 3,092,577 2,099,777 474,179 394,210 36,241 11,716 16,214,928 Schedule F-6 Summer kWh Sold Sum of Line 71 thru 74 235 159 977 9 921 783 921 427 5 028 081 144 Schedule F-6 & G-9 & WP F-6 2 1 895 388 820 91 216 345 1 042 116 780 967 358 623 230 951 869 4 308 993 5,237,988 Schedule F-6 & WP F-6.2 4,626,216 GreenChoice kWh Sold WP F-2.1.1 39 060 384 10 419 793 37,154,307 116 493 409 117 539 287 60 257 565 407 924 745 Schedule F-2 & WP F-2 2 GreenChoice NEFL WP F-2.1.1 424,616,462 Schedule F-6 & G-9 & WP F-6.2 41.130.791 10.972.097 39,123,682 122,668,176 120,939,751 62,000,843 Summer GreenChoice kWh Sold (estimate Line 126, 130, 134 17,605,147 14,470,890 43,300,816 21,055,916 159,744,500 Schedule F-6 & G-9 & WP F-6.2 kWh Sold Net of GreenChoice Line 126 - 134 4,166,221,980 12,377,779 2,803,181 12,152,624,182 243,278,111 2,638,501,865 2,486,018,823 424,436,29 612,720,406 35,013,803 NEFL Net of GreenChoice Line 124 - 136 4,386,507,572 2.617.452.939 436,975,47 630,769,579 36,865,172 13.032.259 2.951.400 12.731.738.538 Summer kWh Sold Net of GreenChoice 921 427 4 868 336 645 WP F-6 2 Line 130 - 138 1 877 783 672 214 104 061 9 921 783 4 308 993 87 469 939 1 027 645 890 924 057 807 180 864 893 4CP Average Monthly Demand (Line 103) / 4 2,540,250 Excess Demand Over 1CP 1,124,781 Max of Line 101 - 116 and zero 688,790 10,058 229,842 148,017 31 767 Excess Demand Over 4CP Max of Line 146 - 116 and zero 638,800 13,721 209,463 134,773 27.998 1.787 1,045,762 Excess Demand Over 1NCP Max of Line 150 - 118 and zero 25,582 208,071 44,767 22,643 6,442 3,868 3,431 1,400,276 Excess Demand Over 4NCP Max of Line 152 - 120 and zero 1,244,812 707.931 22.039 248,439 177,880 36,881 16.144 6.266 3.214 2.107 ICP System Load Factor (Line 116) / (Line 101) 0.574 ACP System Load Factor (Line 116) / (Line 103 / 4) 0.501 Average Demand Portion of AED / 4CP 0.127 0.123 0.001 0.000 0.591 0.199 0.012 0.025 Excess Demand Portion of AED / 4CP 0.250 0.005 0.053 0.01 0.001 0.409 AED / 4CP T-PUC AED/4CP Calculation Line 160 + 162 0.176 0.032 0.000 1 000 Schedule F-6 0.449 0.017 0.208 0.036 0.002 0.001 Average Demand Portion of AED / CP 0.024 Excess Demand Portion of AED / CP 0.261 0.004 0.087 0.056 0.012 0.426 Line 166 + 168 0.454 0.015 0.210 0.176 0.036 0.030 0.002 0.001 0.000 1.000 Schedule F-6 AFD NARUC Method 0.424 0.209 0.183 0.038 0.037 0.004 0.002 0.001 1.000 Schedule F-6 AED / 4NCP NARUC Method 0.431 0.019 0.208 0.182 0.037 0.036 0.004 0.002 0.001 1.000 Schedule F-6

176 177 Notes: 178 179

As of December 2010

<sup>2</sup> SAL count as of September 2009

Work Paper F-6.1.1 GreenChoice® Energy WP F-6.1.1

No.	Description	Reference	Residential	Secondary Voltage < 10 kW	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage > 300 kW	Primary Voltage <	Primary Voltage ≥ 3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage	Transmission Voltage ≥ 20 MW @ 85% aLF	Service Area Street Lighting	City-Owned Private Outdoor Lighting	Customer-Owned Non-Metered Lighting	Customer-Owned Metered Lighting	Total
-1101	Description	Accordance	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1 Nor	malized Test Year GreenChoice® Energ	gy														
2	GreenChoice® Energy (kWh)	WP H-5.xx	39,060,384	10,419,793	37,154,307	116,493,409	117,539,287	60,257,565				-	-		-	407,924,745
3																
4	Line Loss by Service Level (%)	WP F-6.1.2	5.03%	5.03%	5.03%	5.03%	2.81%	2.81%				5.03%	5.03%		5.03%	
5																
6	Line Loss by Service Level (kWh)		2,070,407	552,304	1,969,375	6,174,767	3,400,464	1,743,278				-	-		-	16,691,717
7																
8	Estimated GreenChoice® NEFL	Line 2 + 6	41.130.791	10.972.097	39,123,682	122,668,176	120,939,751	62,000,843				-	-		-	424.616.462

Work Paper F-6.1.2 Line Losses by Customer Class WP F-6.1.2

						Secondary	Secondary Voltage > 10 <	Secondary	Primary Voltage	Primary Voltage	Primary Valtage	Transmission	Transmission Voltage $\geq$ 20 MW	Service Area	City-Owned Private Outdoor	Customer-Owner Non-Metered	Customer-Owned	
No.	Description	Reference		Resid	ential 1	Voltage < 10 kW	300 kW	Voltage ≥ 300 kW	< 3 MW	≥ 3 < 20 MW	≥ 20 MW	Voltage	@ 85% aLF	Street Lighting	Lighting	Lighting	Metered Lighting	Total
			(A) (	(B) (C	C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
	ses by Customer Class																	
2 Nor	rmalized Energy Sales @ Generation (kWh)	WP F-6.1		4,427	,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	13,156,355,000
3																		
4 Nor	rmalized Energy Sales @ Meter (kWh)	WP F-6.1		4,205	,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779		2,803,181	12,560,548,927
5																		
	condary Losses	Proration of Secondary Losses Based on Sales at Meter			,394,911	5,936,006	62,604,821	60,893,404	-	-				819,251	289,614		65,589	229,043,874
7 Sale	es Plus Secondary Losses	Line 4 + 6		4,303	,677,275	259,633,910	2,738,260,993	2,663,405,637	541,975,584	672,977,971				35,833,054	12,667,393		2,868,769	12,789,592,801
8																		
	mary Losses	Proration of Primary Losses Based on Sales + Secondary Losses			,762,696	3,303,745	34,843,355	33,890,848	6,896,438	8,563,395				455,962	161,188		36,504	159,547,538
10 Sale	es Plus Primary & Secondary Losses	Line 7 + 9		4,358	,439,972	262,937,656	2,773,104,348	2,697,296,486	548,872,023	681,541,366				36,289,016	12,828,581		2,905,273	12,949,140,339
11 12 T	insmission Losses	Proration of Transmission Losses Based on Sales + Secondary &	Daimann I anna	60.74	4.603.66	4.207.579.48	44.375.754.84	43.162.662.69	8.783.156.80	10.906.157.42				580,703.89	205.285.44		46,490,75	207.214.661
	es Plus Transmission, Primary & Secondary Losses	Line 10 + 12	rilliary Losses		184,575	267,145,235	2,817,480,103	2,740,459,148	557,655,179	692,447,523				36,869,720	13,033,866		2,951,764	13,156,355,000
15 San	es rius Transmission, rrimary & Secondary Losses	Line 10 + 12		4,428	,164,373	207,143,233	2,617,460,103	2,740,439,148	337,033,179	092,447,323				30,809,720	13,033,800		2,931,704	15,130,333,000
	tal Losses (kWh)	Line 13 - 4		222	,902,211	13,447,331	141,823,931	137,946,915	15,679,595	19,469,552				1,855,917	656.088		148,583	595,806,073
	tal Losses (%)	Line 15 / 13		5.0		5,03%	5.03%	5,03%	2.81%	2.81%				5.03%	5.03%		5.03%	4,53%
17	all Losses (%)	Line 13 / 13		3.0	3 /6	3.03 /6	3.03 /6	3.03 /6	2.01/0	2.01 /0				3.03 /6	3.03 /6		3.03 /6	4.55 /6
19																		
19 I no	sses by Service Type		% k	:Wh														
	condary			.043,874														
	mary			547.538														
	nsmission			214,661														
23 Total	tal	10		806,073														

Work Paper F-6.1.2.1 Line Loss Study WP F-6.1.2.1

	Annual Energy Losses (MWh) <sup>2</sup>	Percent of Energy Available	Percent of Total Losses	Demand Losses at Peak (MW)	Percent of Demand Loss at Peak
(A)	(B)	(C)	( <b>D</b> )	(E)	<b>(F)</b>
Voltage Level: Transmission 345 kV	15,439	0.12%	2.65%	5.37	3.489
Transmission Line Losses	15,439	0.12%	2.65%	5.37	3.489
Transmission Substation Transformer Losses					
Core	0	0.00%	0.00%	0.00	0.00
Winding	0	0.00%	0.00%	0.00	0.00
Voltage Level: Transmission 138 kV	181,956	1.44%	31.25%	60.22	39.04
Transmission Line Losses	153,844	1.22%	26.43%	53.51	34.69
Transmission Substation Transformer Losses					
Core	13,133	0.10%	2.26%	1.50	0.97
Winding	14,979	0.12%	2.57%	5.21	3.38
Voltage Level: Transmission 69 kV	5,078	0.04%	0.87%	1.36	0.88
Transmission Line Losses	2,875	0.02%	0.49%	1.00	0.65
Transmission Substation Transformer Losses					
Core	1,743	0.01%	0.30%	0.20	0.13
Winding	460	0.00%	0.08%	0.16	0.10
Voltage Level: Distribution	155,897	1.23%	26.78%	48.87	31.68
Distribution Line Losses	104,037	0.82%	17.87%	36.19	23.46
Distribution Substation Transformer Losses					
Core	22,893	0.18%	3.93%	2.61	1.69
Winding	28,967	0.23%	4.98%	10.08	6.53
Voltage Level: Secondary	208,178	1.64%	35.76%	38.44	24.92
Distribution Transformer Losses					
Core	139,886	1.11%	24.03%	15.97	10.35
Winding	21,803	0.17%	3.75%	7.58	4.92
Service and Secondary Line Losses	42,789	0.34%	7.35%	14.89	9.65
Street & Security Lights 1,3	3,700	0.03%	0.64%	0.00	0.00
Unmetered Loads, Loose Hardware, Corona or Other	15,625	0.12%	2.68%	0.00	0.00
Mechanical Abnormalities and Metering Inaccuracies					
TOTALS	582,172	4.60%	100.00%	154.26	100.00

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Work Paper F-6.1.2.1 Line Loss Study

No.	Туре	Annual Energy Losses (MWh) <sup>2</sup>	Percent of Energy Available	Percent of Total Losses	Demand Losses at Peak (MW)	Percent of Demand Losses at Peak
	(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>	( <b>F</b> )
51		FY 2009	Normalized			
52		Actual	WP F-6.1			
53	Annual Net-to-System Energy (MWh)	12,659,087	13,156,355	•		
54	Annual Energy Sales (MWh)	(12,076,915)	(12,560,549)			
55	ANNUAL SYSTEM LOSSES (MWh)	582,172	595,806	WP F-6.1.2		
56	PERCENT SYSTEM LOSSES	4.60%	4.53%			
57						
58						
59	Notes:					
60	<sup>1</sup> Street and Security Light losses are the difference in	in billed kWh and tota	al kWh for all lights			
61	<sup>2</sup> Annual Energy Losses were determined using the	following equations:				
62	Annual Energy Losses = Peak Demand (kW)	* Time (hrs) * Loss l	Factor			
63	Loss Factor = $k * Load Factor + (1 - k) * (Los$	ad Factor)^2				
64	"k" constant	0.08				
65	Load Factor	55.54%				
66	<sup>3</sup> Street and Security Light were off at the recorded p	oeak				
67	<sup>4</sup> GSU's results are categorized by the high side volta	age, all other transform	mer results are catego	orized by low side ve	oltage	

Work Paper F-6.1.3 Billing Database kWh/SMD Ratios

WP F-6.1.3

No.					Inside									Outside				
	(A)	(B)		(C)	( <b>D</b> )		<b>(E)</b>		( <b>F</b> )	( <b>G</b> )		(H)		( <b>I</b> )		( <b>J</b> )		( <b>K</b> )
1	Summer	Regular	State		HOW	N	/lil	I:	SD	Regular		State	Н	ow.	Mil		ISD	
2	SV2	3	95	440		221		322	269		372	3	77	24	1	-		230
3	SV3	4	85	536		199		407	249		465			32	3	-		214
4	PV1	6	78	878				844			479					-		
5	PV2	5	54	546							598					-		
6	PV3	8	35	-												-		
7	Trans	1,1	04	75							917					-		
8	Trans2	7	09	-												-		
9																		
10					Inside									Outside				
11	Winter	Regular	State		HOW	N	/lil	I:	SD	Regular		State	Н	ow	Mil		ISD	<u>.</u>
12	SV2	3	06	374		271		260	258		270	33	38	30	1	-		208
13	SV3	4:	29	472		293		300	262		399			36	5	-		205
14	PV1	5	14	644				622			356					-		
15	PV2	4:	26	503							552					-		
16	PV3	8	35													-		
17	Trans	7	07	46							760					-		
18	Trans2	6	21													-		

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Work Paper F-6.2 Specialized Allocation Development WP F-6.2

					Secondary	Secondary Voltage ≥ 10 <	Secondary	Primary Voltage	Primary Voltage	Primary Voltage	Transmission	Transmission Voltage ≥ 20 MW	Service Area	City-Owned Private Outdoor	Customer- Owned Non-	Customer- Owned Metered	
No.	Description	Reference		Residential	Voltage < 10 kW	300 kW	$Voltage \ge 300 \text{ kW}$	< 3 MW	≥ 3 < 20 MW	≥ 20 MW	Voltage	@ 85% aLF	Street Lighting	Lighting	Metered Lighting	Lighting	Total
				(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	pecialized Allocation Development																
2 1	2NCP Primary 12NCP, Excluding Transmission		27.833.592	11.816.843	605,520	5,956,742	5,202,260	950,234	1.107.082				121.193	46,946		34.836	27.833.592
4	12NCP	WP F-6.1	28,219,111	11,816,843	605,520	5,956,742	5,202,260	950,234	1,107,082				121,193	46,946		34,836	27,033,392
5	Remove Transmission Related 12NCP	*** 1 0.1	(385,519)		-	5,750,742							-			-	
6																	
	o. Cust Mo Primary																
8	Number of Primary Customer Months	WD E c 4	1,488 5,237,988	-		209,352	- 42 500	1,224 1,224	228 228				84	47,736		732	1,488
10	Total Customer Months Remove All Non-Primary Customer Months	WP F-6.1	(5,236,500)	4,626,216 (4,626,216)	338,532 (338,532)	(209,352)	13,788	1,224	228				(84)	47,736 (47,736)		(732)	
11	Remove All Wolf I links y Customer Wolkins		(3,230,300)	(4,020,210)	(336,332)	(20),332)	(13,766)						(04)	(47,750)		(732)	
	o. Cust Mo Secondary																
13	Number of Secondary Customer Months		5,236,452	4,626,216	338,532	209,352	13,788	-	-				84	47,736		732	5,236,452
14	Total Customer Months	WP F-6.1	5,237,988	4,626,216	338,532	209,352	13,788	1,224	228				84	47,736		732	
15 16	Remove All Non-Secondary Customer Months		(1,536)	-	-	-	-	(1,224)	(228)				-	-		-	
	lo. Cust Mo Excl Lighting																
18	Number of Cust Months, Excluding Lighting		5,189,424	4.626.216	338,532	209.352	13.788	1,224	228				_	_		_	5,189,424
19	Total Customer Months	WP F-6.1	5,237,988	4,626,216	338,532	209,352	13,788	1,224	228				84	47,736		732	
20	Remove All Lighting Customer Months		(48,564)	-	-	-	-	-	-				(84)	(47,736)		(732)	
21																	
	2NCP Secondary		22 700 415		co# #20		# 202 240						121.102			24025	22 500 515
23 24	12NCP for Secondary Service Level Only 12NCP	WP F-6.1	23,790,645 28,219,111	11,816,843 11,816,843	605,520 605,520	5,956,742 5,956,742	5,202,260 5,202,260	950,234	1,107,082				121,193 121,193	46,946 46,946		34,836 34,836	23,790,645
25	Remove Non-Secondary Service Related 12NCP	WP F-0.1	(4,428,467)	11,810,843	005,520	5,956,742	5,202,200	(950,234)	(1,107,082)				121,193	40,940		34,830	
26	remote from becoming persite remied 12.101		(1,120,107)					(330,234)	(1,107,002)								
	MD Excl Primary & Trans																
28	Sum of Maximum Demands, Excluding Primary and Transmissi		40,930,552	25,183,950	1,156,432	8,622,191	5,775,660	-	-				106,472	39,776		40,613	40,930,552
29	Sum of Maximum Demands	WP F-6.1	45,532,918	25,183,950	1,156,432	8,622,191	5,775,660	1,168,777	1,148,664				106,472	39,776		40,613	
30 31	Remove Primary and Transmission Related		(4,602,365)	-	-	-	-	(1,168,777)	(1,148,664)				-	-		-	
	EFL Excl COA Lights																
33	Net Energy for Load, Excluding COA Lighting		13,119,489,828	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				-	13,032,259		2,951,400	13,119,489,828
34	Net Energy for Load	WP F-6.1	13,156,355,000	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	
35	Remove NEFL Associated with COA Lighting		(36,865,172)	-	-	-	-	-	-				(36,865,172)	-		-	
36	EFL - S																
37 IN	Net Energy for Load for Summer Based on kWh Sold & Losses	by Sarvica I au	al	1,995,854,454	96,051,294	1,097,354,482	1,018,633,748	237,633,410	241,963,260				10,447,690	4,537,393		970,268	5,268,940,797
39	kWh Sold During Summer Months	WP F-6.1		1.895.388.820	91,216,345	1.042.116.780	967,358,623	230,951,869	235,159,977				9.921.783	4,308,993		921,427	3,200,740,777
40	Percent Average Losses by Service Level	WP F-6.1.2		5.03%	5.03%	5.03%	5.03%	2.81%	2.81%				5.03%	5.03%		5.03%	
41	kWh Losses			100,465,634	4,834,949	55,237,702	51,275,124	6,681,540	6,803,283				525,907	228,399		48,841	
42	TITL N . CO																
43 N 44	IEFL Net GC NEFL, Excluding Green Choice		12.731.738.538	4.386.507.572	256.140.186	2,778,008,888	2,617,452,939	436,975,471	630,769,579				36.865.172	13.032.259		2.951.400	12.731.738.538
45	Net Energy for Load	WP F-6.1	13,156,355,000	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	12,/31,/30,330
46	Remove NEFL Associated with GC	WP F-6.1	(424,616,462)	(41,130,791)	(10,972,097)	(39,123,682)	(122,668,176)	(120,939,751)	(62,000,843)							-,,	
47																	
	EFL Net GC - S																
49	Summer NEFL Net of GC Based on kWh Sold and Losses by S			1,977,316,140	92,106,308	1,082,116,558	973,037,759	186,097,395	220,298,187				10,447,690	4,537,393		970,268	5,102,669,938
50 51	Summer kWh Sold, Excluding GC Percent Average Losses by Service Level	WP F-6.1 WP F-6.1.2		1,877,783,672 5.03%	87,469,939 5.03%	1,027,645,890 5.03%	924,057,807 5.03%	180,864,893 2.81%	214,104,061 2.81%				9,921,783 5.03%	4,308,993 5.03%		921,427 5.03%	
52	kWh Losses	WF F-0.1.2		99.532.468	4.636.369	54.470.668	48.979.952	5.232.502	6.194.126				525.907	228.399		48.841	
53	and the second s			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4,050,509	54,470,000	40,77,732	5,252,502	0,1,7-1,120				525,907	220,377		-10,041	
54 N	EFL Net GC Excl COA																
55	NEFL, Excluding Green Choice and COA Street Lighting		12,694,873,366	4,386,507,572	256,140,186	2,778,008,888	2,617,452,939	436,975,471	630,769,579				-	13,032,259		2,951,400	12,694,873,366
56	Net Energy for Load	WP F-6.1	13,156,355,000	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	
57 58	Remove NEFL Associated with GC Remove NEFL Associated with COA Lighting	WP F-6.1	(424,616,462) (36,865,172)	(41,130,791)	(10,972,097)	(39,123,682)	(122,668,176)	(120,939,751)	(62,000,843)				(36,865,172)	-		-	
59	Remote That E Associated with COA Eighting		(30,003,172)	-	-	-	-	-	-				(50,005,172)	-		-	

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Work Paper F-6.2 Specialized Allocation Development WP F-6.2

					Secondary	Secondary Voltage ≥ 10 <	Secondary	Primary Voltage	Primary Voltage	Primary Voltage	Transmission	Transmission Voltage ≥ 20 MW	Service Area	City-Owned Private Outdoor	Customer- Owned Non-	Customer- Owned Metered	
No.	Description	Reference		Residential	Voltage < 10 kW	300 kW	Voltage ≥ 300 kW	< 3 MW	≥ 3 < 20 MW	≥ 20 MW	Voltage	@ 85% aLF	Street Lighting	Lighting	Metered Lighting	Lighting	Total
	-			(A)	(B)	(C)	(D)	(E)	( <b>F</b> )	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
60 kV	Vh Sold Net GC																
61	kWh Sold, Excluding Green Choice		12,152,624,182	4,166,221,980	243,278,111	2,638,501,865	2,486,018,823	424,436,297	612,720,406				35,013,803	12,377,779		2,803,181	12,152,624,182
62	kWh Sold	WP F-6.1	12,560,548,927	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779		2,803,181	
63	Remove kWh Sold Associated with GC	WP F-6.1	(407,924,745)	(39,060,384)	(10,419,793)	(37,154,307)	(116,493,409)	(117,539,287)	(60,257,565)				-	-		-	
64																	
65 kV	Vh Sold Net GC - S																
66	kWh Sold, Excluding GC, During Summer Months		4,868,336,645	1,877,783,672	87,469,939	1,027,645,890	924,057,807	180,864,893	214,104,061				9,921,783	4,308,993		921,427	4,868,336,645
67	kWh Sold During Summer Months	WP F-6.1	5,028,081,144	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977				9,921,783	4,308,993		921,427	
68	Remove GC kWh Sold in Summer	WP F-6.1	(159,744,500)	(17,605,147)	(3,746,406)	(14,470,890)	(43,300,816)	(50,086,976)	(21,055,916)				-	-		-	
69																	
70 kV	Vh Net GC Excl COA																
71	kWh Sold, Excluding Green Choice and COA Street Lighting		12,117,610,379	4,166,221,980	243,278,111	2,638,501,865	2,486,018,823	424,436,297	612,720,406				-	12,377,779		2,803,181	12,117,610,379
72	kWh Sold	WP F-6.1	12,560,548,927	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779		2,803,181	
73	Remove kWh Sold Associated with GC	WP F-6.1	(407,924,745)	(39,060,384)	(10,419,793)	(37,154,307)	(116,493,409)	(117,539,287)	(60,257,565)				-	-		-	
74	Remove kWh Associated with COA Lighting		(35,013,803)	-	-	-	-	-	-				(35,013,803)			-	
75																	
76 No	o. Cust Mo Metered																
77	Customer-Months for Metered Customer Classes		5,190,156	4,626,216	338,532	209,352	13,788	1,224	228				-	-		732	5,190,156
78	Total Customer-Months	WP F-6.1	5,237,988	4,626,216	338,532	209,352	13,788	1,224	228				84	47,736		732	
79	Remove Non-Metered Customers		(47,832)	-	-	-	-	-	-				(84)	(47,736)		-	
80																	
81 kV	Vh Net GC Excl COA - S																
82	Summer kWh Sold, Excluding GC & Service Area Street Lighting		4,858,414,862	1,877,783,672	87,469,939	1,027,645,890	924,057,807	180,864,893	214,104,061				-	4,308,993		921,427	4,858,414,862
83	kWh Sold During the Summer Months	WP F-6.1	5,028,081,144	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977				9,921,783	4,308,993		921,427	
84	Remove kWh Sold Associated with GC	WP F-6.1	(159,744,500)	(17,605,147)	(3,746,406)	(14,470,890)	(43,300,816)	(50,086,976)	(21,055,916)				-	-		-	
85	Remove kWh Associated with COA Lighting		(9,921,783)			-			-				(9,921,783)	) -			

Work Paper F-6.3 Weighted Customer - Meters

WP F-6.3

No.	Description	Reference	Residential (A)	Secondary Voltage < 10 kW	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage ≥ 300 kW	Primary Voltage < 3 MW	Primary Voltage ≥3 < 20 MW	Primary Voltage ≥ 20 MW (G)	Transmission Voltage (H)	Transmission Voltage ≥ 20 MW @ 85% aLF (I)	Service Area Street Lighting	City-Owned Private Outdoor Lighting (K)	Customer- Owned Non- Metered Lighting (L)	Customer- Owned Metered Lighting (M)	Total (N)
1 W	eighted Customer - Meters															
2	Customer Months	WP F-6.1	4,626,216	338,532	209,352	13,788	1,224	228				84	47,736		732	5,237,988
3																
4	Estimated Meter Count 1		385,518	28,211	17,446	1,149	102	19				7	3,978		61	436,499
5																
6	Average Meter Cost		\$ 117.05	\$ 265.57	\$ 265.57	\$ 310.57	\$ 1,175.57	\$ 1,175.57				\$ -	\$ -		\$ 117.05	
7																
8	Weighted Meter Cost	Line 4 x 6	\$ 45,124,882	\$ 7,491,995	\$ 4,633,134	\$ 356,845	\$ 119,908	\$ 22,336				\$ -	\$ -		\$ 7,140 \$	58,051,927
9																
10 No	tes:															

<sup>11</sup> Calculated as customer-months divided by 12

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FERC				Non-Electric		_		Historical Allo	cation to		4.30	justed Total Electric		Normalized A	llocation to	
FERC . Acet		Reference	Total Company	Adjustment/Transfer	Total Electric	Electric Allocation to Texas		Transmission	Distribution		Known & Measurable	to Texas	Production	Transmission	Distribution	Customer
2	Production Expenses		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K) Schedule G-2	(L) Schedule G-3	(M) Schedule G-4	(N) Schedule
rower	Steam Power Generation												Schedule G-2	Schedule G-3	Schedule G-4	Schedule v
	Operation															
500 501	Operation Supervision and Engineering	Schedule D-1 Schedule D-1	\$ 5,659,407 \$ 189,075,394	- \$	5,659,407 189,075,394	\$ 5,659,407 \$ 189,075,394	5,659,407 \$ 189,075,394	- S	- S	-	\$ 94,437 \$ (86,444,474)	5,753,844 \$ 102,630,920	5,753,844 \$ 102,630,920	-	s -	· \$
501		Schedule D-1	5,740,918		5,740,918	5,740,918	5,740,918				(197,313)	5,543,605	5,543,605			
502		Schedule D-1	3,854,078		3,854,078	3,854,078	3,854,078				217,858	4,071,937	4.071.937			
503		Schedule D-1									-					
504		Schedule D-1										-				
505		Schedule D-1	2,524,838		2,524,838	2,524,838	2,524,838				125,154	2,649,992	2,649,992			
506 507		Schedule D-1 Schedule D-1	3,416,487		3,416,487	3,416,487	3,416,487				17,753,525 225	21,170,012	21,170,012 225			
307	Rents Sub-Total	Schedule D-1	\$ 210,271,122 \$	- s	210,271,122	\$ 210,271,122 5	210,271,122 \$	- s	- s	-		141,820,535 \$	141,820,535 \$	-	s -	- s
	Maintenance															
510		Schedule D-1	\$ 3,185,806 \$	- s	3,185,806	\$ 3,185,806 5	3,185,806 \$	- s	- S		\$ 553,862 \$	3,739,669 \$	3,739,669 \$		s -	- s
511		Schedule D-1	354,585		354,585	354,585	354,585				96,707	451,293	451,293			
512		Schedule D-1	7,748,218		7,748,218	7,748,218	7,748,218			-	(205,956)	7,542,262	7,542,262	-		
513		Schedule D-1	3,362,438		3,362,438	3,362,438	3,362,438				(71,357)	3,291,081	3,291,081			
514 515		Schedule D-1	4,085,339		4,085,339	4,085,339	4,085,339				(181,478)	3,903,861	3,903,861			
515	Rents Sub-Total	Schedule D-1	S 18.736.387 S	s	18.736.387	S 18.736.387 5	18.736.387 \$	- s	- s		S 191,778 S	18.928.165 S	18.928.165 S		s -	- S
	Nuclear Power Generation Operation															
517		Schedule D-1	S 9,003,631 S	- s	9.003.631	s 9,003,631 5	9,003,631 \$	- s	- s		s (268.145) S	8.735.486 S	8.735.486 S		s -	- s
518		Schedule D-1	16,646,703		16,646,703	16,646,703	16,646,703				7,970,297	24,617,000	24,617,000			
519		Schedule D-1	1,228,469		1,228,469	1,228,469	1,228,469				(96,666)	1,131,803	1,131,803			
520	Steam Expenses	Schedule D-1	2,533,133		2,533,133	2,533,133	2,533,133				(358,353)	2,174,780	2,174,780			
523		Schedule D-1	5,585,290		5,585,290	5,585,290	5,585,290			-	(595,315)	4,989,975	4,989,975	-		
524		Schedule D-1	13,451,608		13,451,608	13,451,608	13,451,608				(417,435)	13,034,173	13,034,173			
525		Schedule D-1														
	Sub-Total		S 48,448,834 S	- s	48,448,834	\$ 48,448,834 5	48,448,834 \$	- S	- S		\$ 6,234,383 \$	54,683,216 \$	54,683,216 S			- S
	Maintenance															
528		Schedule D-1	\$ 8,551,423 \$	- \$				- S	- S			7,381,171 \$			s -	- S
529	Maintenance of Structures	Schedule D-1	2,629,297		2,629,297	2,629,297	2,629,297			-	(311,567)	2,317,730	2,317,730	-		
530		Schedule D-1	6,895,423	-	6,895,423	6,895,423	6,895,423				(1,557,224)	5,338,200	5,338,200			
531	Maintenance of Electric Plant Maintenance of Miscellaneous	Schedule D-1 Schedule D-1	3,248,469 1,409,615		3,248,469 1,409,615	3,248,469 1,409,615	3,248,469 1,409,615				887,155 (400,154)	4,135,624 1,009,462	4,135,624 1,009,462			
332	Sub-Total	Schedule D-1	\$ 22,734,229 \$	- \$				- s	- s	- :		20,182,187 S	20,182,187 \$	- :	s -	- \$
	Hydraulic Power Generation Maintenance															
541		Schedule D-1	s - s	- s		s - 5	- s	- s	- s		s - s	- s	- s		s -	- s
542	Maintenance of Structures	Schedule D-1														
543		Schedule D-1				-				-		-		-		
544	Maintenance of Electric Plant	Schedule D-1				-										
545	Maintenance of Miscellaneous Hydraulic Plant Sub-Total	Schedule D-1	s - s	. · s		s - 5	- s	- s	- s	-	s - s	- s	- s			- s
						•		- 3	. ,			. ,	- 3			,
	Other Power Generation Operation															
546	Operation Supervision	Schedule D-1	S 2,085,452 S	- s	2,085,452	\$ 2,085,452 5	2,085,452 \$	e	e		\$ 211,798 \$	2,297,251 \$	2,297,251 S		e	
547	Fuel	Schedule D-1	3 2,063,432 3		2,003,432	2,060,432	2,083,432 8				33,633,360	33,633,360	33,633,360			
548		Schedule D-1	3,641,530		3,641,530	3,641,530	3,641,530				311,122	3,952,652	3,952,652			
549		Schedule D-1	462,215		462,215	462,215	462,215				1,679,269	2,141,484	2,141,484			
550		Schedule D-1				-										
	Energy Efficiency	Schedule D-1				-					22,838,401	22,838,401	22,838,401			
	Green Building	Schedule D-1									2,379,945	2,379,945	2,379,945			
	Solar Rebate Blank	Schedule D-1					-			-	8,309,528	8,309,528	8,309,528			
	Sub-Total		\$ 6,189,197 \$	- s	6,189,197	\$ 6,189,197 5	6,189,197 \$	- s	- s		\$ 69,363,425 \$	75,552,622 \$	75,552,622 \$		s -	- \$
	Maintenance															
551	Maintenance Maintenance Supervision and Engineering	Schedule D-1	S 10.024 S	- s	10.024	S 10.024 5	10.024 \$	- s	- s		\$ (9.139) \$	884 S	884 S		s .	- s
552	Maintenance of Structures	Schedule D-1	505,745		505,745	505,745	505,745				(5,143)	500,602	500,602		-	
553	Maintenance of Generating and Electric Equipment	Schedule D-1	18,317,487		18,317,487	18,317,487	18,317,487				(3,569,753)	14,747,734	14,747,734			
554	Maintenance of Misc Other Power Generation Plant	Schedule D-1	1,230,860		1,230,860	1,230,860	1,230,860				86,201	1,317,061	1,317,061			
	Sub-Total		\$ 20,064,117 \$	- \$	20,064,117	\$ 20,064,117 5	20,064,117 \$	- s	- S		\$ (3,497,835) \$	16,566,281 S	16,566,281 \$		s -	- S
	Other Power Supply															
555	Purchased Power - Recoverable	Schedule D-1	\$ 197,491,789 \$	- s				- S	- S		\$ 16,164,531 \$	213,656,321 \$	213,656,321 \$	-	s -	- S
555	Purchased Power - Non-Recoverable	Schedule D-1	151,584		151,584	151,584	151,584				22,771,529	22,923,113	22,923,113			
556	System Control and Load Dispatching - Recoverable	Schedule D-1	98,379,271		98,379,271	98,379,271	98,379,271				(60,072,271)	38,307,000	38,307,000			
556	System Control and Load Dispatching - Non-Recoverable	Schedule D-1	7,821,628		7,821,628	7,821,628	7,821,628				1,670,766	9,492,393	9,492,393			
557	Other Power Expenses Sub-Total	Schedule D-1	434,512 \$ 304,278,784 \$	s	434,512 304,278,784	434,512 \$ 304,278,784 \$	434,512 304,278,784 \$	- s	- s		(118,908) \$ (19,584,353) \$	315,604 284,694,431 S	315,604 284,694,431 \$		\$	- S
			,270,704 3		Jon, 210, 104	- 50-,210,704 1	30-270,704 3				- (1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	204,074,431 3	204,074,431 3		-	-

Schedule G-1
Functionalized Revenue Requirement

ERC				Non-Electric		_		Historical Allo				Adjusted Total Electric		Normalized Alloc		
Acct	Description	Reference	Total Company (A)	Adjustment/Transfer	Total Electric	Electric Allocation to Texas (D)	Production (E)	Transmission (F)	Distribution (G)	Customer K (H)	nown & Measurable	to Texas	Production (K)	Transmission (L)	Distribution (M)	Cust
ansmission Expense			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(?
Operation																
	servision and Engineering	Schedule D-1	\$ 5,616,348	s - s			- \$	5,616,348 \$	- S	- \$	289,331		- S	5,905,678 \$	- \$	i
561 Load Dispatchin 562 Station Expense		Schedule D-1 Schedule D-1	19,918		19,918	19,918 3 379 831	-	19,918 3 329 831			(516.706)	19,918 2,813,125		19,918		
562 Station Expense 563 Overhead Line		Schedule D-1	3,329,831 285 107	-	3,329,831	3,329,831		3,329,831			(516,706)	2,813,125		2,813,125		
64 Underground L		Schedule D-1	200,107		200,107	200,107		200,107			(5,007)	200,000		200,000		
	f Electricity by Others	Schedule D-1	108.023.817	-	108.023.817	108.023.817		108.023.817			8.832.134	116.855,952		116.855,952		
	Transmission Expenses	Schedule D-1	503,398	-	503,398	503,398		503,398			419,691	923,088		923,088		
567 Rents Sub-Total		Schedule D-1	s 117,778,419	s - s	117,778,419 \$	117,778,419 \$		117,778,419 \$	- s	- s	9,019,394	\$ 126,797,812 \$		126,797,812 S	- s	
			3 117,770,419		117,770,419 3	117,770,419 3	. ,	117,770,419 3		. ,	5,015,354	3 120,797,812 3	- 3	120,797,812 3	- 3	
Maintenance St	upervision and Engineering	Schedule D-1	\$ 325,022	s . s	325 022 \$	325 022 S	. s	325 022 S	- \$	. s	1.810	s 326.833 s		326.833 S	- s	
69 Maintenance of		Schedule D-1	3 323,022		323,022 0	323,022 9		323,022 0			1,010	3 320,003 0		320,033		
	f Station Equipment	Schedule D-1	410,264	-	410,264	410,264		410,264			(17,580)	392,684		392,684		
71 Maintenance of		Schedule D-1	2,674,767		2,674,767	2,674,767	-	2,674,767			264,531	2,939,298		2,939,298		
72 Maintenance of	f Underground Lines	Schedule D-1	639	-	639	639	-	639				639		639		
73 Maintenance of Sub-Total	f Miscellaneous Transmission Plant	Schedule D-1	270,720 \$ 3.681.412	s - s	270,720 3.681,412 \$	270,720 3,681,412 \$	-	270,720 3.681,412 S	- s	- s	248,762	270,720 \$ 3,930,174 \$		270,720 3.930.174 \$	- s	
Sub-Total			8 3,681,412	5 - 5	3,681,412 8	3,681,412 \$	- \$	3,681,412 8	- 5	- 3	248,762	\$ 3,930,174 \$	- 3	3,930,174 8	- 3	
l Transmission Exp	penses		\$ 121,459,831	s - s	121,459,831 \$	121,459,831 \$	- \$	121,459,831 \$	- s	- s	9,268,156	\$ 130,727,986 \$	· s	130,727,986 \$	- \$	,—
ibution Expenses																
Operation	pervision and Engineering	Schedule D-1	\$ 18,837,106		18,837,106 \$	18,837,106 \$	_	_	18.837.106 S	_	2.309.049	\$ 21.146.155 \$		_	21.146.155 \$	
<ol> <li>Operations Sup</li> <li>Load Dispatchin</li> </ol>		Schedule D-1 Schedule D-1	S 18,837,106 2,622,595	s - s	18,837,106 S	18,837,106 \$ 2,622,595	- S	- S	18,837,106 S 2,622,595	- S	2,309,049	S 21,146,155 S 2,814,390	- S	- S	21,146,155 \$	
<ol> <li>Load Dispatchii</li> <li>Station Expensi</li> </ol>		Schedule D-1	2,622,595		2,622,595	2,622,595	-		2,622,595	-	621,607	2,814,390			2,814,390	
3 Overhead Line		Schedule D-1	3 342 078		3.342.078	3 342 078			3 342 078		40.824	3 382 902			3,382,902	
34 Underground L	ine Expenses	Schedule D-1	939,603	-	939,603	939,603			939,603		(232,779)	706,823			706,823	
5 Street Lighting		Schedule D-1	44,186	-	44,186	44,186			44,186		5,306	49,492			49,492	
86 Meter Expense	s	Schedule D-1	2,121,594	-	2,121,594	2,121,594			2,121,594		215,266	2,336,860			2,336,860	
87 Customer Instal	Ilation Expenses	Schedule D-1	148,326	-	148,326	148,326			148,326		35	148,361			148,361	
	Distribution Expenses	Schedule D-1	6,192,925	-	6,192,925	6,192,925			6,192,925		99,677	6,292,602			6,292,602	
89 Rents Sub-Total		Schedule D-1	\$ 36 596 902		249 36,596,902 \$	249 36 596 902 \$		- 5	249 36.596.902 S	- s	3,250,781	249 \$ 39.847.683 \$	- s	. s	249 39.847.683 \$	
Sub-Total			\$ 36,596,902	5 - 5	36,596,902 \$	36,596,902 \$	- 3	- 5	36,596,902 8	- 3	3,250,781	5 39,847,683 5	- 5	- 5	39,847,683 \$	
Maintenance						2.810 S				_						
	upervision and Engineering	Schedule D-1 Schedule D-1	\$ 2,810 234,593	s - s	2,810 S 234,593	2,810 S 234,593	- \$	- S	2,810 S 234,593	- \$	(2,620)	\$ 191 \$ 158,546	- 2	- S	191 \$ 158.546	
	f Stractures f Station Equipment	Schedule D-1	234,593 1,159,246	-	234,593 1,159,246	234,593 1.159,246			1.159.246		(76,047) (113,328)	158,546			158,546	
	Overhead Lines	Schedule D-1	13.215.162	-	13,215,162	13.215.162			13.215.162		310,447	13,525,610			13,525,610	
	Underground Lines	Schedule D-1	13,213,162	1	13,215,162	13,213,162			13,215,162		(116,056)	1,150,228			1,150,228	
	Line Transformers	Schedule D-1	1,200,264		1,200,204	1,200,284			1,200,284		65 630	65,630			65,630	
	f Street Lighting and Signal Systems	Schedule D-1	1 763 508		1.763.508	1 763 508			1.763.508		(76 272)	1 687 235			1 687 235	
597 Maintenance of	Meters	Schedule D-1	.,,	-	.,,	-			.,		280	280			280	
598 Maintenance of	Miscellaneous Distribution Plant	Schedule D-1	2,584,600		2,584,600	2,584,600			2,584,600		141,391	2,725,991			2,725,991	
Sub-Total			S 20,226,203	s - s	20,226,203 \$	20,226,203 \$	- S	- s	20,226,203 S	- S	133,426	\$ 20,359,629 \$	- S	- S	20,359,629 \$	į.
al Distribution Expe	enses		\$ 56,823,106	s - s	56,823,106 \$	56,823,106 \$	- \$	- s	56,823,106 \$	- \$	3,384,207	\$ 60,207,313 \$	- \$	- s	60,207,313 \$	į.
stomer and Informat	tion Expenses															
Customer Acco																
901 Supervision 902 Meter Reading		Schedule D-1	\$ 125,325	s - s		125,325 \$ 14,022,094	- \$	- S	- S	125,325 \$ 14,022,094	(4,468)	S 120,858 S 14,549,999	- S	- S	- \$	
	Expenses ords and Collection Expenses	Schedule D-1 Schedule D-1	14,022,094 29,466,213	-	14,022,094 29,466,213	29,466,213				29,466,213	527,905 1.567,244	14,549,999 31.033,457				
03 Customer Reco 04 Uncollectible A		Schedule D-1	29,466,213	-	29,466,213	29,466,213				29,466,213	(4.813.622)	31,033,457 16,054,751				
	Customer Accounts Expenses	Schedule D-1	(20,176,155)		(20,176,155)	(20,176,155)				(20,176,155)	(4,613,022)	(20.176.155)				
Sub-Total			\$ 44,305,851	s - s		44,305,851 \$	- \$	- S	- S	44,305,851 \$	(2,722,941)	\$ 41,582,910 \$	- s	- S	- \$	į.
Cust Service &	E Information Expense															
77 Supervision	•	Schedule D-1	\$ 4,824,267	s - s		4,824,267 \$	- s	- S	- S	4,824,267 \$	(3,718,289)	S 1,105,979 S	- s	- S	- S	į
18 Customer Assis		Schedule D-1	28,090,399		28,090,399	28,090,399				28,090,399	(27,098,868)	991,531				
	& Instructional Advertising Expenses	Schedule D-1	412,929		412,929	412,929				412,929	(399,847)	13,082				
	Service & Informational Expenses	Schedule D-1	4,045,159		4,045,159	4,045,159	-	-		4,045,159	(2,363,228)	1,681,931		-		
11 Supervision	0 C-W P	Schedule D-1 Schedule D-1	527,227 4 092 750	(60.099)	527,227 4,032,651	527,227 4,032,651	-		-	527,227 4 032 651	9,464,456 143,861	9,991,684 4,176,512			-	
12 Demonstrating	& Selling Expense		4,092,750	(60,099)		4,032,651				4,032,651 324,523	(90,514)	4,176,512 234,009				
13 Advertising Exp 16 Miscellaneous 5		Schedule D-1 Schedule D-1	324,523 203,928	-	324,523 203,928	324,523 203,928				324,523 203,928	(40,820)	234,009 163,107				
Sub-Total	Sales Expense	Schedule D-1	\$ 42,521,182	\$ (60,099) \$			- s	- s	- s	42,461,084 \$	(24,103,249)		- s	- s	- s	ś
Customer and Inf	formation Expenses		\$ 86,827,033	\$ (60,099) \$	86,766,934 \$	86,766,934 \$	- \$	- \$	- s	86,766,934 \$	(26,826,189)	\$ 59,940,745 \$	- s	- s	- \$	
eral and Administr							0.00-000	20.000	10.000.000							
<ol> <li>Administrative</li> <li>Office Supplies</li> </ol>	and General Salaries	Schedule D-2 Schedule D-2	\$ 32,157,089 5,740,864	\$	32,157,089 \$ 5,740,864	32,157,089 \$ 5,740,864	9,436,535 \$ 1.534,140	2,842,150 \$ 526,226	10,301,891 \$ 1,907,401	9,576,513 \$ 1,773,097	2,961,247 (2,240,519)	\$ 35,118,336 \$ 3,500,345	9,901,737 \$ 1,041,376	2,901,864 \$ 282,972	11,417,844 \$ 1,113,399	
2 Administrative	and Expenses Expense Transferred	Schedule D-2 Schedule D-2	5,740,864 2,351,333		5,740,864 2,351,333	5,740,864 2,351,333	2,344,778	526,226 820	2,972	2,763	(2,240,519)	3,500,345 2,346,883	2,343,811	282,972 353	1,113,399	
23 Outside Service		Schedule D-2	2,331,333	(210,000)	27,527,437	2,331,333	13.049.890	5,669,042	3.821.207	4,987,298	7.286.221	2,340,883 34,813,658	17,109,043	7.805.411	5.034.997	
4 Property Insura		Schedule D-2	5,528,178	(260,862)	5,267,316	5,267,316	4,018,755	204,546	1,026,005	18,011	400,000	5,667,316	4,295,925	224,669	1,126,940	
25 Injuries and Da		Schedule D-2	742,470	(=00,004)	742,470	742,470	696,650	5,732	20,776	19,313	-	742,470	696,348	5,308	20,884	
6 Employee Pens	sion and Benefits	Schedule D-2	26,041,090		26,041,090	26,041,090	17,233,657	1,101,736	3,993,442	3,712,255	(11,187,723)	14,853,366	14,853,366	-,	-	
8 Regulatory Con	nmission Expense	Schedule D-2	47,644		47,644	47,644	25,024	-	22,620		538,333	585,977	307,772		278,205	
		Schedule D-2	33,979,473	(61,856)	33,917,618	33,917,618	7,994,184	3,242,803	11,754,132	10,926,498	3,645,979	37,563,597	8,580,448	3,335,310	13,123,303	
		Schedule D-2	4,260,933		4,260,933	4,260,933	915,171	418,527	1,517,026	1,410,209		4,260,933	893,157	387,555	1,524,898	
1 Rents		Schedule D-2	1,304,163		1,304,163	1,304,163	1,119,602	28,897	143,161	12,504	(12,594)	1,291,569	1,116,128	27,469	136,086	
Rents Maintenance of	f General Plant															
1 Rents	f General Plant		\$ 139,890,673	\$ (532,717) \$	139,357,956 \$	139,357,956 \$	58,368,386 \$	14,040,477 S	34,510,633 \$	32,438,460 \$	1,386,495	S 140,744,450 S	61,139,111 \$	14,970,911 S	33,777,947 \$	*

Schedule G-1

#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-1 Functionalized Revenue Requirement

	Revenue Requirement								Historical Allo	cation to					Normalized Allo	cation to	
FERC					Non-Electric		_						sted Total Electric				
io. Acct	Description	Reference	To	······································	Adjustment/Transfer	Total Electric	Electric Allocation to Texas	Production	Transmission	Distribution	Customer	Known & Measurable	to Texas	Production	Transmission	Distribution	Customer
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
0 Deprecia	tion & Amortization of CIAC																
71 403 1	Depreciation Expense	WP E-1	S	152,449,999 \$	(6,798,240) \$	145,651,759	\$ 145,651,759 \$	64,015,023 \$	16,460,636 \$	63,798,180 S	1,377,921	s - s	145,651,759 \$	64,015,023 \$	16,460,636 \$	63,798,180 \$	1,377,921
	Amortization of CIAC	WP E-1		(5,147,557)	-	(5,147,557)	(5,147,557)		(127,356)	(5,020,201)		-	(5,147,557)		(127,356)	(5,020,201)	
	Sub-Total		S	147,302,442 \$	(6,798,240) \$	140,504,202	\$ 140,504,202 \$	64,015,023 \$	16,333,280 S	58,777,979 \$	1,377,921	s - s	140,504,202 S	64,015,023 \$	16,333,280 S	58,777,979 \$	1,377,921
74																	
75 Other Ex	penses																
76 426 1	Donations	WP E-4		25,395		25,395	25,395	25,395					25,395	25,395			
77 408	Taxes Other Than Income	WP E-2		1,407,353	-	1,407,353	1,407,353			1,407,353		-	1,407,353			1,407,353	
78 417 1	Expenses - Non-utility operations	WP E-4		14,502,588	(11,900,572)	2,602,015	2,602,015				2,602,015	(220,748)	2,381,267				2,381,267
79	Misc. Nonoperating Income	WP E-4		24,842,800	(1,934,633)	22,908,167	22,908,167	12,032,018		10,876,149		(16,389,381)	6,518,787	3,423,851		3,094,935	-
80	Other Sales To Public Authorities	WP E-4		75,000		75,000	75,000	39,392		35,608			75,000	39,392		35,608	
81	Interest on Customer Deposits	WP E-4		34,959		34,959	34,959			34,959			34,959			34,959	
82	Sub-Total		s	40,888,095 \$	(13,835,205) \$	27,052,889	\$ 27,052,889 \$	12,096,805 \$	- S	12,354,069 \$	2,602,015	\$ (16,610,129) \$	10,442,761 S	3,488,638 \$	- S	4,572,855 \$	2,381,267
83																	
	penses (before Return)	Line 168 + 173 + 182	s	1,223,913,848 \$	(21,226,261) \$	1,202,687,587	\$ 1,202,687,587 \$	765,202,883 \$	151,833,587 \$	162,465,787 \$	123,185,330	\$ (47,692,692) \$	1,154,994,895 \$	741,070,210 \$	162,032,176 \$	157,336,093 \$	94,556,415
85																	
86 Return																	
	Debt Service	Schedule C-3	S	130,995,451 \$	(3,842,913) \$	127,152,538		58,314,647 \$	22,427,074 S	46,396,501 S	14,317		102,653,421 S	38,974,972 S	17,933,287 \$	45,730,845 \$	14,317
	Required Reserve Contributions	Schedule C-3			-							11,590,703	11,590,703	5,348,585		4,738,146	1,503,972
	General Fund Transfer	Schedule C-3		105,000,000		105,000,000	105,000,000	38,394,106	8,327,019	40,764,807	17,514,068		105,000,000	44,297,706	7,561,714	39,855,178	13,285,402
	Internally Generated Funds for Construction	Schedule C-3		88,866,639	(2,763,667)	86,102,972	86,102,972	22,832,268	10,143,404	48,908,867	4,218,435	2,238,482	88,341,455	23,274,765	10,364,686	50,231,715	4,470,289
	Sub-Total		S	324,862,090 \$	(6,606,580) \$	318,255,510	\$ 318,255,510 \$	119,541,020 \$	40,897,496 S	136,070,175 S	21,746,819	\$ (10,669,932) \$	307,585,578 \$	111,896,027 S	35,859,686 \$	140,555,884 \$	19,273,980
	Less:																
	Depreciation and Amortization Expense	Schedule C-3	S	(147,302,442) \$	6,798,240 \$	(140,504,202)		(64,015,023) \$	(16,333,280) S		(1,377,921)		(140,504,202) S	(64,015,023) S	(16,333,280) \$	(58,777,979) \$	(1,377,921)
	CIAC	Schedule C-3		(13,036,715)	217,405	(12,819,311)	(12,819,311)			(12,819,311)		(5,693,910)	(18,513,221)			(18,513,221)	
	Interest and Dividend Income	Schedule C-3		(5,191,382)	-	(5,191,382)	(5,191,382)	(4,364,373)	(105,516)	(755,111)	33,617	558,230	(4,633,152)	(2,282,371)	(890,025)	(1,122,564)	(338,192)
96 :	Sub-Total		S	(165,530,540) \$	7,015,645 \$	(158,514,895)	\$ (158,514,895) \$	(68,379,396) \$	(16,438,795) \$	(72,352,400) \$	(1,344,304)	\$ (5,135,680) \$	(163,650,575) \$	(66,297,393) \$	(17,223,305) \$	(78,413,763) \$	(1,716,113)
			_														
	w Return Requested	Line 191 + 196	s	159,331,551 \$	409,065 \$	159,740,615	\$ 159,740,615 \$	51,161,625 \$	24,458,701 \$	63,717,774 \$	20,402,516	\$ (15,805,612) \$	143,935,003 \$	45,598,634 \$	18,636,382 \$	62,142,121 \$	17,557,867
99																	
	er (Non-Rate) Revenue																
	Other Revenue	WP E-5.2		(108,277,160)	18,471,610	(89,805,550)	(89,805,550)	(3,896,645)	(70,656,949)	(7,511,793)	(7,740,163)	8,102,962	(81,702,589)	(2,638,026)	(63,812,606)	(7,511,793)	(7,740,163)
	Sub-Total		S	(108,277,160) \$	18,471,610 \$	(89,805,550)	\$ (89,805,550) \$	(3,896,645) \$	(70,656,949) S	(7,511,793) \$	(7,740,163)	\$ 8,102,962 \$	(81,702,589) S	(2,638,026) S	(63,812,606) \$	(7,511,793) \$	(7,740,163)
103																	
.04 Total Ret	ail Electric Revenue Requirement	Line 184 + 198 + 202	s	1,274,968,239 \$	(2,345,587) \$	1,272,622,652	\$ 1,272,622,652 \$	812,467,862 \$	105,635,339 \$	218,671,768 \$	135,847,683	\$ (55,395,342) \$	1,217,227,310 \$	784,030,818 \$	116,855,952 \$	211,966,421 \$	104,374,119

#### Austin Energy

Schedule G-2 Production Classification																						Schedule G-2	
Froduction Cassaration							emand Related								Energy Ro	clated Economy -				ERCOT	Other		3
FERC No. Acet Description	Reference	Normalized Production	Allocator	Nuclear	Coal	Natural Gas	Quick Response - Natural Gas	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methan	ne Nuclear		Coal	Natural Gas	Quick Response - Natural Gas	Purchased Power	Renewable - Wind	Renewable - Solar	Renewable - Landfil Methane	Administration	Energy Efficiency Programs	GreenChoice	Total
Power Production Expenses		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)		(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)	(U)
2 Steam Power Generation																							
3 Operation 4 500 Operation Supervision and Engineering	Schedule G-1	5,753,844	FERC 500		1,088,963	4,664,881																	5,753,844
5 501 Fuel - Recoverable	Schedule G-1	102,630,920	Steam Fuel	-	-	-						- 8	83,369,000	19,261,920	-		-		-	-			102,630,920
6 501 Fuel - Non-Recoverable 7 502 Steam Expenses	Schedule G-1 Schedule G-1	5,543,605 4,071,937	FERC 501 Non-Recoverable FERC 502		4,503,173 3,803,421	1,040,432 268,516						1	- 1				- 1	1		- 1			5,543,605 4,071,937
8 503 Steam from other Sources	Schedule G-1	-		-	-	-						-	-		-		-		-	-			-
9 504 Steam Transferred 10 505 Electric Expenses	Schedule G-1 Schedule G-1	2,649,992	FERC 505		826,349	1,823,643						1	- 1				- 1	1		- 1			2,649,992
11 506 Miscellaneous Steam Expenses 12 507 Rents	Schedule G-1 Schedule G-1	21,170,012 225	FERC 506 NGD	-	16,052,569	5,117,442	-				-	-	-	-	-		-	-	-	-			21,170,012
13 Sub-Total	Schedule O-1	\$ 141,820,535	NGD	s :	\$ 26,274,476	\$ 12,915,140	s -	s -	\$	S	- S	- 5 8	83,369,000 \$	19,261,920	s - s	- :	- s		s .	s .	s	- s	\$ 141,820,535
14 15 Maintenance																							
16 510 Maintenance Supervision	Schedule G-1	3,739,669	FERC 510	-	3,737,972	1,696							-		-		-		-				3,739,669
17 511 Maintenance of Structures 18 512 Maintenance of Boiler Plant	Schedule G-1 Schedule G-1	451,293 7,542,262	FERC 511 FERC 512		87,583 4,327,180	363,710 3.215,081					-	-	-				1	-					451,293 7.542,262
19 513 Maintenance of Electric Plant	Schedule G-1	3,291,081	FERC 513		2,283,851	1,007,230	-				-	-	-	-		-	-	-					3,291,081
20 514 Maintenance of Miscellaneous Steam Plant 21 515 Rents	Schedule G-1 Schedule G-1	3,903,861	FERC 514		2,056,920	1,846,941					-	-	-				1	-					3,903,861
22 Sub-Total		\$ 18,928,165		s -	\$ 12,493,507	\$ 6,434,658	s -	s -	\$	· \$	- S	- S	- s		s - s	- :	- s	-	s -	s -	s	- s -	\$ 18,928,165
23 24 Nuclear Power Generation																							
25 Operation																							
26 517 Operation Supervision 27 518 Nuclear Fuel Expense	Schedule G-1 Schedule G-1	8,735,486 24,617,000	Nuclear Nuclear Fuel	8,735,486	1		- :				- 24,617,	000						- :					8,735,486 24,617,000
28 519 Coolants and Water	Schedule G-1	1,131,803	Nuclear	1,131,803	-	-	-	-			-		-	-		-	-	-					1,131,803
29 520 Steam Expenses 30 523 Electric Expenses	Schedule G-1 Schedule G-1	2,174,780 4,989,975	Nuclear Nuclear	2,174,780 4,989,975	1		- :					-						- :					2,174,780 4,989,975
31 524 Misc Nuclear Power Expenses	Schedule G-1	13,034,173	Nuclear	13,034,173	-	-						-	-		-		-		-	-			13,034,173
32 525 Rents 33 Sub-Total	Schedule G-1	\$ 54,683,216	Nuclear	\$ 30,066,216	s -	s -	s -	s -	\$	s	- \$ 24,617,	000 S	- s	-	s - s	:	- s		s -	s -	s	- S	\$ 54,683,216
34 35 Maintenance																							
36 528 Maintenance Supervision	Schedule G-1	7,381,171	Nuclear	7,381,171							-	-											7,381,171
37 529 Maintenance of Structures 38 530 Maintenance of Reactor Plant	Schedule G-1 Schedule G-1	2,317,730 5,338,200	Nuclear Nuclear	2,317,730 5,338,200	-	-	-	-			-	-	-		-	-	-		-	-			2,317,730 5.338,200
38 530 Maintenance of Reactor Plant 39 531 Maintenance of Electric Plant	Schedule G-1	4,135,624	Nuclear	5,338,200 4,135,624																			5,338,200 4,135,624
40 532 Maintenance of Miscellaneous 41 Sub-Total	Schedule G-1	1,009,462 \$ 20,182,187	Nuclear	1,009,462					\$ .			. s			· · · · ·								1,009,462
42		3 20,102,107		5 20,162,167					,		- 3	- 3	- 3						, .		3		5 20,162,167
43 Hydraulic Power Generation 44 Maintenance																							
45 541 Maintenance Supervision	Schedule G-1										-	-	-										
46 542 Maintenance of Structures 47 543 Maintenance of Reservoirs, Dams & Waterways	Schedule G-1 Schedule G-1	-			-	-	-	-			-	-	-		-	-	-		-	-			-
48 544 Maintenance of Electric Plant	Schedule G-1										-												
49 545 Maintenance of Miscellaneous Hydraulic Plant 50 Sub-Total	Schedule G-1						, .	, .			. ,					<u> </u>					,		<del></del>
51									,		- 3	- 3	- 3					, -			,		
<ul> <li>52 Other Power Generation</li> <li>53 Operation</li> </ul>																							
S4 S46 Operation Supervision	Schedule G-1	2,297,251	FERC 546			1,204,540	1,092,710																2,297,251
55 547 Fuel 56 548 Generation Expenses	Schedule G-1 Schedule G-1	33,633,360 3,952,652	Other Fuel FERC 548	-	-	2,083,574	1.869.078	-			-	-	-	24,010,137	9,623,223	-	-	-	-	-			33,633,360 3,952,652
57 549 Miscellaneous Other Power Generation Expenses	Schedule G-1	2,141,484	FERC 549			853,803	1,287,681					1	- 1		-			- 1					2,141,484
58 550 Rents 59 Energy Efficiency	Schedule G-1 Schedule G-1	22,838,401	CBC	-	-	-	-	-			-	-	-		-	-	-	-	-	-	22,838,40		22,838,401
60 Green Building	Schedule G-1	2,379,945	CBC			-						1	- 1		-			- 1			2,379,94	5 -	2,379,945
61 Solar Rebate 62 Sub-Total	Schedule G-1	8,309,528 \$ 75,552,622	CBC	s :	s -	\$ 4,141,917	\$ 4,249,470		\$					24.010.137	S 9.623.223 S						8,309,52 \$ 33,527,87		8,309,528 \$ 75,552,622
63																							
64 Maintenance 65 SSI Maintenance Supervision and Engineering	Schedule G-1	884	FERC 551			465	419					_			_		-						884
66 552 Maintenance of Structures	Schedule G-1 Schedule G-1	500,602 14,747,734	FERC 552 FERC 553		-	214,080	286,522 8 427 561	-			-	-	-	-		-	-	-					500,602
67 553 Maintenance of Generating and Electric Equipment 68 554 Maintenance of Misc Other Power Generation Plant	Schedule G-1 Schedule G-1	14,747,734	FERC 553 FERC 554	-	-	6,320,173 657,176	8,427,561 659,885				-				-		-	- 1				-	14,747,734
69 Sub-Total		\$ 16,566,281		s -	s -	\$ 7,191,894	\$ 9,374,387	s -	\$	· s ·	- S	- S	- s		s - s	- :	- s	-	s -	s -	s	- s -	\$ 16,566,281
70 71 Other Power Supply																							
72 555 Purchased Power - Recoverable	Schedule G-1	213,656,321	FERC 555 Recoverable					:			-	-	-	-	-	3,308,000	208,162,578	2,164,165	21,578	-			213,656,321
73 555 Purchased Power - Non-Recoverable 74 556 System Control and Load Dispatching - Recoverable	Schedule G-1 Schedule G-1	22,923,113	FERC 555 Non-Recoverable FERC 556 Recoverable	59,869	33,744	33,372	21,359		2,085		- 2.517.	780	8.526.824	4.425.785	984.245	338.336	21.290.476	221.347	2.207			22,772,679	22,923,113 38,307,000
<ul> <li>75 556 System Control and Load Dispatching - Non-Recover</li> <li>76 557 Other Power Expenses</li> </ul>	Schedule G-1 Schedule G-1	9,492,393 315,604	FERC 556 Non-Recoverable Prod RR - Demand	1,056,383 125,603	595,408 70,793	588,854	376,875 44,810	88	36,786 4,374		-	-	-		-	-	-		-	6,838,000			9,492,393 315,604
77 Sub-Total	Schedule G-1	\$ 284,694,431	Prod RR - Demand	\$ 1,241,855		70,014 \$ 692,241	\$ 443,044	\$ 103	\$ 43,244	s	- \$ 2,517,	780 S	8,526,824 \$	4,425,785	S 984,245 S	3,646,336	229,453,055 S	2,385,512	\$ 23,784	\$ 6,838,000	S	- \$ 22,772,679	\$ 284,694,431
78		\$ 612,427,438		\$ 51,490,258	\$ 39.467.928			\$ 103	\$ 43,244		. \$ 27134			47 697 842	\$ 10.607.468 \$		229.453.055 \$	2 385 512	\$ 23.784	\$ 6.838,000			S 612.427.438
79 Total Power Production Expense 80		s 612,427,438		s 51,490,258	5 39,467,928	s 31,575,849	5 14,066,900	s 103	s 43,244		- 8 27,134,7	/01 \$ 91	1,050,824 \$	47,697,842	5 10,607,468 S	3,646,336	229,453,055 \$	2,385,512	s 23,784	5 6,838,000	s 33,527,87	s 22,772,679	s 612,427,438
81 Transmission Expense																							
82 Operation 83 560 Operations Supervision and Engineering	Schedule G-1	-		-	-	-	-				-	-	-				-	-					-
84 561 Load Dispatching 85 562 Station Expenses	Schedule G-1 Schedule G-1	-		-	-	-	-	-			-	-	-		-	-	-	-	-	-			-
86 563 Overhead Line Expenses	Schedule G-1													- :				- :					
87 564 Underground Line Expenses 88 565 Transmission of Electricity by Others	Schedule G-1 Schedule G-1				-						-	-	-	-			-	-	-	-			-
89 566 Miscellaneous Transmission Expenses	Schedule G-1	-										-	- 1			-	-						
90 567 Rents 91 Sub-Total	Schedule G-1								\$				-								\$		-
92		-		-		-	-		-	-	-	-	- 3								-		-
93 Maintenance 94 568 Maintenance Supervision and Engineering	Schedule G-1																						
95 569 Maintenance of Structures	Schedule G-1	-										-			-								
96 570 Maintenance of Station Equipment 97 571 Maintenance of Overhead Lines	Schedule G-1 Schedule G-1	-		-		-	-					-		-	-		-	-					
98 572 Maintenance of Underground Lines	Schedule G-1				- :						-	-											
99 573 Maintenance of Miscellaneous Transmission Plant 100 Sub-Total	Schedule G-1	•		-	\$				\$	. s	. s	. s									5		-
101			i:									-	,										
102 Total Transmission Expenses		s -		s -	s -	s -	s -	s -	\$	s -	- s	- s	- \$		s - s	1	· - s		s -	s -	s		s -

#### Austin Energy

Schedule G-2 Production Classification																						Schedule G-2	
								Demand Related				1				gy Related Economy -				ERCOT	Other		ı
FERC No. Acet Description	on	Reference	Normalized Production	Allocator	Nuckar	Coal	Natural Gas	Quick Response Natural Gas	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methans	Nuclear	Coal	Natural	Quick Respons Gas Natural Gas	Purchased Power	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methar	Administration ne Fees	Energy Efficienc Programs	GreenChoice	Total
104 Distribution Expenses			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)
105         Operation           106         580         Operations Supervision and En           107         581         Load Dispatching	ngineering	Schedule G-1	-			-		-					-	-	-				-				
107         581         Load Dispatching           108         582         Station Expenses           109         583         Overhead Line Expenses		Schedule G-1 Schedule G-1									: :												
110 584 Underground Line Expenses		Schedule G-1 Schedule G-1				-		-			: :		-	-					-				-
111 585 Street Lighting 112 586 Meter Expenses		Schedule G-1 Schedule G-1				-					: :		-	-					-			: :	
113 587 Customer Installation Expenses	s renses	Schedule G-1 Schedule G-1	:								: :		-						-			: :	:
115 S89 Rents 116 Sub-Total		Schedule G-1	s -		<u> </u>	s -	s .	s -	s -	s		s	- S	- s	- s	- S -	. s .	s	- s	. s .	. s	. s .	s -
117																							
119 590 Maintenance Supervision and I	Engineering	Schedule G-1	-		-	-		-					-	-	-				-				-
120 591 Maintenance of Structures 121 592 Maintenance of Station Equipm 122 593 Maintenance of Overhead Line	nent	Schedule G-1 Schedule G-1 Schedule G-1					-				: :												
123 594 Maintenance of Underground I 124 595 Maintenance of Line Transform	Lines	Schedule G-1 Schedule G-1									: :												
125 596 Maintenance of Street Lighting 126 597 Maintenance of Meters	and Signal Systems	Schedule G-1 Schedule G-1				-		-			: :		-	-	-				-				-
127 598 Maintenance of Miscellaneous		Schedule G-1									: :			-								<u>: :</u>	
128 Sub-Total 129			s -		s -	s -	s -	s -	s -	s	- s -	s	- S	- S	- s	- s -	· s ·	s	- S	- s -	S	- S -	s -
130 Total Distribution Expenses 131			ş .		s -	s -	s -	s -	s -	\$	- \$ -	s	- s	- \$	- \$	· s ·	· s ·	s	- \$	· s ·	\$	- \$ -	s -
<ul> <li>132 Customer and Information E</li> <li>133 Customer Accounts Expenses</li> </ul>	Expenses																						
134 901 Supervision 125 902 Many Parting Property		Schedule G-1 Schedule G-1									: :			1								: :	
136 903 Customer Records and Collecti 137 904 Uncollectible Accounts	ion Expenses	Schedule G-1 Schedule G-1	-		-	-		-					-	-	-				-				-
138 905 Miscellaneous Customer Accou	unts Expenses	Schedule G-1									<u>: :</u>											<u> </u>	:
139 Sub-Total 140			\$ -		s -	s -	s -	s -	s -	s	- s -	S	- S	- \$	- S	. s .	· s ·	s	- \$	. s .	s	. \$ .	s -
141 Cust. Service & Information E 142 907 Supervision		Schedule G-1			-	-							-		-								-
143 908 Customer Assistance Expenses 144 909 Informational & Instructional / 145 910 Misc Customer Service & Infor	Advertising Expenses	Schedule G-1 Schedule G-1				-					: :		-	-					-				-
146 911 Supervision		Schedule G-1 Schedule G-1			-	-			-		: :		-	-	-				-			1 1	-
147 912 Demonstrating & Selling Exper 148 913 Advertising Expense	nse	Schedule G-1 Schedule G-1				-					: :		-	-					-				-
149 916 Miscellaneous Sales Expense		Schedule G-1								•								•					
151			-									,	. ,					-					
152 Total Customer and Information Exp 153 154 General and Administrative Expenses			s -		s -	s -	s .	s .	s -	s	. \$ .	s	- \$	- \$	. \$	. \$ .	. \$	s	- \$	. \$ .	s	. \$ .	s .
155 920 Administrative and General Sal	laries	Schedule G-1	9,901,737	FERC 920	3,708,577	2,498,378	2,671,175	1,013,275	25	10,30	08 -		-	-									9,901,737
156 921 Office Supplies and Expenses 157 922 Administrative Expense Transf 158 923 Outside Services Employed	ferred	Schedule G-1 Schedule G-1 Schedule G-1	1,041,376 2,343,811 17,109,043	FERC 921 FERC 920 FERC 923	437,457 877,846 8,027,883	243,627 591,384 4,132,099	260,477 632,286 3,422,940	98,808 239,849 1,515,964	2	1,00 2,44 10,12	05 - 40 -		-	-					-				1,041,376 2,343,811 17,109,043
159 924 Property Insurance			4.295,925	FERC 923 FERC 924	8,027,883 2,469,908	4,132,099 815.815	3,422,940 542,897	1,515,964	35 176	10,12 35.01	22 - 18 -		-	-					-			1 1	4.295,925
160 925 Injuries and Damages 161 926 Employee Pension and Benefits		Schedule G-1 Schedule G-1	696,348 14,853,366	FERC 925 FERC 926	685,021 14,853,366	4,570	4,886	1,853	0	1	19 -			1								: :	696,348 14,853,366
162 928 Regulatory Commission Expen 163 930 General Expenses	ise	Schedule G-1 Schedule G-1	307,772 8,580,448	Prod O&MsA&G FERC 930	116,145 1,462,229	89,026 2,871,556	70,773 3,070,162	31,730 1,164,625	0	9 11,84	98 -		-	-	-				-				307,772 8,580,448
164 931 Rents		Schedule G-1 Schedule G-1	893,157	FERC 931 FERC 935	372,597	232,572	154,769	123,186	50	9,98	83 -												893,157
165 935 Maintenance of General Plant 166 Sub-Total		Schedule G-1	1,116,128 \$ 61,139,111	PERC 935	1,076,691 \$ 34,087,720	17,619 \$ 11,496,645	\$ 10,842,089	\$ 4,630,735	\$ 327	\$ 81,55	95 S -	S	- S	- \$	- s	- S	· s ·	S	- S	- s	S .	- s -	1,116,128 \$ 61,139,111
168 Total Operations & Maintenance Exp	penses Line 79 + 102	+ 130 + 152 + 166	\$ 673,566,549		\$ 85,577,978	\$ 50,964,573	\$ 42,217,938	\$ 18,697,635	\$ 430	\$ 124,83	39 \$ -	\$ 27,134,78	1 \$ 91,895	,824 \$ 47,69	7,842 \$ 10,607,46	8 3,646,336	\$ 229,453,055	\$ 2,385,51	2 \$ 23,78-	4 \$ 6,838,000	\$ 33,527,8	5 \$ 22,772,679	\$ 673,566,549
169 170 Depreciation & Amortization of CIAC 171 403 Depreciation Expense	с																						
172 Amortization of CIAC		Schedule G-1 Schedule G-1	64,015,023	DEPN-PPLTwPGPLT DEPN-PPLTwPGPLT	24,211,131	20,312,838	10,845,923	8,317,392	2,396	325,34			-		-				-			1 1	64,015,023
173 Sub-Total 174			\$ 64,015,023		\$ 24,211,131	\$ 20,312,838	\$ 10,845,923	\$ 8,317,392	\$ 2,396	\$ 325,34	13 \$ -	s	- s	- \$	. \$	. \$ .	· s ·	s	- \$	. s .	\$	. \$ .	\$ 64,015,023
175 Other Expenses 176 426 Donations 177 408 Taxes Other Than Income		Schedule G-1	25,395	Prod O&MvA&G	9,583	7,346	5,840	2,618	0		8 .												25,395
	nes.	Schedule G-1 Schedule G-1		Prod O&MsA&G NGD		-					: :		-	-	-				-				
179 Misc. Nonoperating Income 180 Other Solar To Boblio Authoris	ia.	Schedule G-1 Schedule G-1	3,423,851 39,392	Prod O&MvA&G Prod O&MvA&G	1,292,066 14.865	990,385 11.395	787,327 9.058	352,986 4,061	3	1,08	85 - 12 -		-						-				3,423,851 39,392
181 Interest on Customer Deposits 182 Sub-Total		Schedule G-1	\$ 3,488,638	Prod O&MxA&G	\$ 1,316,515	\$ 1,009,125	\$ 802,225			\$ 1,10								•					s 3,488,638
183			\$ 741,070,210												7,842 \$ 10,607,46					4 S 6,838,000			
184 Total Expenses (before Return) 185	Lin	ie 168 + 173 + 182	\$ 741,070,210		\$ 111,105,624	\$ 72,286,536	\$ 53,866,086	\$ 27,374,692	\$ 2,828	\$ 451,28	ss s -	\$ 27,134,78	1 \$ 91,895	,824 \$ 47,69	7,842 \$ 10,607,46	8 3,646,336	\$ 229,453,055	\$ 2,385,51	2 \$ 23,78	4 \$ 6,838,000	\$ 33,527,8	5 \$ 22,772,679	\$ 741,070,210
186 Return 187 Debt Service 188 Required Reserve Contribution		Schedule G-1	38,974,972 5 348 585	Prod Debt Service	25,903,212	9,763,937	858,009	177,574	200	2,272,24	40 -		-	-	-				-				38,974,972 5 348 585
189 General Fund Transfer	18	Schedule G-1	44,297,706	DEPN-PPLTwPGPLT Other Gen PLT - N	2,022,889	1,697,179	906,199 21,063,406	21,484,433	8,772	1,741,05	94 -		-	-					-				44,297,706
<ul> <li>Internally Generated Funds for</li> <li>Sub-Total</li> </ul>	Construction	Schedule G-1	23,274,765 \$ 111,896,027	DEPN-PPLTwPGPLT	8,802,752 \$ 36,728,854	7,385,400 \$ 18,846,515	3,943,392 \$ 26,771,006	3,024,061 \$ 25,381,003	\$ 9,843	\$ 4,158,80	89 - 06 \$ -	s	- S	- s	- s	- s	s .	S	- s	- s	s	- s -	23,274,765 \$ 111,896,027
192 Less: 193 Depreciation Expense		Schedule G-1	(64,015,023)	DEPN-PPLTwPGPLT	(24,211,131)	(20,312,838)	(10,845,923	(8,317,392)	(2,396)	(325,34	43) -												(64,015,023)
194 Amortization of CIAC 195 Interest and Dividend Income		Schedule G-1 Schedule G-1	(2,282,371)	DEPN-PPLTwPGPLT DEPN-PPLTwPGPLT	(863,216)	(724,227	(386,697	(296,546)	(85)	(11,60			-	1					-	: :		: :	(2,282,371)
196 Sub-Total			\$ (66,297,393)		s (25,074,347)	\$ (21,037,065)	\$ (11,232,620	\$ (8,613,937)		\$ (336,94	43) \$ -	S	- S	- s	- S	- s -	· s ·	s	- s	- s -	· \$	- s -	\$ (66,297,393)
198 Cash Flow Return Requested		Line 191 + 196	\$ 45,598,634		\$ 11,654,507	\$ (2,190,550)	\$ 15,538,386	\$ 16,767,066	\$ 7,362	\$ 3,821,86	53 \$ -	s	- \$	- \$	- s	- \$ -	· \$ ·	s	- \$	- \$ -	· \$	. \$ ·	\$ 45,598,634
200 Less Other (Non-Rate) Revenue 201 Other Revenue			(2,638,026)	Prod Labor	(164.729)	(997.751)	(1.066.759	(404,661)		(4.11													(2.638.026
202 Sub-Total		Schedule G-1	\$ (2,638,026)	Frod Labor	S (164,729)		\$ (1,066,759		\$ (10)			S	- s	- s	- S	. s	s	S	- s	- s	S	- s -	\$ (2,638,026)
203 204 Total Retail Electric Revenue Require	ement Lin		\$ 784,030,818		\$ 122,595,402	\$ 69,098,235	\$ 68,337,713	\$ 43,737,097	\$ 10,180	\$ 4,269,03	35 \$ -	\$ 27,134,78	1 \$ 91,895	,824 \$ 47,69	7,842 \$ 10,607,46	3 \$ 3,646,336	\$ 229,453,055	\$ 2,385,51	2 \$ 23,78-	4 \$ 6,838,000	\$ 33,527,8	5 \$ 22,772,679	\$ 784,030,818
205								·												· ·			
207 208 Gross Plant In Service																							-
209 210 Steam Power Generation																							
210 Steam Power Generation 211 310 Land & Land Rights 212 311 Structures & Improvements		Schedule B-1 Schedule B-1	8,897,139 91,073,208	Steam PLT - G Steam PLT - G	-	6,656,317 68,135,622	2,240,823	-	-				-	-	-				-				8,897,139 91,073,208
		Schedule B. I	91,073,208 421,491,937	Steam PLT - G		68,135,622 315,335,495	22,937,586 106,156,442				1 1												91,073,208 421,491,937
214 313 Engines and Engine Driven Ger 215 314 Turbogenerator Units	merators	Schedule B-1 Schedule B-1	86,183,921	Steam PLT - G Steam PLT - G		64,477,745	21,706,177				: :		-	-					-			: :	86,183,921
216 315 Accessory Plt Equipment 217 316 Miscellaneous Equipment		Schedule B-1 Schedule B-1	32,801,314 61,605,281	Steam PLT - G Steam PLT - G		24,540,016 46,089,451	8,261,299 15,515,831		:		<u>:                                    </u>				<u>:</u>					<u> </u>		<u>:                                     </u>	32,801,314 61,605,281
218 Sub-Total 219			\$ 702,052,801		s -	\$ 525,234,644	\$ 176,818,157	s -	s -	s	. s .	s	- s	- \$	- s	- s	s .	s	- s	- s	s	- s -	\$ 702,052,801

#### Austin Energy

Schedule G-2																					Schedule G-2	
Production Classification							Demand Related			I					gy Related Economy -				ERCOT	Other		1
FERC No. Acet Description	Reference	Normalize Productio	Allocator (B)	Nuclear (C)	Coal (D)	Natural Gas	Quick Response - Natural Gas	Renewable - Wind (G)	Renewable - Solar (H)	Renewable - Landfill Methane (I)	Nuclear (J)	Coal (K)	Natural (L)	Quick Respons Gas Natural Gas (M)	e - Purchased Power	Renewable - Wind (O)	Renewable - Solar (P)	Renewable - Landfill Methar (O)	Administration ne Fees (R)	Energy Efficiency Programs (S)	GreenChoice (T)	Total (U)
220 Nuclear Power Generation 221 320 Land & Land Rights 222 321 Structures & Improvements	Schedule I	B-1 2,782	002 Nucleon	2,782,002	-		-						-	-			-					2,782,000
223 322 Reactor Plant Faminment	Schedule I Schedule I	B-1 409,056 B-1 311,720	127 Nuclear 421 Nuclear	409,056,127 311,720,421			- :						-				-	-		-		409,056,12 311,720,42
224 323 Turbogenerator Units 225 324 Accessory Plant Equipment	Schedule E	R.1 53.894	281 Nuclear	53.894.281						-			-					1				53 894 281
225 324 Accessory Plant Equipment 226 325 Miscellaneous Equipment 227 Sub-Total	Schedule I Schedule I	B-1 167,606 B-1 10,699 S 955,758	324 Nuclear 346 Nuclear	167,606,324 10,699,346 \$ 955,758,501																		167,606,324 10,699,346 \$ 955,758,501
227 Sub-Total 228		\$ 955,758	501	s 955,758,501	s -	s -	s -	s -	s -	s -	s -	s	- \$	- S	- S	- S	- S	- \$	- s	- S	· s -	\$ 955,758,501
229 Combustion Turbine & Other Production 230 340 Land & Land Rights	Schedule I	B-1 3,354	782 Other Gen PLT - G			1.510.082	1,736,470	558	107.672													3.354.782
231 341 Structures & Improvements	Schedule I	B-1 9,541	395 Other Gen PLT - G			4,294,852	4,938,724	1,588	306,231				-					-				9,541,395
232 342 Fuel Holders, Producers and Accesso 233 343 Prime movers	ries Schedule I Schedule I	B-1 15,886 B-1 10,182	424 Other Gen PLT - G 061 Other Gen PLT - G	-		7,150,930 4,583,234	8,222,976 5,270,339	2,644 1,695	509,874 326,793				-	-				-				15,886,424 10,182,061
234 344 Generator/PV 235 345 Accessory Elec Equip.	Schedule I Schedule I	B-1 358,109	049 Other Gen PLT - G			161,195,029 4,926,377	185,360,920	59,607 1,822	11,493,493	-			-	-	-		-	-	-			358,109,049 10,944,383
236 346 Miscellaneous Equipment	Schedule I	B-1 2,155	248 Other Gen PLT - G			970,138	1,115,578	359	69,173													2,155,248
237 Sub-Total 238		\$ 410,173	344	s -	s -	\$ 184,630,643	\$ 212,309,933	\$ 68,273	\$ 13,164,494	s -	s -	S	- S	- S	- S	- S	- S	- \$	- S	- s	· S -	\$ 410,173,344
239 Total Power Generation Plant 240	Line 218 + 227 +	237 \$ 2,067,984	646	\$ 955,758,501	\$ 525,234,644	\$ 361,448,801	\$ 212,309,933	\$ 68,273	\$ 13,164,494	s -	s .	s	- s	- s	- s	- S	- S	- s	- s	- s	· s ·	\$ 2,067,984,646
240 241 Transmission Plant	Schedule I																					
242 350 Land & Land Rights 243 351 Clearing Land	Schedule I	B-1											-		-							-
244 352 Structures & Improvements	Schedule I	B-1 R-1	-				1						1	1				1				
245 353 Station Equipment 246 354 Towers and Fixtures 247 355 Poles and Fixtures	Schedule I Schedule I Schedule I	B- I	•			-	-	-		-			-	-	-		-	-	-			
248 356 Overhead Conductors and Devices	Schedule I	B-1				- :		- :	-				-					1				
249 357 Underground Conduit 250 358 Underground Conductors and Device	Schedule I s Schedule I	R.1		1										-				1				-
250 358 Underground Conductors and Device 251 359 Roads and Trails 252 Sub-Total	Schedule I	B-1	_									,										_
253		,	-					, .				3	- 3	- 3	- 3	- 3	- 3	- 3		- 3		
254 Distribution Plant 255 360 Land & Land Rights 256 361 Structures & Improvements	Schedule I	B-1																-				
	Schedule I Schedule I	8-1	•	-		-	-	-		-			-	-	-		-	-	-		-	
258 363 Storage Equipment	Schedule I	B-1											-					1				
260 365 OH Conductors & Devices	Schedule I Schedule I	B-1	-										-					-				
261 366 UG Conduit 262 367 UG Conductors & Devices	Schedule I Schedule I			-		-		-					-	-			-	-				
263 368 Line Transformers	Schedule I	B-1	-			- :	- 1						1					1				
264 369 Services 265 370 Meters	Schedule I Schedule I	B-1	-										-					-				
265         370         Meters           266         371         Installation on Customers' Prem           267         372         Leased Property on Customers' Prem	Schedule I ises Schedule I			-		-		-					-	-			-	-				
268 373 Streetlighting & Signal Systems	Schedule I	B-1	<u></u>											1			:					
269 Sub-Total 270		s	•	s -	s -	s -	s -	s -	s -	s -	s -	S	- \$	- S	- S	- S	- S	- \$	- S	- s	· S -	s -
271 Total Plant in Service Before General Plant 272	Line 239 + 252 +	269 \$ 2,067,984	646	\$ 955,758,501	\$ 525,234,644	\$ 361,448,801	\$ 212,309,933	\$ 68,273	\$ 13,164,494	s -	s -	s	- \$	- S	- S	- S	- S	- \$	- S -	- S	· s -	\$ 2,067,984,646
273 General Plant	Schedule I	B-2 2,985	943 Prod Labor	186.704	1,130,852	1,209,066	458,643	11	4,666													2.989.943
274 389 Land & Land Rights 275 390 Structures & Improvements	Schedule I	9.2 41.936	261 Brod Labor	2 612 427	16 972 760	16 917 650	6.417.497	156	65.282				-					-				41 936 261
276 391 Office Furniture & Equipment 277 392 Transportation Equipment	Schedule I Schedule I	B-2 42,640 B-2 1,325	991 Prod Labor 782 Prod Labor	2,662,678 83,037	16,127,623 502,949	17,243,065 537,734	6,540,929 203,982	159	66,537 2,075	-			-				-	-				42,640,991 1,329,782
278 393 Stores Equipment 279 394 Tools, Shop & Garage Equipment	Schedule I Schedule I	B-2 280	413 Prod Labor	17,510 83,272	106.057	113,393	43,014	1	438	-			-									280,413 1.333,550
	Schedule I	B-2 470	552 Prod Labor	29,383	504,374 177,972	539,258 190,281	204,560 72,180	5 2	2,081 734				-					-				470,552
281 396 Power Operated Equipment 282 397 Communications Equipment	Schedule I Schedule I	B-2 1,298 B-3 26,300	300 Prod Labor 251 Prod Labor	81,071 1,642,295	491,042 9,947,248	525,004 10,635,234	199,153 4,034,335	5	2,026 41,039	-			-				-	-				1,298,300 26,300,251
283 398 Miscellaneous Equipment 284 399 Other Tangible Property	Schedule I Schedule I			90,773	549,807 2,425	587,834	222,987	5	2,268				-									
284 399 Other Langible Property 285 Sub-Total	Schedule i	B-2 6 \$ 119,940	130 Prod Labor	\$ 7,489,553	\$ 45,363,609	\$ 48,501,112	\$ 18,398,255	\$ 446	\$ 187,156	s .	s -	S	- S	- s	- S	- S	- s	- \$	- s	- s	s -	6,411 \$ 119,940,130
286 287 Total Electric Gross Plant in Service	Line 271 +	285 \$ 2,187,924			\$ 570 598 253	\$ 409.949.912	\$ 230,708,188	\$ 68,719	\$ 13,351,650	s -	s .	s	- s	- s	- \$	- s	- s	- \$	- s	- s	· s ·	\$ 2,187,924,776
288			_		,,	,,	,,		1 11,111,111		-	-				•			-			,,,
290 Accumulated Deprecation																						
292 Steam Power Generation																						
293 310 Land & Land Rights 294 311 Structures & Improvements	Schedule I Schedule I	B-5 81,758	.616 Steam PLT - AD 989 Steam PLT - AD		1,076 54,425,565	540 27,333,424	1						1					1				1,616 81,758,989
					133,328,394	66,959,737	-			-			-		-		-	-	-		-	200,288,131
296 313 Engines and Engine Driven Generator 297 314 Turbogenerator Units	s Schedule I Schedule I	B-5 66,535	- Steam PLT - AD 278 Steam PLT - AD		44,291,400	22,243,878							-	-				1				66,535,278
298 315 Accessory Plt Equipment 299 316 Miscellaneous Equipment	Schedule I Schedule I	B-5 19,646 B-5 53,166 \$ 421,397	142 Steam PLT - AD 940 Steam PLT - AD		13,078,102 35,392,325	6,568,040 17,774,614												1				19,646,142 53,166,940
300 Sub-Total 301		\$ 421,397	095	s -	\$ 280,516,862	\$ 140,880,233	s -	s -	s -	s -	s -	S	- \$	- S	- S	- S	- S	- S	- s	- S	. s .	\$ 421,397,095
302 Nuclear Power Generation 303 320 Land & Land Rights	Schedule I		- Nuclear																			
304 321 Structures & Improvements	Schedule E	R.5 265.998	034 Nuclear	265,998,034		- :							-					1				265,998,034
305 322 Reactor Plant Equipment 306 323 Turbonementor Units	Schedule I	R.S 21 140	244 Nuclear	176,699,993			1						1					1				176,699,993
306 323 Turbogenerator Units 307 324 Accessory Plant Equipment	Schedule I		949 Nuclear	108,437,949		-	-	-		-			-	-	-		-	-	-			108,437,949
308 325 <u>Miscellaneous Equipment</u> 309 Sub-Total	Schedule I	8-5 4,145 \$ 576,421	223 Nuclear 444	4,145,223 \$ 576,421,444	s -	s -	s -	s -	s -	s -	s -	s	- s	- s	- S	- S	- S	- s	- s	- s	· S -	4,145,223 \$ 576,421,444
310 311 Combustion Turbine & Other Production																						
312 340 Land & Land Rights 313 341 Structures & Improvements	Schedule I Schedule I		- Other Gen PLT - AD 419 Other Gen PLT - AD	-		846,104	1,211,623		39,465	-			-	-			-	-		-		2,097,419
314 342 Fuel Holders, Producers and Accesso	ries Schedule I	B-5 3.992	397 Other Gen PLT - AD	1		1.610.543	2.306.301	227 432	75,121				1	- 1				1				3,992,397
315 343 Prime movers 316 344 Generator/PV	Schedule I Schedule I		539 Other Gen PLT - AD 688 Other Gen PLT - AD	-		765,472 53,906,963	1,096,158 77,194,875	205 14,470	35,704 2,514,380				-	-				-				1,897,539 133,630,688
316 344 Generator/PV 317 345 Accessory Elec Equip.	Schedule I Schedule I	B-5 2,575	739 Other Gen PLT - AD 822 Other Gen PLT - AD	-		1,040,673 247,214	1,490,246 354,011	279	48,540	-			-	-			-	-		-		2,579,739 612,822
318 346 Miscellaneous Equipment 319 Sub-Total	Schedule i	\$ 144,810	604 Onler Gen P.L.1 - AD	s -	s -	\$ 58,416,970	\$ 83,653,213	\$ 15,681	\$ 2,724,740	s -	s -	s	- s	- s	- S	- S	- s	- s	- S	- S	s -	\$ 144,810,604
321 Total Power Generation Plant	Line 300 + 309 +	319 \$ 1,142,625	143	\$ 576,421,444	\$ 280,516,862	S 199,297,203	\$ 83,653,213	\$ 15,681	s 2,724,740	s -	s .	s	- s	- s	- s	- s	- s	- s	- s	- S	· s ·	\$ 1,142,629,143
322 323 Transmission Plant																						
324 350 Land & Land Rights	Schedule I	B-5	-	-	-	-	-						-	-			-	-				
326 352 Structures & Improvements	Schedule I Schedule I	B-5	-			-							-				-			-		
327 353 Station Equipment 328 354 Towers and Fixtures	Schedule I Schedule I	B-5	1	-	-	-	-	-	-	-			-	1				-		-		-
329 355 Poles and Fixtures	Schedule I Schedule I	B-5	-		- 1	-							-				-	-		-		
331 357 Underground Conduit	Schedule I	B-5	-			-							-				-			-		
332 358 Underground Conductors and Device 333 359 Roads and Trails	s Schedule I Schedule I	B-5	:	-		-	-		-				-		-		-	-	-			
334 Sub-Total 335	······································	\$	-	s -	s -	s -	s -	s .	s -	s -	s -	s	- S	- S	- S	- S	- \$	- s	- s	- S	· s -	s -

FERC Acet Description							Domand P. t. c.			,				P	Polyted					Other	Schedule G-2	-
	Reference	Normalized Production	Allocator	Nuclear	Coal	Natural Gas	Quick Response - Natural Gas	Renewable - Wind	Renewable - Solar	Renewable - Landfill Methane	Nuclear	Coal	Natural Gas	Quick Response - Natural Gas	Economy - Purchased Power	Renewable - Wind	Renewable - Solar	Renewable -	ERCOT - Administration and Fees		GreenChoice	Total
Distribution Plant		(A)	(b)	(C)	(D)	(E)	(r)	(6)	(n)	(4)	(4)	(K)	(1.)	(81)	(8)	(0)	(F)	(0)	(8)	(5)	(1)	(0)
360 Land & Land Rights 361 Structures & Improvements	Schedule B-5 Schedule B-5								- :	- 1										-	: :	
362 Station Equipment 363 Storage Equipment 364 Poles, Towers & Fixtures	Schedule B-5 Schedule B-5							1												-	1 1	
364 Poles, Towers & Fixtures	Schedule B-5 Schedule B-5	-		-	-	-			-	-		-				-			-	-		
365 OH Conductors & Devices 366 UG Conduit 367 UG Conductors & Devices	Schedule B-5	-								- 1												
367 UG Conductors & Devices 368 Line Transformers	Schedule B-5 Schedule B-5	-			-				-	-						-				-		
368 Line Transformers 369 Services 370 Meters	Schedule B-5 Schedule B-5	-		-	-	-			-	-		-				-			-	-		
371 Installation on Customers' Prem	Schedule B-5																		:	-	: :	
372 Leased Property on Customers' Premises 373 Streetlighting & Signal Systems	Schedule B-5 Schedule B-5							1												-	1 1	
373 Streetlighting & Signal Systems Sub-Total  Total Plant in Service Before General Plant	£ 321 + 334 + 351 5	s -		\$ 576421444	S - S	s 199.297.203	s	s	s		S	- S	- \$	· s ·	\$ -	s -	s -	- S	- s	- \$	- \$ -	- S 1.142.629.
General Plant		5 1,142,629,143		5 5/6,421,444	5 280,516,862 5	5 199,297,203	\$ 83,853,213	\$ 15,681	\$ 2,724,740		3	- 3	- 3			3 -	3	- 3	- 3	- 3	. s .	\$ 1,142,629,
889 Land & Land Rights 890 Structures & Improvements	Schedule B-5 Schedule B-5	13,167,597	Prod Labor Prod Labor	822.239	4.980.232	5.324.682	2,019,848	49	20.547	-					- 1	- :				-	: :	- 13,167
91 Office Furniture & Equipment 92 Transportation Equipment	Schedule B-5 Schedule B-5	24,730,778 974.617	Prod Labor Prod Labor	1,544,291 60,859	9,353,644 368,618	10,000,575 394,113	3,793,586	92	38,590 1,521	-									-	-		- 24,730 - 974
92 Transportation Equipment 93 Stores Equipment	Schedule B-5 Schedule B-5	974,617 260,487	Prod Labor Prod Labor	60,859 16,266	368,618 98,521	394,113 105,335	149,502 39,958	4	1,521 406												1	- 974 - 260
794 Tools, Shop & Garage Equipment 795 Loboratory Equipment	Schedule B-5	604,868 316,038	Prod Labor	37,770 19,735	228,772 119,532	244,595 127,799	92,784	2	944 493	-		-				-						- 604
896 Power Operated Equipment 897 Communications Equipment	Schedule B-5 Schedule B-5	501,828 23,727,633	Prod Labor Prod Labor	31,336 1,481,650	189,801 8,974,236	202,928	76,978 3,639,708	2	783 37,025						-	-			-	-		- 501, - 23,727,
397 Communications Equipment 398 Miscellaneous Equipment	Schedule B-5 Schedule B-5	23,727,633	Prod Labor Prod Labor	1,481,650 22,180	8,974,236 134,345	9,594,925 143,637	3,639,708 54,487	88 1	37,025 554	-					- 1						: :	- 23,727 - 355
999 Other Tangible Property Sub-Total	Schedule B-5	5,074 \$ 64,644,123	Prod Labor	317 \$ 4,036,644	1,919 \$ 24,449,621 \$	2,052 5 26,140,641	778 \$ 9,916,106	9 \$ 241	S 100,871		,	- s	. ,	S .	s -	s -		. ,	. s		. s .	- 5 - S 64,644
Total Electric Accumulated Deprecation	Line 353 + 367				\$ 304,966,483 \$						s	- s	- s	· s ·		s -	s -	- s	- s	- s	. s .	· \$ 1,207,273
Net Plant In Service																						
Steam Power Generation																						
510 Land & Land Rights 511 Structures & Innerovements	Line 211 - 293 Line 212 - 294	8,895,523 9,314,219	Steam PLT - N Steam PLT - N	-	7,761,036 8,126,334	1,134,487			-	-			-		-	-			-	-		- 8,895, - 9,314,
Structures & Improvements St Boiler Plant Equipment	Line 212 - 294 Line 213 - 295 Line 214 - 296	9,314,219 221,203,806	Steam PLT - N Steam PLT - N Steam PLT - N		8,126,334 192,992,660	1,187,886 28,211,146						-			-	-					. :	- 9,314, - 221,203,
113 Engines and Engine Driven Generators 114 Turbogenerator Units 115 Accessory Plt Equipment	Line 215 - 297	19,648,644	Steam PLT - N		17,142,761	2,505,883			1												: :	- 19,648
5 Accessory Plt Equipment 6 Miscellaneous Equipment	Line 216 - 298 Line 217 - 299	13,155,172	Steam PLT - N Steam PLT - N	-	11,477,432 7,362,161	1,677,740 1,076,181		-	-	-		-		-	-	-				-		- 13,155 - 8,438
Sub-Total	5	8,438,342 \$ 280,655,706	Shami Lat - 14	s -	S 244,862,384 S	5 35,793,322	s -	s -	s -	s -	S	- \$	- \$	- S -	s -	s -	s -	- \$	- \$	- S	- s -	- \$ 280,655,
Nuclear Power Generation 20 Land & Land Rights	Line 221 - 303	2,782,002	Nuclear	2,782,002																		2,782,
21 Structures & Improvements 22 Reactor Plant Equipment	Line 222 - 304 Line 223 - 305	143,058,093 135,020,428	Nuclear Nuclear	143,058,093 135,020,428	-	-		-	-	-		-			-	-				-		- 143,058, - 135,020,
22 Reactor Plant Equipment 23 Turbogenerator Units 24 Accessory Plant Equipment	Line 224 - 306 Line 225 - 307	32 754 037	Nuclear Nuclear Nuclear	32 754 037									-			-			:	-	: :	- 135,020, - 32,754, - 59,168,
24 Accessory Plant Equipment 25 Miscellaneous Equipment	Line 225 - 307 Line 226 - 308	59,168,375 6,554,123	Nuclear Nuclear	59,168,375 6,554,123		-									-	-				-	: :	- 59,168, - 6,554,
Sub-Total		\$ 379,337,058	- TANALAN	\$ 379,337,058	s - s		s -	s -	s -	s .	s	- S	- s	· s ·	s -	s -	s -	- \$	- s	- S	· s ·	- \$ 379,337,0
Combustion Turbine & Other Production 40 Land & Land Rights	Line 230 - 312	3.354.782	Other Gen PLT - N			1,595,187	1.627.073	664	131.858													. 3.354.
41 Structures & Improvements	Line 231 - 313	7,443,976	Other Gen PLT - N			3,539,585	3,610,336	1,474	292,581											-		- 7,443
42 Fuel Holders, Producers and Accessories	Line 232 - 314 Line 233 - 315	11,894,027	Other Gen PLT - N Other Gen PLT - N	1		5,655,569 3,939,262	5.768.616	2,355	467,487	1		-		: :	-	- :				-	1 1	- 11,894 9.794
44 Generator/PV 45 Accessory Elec Equip.	Line 234 - 316 Line 235 - 317	224,478,361 8,364,645	Other Gen PLT - N		-	106,738,686	108,872,238	44,453 1,656	8,822,984 328,767	-		-								-		- 224,478 - 8,364
Miscellaneous Fouinment	Line 236 - 318	8,364,645 1,542,426 \$ 265,362,739	Other Gen PLT - N Other Gen PLT - N			3,977,360 733,418	4,056,861 748,078	305	328,767 60,624										:			- 1.542.
Sub-Total				s -	s - s	5 126,179,067	S 128,701,204	\$ 52,549	\$ 10,429,919	s -	s	- S	- S	- S -	s -	s -	s -	- S	- S	- S	- s -	- \$ 265,362,7
Total Power Generation Plant Transmission Plant	t 382 + 391 + 401 S	\$ 925,355,503		\$ 379,337,058	S 244,862,384 S	5 161,972,389	S 128,701,204	\$ 52,549	\$ 10,429,919	s -	S	- S	- S	- S -	s -	s -	s -	- \$	- S	- S	- \$ -	\$ 925,355
350 Land & Land Rights 351 Clearing Land	Line 242 - 324 Line 243 - 325	-		-	-	-	-		-	-					-	-			-	-		
152 Structures & Improvements	Line 244 - 326			-															-	-	: :	
853 Station Equipment 854 Towers and Fixtures	Line 245 - 327 Line 246 - 328								1											-	1 1	
55 Poles and Fixtures	Line 247 - 329	-		-	-	-	-	-	-	-		-			-	-			-	-		
56 Overhead Conductors and Devices 57 Underground Conduit	Line 248 - 330 Line 249 - 331								- :							:					: :	
58 Underground Conductors and Devices 59 Roads and Traits	Line 250 - 332 Line 251 - 333					:						·	<u> </u>						<u>:                                      </u>	·	<u>:                                    </u>	<u> </u>
Sub-Total  Distribution Plant	1	s -		s -	s - s	-	s -	s -	s -	s -	s	- S	- S	s -	s -	s -	s ·	- S	- S	- S	- S -	s
Distribution Plant  Und & Land Rights  Structures & Innerovements	Line 255 - 337 Line 256 - 338				-	-	-	-	-						-	-			-	-		
62 Station Equipment	Line 257 - 339				-	-									-	-				-		
663 Storage Equipment	Line 258 - 340	-			-	-	-		-	-		:			-	-						
64 Poles, Towers & Fixtures 65 OH Conductors & Devices 66 UG Conduit	Line 259 - 341 Line 260 - 342 Line 261 - 343																					
						-														-		
68 Line Transformers 69 Services	Line 263 - 345 Line 264 - 346															-				-		
n Services 0 Meters	Line 264 - 346 Line 265 - 347				-	-									-	-				-		
	Line 265 - 347 Line 266 - 348 Line 267 - 349	-			-	-	-		-	-		-			-	-				-		
71 Installation on Customers' Prem 72 Leased Property on Customers' Premises	Line 268 - 350	<u> </u>		s :	s - s	5 -	s -	s -	s -	s :	s	- S	- s	s :	s -	s -	s .	- s	- s	. s		s
71 Installation on Customers' Prem 22 Leased Property on Customers' Premises 3 Streedighting & Signal Systems Sub-Total	: 403 + 416 + 433 S	\$ 925,355,503		\$ 379,337,058	\$ 244,862,384 S	5 161,972,389	\$ 128,701,204	\$ 52,549	\$ 10,429,919	s .	s	- S	- \$	- s -	s -	s -	s -	- \$	- \$	- S	- s -	- \$ 925,355,
71 Installation on Cassomers' Prem 72 Leased Property on Customers' Premises 73 Streetfighting & Signal Systems Sub-Total Total Plant in Service Before General Plant					1,130,852	1,209,066	458,643	11	4,666										_	-		- 2,989,
73 Streedighting & Signal Systems Sub-Total  Total Plant in Service Before General Plant  General Plant  80 Land & Land Birbs.	Line 274 - 356	2,989,943	Prod Labor	186,704		11,592,968	4,397,639	107	44,735	-		-			-	-			-			- 28,668
35 Streedighting & Signal Systems Sub-Total Total Plant in Service Before General Plant General Plant 39 Land & Land Right Struttures, & Improvements	Line 274 - 356 Line 275 - 357	28,668,664	Prod Labor	1,790,189	10,843,027																	
73 Streetlighting & Signal Systems Sub-Total Total Plant in Service Before General Plant General Plant 90 Land & Land Right Structures & Emprovements 10 Office Furniture & Equipment 2 Transcorticute Engineers	Line 274 - 356 Line 275 - 357	28,668,664 17,910,214 355,165	Prod Labor Prod Labor Prod Labor	1,790,189	6 777 979	7 242 491	2,747,343 54,481	1	554	-					-					-	: :	. 17,910, 355,
73 Societifipiting & Signal Systems Sub-Total Plant in Service Before General Plant General Plant B Land & Land Rights 90 Survatures & Improvements 90 Survatures & Improvement 92 Transportation Equipment 92 Transportation Equipment 93 Society Equipment 94 Society Equipment 95 Society Equipment 95 Society Equipment 96 Society Equipment 96 Society Equipment 97 Society Equipment 97 Society Equipment 98 Socie	Line 274 - 356 Line 275 - 357 Line 276 - 358 Line 277 - 359 Line 278 - 360	28,668,664 17,910,214 355,165 19,925	Prod Labor Prod Labor Prod Labor Prod Labor	1,790,189 1,118,387 22,178 1,244 45,507	6,773,979 134,330 7,536 275,601	7,242,491 143,621 8,057 294,663	54,481 3,056 111,736	1 0 2	27,947 554 31	-						-				:		- 355 - 19
73 Serecighinia & Signal Systems Sub-Total Plant in Service Refore General Plant Ceneral Plant Signal Land Rights Signal & Land Rights Office Invariance & Equipment Ceneral Plant Office Invariance & Equipment Ceneral Plant Signal Ceneral Plant Ceneral Plant Signal Ceneral Plant Cen	Line 274 - 356 Line 275 - 357 Line 276 - 358 Line 277 - 359 Line 278 - 360 Line 279 - 361 Line 280 - 362	28,668,664 17,910,214 355,165 19,925 728,682 154,514	Prod Labor Prod Labor Prod Labor Prod Labor Prod Labor Prod Labor	1,790,189 1,118,387 22,178 1,244 45,507	6,773,979 134,330 7,536 275,601	7,242,491 143,621 8,057 294,663	54,481 3,056 111,736	6/ 1 0 3 1	31 1.137	-		: :			-	-				- - - -		- 355 - 19
73 Soverdjaling & Signal Systems San-Trul  Total Plast in Service Before General Plast General Plast General Plast Jand & Land Rights Office Furnisms Office F	Line 274 - 356 Line 275 - 357 Line 276 - 358 Line 277 - 359 Line 278 - 360 Line 279 - 361 Line 280 - 362 Line 281 - 363 Line 281 - 363	28,668,664 17,910,214 355,165 19,925 728,682 154,514 796,472	Prod Labor	1,790,189 1,118,387 22,178 1,244 45,502 9,648 49,735 160,645	6,773,979 134,330 7,536 275,601 58,440 301,241 973,012	7,242,491 143,621 8,057 294,663 62,482 322,076 1,040,309	54,481 3,056 111,776 23,702 122,175 394,628	1 0 3 1 3	31 1,137 241 1,243 4,014	-		-			-	-				- - - - -		- 355, - 19, - 728, - 154, - 796,
73 Sovendjaling & Signal Systems San-Total Total Plant in Service Before General Plant General General Plant General Gener	Line 274 - 356 Line 275 - 357 Line 276 - 358 Line 277 - 359 Line 278 - 360 Line 279 - 361 Line 280 - 362 Line 281 - 363 Line 281 - 363	28,668,664 17,910,214 355,165 19,925 728,682 154,514 796,472	Prod Labor	1,790,189 1,118,387 22,178 1,244 45,502 9,648 49,735	6,773,979 134,330 7,536 275,601 58,440 301,241	7,242,491 143,621 8,057 294,663 62,482 322,076 1,040,309	54,481 3,056 111,776 23,702 122,175 394,628	1 0 3 1 3 10	31 1.137	-		- - - - -	-		- - - - -	- - - - - -	-		-			- 355, - 19; - 728, - 154, - 796,
	Line 274 - 356 Line 275 - 357 Line 276 - 358 Line 277 - 359 Line 278 - 360 Line 279 - 361 Line 280 - 362 Line 281 - 363	28,668,664 17,910,214 355,165 19,925 728,682 154,514 796,472 2,572,618 1,098,471 1,337	Prod Labor Prod Labor Prod Labor Prod Labor Prod Labor Prod Labor	1,790,189 1,118,387 22,178 1,244 45,502 9,648 49,735 160,645	6,773,979 134,330 7,536 275,601 58,440 301,241 973,012	7,242,491 143,621 8,057 294,663 62,482 322,076 1,040,309 444,197 541	54,481 3,056 111,776 23,702 122,175 394,628 168,500 205	1 0 3 1 3 10 4	31 1,137 241 1,243 4,014		s		- \$		s -	s -	s	\$	- \$			- 17,910,; - 355,; - 19,9 - 728, - 154,; - 796, - 2,572,6 - 1,098, - 1,; - \$ 55,296,0

	lassification						Der	mand Related							Energy Re	hted					Other		$\neg$
ERC			Normalized				q	uick Response -	Renewable -	Renewable -	Renewable -			Quick	Response -	Economy - Purchased	Renewable -	Renewable	Renewable -	ERCOT Administration	Energy Efficiency		
et	Description	Reference	Production (A)	Allocator (B)	Nuclear (C)	Coal (D)	Natural Gas (E)	Natural Gas (F)	Wind (G)	Solar (H)	Landfill Methane (I)	Nuclear (J)	Coal (K)	Natural Gas Nat	tural Gas (M)	Power (N)	Wind (O)	Solar (P)	Landfill Methan (Q)	e Fees (R)	Programs (S)	GreenChok (T)	/e
	Depreciation Expense																						
10	Steam Power Generation Land & Land Rights	Schedule E-1		Steam PLT - DEPN																	_		
11	Structures & Improvements Boiler Plant Equipment	Schedule E-1 Schedule E-1	2,518,977	Steam PLT - DEPN Steam PLT - DEPN	-	2,298,318	220,659	-	-	-		-	-	-	-	-	-				-	-	-
13	Engines and Engine Driven Generators	Schedule E-1		Steam PLT - DEPN Steam PLT - DEPN							-				-		-				-	-	
14 15	Turbogenerator Units Accessory Plt Equipment	Schedule E-1 Schedule E-1	2,383,745 907,245	Steam PLT - DEPN Steam PLT - DEPN		2,174,932 827,772	208,813 79,474					-	- :										-
6	Miscellaneous Equipment Sub-Total	Schedule E-1	1,703,929 \$ 19,171,863	Steam PLT - DEPN	-	1,554,667 S 17,492,432	149,262 S 1.679,430 S																. s
			3 1,171,000			3 17,472,452	3 1,077430 3								. ,			,		,			. ,
20	Nuclear Power Generation Land & Land Rights	Schedule E-1 Schedule E-1	-	Nuclear Nuclear	-		-						-	-							-		-
2	Structures & Improvements Reactor Plant Equipment		10,192,523 7,767,192	Nuclear	10,192,523 7,767,192								- 1						1				:
3	Turbogenerator Units Accessory Plant Equipment	Schedule E-1 Schedule E-1	1,342,893 4,176,276	Nuclear Nuclear	1,342,893 4,176,276	-	-	-	-	-		-	-	-	-	-	-				-	-	
5	Miscellaneous Equipment	Schedule E-1	266,597	Nuclear	266,597																		
	Sub-Total		\$ 23,745,481		\$ 23,745,481	s -	s - s		s -	\$ -	s - :	s - s	- 5	- S	- S		s -	S	- \$	s -	. s	. s	- \$
10	Combustion Turbine & Other Production Land & Land Rights	Schedule E-1		Other Gen PLT - DEPN																			
		Schedule E-1 Schedule E-1	319,922	Other Gen PLT - DEPN Other Gen PLT - DEPN	-		144,264	168,245	56	7,358	-	-	-	-	-	-	-					-	-
43	Fuel Holders, Producers and Accessories Prime movers	Schedule E-1	532,671 341,404		1		240,200 153,951	280,128 179,542	92 59	12,250 7,852	- :		- 1								-	-	-
IS	Generator/PV Accessory Elec Equip.	Schedule E-1 Schedule E-1	12,007,377 366,965	Other Gen PLT - DEPN Other Gen PLT - DEPN			5,414,539 165,477	6,314,607 192,984	2,084 64	276,146 8,439			- 1								-		:
46	Miscellaneous Equipment Sub-Total	Schedule E-1	72,265 \$ 13,640,604	Other Gen PLT - DEPN	-		32,587 \$ 6,151,018 \$	38,004 7,173,511	\$ 2,368	1,662 \$ 313,707								\$		\$ .			- s
						, .				\$ 313,707					. ,		, .	,	. ,	, ,			
	Total Power Generation Plant	z 464 + 473 + 483	\$ 56,557,948		\$ 23,745,481	\$ 17,492,432	\$ 7,830,448 \$	7,173,511	\$ 2,368	s 313,707	5 - :	s - S	- \$	- \$	- S	-		5	- \$	3	. 5	· \$	- \$
90	Transmission Plant Land & Land Rights	Schedule E-1																					
1	Clearing Land Structures & Improvements	Schedule E-1 Schedule E-1	-			-	-	-	-	-	-	-	-	-	-	-	-		-		-	-	-
3	Structures & Improvements Station Equipment Towers and Fixtures	Schedule E-1					-	-				-	- :		- 1						-		
	Poles and Fixtures	Schedule E-1 Schedule E-1	-				-				-	-											-
66	Overhead Conductors and Devices Underground Conduit	Schedule E-1 Schedule E-1	-			-	-	-	-	-	-	-	-	-	-	-	-		-		-	-	-
58	Underground Conductors and Devices	Schedule E-1						-							-						-	-	
99	Roads and Trails Sub-Total	Schedule E-1	s -		s :	s -	s - s		s -	s -	s - :	s - s	- s	- s	- s	-	s -	s	- 5	s -	- S	- s	- s
	Distribution Plant																						
0	Land & Land Rights Structures & Improvements	Schedule E-1 Schedule E-1	-				-	-		-		-	-	-	-	-	-				-	-	-
	Station Equipment	Schedule E-1										- :									-		
	Storage Equipment Poles, Towers & Fixtures	Schedule E-1 Schedule E-1			1				1				- 1	- 1					1				-
	OH Conductors & Devices UG Conduit	Schedule E-1 Schedule E-1	-			-	-	-	-	-	-	-	-	-	-	-	-		-		-	-	-
	DG Conductors & Devices	Schedule E-1	-				-				-	-		-							-		-
i8	Line Transformers Services	Schedule E-1 Schedule E-1											- 1						1				1
70	Meters Installation on Customers' Prem	Schedule E-1 Schedule E-1	-		-	-	-	-	-	-		-	-	-	-	-	-				-	-	-
		Schedule E-1				-					-				-		-				-	-	-
73	Streetlighting & Signal Systems Sub-Total	Schedule E-1	s .		s -	s -	s . s		s -	s -	s - :	s - s	- s	- s	- s		s -	s	- \$ ·	s -	- s	- s	- s
	Total Plant in Service Before General Plant	. 195 - 109 - 515	\$ 56,557,948		\$ 23.745.481	S 17,492,432	S 7.830,448 S	7.173.511	S 2.368	\$ 313.707				•			c	•			-	-	. \$
	General Plant	140 + 40 + 313	3 34,37,740		2,74,741	3 17,472,452	3 7,030,440 3	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,500	3 313,107					. ,			,		,			- S
89	Land & Land Rights Structures & Improvements	Schedule E-1		Prod Labor																			
90	Structures & Improvements Office Furniture & Fourinment	Schedule E-1 Schedule E-1	1,377,908	Prod Labor Prod Labor	86,042 228,317	521,151 1,382,900	557,195 1.478,546	211,365 560,867	5	2,150		- 1							1		:		1
92	Office Furniture & Equipment Transportation Equipment Stores Equipment	Schedule E-1 Schedule E-1	106,075 3,318	Prod Labor Prod Labor	6,624 207	40,119 1,255	42,894 1,342	16,271 509	0	5,705 166	-	-	-	-	-	-	-		-		-	-	-
14	Stores Equipment Tools, Shop & Garage Equipment Laboratory Equipment	Schedule E.1	111 801	Prod Labor	6,981 2,347	42.285	45 210	17,150 5,766	0	174		- :									-		-
5	Laboratory Equipment	Schedule E-1 Schedule E-1	37,588 105.212	Prod Labor Prod Labor	2,347 6,570	14,217 39,793	15,200 42,545	5,766 16,139	0	59 164		- 1							1		:		1
	Power Operated Equipment Communications Equipment Miscellaneous Equipment	Schedule E-1 Schedule E-1	1,951,201 107,535	Prod Labor Prod Labor	121,841 6,715	737,981 40,672	789,022 43,485	299,305 16,495	7	3,045 168		-	-	-	-	-	-				-	-	-
,	Other Tangible Property Sub-Total	Schedule E-1	\$ 7,457,075	Prod Labor	6,713 6 S 465,650	34 S 2.820.406	36	14	0	0													
									\$ 28	\$ 11,636	s - :	s - s	- \$	- S	- S		s -	s	- \$	s -	. s	- s	- S
	Total Electric Depreciation	Line 517 + 531	\$ 64,015,023		\$ 24,211,131	\$ 20,312,838	\$ 10,845,923 \$	8,317,392	\$ 2,396	\$ 325,343	s - :	s - s	- \$	. \$	. \$		s -	s	- \$	s -	. s	. \$	- s
	Test Year Electric Labor Expense																						
	Power Production Expenses																						
1	Operation Supervision and Engineering Fuel - Recoverable	Sch D-3 Sch D-3	4,136,976	FERC 500		782,957	3,354,018	-	-	-	-	-	-	-	-	-	-		-		-	-	-
	Fuel - Non-Recoverable	Sch D-3	205,394	FERC 501 Non-Recoverable		166,845	38,549					- :									-		
	Steam Expenses Steam from other Sources	Sch D-3 Sch D-3	2,405,404	FERC 502		2,246,784	158,620		1			- 1							1		:		:
	Steam Transferred Electric Expenses	Sch D-3 Sch D-3	1.826.280	FERC 905	-	569.490	1 256 790	-	-	-		-	-	-	-	-	-		-		-	-	-
	Miscellaneous Steam Expenses Rents	Sch D-3	422,202	FERC 506		320,143	102,059				-	-		-							-		
	Rents Sub-Total	Sch D-3	\$ 8,996,480	NGD	s -	s 4,086,219	\$ 4,910,261 S		s -	s .	s - :	s - s	- s	- s	- s	-	s -	s	- s	s -	- s	- s	- s
	Maintenance																						
	Maintenance Supervision Maintenance of Structures	Sch D-3 Sch D-3	3,309,143 152,273	FERC 510 FERC 511	-	3,307,642 29,552	1,501 122,721	-		-		-	-	-	-	-					-	-	-
	Maintenance of Boiler Plant	Sch D-3	234,970	FERC 512		134,808	100,162								-						-		
	Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant	Sch D-3 Sch D-3	324,431 556 915	FERC 513 FERC 514	1	225,140	99,292 263,480	-				- :		-	-		-		: :		1	-	:
	Rents Sub-Total	Sch D-3	\$ 4,577,732			\$ 3,990,576	\$ 587,155 \$			. :								,					
	Sun-1048		s 4,577,732			s 3,990,576	s 587,155 S	-				s - S	- \$	- \$	- s	-		5	- >	5		. 5	- \$
	Operation																						
	Operation Supervision Nuclear Fuel Expense	Sch D-3 Sch D-3	403,500	Nuclear Nuclear Fuel	403,500	1									- 1				: :			-	1
	Coolants and Water Steam Expenses	Sch D-3		Nuclear	-	-	-	-	-	-		-	-	-	-	-	-		-			-	-
	Meam Expenses	Sch D-3	-	Nuclear Nuclear				- :					- :		- 1		- :		1 :		-	-	-
		Sch D-3																					
	Electric Expenses Misc Nuclear Power Expenses Rents	Sch D-3 Sch D-3 Sch D-3		Nuclear Nuclear	-			- 1	1		-		- 1	- 1			- :				-	-	

Schedule G-2 Parhametrian Charlifornian	Schedule C
Production Chroffication	

						Do	mand Related							Er	ergy Related				FD	COT	Other		
FERC	Reference	Normalized Production	Allocator	Nuclear	Cool	Natural Gas	Quick Response - Natural Gas	Renewable - Wind	Renewable -	Renewable - Landfill Methane	Nuclear	Coal	Natural G	Quick Respo	nse - Purchase s Power	Renewable Wind	e - Renewat Solar	ole - Renew	able - Admir	istration Ene	rgy Efficiency	reenChoice	Total
No. Acct Description	Keterence	(A)	Allocator (B)	Nuclear (C)	(D)	Natural Gas (E)	(F)	(G)	(H)	Landfill Methane (I)	Nuclear (J)	(K)	Natural G	as Natural G (M)	s Power (N)	(O)	Sour (P)			(R)	Programs G (S)	(T)	(U)
569																							
570 Maintenance 571 528 Maintenance Supervision	Seh D.3		Nuclear																				
572 529 Maintenance of Structures	Sch D-3		Nuclear							-			-		-	-		-					
573 530 Maintenance of Reactor Plant 574 531 Maintenance of Electric Plant	Sch D-3 Sch D-3	-	Nuclear Nuclear	-	-	-		-	-	-			-	-	-	-					-	-	-
575 532 Maintenance of Miscellaneous	Sch D-3		Nuclear										-										
576 Sub-Total		s -	•	s -	s -	s -	s -	s - s		s -	S	- S	- \$	- S	- S	- S	- S	- \$	- S	- S	- S	-	s -
577 578																							
579 Maintenance																							
580 541 Maintenance Supervision 581 542 Maintenance of Structures	Sch D-3 Sch D-3	1			1			1				:	1	1	1	1	1	1	1		1		1
82 543 Maintenance of Reservoirs, Dams & Waterways	Sch D-3	-		-	-	-		-	-	-			-	-	-	-					-	-	-
83 544 Maintenance of Electric Plant 84 545 Maintenance of Miscellaneous Hydraulic Plant	Sch D-3 Sch D-3	1			1							:	1		1	1	1	1			1		1
85 Sub-Total		s -	•	S -	S -	s -	s -	s - s		s -	S	- S	- S	- S	- S	- S	- S	- \$	- S	- S	- S		s -
86 87																							
SS Operation																							
89 546 Operation Supervision 90 547 Fuel	Sch D-3 Sch D-3	2,211,320	FERC 546 Other Fuel			1,159,483	1,051,837					:	-							- :			2,211,320
91 548 Generation Expenses	Sch D-3	2,165,919	FERC 548		-	1,141,728	1,024,191	-	-	-		-	-	-	-	-		-		-		-	2,165,919
92 549 Miscellaneous Other Power Generation Expenses 93 550 Rents	Sch D-3 Sch D-3	26,545	FERC 549		-	10,583	15,962		-	-			-		-	-					-	-	26,545
94 Energy Efficiency	Sch D-3				-		-	-	-	-		-	-	-	-	-		-		-		-	-
95 Green Building 96 Solar Rebate	Sch D-3 Sch D-3	1			1			1				:	1	1	1	1	1	1	1		1		1
97 Sub-Total		\$ 4,403,783	-	s -	s -	\$ 2,311,794	\$ 2,091,989	s - s	-	s -	S	- s	- \$	- s	- S	- s	- S	- \$	- s	- S	- s	-	\$ 4,403,783
98 99 Maintenance																							
600 551 Maintenance Supervision and Engineering	Sch D-3	63.335	FERC 551		-		-	-	-	-		-	-	-	-	-		-		-		-	
01 552 Maintenance of Structures 02 553 Maintenance of Generating and Electric Equipment	Sch D-3 Sch D-3	1,184,230	FERC 552 FERC 553			27,085 507,504	36,250 676,726																63,335 1,184,230
03 554 Maintenance of Misc Other Power Generation Plant Sub-Total	Sch D-3	677,291 \$ 1,924,857	FERC 554			337,949 \$ 877,539	339,342						-	-	-	-		-					677,291 \$ 1,924,857
505 Sun-10th		3 1,924,837				3 8/2,339	5 1,032,316	, . ,			3	- 3	- *		- 3	- 3	- 3	- 3		- 3	- 3		3 1,324,837
606 607 SSS Purchased Power - Recoverable	Sch D-3		FERC 555 Recoverable																				
508 555 Purchased Power - Non-Recoverable	Sch D-3	136,934	FERC 555 Non-Recoverable	e 358	202	199	128	0	12	-		-	-	-	-	-		-		-		136,035	136,934
556 System Control and Load Dispatching - Recoverable 510 556 System Control and Load Dispatching - Non-Recoverable	Sch D-3 Sch D-3	2,312,732	FERC 556 Recoverable Prod RR - Demand	920,410	518,769	513,060	328,365	76	32,051			:	-						- 1	- :			2,312,732
511 557 Other Power Expenses	Sch D-3	262,914	Prod RR - Demand	104,633	58,974	58,325	37,329	9	3,644				-	-									262,914
512 Sub-Total		\$ 2,712,580		S 1,025,402	\$ 577,945	\$ 571,584	\$ 365,822	S 85 S	35,707	s -	S	- S	- \$	- s	- S	- S	- S	- 5	- 5	- S	- S	136,035	\$ 2,712,580
14 Total Power Production Expense	85+597+604+612	\$ 23,018,932		\$ 1,428,902	\$ 8,654,741	\$ 9,253,333	\$ 3,510,129	\$ 85 \$	35,707	s -	S	- S	- s	- S	- S	- S	- S	- \$	- s	- S	- S	136,035	\$ 23,018,932
515 516 Transmission Expense																							
17 Operation	Schedule D-3																						
518 560 Operations Supervision and Engineering 519 561 Load Dispatching	Schedule D-3			-	-										-				- 1				-
520 562 Station Expenses 521 563 Overhead Line Expenses	Schedule D-3	-		-	-	-	-	-	-	-		-	-	-	-	-		-		-	-	-	-
21 563 Overhead Line Expenses 22 564 Underground Line Expenses	Schedule D-3 Schedule D-3																						
23 565 Transmission of Electricity by Others	Schedule D-3 Schedule D-3	-		-	-	-	-	-	-	-		-	-	-	-	-		-		-	-	-	-
24 566 Miscellaneous Transmission Expenses 25 567 Rents	Schedule D-3 Schedule D-3		_									1			1								
26 Sub-Total 27		s -		s -	s -	s -	s -	s - s		s -	S	- S	- \$	- S	- S	- s	- S	- \$	- s	- S	- S	-	s -
28 Maintenance																							
29 568 Maintenance Supervision and Engineering 30 569 Maintenance of Structures	Schedule D-3 Schedule D-3	-			-	-		-	-	-		-	-	-			-	-		-	-	-	-
31 570 Maintenance of Station Equipment	Schedule D-3						- 1																
32 571 Maintenance of Overhead Lines 33 572 Maintenance of Underground Lines	Schedule D-3 Schedule D-3	-			-	-		-	-	-		-	-	-			-	-		-	-	-	-
634 573 Maintenance of Miscellaneous Transmission Plant	Schedule D-3		_											-				- 1					
635 Sub-Total 636		s -		s -	s -	s -	s -	s - s	-	s -	S	- \$	- \$	- S	- S	- S	- S	- \$	- S	- S	- S	-	s -
37 Total Transmission Expenses	Line 626 + 635	s -	•	s -	s -	s -	s -	s - s		s -	s	- S	- \$	- s	- s	- s	- S	- S	- s	- s	- S		s -
38 39 Distribution Expenses																							
640 Operation																							
41 580 Operations Supervision and Engineering 42 581 Load Dispatching	Schedule D-3 Schedule D-3	-		-	-	-	-	-	-	-		-	-	-			-	-		-	-	-	-
43 582 Station Expenses	Schedule D-3	-				-							-		-	-							-
44 583 Overhead Line Expenses 45 584 Underground Line Expenses	Schedule D-3 Schedule D-3	-		-	-	-	-	-	-	-		-	-	-			-	-		-	-	-	-
46 585 Street Lighting	Schedule D-3								- 1				-					- 1				- 1	-
47 586 Meter Expenses 48 587 Customer Installation Expenses	Schedule D-3 Schedule D-3	-		-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-
49 588 Miscellaneous Distribution Expenses	Schedule D-3				-	-							-	-									-
50 589 Rents 51 Sub-Total	Schedule D-3			-							\$												
62		-		-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-		-
Maintenance S4 590 Maintenance Supervision and Engineering	Schedule D-3																						
55 591 Maintenance of Structures	Schedule D-3	-					-	-		-		-	-				-		-	-	-	-	
56 592 Maintenance of Station Equipment 57 593 Maintenance of Overhead Lines	Schedule D-3 Schedule D-3	-		-				-	- 1			-								-	-	-	
58 594 Maintenance of Underground Lines	Schedule D-3			-					-			-	-	-	-		-	-	-	-	-		
<ol> <li>59 595 Maintenance of Line Transformers</li> <li>50 596 Maintenance of Street Lighting and Signal Systems</li> </ol>	Schedule D-3 Schedule D-3			-				- 1	-	-		-	-	-		:	-	-				-	
61 597 Maintenance of Meters	Schedule D-3					- :			- :			-	-		-		-						
52 598 Maintenance of Miscellaneous Distribution Plant 53 Sub-Total	Schedule D-3	s .	-	s -	s .	s -	s .	s . s	-	s .	s	- s	- s	- s	- s	- s	- s	- s	- s	- s	. s	-	s -
64			•																				
665 Total Distribution Expenses	Line 651 + 663				s -	5 -		s - s	-	5 -	2	- S	- 5	- S	- S	- S	- S	- \$	- S	- \$	- S	-	

9,437,237

### Austin Energy Electric Cost of Service and Rate Design

	edule G-2 duction Classification																						Schedule G-2	
								Demand Related								Energy	Related					Other		7
																	Economy -				ERCOT			_
	FERC		Normalized					Quick Respons	- Renewable -	Renewable -	<ul> <li>Renewabl</li> </ul>	e -				Quick Response -	Purchased	Renewable -	Renewal	ole - Renewa	ble - Administrati	n Energy Efficiency		
No.	Acct Description	Reference	Production	Allocator	Nuclear	Coal	Natural C	as Natural Gas	Wind	Solar	Landfill Met	hane Nu	clear	Coal	Natural Gas	Natural Gas	Power	Wind	Solar	Landfil M	ethane Fees	Programs	GreenChoice	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(	J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R)	(S)	(T)	(U)
667	Customer and Information Expenses																							
668	Customer Accounts Expenses																							
	901 Supervision	Schedule D-3										-	-						-					
670	902 Meter Reading Expenses	Schedule D-3																						
	903 Customer Records and Collection Expenses	Schedule D-3																						
	904 Uncollectible Accounts	Schedule D-3																						
	905 Miscellaneous Customer Accounts Expenses	Schedule D-3																						
674			٠.		\$			. (			. \$	. \$			١.	١.	٢ .		. s		. \$	- S	- S -	- S -
675			*		-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-
676	Cust. Service & Information Expense																							
	907 Supervision	Schedule D-3																						
	908 Customer Assistance Expenses	Schedule D-3																						
	909 Informational & Instructional Advertising Expenses	Schedule D-3																						
	910 Misc Customer Service & Informational Expenses	Schedule D-3																						
	911 Supervision	Schedule D-3																						
	912 Demonstrating & Selling Expense	Schedule D-3																						
	913 Advertising Expense	Schedule D-3																						
	916 Miscellaneous Sales Expense	Schedule D-3																						
685		Scinden D-3			-	- s	- S	- S	- S	- S	- S	- s	- s		,	s .		S	- s	- S	- s	- S	- S	- S -

Schedule D-3
Schedule D-3
Schedule D-1
Schedule D-1
Schedule D-1
Schedule D-1
Schedule D-1
Schedule D-3
Sched

Total Operations & Maintenance Expenses + 665 + 687 + 701 \$ 32,627,246

FERC 920 FERC 921 FERC 923 FERC 924 FERC 925 FERC 926 Prod RR FERC 930 FERC 931 FERC 935

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Schedule G-3
Transmission Classification

FERC				10	Demand Related	Tananani 1	
Acct Description	Reference	Normalized Transmission	Allocator	Transmission Infrastructure	Load Dispatch	Transmission by Others	Tota
F		(A)	(B)	(C)	(D)	(E)	(F)
Power Production Expenses		ì				· · · · · · · · · · · · · · · · · · ·	
Steam Power Generation							
Operation							
500 Operation Supervision and Engineering	Schedule G-1	-					
501 Fuel - Recoverable	Schedule G-1						
501 Fuel - Non-Recoverable	Schedule G-1						
502 Steam Expenses	Schedule G-1						
	Schedule G-1	-			-	-	
503 Steam from other Sources		-			-	-	
504 Steam Transferred	Schedule G-1	-		-	-	-	
505 Electric Expenses	Schedule G-1	-		-	-	-	
506 Miscellaneous Steam Expenses	Schedule G-1	-			-	-	
507 Rents	Schedule G-1			-	-	-	
Sub-Total		\$ -		\$ -	S -	\$ - \$	ŝ
Maintenance							
510 Maintenance Supervision	Schedule G-1						
511 Maintenance of Structures	Schedule G-1	_		_	-	_	
		-		-	-	-	
512 Maintenance of Boiler Plant	Schedule G-1	-		-	-	-	
513 Maintenance of Electric Plant	Schedule G-1	-		-	-	-	
514 Maintenance of Miscellaneous Steam Plant	Schedule G-1	-			-	-	
515 Rents	Schedule G-1	-					
Sub-Total		\$ -		\$ -	S -	s - s	
		-		-	-		-
Nuclear Danier Committee							
Nuclear Power Generation							
Operation							
517 Operation Supervision	Schedule G-1	-		-	-	-	
518 Nuclear Fuel Expense	Schedule G-1	-		-	-	-	
519 Coolants and Water	Schedule G-1	_			_	_	
520 Steam Expenses	Schedule G-1						
	Schedule G-1	_		_	-	_	
523 Electric Expenses		-					
524 Misc Nuclear Power Expenses	Schedule G-1	-		-	-	-	
525 Rents	Schedule G-1				-		
Sub-Total		\$ -		\$ -	\$ -	\$ - S	ŝ
Maintenance							
528 Maintenance Supervision	Schedule G-1						
529 Maintenance of Structures		_		_	-	_	
	Schedule G-1	-					
530 Maintenance of Reactor Plant	Schedule G-1	-				-	
531 Maintenance of Electric Plant	Schedule G-1	-		-	-	-	
532 Maintenance of Miscellaneous	Schedule G-1				-		
Sub-Total		\$ -		\$ -	\$ -	\$ - \$	ŝ
Hydraulic Power Generation							
Maintenance							
541 Maintenance Supervision	Schedule G-1						
		-					
542 Maintenance of Structures	Schedule G-1	-		-	-	-	
543 Maintenance of Reservoirs, Dams & Waterways	Schedule G-1	-			-	-	
544 Maintenance of Electric Plant	Schedule G-1	-		-	-	-	
545 Maintenance of Miscellaneous Hydraulic Plant	Schedule G-1	-					
Sub-Total		S -		s -	S -	s - s	3
540 Total		Ψ		Ψ	•	Ψ Ψ	•
Other Power Generation							
Operation							
546 Operation Supervision	Schedule G-1	-		-	-	-	
547 Fuel	Schedule G-1	-		-	-	-	
548 Generation Expenses	Schedule G-1	-		-	-	-	
549 Miscellaneous Other Power Generation Expenses	Schedule G-1	-					
550 Rents	Schedule G-1	_		_	_		
Energy Efficiency	Schedule G-1	_		_	-	-	
		-		-	-		
Green Building	Schedule G-1	-		-	-	-	
Solar Rebate	Schedule G-1	<u> </u>			-	-	
Sub-Total		\$ -		\$ -	\$ -	\$ - \$	ŝ
Maintenance							
551 Maintenance Supervision and Engineering	Schedule G-1	_		_	_		
552 Maintenance of Structures	Schedule G-1	-			-	-	
552 Pranticipance of Structures		-		-	-		
552 Maintanana of Committee (151 ) 1 Fr. 1	Schedule G-1	-		-	-	-	
553 Maintenance of Generating and Electric Equipment	Schedule G-1						
554 Maintenance of Misc Other Power Generation Plant		\$ -		\$ -	\$ -	S - S	ŝ
554 Maintenance of Misc Other Power Generation Plant							
554 <u>Maintenance of Misc Other Power Generation Plant</u> Sub-Total							
554 Maintenance of Misc Other Power Generation Plant Sub-Total Other Power Supply	Sabedule C 1						
554 Maintenance of Misc Other Power Generation Plant Sub-Total  Other Power Supply 555 Purchased Power - Recoverable	Schedule G-1	-		-	-	-	
554 Maintenance of Misc Other Power Generation Plant Sub-Total Other Power Supply 555 Purchased Power - Recoverable 555 Purchased Power - Non-Recoverable	Schedule G-1	:		-	:	-	
554 Maintenance of Misc Other Power Generation Plant Sub-Total  Other Power Supply 555 Purchased Power - Recoverable 555 Purchased Power - Non-Recoverable 556 System Control and Load Dispatching - Recoverable	Schedule G-1 Schedule G-1	- - -		-	-		
554 Maintenance of Misc Other Power Generation Plant Sub-Total Other Power Supply 555 Purchased Power - Recoverable 555 Purchased Power - Non-Recoverable	Schedule G-1	- - -			-	-	
554 Maintenance of Misc Other Power Generation Plant Sub-Total  Other Power Supply 555 Purchased Power - Recoverable 555 Purchased Power - Non-Recoverable 556 System Control and Load Dispatching - Recoverable	Schedule G-1 Schedule G-1	: : :			- - - -	- - - -	
554 Maintenance of Misc Other Power Generation Plant Sub-Total Other Power Supply 555 Purchased Power - Recoverable 556 Purchased Power - Non-Recoverable 556 System Control and Load Dispatching - Recoverable 556 System Control and Load Dispatching - Non-Recoverable 557 Other Power Expenses	Schedule G-1 Schedule G-1 Schedule G-1	- - - - - -		- - - - - - - - - -	- - - - - - - -		\$
554 Maintenance of Misc Other Power Generation Plant Sub-Total Other Power Supply 555 Purchased Power - Recoverable 555 Purchased Power - Non-Recoverable 556 System Control and Load Dispatching - Recoverable 556 System Control and Load Dispatching - Non-Recoverable	Schedule G-1 Schedule G-1 Schedule G-1	s -		\$ -	\$ -	- - - - - - - - - - - - - - - - - -	\$

Schedule G-3
Transmission Classification

	FERC					Trans	nission	Demand Relate		smission by	
).	Acct Description	Reference	Normalized	l Transmission	Allocator	Infrast	ructure	Load Dispatch	h (	Others	Total
				(A)	(B)	(0	C)	(D)		(E)	(F)
,	Transmission Frances										
	Transmission Expense Operation										
	560 Operations Supervision and Engineering	Schedule G-1		5,905,678	Trans Infrastructure	5	905,678		-	-	5,905,6
	561 Load Dispatching	Schedule G-1		19,918	T-Load Dispatch		-	19,91	.8	-	19,9
	562 Station Expenses	Schedule G-1		2,813,125	Trans Infrastructure	2	813,125		-	-	2,813,13
	563 Overhead Line Expenses	Schedule G-1		280,050	Trans Infrastructure		280,050		-	-	280,0
	564 Underground Line Expenses	Schedule G-1		-	Trans Infrastructure		-		-	-	
	565 Transmission of Electricity by Others	Schedule G-1		116,855,952	Trans by Others		-		- 1	16,855,952	116,855,9
	566 Miscellaneous Transmission Expenses	Schedule G-1		923,088	Trans Infrastructure		923,088		-	-	923,0
	567 Rents	Schedule G-1			Trans Infrastructure		-		-		
	Sub-Total		\$	126,797,812		\$ 9	921,942	\$ 19,91	8 \$ 1	16,855,952 \$	126,797,8
	Maintenance										
;	568 Maintenance Supervision and Engineering	Schedule G-1		326,833	Trans Infrastructure		326,833		-	-	326,8
	569 Maintenance of Structures 570 Maintenance of Station Equipment	Schedule G-1 Schedule G-1		392,684	Trans Infrastructure Trans Infrastructure		392,684		-	-	392,6
	570 Maintenance of Overhead Lines	Schedule G-1		2,939,298	Trans Infrastructure Trans Infrastructure		939,298		-	-	2,939,2
	572 Maintenance of Underground Lines	Schedule G-1		639	Trans Infrastructure	2	639		-	-	2,939,2
	573 Maintenance of Miscellaneous Transmission Plant	Schedule G-1		270,720	Trans Infrastructure		270,720				270,7
)	Sub-Total	Schedule G-1	S	3,930,174	Trans initiastructure			S	- \$	- S	3,930,1
	out tour		Ψ	3,230,171			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Ψ		5,750,1
	Total Transmission Expenses		s	130,727,986		\$ 13	852,117	\$ 1991	8 \$ 1	116,855,952 \$	130 727 9
3			*	,,			,,	,		,, +	,,-
	Distribution Expenses										
5	Operation										
5	580 Operations Supervision and Engineering	Schedule G-1		-			-		-	-	
7	581 Load Dispatching	Schedule G-1		-			-		-	-	
	582 Station Expenses	Schedule G-1		-			-		-	-	
	583 Overhead Line Expenses	Schedule G-1		-			-		-	-	
	584 Underground Line Expenses	Schedule G-1		-			-		-	-	
	585 Street Lighting	Schedule G-1		_			-			_	
	586 Meter Expenses	Schedule G-1									
	587 Customer Installation Expenses	Schedule G-1									
	588 Miscellaneous Distribution Expenses	Schedule G-1		_							
	589 Rents	Schedule G-1							_	_	
	Sub-Total		S			S		S	- \$	- S	
	out rout		Ψ			4		•	Ψ		
;	Maintenance										
	590 Maintenance Supervision and Engineering	Schedule G-1									
)	591 Maintenance of Structures	Schedule G-1									
1	592 Maintenance of Station Equipment	Schedule G-1									
2	593 Maintenance of Overhead Lines	Schedule G-1									
3	594 Maintenance of Underground Lines	Schedule G-1		_			_		-	_	
1	595 Maintenance of Line Transformers	Schedule G-1		-			-		-	-	
5	596 Maintenance of Street Lighting and Signal Systems	Schedule G-1		-			-		-		
5	597 Maintenance of Meters	Schedule G-1									
7	598 Maintenance of Miscellaneous Distribution Plant	Schedule G-1									
3	Sub-Total	Schedule G-1	S			S	-	S	- \$	- \$	
9			-			-		-	-	-	
) '	Total Distribution Expenses		\$	-		\$	-	\$	- \$	- \$	
l											
	Customer and Information Expenses										
	Customer Accounts Expenses										
ļ	901 Supervision	Schedule G-1		-			-		-	-	
,	902 Meter Reading Expenses	Schedule G-1		-			-		-	-	
5	903 Customer Records and Collection Expenses	Schedule G-1		-			-		-	-	
	904 Uncollectible Accounts	Schedule G-1		-			-		-	-	
	905 Miscellaneous Customer Accounts Expenses	Schedule G-1							-		
	Sub-Total		\$	-		\$	-	S	- \$	- \$	
)											
)	Cust. Service & Information Expense						-		-	-	
)	907 Supervision	Schedule G-1					-		-	-	
	907 Supervision 908 Customer Assistance Expenses	Schedule G-1		-					-	-	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses	Schedule G-1 Schedule G-1		-			-				
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses	Schedule G-1 Schedule G-1 Schedule G-1		-			-		-	-	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1		- - -			-		-	-	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1		- - - -			-		-	-	
8 9 10 11 22 33 44 55 77 8	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1		- - - -			-		-		
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1		- - - - - -		_	-		- - - -	- - -	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	s	- - - - - -		\$	- - - - -	\$	- - - - - \$	- - - - - \$	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	\$	- - - - -		\$					
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	\$	- - - - - - -		\$			- - - - - - - - - - - - - - - -	- s	
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	\$	-		\$					
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 914 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses  General and Administrative Expenses	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	\$			\$	-				
•	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses  General and Administrative Expenses 920 Administrative and General Salaries	Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1 Schedule G-1	\$	2,901,864	Trans Labor		901,864				
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 920 Administrative and General Salaries 921 Office Supplies and Expenses	Schedule G-1	\$	282,972	Trans Labor		- 901,864 282,972				2,901, 282,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 914 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expenses 922 Administrative Expenses 923 Administrative Expenses	Schedule G-1	\$	282,972 353	Trans Labor Trans Labor		901,864 282,972 353	\$	- \$		282,
•	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expense 921 Office Supplies and Expenses 922 Administrative Expenses 923 Outside Services Employed	Schedule G-1	\$	282,972 353 7,805,411	Trans Labor Trans Labor Trans O&MxTBO	7	901,864 282,972 353 798,021		- \$		282, 7,805,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 914 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expenses 922 Administrative Expenses 923 Administrative Expenses	Schedule G-1	\$	282,972 353	Trans Labor Trans Labor Trans O&MxTBO N-TPLT	7	901,864 282,972 353	\$	- \$		282, 7,805,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expense 921 Office Supplies and Expenses 922 Administrative Expenses 923 Outside Services Employed	Schedule G-1	s s	282,972 353 7,805,411	Trans Labor Trans Labor Trans O&MxTBO	7	901,864 282,972 353 798,021	\$	- \$		7,805, 224,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expense Transferred 923 Outside Services Employed 924 Property Insurance	Schedule G-1	\$	282,972 353 7,805,411 224,669	Trans Labor Trans Labor Trans O&MxTBO N-TPLT	7	.901,864 282,972 353 798,021 224,669	\$	- \$		7,805 224
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Faspense Transferred 923 Outside Services Employed 924 Property Insurance 925 Injuries and Damages	Schedule G-1	\$	282,972 353 7,805,411 224,669 5,308	Trans Labor Trans Labor Trans O&MXTBO N-TPLT Trans Labor Trans Labor Trans C&MXAG	7	.901,864 282,972 353 798,021 224,669	\$	- \$		7,805, 224,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expense Transferred 923 Outside Services Employed 924 Property Insurance 925 Injuries and Damages 926 Employee Pension and Benefits	Schedule G-1	\$	282,972 353 7,805,411 224,669	Trans Labor Trans Labor Trans O&MxTBO N-TPLT Trans Labor Trans Labor	7	.901,864 282,972 353 798,021 224,669	\$	- \$		282, 7,805, 224, 5,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expense Transferred 923 Outside Services Employed 924 Property Insurance 925 Injuries and Damages 926 Employee Pension and Benefits 928 Regulatory Commission Expense	Schedule G-1	\$	282,972 353 7,805,411 224,669 5,308	Trans Labor Trans Labor Trans O&MXTBO N-TPLT Trans Labor Trans Labor Trans C&MXAG	7	.901,864 282,972 353 798,021 224,669 5,308	\$	- \$		
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 920 Administrative Autoria Expenses 921 Office Supplies and Expenses 922 Administrative Autoria Expenses 923 Administrative Expense Fransferred 924 Property Insurance 925 Injuries and Damages 926 Employee Pension and Benefits 928 Regulatory Commission Expense 930 General Expenses	Schedule G-1	\$	282,972 353 7,805,411 224,669 5,308	Trans Labor Trans O&MxTBO N-TPLT Trans Labor Trans Labor Trans Labor Trans Labor Trans Labor	7	901,864 282,972 353 798,021 224,669 5,308	\$	- \$		282, 7,805, 224, 5,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 921 Office Supplies and Expenses 922 Administrative Expense Transferred 923 Outside Services Employed 924 Property Insurance 925 Injuries and Damages 926 Employee Pension and Benefits 928 Regulatory Commission Expense 930 General Expenses 930 General Expenses 931 Rents	Schedule G-1	\$	282,972 353 7,805,411 224,669 5,308 - 3,335,310 387,555	Trans Labor Trans O&MxTBO N-TPLT Trans Labor Trans Labor Trans O&MxAG Trans Labor Trans Labor	3	901,864 282,972 353 798,021 224,669 5,308 - 335,310 387,555 27,469	\$	- \$		282, 7,805, 224, 5, 3,335, 387,
	907 Supervision 908 Customer Assistance Expenses 909 Informational & Instructional Advertising Expenses 910 Misc Customer Service & Informational Expenses 911 Supervision 912 Demonstrating & Selling Expense 913 Advertising Expense 916 Miscellaneous Sales Expense Sub-Total  Total Customer and Information Expenses 920 Administrative Expenses 920 Administrative and General Salaries 921 Office Supplies and Expenses 922 Administrative Expense Transferred 923 Outside Services Employed 924 Property Insurance 925 Injuries and Damages 926 Employee Pension and Benefits 928 Regulatory Commission Expense 930 General Expenses 931 Rents 935 Maintenance of General Plant	Schedule G-1	\$	282,972 353 7,805,411 224,669 5,308 - 3,335,310 387,555 27,469	Trans Labor Trans O&MxTBO N-TPLT Trans Labor Trans Labor Trans O&MxAG Trans Labor Trans Labor	3	901,864 282,972 353 798,021 224,669 5,308 - 335,310 387,555 27,469	<b>\$</b>	- \$	- \$	282, 7,805, 224, 5, 3,335, 387, 27,

Prepared by Austin Energy's Rates and Forecasting Division

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Schedule G-3
Transmission Classification

	FERC					Transmission		T)	ransmission by	1	
0.	Acct Description	Reference	Normal	lized Transmission	Allocator	Infrastructure	Load Dispa		Others		Total
				(A)	(B)	(C)	(D)		(E)		(F)
	Depreciation & Amortization of CIAC										
71	403 Depreciation Expense	Schedule G-1		16,460,636	DEPN-TPLTwTGPLT	16,460,636		-	-		16,460,63
72	Amortization of CIAC	Schedule G-1		(127,356)	DEPN-TPLTwTGPLT	(127,356)		-	-		(127,35
73	Sub-Total		\$	16,333,280		\$ 16,333,280	\$	- \$	-	\$	16,333,2
14											
	Other Expenses										
76	426 Donations	Schedule G-1		-	Trans O&MxAG	-		-	-		
7	408 Taxes Other Than Income	Schedule G-1		-	Trans O&MxAG	-		-	-		
8	417 Expenses - Non-utility operations	Schedule G-1		-	Trans O&MxAG	-		-	-		
9	Misc. Nonoperating Income	Schedule G-1		-	Trans O&MxAG	-		-	-		
0	Other Sales To Public Authorities	Schedule G-1		-	Trans O&MxAG	-		-	-		
1	Interest on Customer Deposits	Schedule G-1		-	Trans O&MxAG			-	-		
2	Sub-Total		\$	-		\$ -	\$	- \$	-	\$	
3											
	Total Expenses (before Return)	Line 168 + 173 +	182 \$	162,032,176		\$ 45,148,917	\$ 27,	308 \$	116,855,952	\$	162,032,
5											
	Return										
7	Debt Service	Schedule G-1		17,933,287	Trans Labor	17,933,287		-	-		17,933,
8	Required Reserve Contributions	Schedule G-1		-	DEPN-TPLTwTGPLT	-		-	-		
9	General Fund Transfer	Schedule G-1		7,561,714	N-TGPLT	7,561,714		-	-		7,561,
0	Internally Generated Funds for Construction	Schedule G-1		10,364,686	DEPN-TPLTwTGPLT	10,364,686		-	-		10,364,
1	Sub-Total		\$	35,859,686		\$ 35,859,686	\$	- \$	-	\$	35,859,
2	Less:										
3	Depreciation Expense	Schedule G-1		(16,333,280)	DEPN-TPLTwTGPLT	(16,333,280)		-	-		(16,333,
1	Amortization of CIAC	Schedule G-1		-	DEPN-TPLTwTGPLT	-		-	-		
5	Interest and Dividend Income	Schedule G-1		(890,025)	DEPN-TPLTwTGPLT	(890,025)		-	-		(890,
6	Sub-Total		\$	(17,223,305)		\$ (17,223,305)	\$	- \$	-	\$	(17,223,
7											
;	Cash Flow Return Requested	Line 191 + 196	\$	18,636,382		\$ 18,636,382	\$	- \$	-	\$	18,636,
9											
0	Less Other (Non-Rate) Revenue										
1	Other Revenue	Schedule G-1		(63,812,606)	Trans Other Rev	(63,785,298)	(27,	308)	-		(63,812,
2	Sub-Total	_	\$	(63,812,606)		\$ (63,785,298)		308) \$	-	\$	(63,812,
3											
	Total Retail Electric Revenue Requirement	Line 184 + 198 +	202 \$	116,855,952		\$ .	\$	- \$	116,855,952	ŝ	116,855,
5	Total Retail Decerte Revenue Requirement	Zano To 1 170 1	202 φ	110,000,002		Ψ	Ψ	Ψ	110,000,002		110,000,
5											
3	Gross Plant In Service										
3	Steam Power Generation	Schedule R. I									
3 ) )	Steam Power Generation 310 Land & Land Rights	Schedule B-1 Schedule B-1		-				-	-		
3	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements	Schedule B-1		-		:		-	-		
3 1 2 3	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment	Schedule B-1 Schedule B-1				:		-	- - -		
) 1 2 3	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators	Schedule B-1 Schedule B-1 Schedule B-1		-		:		-	- - - -		
3 1 2 3 3 4 5 5	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1		:		:		-	- - - -		
3 0 0 1 2 3 3 4 5 5 6	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1		:		:		-			
3 0 1 2 3 1 5 7	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1	<u>_</u> s				S	- - - - - -	- - - - -	s	
3 1 2 3	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1	\$	- - - - - - -			\$	- - - - - - - - - - - - - - - - - - -	- - - - - -	\$	
8 9 0 1 2 3 4 5 7 8	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment Sub-Total	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1	\$	- - - - - - - -		s -	s	- - - - - - - - - - - - - - - - - - -	- - - - - -	\$	
8 9 0 1 2 3 4 5 7 8	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1	\$	:			S	\$		\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment Sub-Total	Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1 Schedule B-1	\$	:		s -	S	- - - - - - - -		\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights	Schedule B-1	\$	:		s -	s	- \$		\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements	Schedule B-1	ş	:			s	- \$	-	\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units	Schedule B-1	s			\$ -	S	- s		\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment	Schedule B-1	s			s -	s	- \$		\$	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment	Schedule B-1	\$	-		\$	s	- s	-	s	
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 325 Miscellaneous Equipment	Schedule B-1				s -		-			
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 325 Miscellaneous Equipment	Schedule B-1				S -		-			
	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Miscellaneous Equipment 329 Miscellaneous Equipment	Schedule B-1				\$ -		-			
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  Sub-Total  Combustion Turbine & Other Production	Schedule B-1				s		-			
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights	Schedule B-1				\$ -		-	-		
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements	Schedule B-1				\$ -		-			
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  333 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories	Schedule B-1				S		-			
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  305 Miscellaneous Equipment  307 Miscellaneous Equipment  308 Miscellaneous Equipment  309 Miscellaneous Equipment  309 Miscellaneous Equipment  300 Accessory Plant Equipment  301 Structures & Improvements  302 Fuel Holders, Production  303 Histructures & Improvements  304 Fuel Holders, Producers and Accessories  305 Prime movers  307 Prime movers  308 Miscellaneous PV	Schedule B-1				\$ -		-	-		
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  316 Miscellaneous Equipment  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Pit Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Miscellaneous Equipment  309 Miscellaneous Equipment  300 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.	Schedule B-1				s		-			
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  305 Miscellaneous Equipment  307 Miscellaneous Equipment  308 Miscellaneous Equipment  309 Miscellaneous Equipment  309 Miscellaneous Equipment  300 Accessory Plant Equipment  301 Structures & Improvements  302 Fuel Holders, Production  303 Histructures & Improvements  304 Fuel Holders, Producers and Accessories  305 Prime movers  307 Prime movers  308 Miscellaneous PV	Schedule B-1				\$	s	-		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Turbogenerator Units  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elee Equip.  346 Miscellaneous Equipment	Schedule B-1	s			\$	s	- \$		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Turbogenerator Units  329 Accessory Plant Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total	Schedule B-1	\$			\$ -	S	- \$		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Turbogenerator Units  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elee Equip.  346 Miscellaneous Equipment	Schedule B-1	\$			\$	S	- \$		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Turbogenerator Units  329 Accessory Plant Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total	Schedule B-1	\$			\$ -	S	- \$		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Pit Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  349 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total	Schedule B-1	\$	29486 138	Trans Infrastructure	\$	S	- \$		\$	29,486
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  316 Miscellaneous Equipment  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Turbogenerator Units  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights	Schedule B-1	\$	29,486,338	Trans Infrastructure	\$ -	S	- \$		\$	29,486
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Surb-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Pit Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Land & Land Rights  328 Miscellaneous Equipment  329 Miscellaneous Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land	Schedule B-1	\$	-	Trans Infrastructure Trans Infrastructure	\$ -	S	- \$		\$	
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pla Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements	Schedule B-1	\$	41,711,186	Trans Infrastructure Trans Infrastructure	\$ - S - S - 29,486,338 - 41,711,186	S	- \$		\$	41,711
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  316 Miscellaneous Equipment  317 Structures & Improvements  320 Reactor Plant Equipment  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Turbogenerator Units  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator, PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment	Schedule B-1	\$	41,711,186 220,384,140	Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - 29,486,338 41,711,186 220,384,140	S	- \$		\$	41,711 220,384
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Surbogenerator Units  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Surbogenerator Units  328 Accessory Plant Equipment  329 Miscellaneous Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures	Schedule B-1	\$	41,711,186 220,384,140 45,660,388	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - 29,486,338 41,711,186 220,384,140 45,660,388 42,040 45,660,388 45,060,380 45,060,380	S	- \$		\$	41,711 220,384 45,660
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elee Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures	Schedule B-1	\$	41,711,186 220,384,140 45,660,388 78,350,105	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	- \$		\$	41,711 220,384 45,660 78,350
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Survey Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Pit Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Units  328 Units Survey Generation  329 Land & Land Rights  329 Miscellaneous Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures  355 Poles and Fixtures  355 Poles and Fixtures  356 Overhead Conductors and Devices	Schedule B-1	\$	41,711,186 220,384,140 45,660,388 78,350,105 93,280,059	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	- \$		\$	41,711 220,384 45,660 78,350 93,280
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pla Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Land & Land Rights  328 Miscellaneous Equipment  349 Fund Holders, Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures  355 Overhead Conductors and Devices  357 Underground Conduit	Schedule B-1	\$	41,711,186 220,384,140 45,660,388 78,350,105 93,280,059 8,294,147	Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	- \$		\$	41,711, 220,384, 45,660, 78,350, 93,280, 8,294,
	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Survey Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Pit Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Units  328 Units Survey Generation  329 Land & Land Rights  329 Miscellaneous Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures  355 Poles and Fixtures  355 Poles and Fixtures  356 Overhead Conductors and Devices	Schedule B-1	\$	41,711,186 220,384,140 45,660,388 78,350,105 93,280,059	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	- \$		\$	29,486 41,711. 220,384, 45,660 78,350 8,294 12,121. 1,121.

Prepared by Austin Energy's Rates and Forecasting Division

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1996 199 of 347

Schedule G-3
Transmission Classification

FERC				Transmission	Demand Related	Transmission b	
Acct Description	Reference	Normalized Transmission	Allocator	Infrastructure	Load Dispatch	Others	Total
		(A)	(B)	(C)	(D)	(E)	(F)
Distribution Plant							
360 Land & Land Rights	Schedule B-1						
361 Structures & Improvements	Schedule B-1	-		-	-		
362 Station Equipment	Schedule B-1	-					
363 Storage Equipment	Schedule B-1	_					
364 Poles, Towers & Fixtures	Schedule B-1						
365 OH Conductors & Devices	Schedule B-1	_		_	-		
		-					
366 UG Conduit	Schedule B-1	-		-	-		•
367 UG Conductors & Devices	Schedule B-1	-					
368 Line Transformers	Schedule B-1	-		-	-		
369 Services	Schedule B-1	-		-	-		
370 Meters	Schedule B-1	-					
371 Installation on Customers' Prem	Schedule B-1	-		-	-		
372 Leased Property on Customers' Premises	Schedule B-1	_					
373 Streetlighting & Signal Systems	Schedule B-1	_					
	Schedule B-1	\$ -		•	s -	\$	- \$
Sub-Total		-		3 -		3	- 3
Total Plant in Service Before General Plant	Line 239 + 252 + 269	\$ 530,540,192		\$ 530,540,192	•	\$	- \$ 530,540,
Total Flant in Service Before General Flant	Line 239 + 232 + 269	\$ 330,340,192		\$ 330,340,192		3	- \$ 530,540,
General Plant							
389 Land & Land Rights	Schedule B-2	1,204,625	Trans Labor	1,204,625			1,204,
390 Structures & Improvements	Schedule B-2	16,855,510	Trans Labor	16,855,510	_		16,855
	Schedule B-2		Trans Labor Trans Labor		-		
391 Office Furniture & Equipment		17,179,730		17,179,730	-		- 17,179
392 Transportation Equipment	Schedule B-2	5,937,407	Trans Labor	5,937,407	-		- 5,937
393 Stores Equipment	Schedule B-2	94,894	Trans Labor	94,894	-		- 94
394 Tools, Shop & Garage Equipment	Schedule B-2	451,284	Trans Labor	451,284			451
395 Laboratory Equipment	Schedule B-2	159,238	Trans Labor	159,238			- 159
396 Power Operated Equipment	Schedule B-2	439,355	Trans Labor	439,355	_		- 439
397 Communications Equipment	Schedule B-2	2,275,629	Trans Labor	2,275,629			- 2,275
					-		
398 Miscellaneous Equipment	Schedule B-2	491,935	Trans Labor	491,935	-		- 491
399 Other Tangible Property	Schedule B-2	2,170	Trans Labor	2,170	-		- 2,
Sub-Total		\$ 45,091,777		\$ 45,091,777	\$ -	\$	- \$ 45,091
Total Electric Gross Plant in Service	Line 271 + 284	\$ 575,631,969		ê 575 (31.000		ф.	6 555 (21
Total Electric Gross Plant in Service	Line 2/1 + 284	\$ 5/5,031,969		\$ 575,631,969	• -	\$	- \$ 575,631
Accumulated Deprecation							
Accumulated Deprecation  Steam Power Generation 310 Land & Land Rights	Schedule B-5	-		-	-		-
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Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment	Schedule B-5 Schedule B-5	:			-		- - -
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Prepared by Austin Energy's Rates and Forecasting Division

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Schedule G-3
Transmission Classification

EPD G						Demand R	lelated		
FERC	D-f	Normalized To		Allocator	Transmission Infrastructure	I and Diss		smission by Others	Total
o. Acct Description	Reference	(A)		(B)	(C)	Load Disp (D)		(E)	(F)
5 Distribution Plant		(A,	.)	(b)	(C)	(D)		(L)	(1)
6 360 Land & Land Rights	Schedule B-5							_	
7 361 Structures & Improvements	Schedule B-5		-				-	-	
	Schedule B-5		-		-		-	-	
			-		-		-	-	
9 363 Storage Equipment	Schedule B-5		-		-		-	-	
0 364 Poles, Towers & Fixtures	Schedule B-5		-		-		-	-	
1 365 OH Conductors & Devices	Schedule B-5		-				-	-	
2 366 UG Conduit	Schedule B-5		-		-		-	-	
3 367 UG Conductors & Devices	Schedule B-5		-				-	-	
4 368 Line Transformers	Schedule B-5		-				-	-	
5 369 Services	Schedule B-5		-				-	-	
6 370 Meters	Schedule B-5		-				-		
7 371 Installation on Customers' Prem	Schedule B-5								
8 372 Leased Property on Customers' Premises	Schedule B-5								
9 373 Streetlighting & Signal Systems	Schedule B-5								
0 Sub-Total	Schedule B-5	\$			\$ -	\$	- \$	- S	
1			-			3	- 3	- 9	'
2 Total Plant in Service Before General Plant	Line 320 + 333 +	350 \$ 2	217,392,740		\$ 217,392,740	\$	- \$	- S	217,392,
3									
General Plant	_			_					
389 Land & Land Rights	Schedule B-5		-	Trans Labor	-		-	-	
390 Structures & Improvements	Schedule B-5		5,305,124	Trans Labor	5,305,124		-	-	5,305,
391 Office Furniture & Equipment	Schedule B-5		9,963,842	Trans Labor	9,963,842		-	-	9,963
392 Transportation Equipment	Schedule B-5		4,351,613	Trans Labor	4,351,613		-	-	4,351
393 Stores Equipment	Schedule B-5		88,151	Trans Labor	88,151		-	-	88
393 Stores Equipment 394 Tools, Shop & Garage Equipment	Schedule B-5		204,692	Trans Labor	204,692			_	204
							-	-	
395 Laboratory Equipment	Schedule B-5		106,950	Trans Labor	106,950		-	-	106
396 Power Operated Equipment	Schedule B-5		169,822	Trans Labor	169,822		-	-	169
397 Communications Equipment	Schedule B-5		2,053,033	Trans Labor	2,053,033		-	-	2,053
398 Miscellaneous Equipment	Schedule B-5		120,204	Trans Labor	120,204		-	-	120
399 Other Tangible Property	Schedule B-5		1,717	Trans Labor	1,717		-	-	1,
Sub-Total	<u> </u>	\$	22,365,148		\$ 22,365,148	\$	- \$	- S	22,365,
3 Total Electric Accumulated Deprecation	Line 352 +	366 \$ 2	239,757,889		\$ 239,757,889	\$	- \$	- \$	239,757,
Net Plant In Service									
2									
3 Steam Power Generation	Line 211 202								
3 Steam Power Generation 4 310 Land & Land Rights	Line 211 - 292				-		-		
3 Steam Power Generation 4 310 Land & Land Rights 5 311 Structures & Improvements	Line 212 - 293				-		-	-	
3   Steam Power Generation	Line 212 - 293 Line 213 - 294		-		-		:	-	
3 Steam Power Generation           4 310 Land & Land Rights           5 311 Structures & Improvements           6 312 Boiler Plant Equipment           7 313 Engines and Engine Driven Generators	Line 212 - 293		-		- - -			-	
3 Steam Power Generation           4 310 Land & Land Rights           5 311 Structures & Improvements           6 312 Boiler Plant Equipment           7 313 Engines and Engine Driven Generators           8 314 Turbogenerator Units	Line 212 - 293 Line 213 - 294		- - - -		- - - -			- - - -	
3   Steam Power Generation	Line 212 - 293 Line 213 - 294 Line 214 - 295		- - - - -		- - - - -		-	- - - -	
3   Steam Power Generation	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297		- - - - -		- - - - -			- - - - -	
S Steam Power Generation  1 310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296	s	- - - - - - -		- - - - - - - - - - - - -	\$		- - - - - -	
Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297	S	- - - - - -		- - - - - - - - - - - -	S	\$	- - - - - - - S	
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310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305	s	-			S	- \$	- S	
310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306	S			s -	S	- \$		
Steam Power Generation   310	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305		-		\$ -		- \$	- S	
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Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment 316 Miscellaneous Equipment 320b-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment Sub-Total  Combustion Turbine & Other Production	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307				- - - - -			- - - - -	
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Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plit Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment Sub-Total  Combustion Turbine & Other Production 340 Land & Land Rights 341 Structures & Improvements	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307				- - - - -			- - - - -	
Steam Power Generation	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307				- - - - -			- - - - -	
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Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315				- - - - -			- - - - -	
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Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317	s			\$ -	\$	- S	- S	
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310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment Sub-Total  Combustion Turbine & Other Production 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 381 + 390 + Line 242 - 323 Line 243 - 324 Line 244 - 325	s s s 400 s	-	Trans Infrastructure Trans Infrastructure	\$	\$	- S	- S	29,486 27,327
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Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Miscellaneous Equipment 318 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 343 Frime movers 344 Generator PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 236 - 317  Line 236 - 317  Line 236 - 317	s s s	27,327,360 147,204,194 9,415,628	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - 29,486,338 - 27,327,360 147,204,194 9,415,628	\$	- S	- S	29,486 27,327 147,204 9,415
Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plit Equipment 316 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Accessory Plant Equipment 329 Accessory Plant Equipment 329 Accessory Plant Equipment 320 Land & Land Rights 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment 354 Towers and Fixtures	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 381 + 390 +  Line 244 - 323 Line 243 - 324 Line 244 - 325 Line 245 - 326 Line 246 - 327 Line 247 - 328	\$ \$ \$ 400 \$	27,327,360 147,204,194 9,415,628 45,931,068	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - 29,486,338 - 27,327,360 147,204,194 9,415,628 45,931,068	\$	- S	- S	29,486 27,327 147,204 9,415 45,931
Steam Power Generation	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 236 - 317  Line 237 - 316 Line 238 - 316 Line 239 - 317  Line 246 - 327 Line 247 - 328 Line 246 - 327 Line 247 - 328 Line 247 - 328 Line 248 - 329	\$ \$ \$ 400 \$	27,327,360 147,204,194 9,415,628 45,931,068 38,507,958	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - 29,486,338 27,327,360 147,204,194 9,415,628 45,931,068 38,507,958	\$	- S	- S	29,486 27,327 147,204 9,415, 45,931, 38,507
Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Miscellaneous Equipment  329 Miscellaneous Equipment  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Plant Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures  355 Poles and Fixtures  355 Poles and Fixtures  355 Poles and Fixtures  357 Underground Conduit	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 236 - 317  Line 236 - 317  Line 237 - 318 Line 238 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 237 - 316 Line 238 - 317  Line 238 - 317  Line 238 - 317  Line 238 - 316 Line 239 - 317  Line 241 - 323 Line 243 - 324 Line 244 - 325 Line 245 - 326 Line 246 - 327 Line 247 - 328 Line 247 - 328 Line 248 - 329 Line 249 - 330	\$ \$ \$ 400 \$	27,327,360 47,204,194 9,415,628 45,931,068 38,507,958 5,851,600	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$	\$	- S	- S	29,486 27,327, 147,204, 9,415; 45,931, 38,507, 5,881,
Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plit Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  328 Accessory Plant Equipment  329 Accessory Plant Equipment  329 Accessory Plant Equipment  320 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  353 Station Equipment  354 Towers and Fixtures  355 Overhead Conductors and Devices  357 Underground Conduit  358 Underground Conduit  358 Underground Conductors and Devices	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 381 + 390 +  Line 242 - 323 Line 244 - 325 Line 245 - 326 Line 246 - 327 Line 247 - 328 Line 249 - 330 L	\$ \$ \$ 400 \$	27,327,360 147,204,194 9,415,628 45,931,068 38,507,958 5,851,600 8,554,145	Trans Infrastructure	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	- S	- S	29,486 27,327, 147,204, 9,415, 45,931, 38,507, 5,851,
Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Plt Equipment  316 Miscellaneous Equipment  Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  Sub-Total  Combustion Turbine & Other Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Plant Equipment  Sub-Total  Transmission Plant  535 Uand & Land Rights  147 Affice Equipment  Sub-Total  Transmission Plant  350 Land & Land Rights  351 Clearing Land  352 Structures & Improvements  343 Prime Movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Transmission Plant  357 Undergound Conduit  355 Poles and Fixtures  355 Poles and Fixtures  355 Voerhead Conductors and Devices  357 Underground Conduit	Line 212 - 293 Line 213 - 294 Line 214 - 295 Line 215 - 296 Line 216 - 297 Line 217 - 298  Line 217 - 298  Line 221 - 302 Line 222 - 303 Line 223 - 304 Line 224 - 305 Line 225 - 306 Line 226 - 307  Line 230 - 311 Line 231 - 312 Line 232 - 313 Line 233 - 314 Line 234 - 315 Line 236 - 317  Line 236 - 317  Line 237 - 318 Line 238 - 314 Line 234 - 315 Line 235 - 316 Line 236 - 317  Line 237 - 316 Line 238 - 317  Line 238 - 317  Line 238 - 317  Line 238 - 316 Line 239 - 317  Line 241 - 323 Line 243 - 324 Line 244 - 325 Line 245 - 326 Line 246 - 327 Line 247 - 328 Line 247 - 328 Line 248 - 329 Line 249 - 330	\$ \$ 400 S	27,327,360 47,204,194 9,415,628 45,931,068 38,507,958 5,851,600	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$	\$ \$	- S	- S	

Prepared by Austin Energy's Rates and Forecasting Division

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Schedule G-3
Transmission Classification

	FERC					Transmission	Demand Rel		ansmission by	
No.	Acct Description	Reference	Normali	zed Transmission	Allocator	Infrastructure	Load Dispa		Others	Total
				(A)	(B)	(C)	(D)		(E)	(F)
417	Distribution Plant									
418	360 Land & Land Rights	Line 255 - 336		-		-		-	-	-
419	361 Structures & Improvements	Line 256 - 337		-		-		-	-	-
420	362 Station Equipment	Line 257 - 338		-		-		-	-	-
421	363 Storage Equipment	Line 258 - 339		-		-		-	-	-
422	364 Poles, Towers & Fixtures	Line 259 - 340		-		-		-	-	-
423	365 OH Conductors & Devices	Line 260 - 341		-		-		-	-	-
424 425	366 UG Conduit	Line 261 - 342		-		-		-	-	-
425	367 UG Conductors & Devices	Line 262 - 343 Line 263 - 344		-		-		-	-	-
427	368 Line Transformers 369 Services	Line 264 - 345		-		-		-	-	-
428	370 Meters	Line 265 - 346		-		-		-		-
429	371 Installation on Customers' Prem	Line 266 - 347		-		-		-	-	-
430	372 Leased Property on Customers' Premises	Line 267 - 348				-		-		
431	373 Streetlighting & Signal Systems	Line 268 - 349		•		-		-	-	
432	Sub-Total	Line 200 - 349	\$	<del></del>		\$ -	\$	- \$		s -
433	Sub-Total		Ψ	-		<b>.</b>	9	- 4	_	-
434	Total Plant in Service Before General Plant	Line 402 + 415 + 4	32 \$	313,147,452		\$ 313,147,452	\$	- \$	-	\$ 313,147,452
435	Consend Blant									
436	General Plant	Line 274 255		1 204 625	Trans Labor	1 204 625				1 204 625
437 438	389 Land & Land Rights	Line 274 - 355		1,204,625	Trans Labor Trans Labor	1,204,625		-	-	1,204,625
438	390 Structures & Improvements 391 Office Furniture & Equipment	Line 275 - 356 Line 276 - 357		11,550,386	Trans Labor Trans Labor	11,550,386		-	-	11,550,386
440				7,215,888	Trans Labor Trans Labor	7,215,888		-	-	7,215,888
440	392 Transportation Equipment	Line 277 - 358		1,585,794	Trans Labor Trans Labor	1,585,794		-	-	1,585,794
441	393 Stores Equipment	Line 278 - 359		6,743	Trans Labor Trans Labor	6,743		-	-	6,743
442	394 Tools, Shop & Garage Equipment	Line 279 - 360		246,592	Trans Labor Trans Labor	246,592		-	-	246,592
444	395 Laboratory Equipment 396 Power Operated Equipment	Line 280 - 361 Line 281 - 362		52,289 269,532	Trans Labor Trans Labor	52,289 269,532		-	-	52,289 269,532
444		Line 282 - 363		222,596	Trans Labor Trans Labor	222,596		-	-	222,596
446	397 Communications Equipment							-	-	
446	398 Miscellaneous Equipment 399 Other Tangible Property	Line 283 - 364		371,731 453	Trans Labor	371,731 453		-	-	371,731 453
447	Sub-Total	Line 284 - 365	\$	22,726,629	Trans Labor	\$ 22,726,629	\$	- \$		\$ 22,726,629
449	Sub-Total		э	22,720,029		\$ 22,720,029	3	- 3	-	\$ 22,720,029
450	Total Electric Net Plant in Service	Line 434 + 4	10 €	335,874,081		\$ 335,874,081	•	- \$		\$ 335,874,081
451	Total Electric Net Fiant in Service	Lille 434 T 4	+o ø	333,674,001		\$ 333,674,061		- 9	-	\$ 333,674,001
453	Depreciation Expense									
452 453 454 455 456	Depreciation Expense Steam Power Generation 310 Land & Land Rights	Schedule E-1				-		-	-	-
453 454 455 456 457	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements	Schedule E-1		:		-		-	-	-
453 454 455 456 457 458	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment	Schedule E-1 Schedule E-1						- - -	-	
453 454 455 456 457 458 459	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators	Schedule E-1 Schedule E-1 Schedule E-1		- - - -		- - -			-	:
453 454 455 456 457 458 459 460	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units	Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1		- - - -		- - - -			- - - -	- - - -
453 454 455 456 457 458 459 460 461	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment	Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1		- - - -		- - - -				
453 454 455 456 457 458 459 460 461 462	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment 316 Miscellaneous Equipment	Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1	e	- - - - -		- - - - - -	e	-	- - - - -	
453 454 455 456 457 458 459 460 461	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Plt Equipment	Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1 Schedule E-1	\$	- - - - - -		- - - - - - - - - - -	\$	- - - - - - - - - - - - - - - - - - -	-	- - - - - - - - - - - - - - - - - - -
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453 454 455 456 457 460 461 462 463 464 465 466 467 470 471 472 473 474 475 476 477 478 479 480 481 482 483	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements  312 Boiler Plant Equipment  313 Engines and Engine Driven Generators  314 Turbogenerator Units  315 Accessory Pit Equipment  316 Miscellaneous Equipment  317 Sub-Total  Nuclear Power Generation  320 Land & Land Rights  321 Structures & Improvements  322 Reactor Plant Equipment  323 Turbogenerator Units  324 Accessory Plant Equipment  325 Miscellaneous Equipment  326 Miscellaneous Equipment  327 Miscellaneous Equipment  348 Miscellaneous Equipment  349 Fund Holders, Production  340 Land & Land Rights  341 Structures & Improvements  342 Fuel Holders, Producers and Accessories  343 Prime movers  344 Generator/PV  345 Accessory Elec Equip.  346 Miscellaneous Equipment  Sub-Total  Total Power Generation Plant  Transmission Plant	Schedule E-1	\$		Trans Infrastructure Trans Infrastructure	\$ -	s	- \$		S
453 454 455 456 457 458 459 460 461 462 463 464 465 466 467 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 486 487	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pla Equipment 316 Miscellaneous Equipment 317 Miscellaneous Equipment 318 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant Transmission Plant 350 Land & Land Rights	Schedule E-1	\$	1,276,420		\$ -	s	- \$		S
453 454 455 456 457 458 461 461 462 463 464 465 466 467 470 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 316 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements	Schedule E-1	\$		Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - - - - - - - - - - - - - - - - - - -	s	- \$		\$ - 1,276,420 5,122,222
453 454 455 456 457 458 460 461 462 463 464 465 466 467 470 471 473 474 475 476 477 478 479 481 482 483 484 485 486 487 488 489 490	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Turbogenerator Units 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Furbogenerator Units 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements	Schedule E-1	\$		Trans Infrastructure Trans Infrastructure	\$ - S - 1,276,420	s	- \$		\$
453 454 455 456 457 458 460 461 462 463 464 465 466 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 487 488 489 489 490 491	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 316 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements	Schedule E-1	\$	5,122,222	Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - - - - - - - - - - - - - - - - - - -	s	- \$		\$ - 1,276,420 5,122,222
453 454 455 456 457 458 460 461 462 463 464 465 466 470 471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 487 488 489 489 490 491	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Miscellaneous Equipment 318 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Miscellaneous Equipment 329 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment 354 Towers and Fixtures	Schedule E-1	\$	5,122,222 1,344,838	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - - - - - - - - - - - - - - - - - - -	s	- \$		\$
453 454 455 456 457 458 459 460 461 462 463 464 465 466 470 471 472 473 474 477 478 480 481 482 483 484 485 486 487 488 489 490 491 492	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Miscellaneous Equipment 318 Miscellaneous Equipment 320 Land & Land Rights 321 Structures & Improvements 322 Turbogenerator Units 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Miscellaneous Equipment 329 Turbogenerator Units 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment 347 Miscellaneous Equipment 348 Miscellaneous Equipment 349 Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment 354 Towers and Fixtures 355 Poles and Fixtures	Schedule E-1	\$	5,122,222 1,344,838 2,533,368	Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure Trans Infrastructure	\$ - - - - - - - - - - - - - - - - - - -	s	- \$		\$ - 1,276,420 5,122,222 1,344,838 2,533,368
453 454 455 456 457 460 461 462 463 464 465 466 467 471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 489 490 491 493	Steam Power Generation 310 Land & Land Rights 311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Sub-Total  Nuclear Power Generation 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Pit and Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment 354 Towers and Fixtures 355 Poles and Fixtures 355 Poles and Fixtures 355 Poles and Fixtures 355 Poles and Fixtures	Schedule E-1	\$	5,122,222 1,344,838 2,533,368 2,691,635	Trans Infrastructure	\$ - - - - - - - - - - - - - - - - - - -	s	- \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
453 454 455 456 457 458 460 461 462 463 464 465 470 471 472 473 474 475 477 478 479 481 482 483 484 485 486 487 481 482 483 484 485 486 487 487 488 489 480 481 482 483 484 485 486 487 488 489 489 489 489 489 489 489 489 489	Steam Power Generation  310 Land & Land Rights  311 Structures & Improvements 312 Boiler Plant Equipment 313 Engines and Engine Driven Generators 314 Turbogenerator Units 315 Accessory Pit Equipment 316 Miscellaneous Equipment 317 Miscellaneous Equipment 318 Land Rights 320 Land & Land Rights 321 Structures & Improvements 322 Reactor Plant Equipment 323 Turbogenerator Units 324 Accessory Plant Equipment 325 Miscellaneous Equipment 326 Miscellaneous Equipment 327 Miscellaneous Equipment 328 Fundomerator Units 340 Land & Land Rights 341 Structures & Improvements 342 Fuel Holders, Producers and Accessories 343 Prime movers 344 Generator/PV 345 Accessory Elec Equip. 346 Miscellaneous Equipment Sub-Total  Total Power Generation Plant  Transmission Plant 350 Land & Land Rights 351 Clearing Land 352 Structures & Improvements 353 Station Equipment 354 Towers and Fixtures 355 Overhead Conductors and Devices 357 Underground Conduit	Schedule E-1	\$	5,122,222 1,344,838 2,533,368 2,691,635 270,898	Trans Infrastructure	\$ - 1.276,420 5.122,222 1.344,838 2.533,368 2.691,635 270,898	S S	- \$		\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$

Prepared by Austin Energy's Rates and Forecasting Division

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Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-3
Transmission Classification
Schedule G-3

	Classification						Demand Related		
FERC No. Acct	Description	Reference	Normali	zed Transmission	Allocator	Transmission Infrastructure	Load Dispatch	Others	Total
				(A)	(B)	(C)	(D)	(E)	(F)
	oution Plant								
	0 Land & Land Rights	Schedule E-1		-		-	-	-	
	1 Structures & Improvements 2 Station Equipment	Schedule E-1 Schedule E-1		-		-	-	-	
	3 Storage Equipment	Schedule E-1				-	-		
	4 Poles, Towers & Fixtures	Schedule E-1				-			
	5 OH Conductors & Devices	Schedule E-1							
06 366	6 UG Conduit	Schedule E-1		-		-	-	-	
	7 UG Conductors & Devices	Schedule E-1		-		-	-	-	
	8 Line Transformers	Schedule E-1		-		-	-	-	
	9 Services	Schedule E-1		-		-	-	-	
	0 Meters	Schedule E-1		-		-	-	-	
	1 Installation on Customers' Prem	Schedule E-1		-		-	-	-	
	2 Leased Property on Customers' Premises	Schedule E-1 Schedule E-1		-		-	-	-	
13 373 14	3 Streetlighting & Signal Systems Sub-Total	Schedule E-1	e	<del></del>		s -	s -	\$ -	S
15	Sub-10tai		э	-				5 -	3
	Plant in Service Before General Plant	Line 484 + 497 +	514 \$	13,666,225		\$ 13,666,225	\$ .	\$ -	\$ 13,666,2
17	and in set the setter General Final	Lane to the 1971.	ν. Ψ	15,000,225		U 15,000,225	•	•	15,000,2
18 Genera	al Plant								
	9 Land & Land Rights	Schedule E-1		-	Trans Labor	-	-	-	
	0 Structures & Improvements	Schedule E-1		555,149	Trans Labor	555,149	-	-	555,14
	Office Furniture & Equipment	Schedule E-1		1,473,115	Trans Labor	1,473,115			1,473,1
	2 Transportation Equipment	Schedule E-1		473,617	Trans Labor	473,617	-	-	473,6
23 393	3 Stores Equipment	Schedule E-1		1,123	Trans Labor	1,123	-	-	1,1
24 394	4 Tools, Shop & Garage Equipment	Schedule E-1		37,834	Trans Labor	37,834	-	-	37,8
25 395	5 Laboratory Equipment	Schedule E-1		12,720	Trans Labor	12,720	-	-	12,7
	6 Power Operated Equipment	Schedule E-1		35,604	Trans Labor	35,604	-	-	35,6
	8 Miscellaneous Equipment	Schedule E-1		168,828	Trans Labor	168,828	-	-	168,8
	9 Other Tangible Property	Schedule E-1		36,391	Trans Labor	36,391	-	-	36,3
29	Sub-Total		\$	2,794,381		\$ 2,794,381	\$ -	\$ -	\$ 2,794,3
30	The state of the s		520 *	16.160			ê	Φ.	
	Electric Depreciation	Line 516 +	529 \$	16,460,606		\$ 16,460,606	\$ -	\$ -	\$ 16,460,6
32									
33	Place of the Property								
	ear Electric Labor Expense								
35 36 <b>B</b>	D. 1. C. F.								
	Production Expenses 0 Operation Supervision and Engineering	Schedule D-3							
	1 Fuel - Recoverable	Schedule D-3					-		
	1 Fuel - Non-Recoverable	Schedule D-3							
	2 Steam Expenses	Schedule D-3					_		
	3 Steam from other Sources	Schedule D-3					_		
	4 Steam Transferred	Schedule D-3		_			_		
	5 Electric Expenses	Schedule D-3		_			_		
	6 Miscellaneous Steam Expenses	Schedule D-3							
	7 Rents	Schedule D-3		-		-	-	-	
46	Sub-Total		\$	-		\$ -	\$ -	\$ -	\$
47									
48	Maintenance								
	0 Maintenance Supervision	Schedule D-3		-		-	-	-	
	1 Maintenance of Structures	Schedule D-3		-		-	-	-	
	2 Maintenance of Boiler Plant	Schedule D-3		-		-	-	-	
	3 Maintenance of Electric Plant	Schedule D-3		-		-	-	-	
	4 Maintenance of Miscellaneous Steam Plant	Schedule D-3		-		-	-	-	
	5 Rents	Schedule D-3	_			s -	-	-	
55	Sub-Total		\$	-		\$ -	s -	\$ -	\$
56 57									
58	Operation								
	7 Operation Supervision	Schedule D-3		-		_	-	-	
	8 Nuclear Fuel Expense	Schedule D-3		-		-	-	-	
	9 Coolants and Water	Schedule D-3		-		-	-	-	
	0 Steam Expenses	Schedule D-3		-			-		
	3 Electric Expenses	Schedule D-3		-		-	-	-	
	4 Misc Nuclear Power Expenses	Schedule D-3		-		-	-	-	
65 525	5 Rents	Schedule D-3		-					
66	Sub-Total		\$			\$ -	s -	\$ -	\$
67									
68	Maintenance								
	8 Maintenance Supervision	Schedule D-3		-		-	-	-	
70 529	9 Maintenance of Structures	Schedule D-3		-		-	-	-	
				-		-	-	-	
71 530	0 Maintenance of Reactor Plant	Schedule D-3				_	-	-	
71 530 72 531	1 Maintenance of Electric Plant	Schedule D-3		-					
71 530 72 531 73 532	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous		•			-	-	-	6
71 530 72 531 73 532 74	1 Maintenance of Electric Plant	Schedule D-3	\$	-		\$ -	s -	\$ -	\$
71 530 72 531 73 532 74	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous	Schedule D-3	\$			\$ -	\$ -	\$ -	S
71 530 72 531 73 532 74 75	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total	Schedule D-3	\$	-		\$ -	s -	\$ -	\$
71 530 72 531 73 532 74 75 76	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total  Maintenance	Schedule D-3 Schedule D-3	\$			\$ -	\$ -	\$ -	S
71 530 72 531 73 532 74 75 76 77 78 541	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance     Maintenance	Schedule D-3 Schedule D-3 Schedule D-3	\$	<u>:</u>		\$ -	\$ -	\$ -	\$
71 530 72 531 73 532 74 75 76 77 78 541 79 542	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total  Maintenance 1 Maintenance Supervision 2 Maintenance of Structures	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	\$	:		s - -	\$ -	\$ -	S
71 530 72 531 73 532 74 75 76 77 78 541 79 542 543	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Reservoirs, Dams & Waterways	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	\$	<u> </u>		\$ -	\$ -		S
71 530 72 531 73 532 74 75 76 77 78 541 79 542 80 543 81 544	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance  Maintenance Supervision  Maintenance of Structures  Maintenance of Reservoirs, Dams & Waterways  Maintenance of Electric Plant	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	\$	<u>:</u>		\$ - -			S
71 530 72 531 73 532 74 75 76 77 78 541 79 542 80 543 81 544 82 545	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Reservoirs, Dams & Waterways     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3		:				- - - -	s
71 530 72 531 73 532 74 532 76 77 78 541 79 542 80 543 81 544 82 545	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance  Maintenance Supervision  Maintenance of Structures  Maintenance of Reservoirs, Dams & Waterways  Maintenance of Electric Plant	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	\$	:		s -		- - - -	
71 530 72 531 73 532 74 55 76 77 78 541 77 542 78 543 79 542 79 542 78 543 78 543 7	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Reservoirs, Dams & Waterways     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3		:				- - - -	
71 530 72 531 73 532 74 75 76 77 77 78 541 78 541 79 542 80 543 81 544 83 545 84 85 84 85 84 85 84 85 84 85 84 85 84 85 84 85 84 85 84 85 84 85 84 85 85 86 86 86 86 86 86 86 86 86 86 86 86 86	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Reservoirs, Dams & Waterways     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3		:		s		- - - -	
771 530 772 531 773 532 774 576 777 541 778 541 779 542 779 542 780 543 881 544 882 545 884 885	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Reservoirs, Dams & Waterways     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant     Sub-Total  Operation	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3		:		s -		- - - -	
771 530 772 531 773 532 774 775 776 777 542 775 542 777 542 780 541 781 542 782 543 881 544 882 545 884 884 885 886 887 546	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance  Maintenance  Maintenance Supervision  Maintenance of Structures  Maintenance of Electric Plant  Maintenance of Electric Plant  Maintenance of Miscellaneous Hydraulic Plant  Sub-Total  Operation  Operation  Operation  Operation Supervision	Schedule D-3		:		s	- - - -	- - - -	
771 530 772 531 773 532 774 775 76 777 778 541 779 542 880 543 881 544 882 545 883 884 885 886 887 546 887 546 888 547	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total  Maintenance 1 Maintenance Supervision 2 Maintenance of Structures 3 Maintenance of Structures 3 Maintenance of Reservoirs, Dams & Waterways 4 Maintenance of Electric Plant 5 Maintenance of Miscellaneous Hydraulic Plant Sub-Total  Operation 6 Operation 7 Fuel	Schedule D-3		- : : : :		\$ -	- - - -	- - - -	
771 530 772 531 773 532 774 775 776 777 777 542 880 543 881 544 882 545 886 87 546 888 547 889 548	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance  Maintenance  Maintenance Supervision  Maintenance of Structures  Maintenance of Electric Plant  Maintenance of Electric Plant  Maintenance of Miscellaneous Hydraulic Plant  Sub-Total  Operation  Operation  Operation  Operation Supervision	Schedule D-3				s -	- - - -	- - - -	
71 530 72 531 73 532 74 75 76 77 78 541 77 79 542 80 542 81 544 82 545 83 84 85 86 87 546 88 547 88 547 89 548	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Structures     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant     Sub-Total  Operation     Operation Supervision     Fuel     Generation Expenses	Schedule D-3		: : : : : : :		s	- - - -	- - - -	
71 530 72 531 73 532 74 75 76 77 78 541 80 542 81 544 82 545 88 84 88 84 88 547 88 548 88 549 89 548	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total  Maintenance 1 Maintenance Supervision 2 Maintenance of Structures 3 Maintenance of Structures 3 Maintenance of Electric Plant 5 Maintenance of Miscellaneous Hydraulic Plant Sub-Total  Operation 6 Operation 7 Fuel 8 Generation Expenses 9 Miscellaneous Other Power Generation Expenses 0 Rents	Schedule D-3		:		\$ -	- - - -	- - - -	
771 530 772 531 773 532 774 775 776 777 777 541 80 541 80 543 81 544 82 545 88 547 88 547 88 547 88 549 88 549 89 549	Maintenance of Electric Plant     Maintenance of Miscellaneous     Sub-Total  Maintenance     Maintenance Supervision     Maintenance of Structures     Maintenance of Structures     Maintenance of Electric Plant     Maintenance of Miscellaneous Hydraulic Plant     Sub-Total  Operation     Operation Supervision     Fuel     Generation Expenses     Miscellaneous Other Power Generation Expenses     Miscellaneous Other Power Generation Expenses	Schedule D-3				S -	- - - -	- - - -	
571 530 572 531 573 532 574 575 576 577 542 577 542 588 542 545 588 545 588 545 588 545 588 545 588 545 588 545 588 545 588 545 589 548	1 Maintenance of Electric Plant 2 Maintenance of Miscellaneous Sub-Total  Maintenance 1 Maintenance Supervision 2 Maintenance of Structures 3 Maintenance of Structures 3 Maintenance of Electric Plant 5 Maintenance of Miscellaneous Hydraulic Plant Sub-Total  Operation 6 Operation Supervision 7 Fuel 8 Generation Expenses 9 Miscellaneous Other Power Generation Expenses 0 Rents Energy Efficiency	Schedule D-3				S	- - - -	- - - -	

Schedule G-3
Transmission Classification

					Transmission	Demand Related	Transmission by	-
FERC o. Acct	Description	Reference	Normalized Transmission	Allocator	Infrastructure	Load Dispatch	Others	Total
			(A)	(B)	(C)	(D)	(E)	(F)
6								
7	Maintenance							
	1 Maintenance Supervision and Engineering	Schedule D-3	-		-	-	-	
	2 Maintenance of Structures	Schedule D-3	-		-	-	-	
0 553	3 Maintenance of Generating and Electric Equipment	Schedule D-3	-		-	-	-	
1 554	4 Maintenance of Misc Other Power Generation Plant	Schedule D-3		_				
12	Sub-Total		\$ -		\$ -	\$ -	\$ -	· \$
13								
4								
	5 Purchased Power - Recoverable	Schedule D-3	_			_		
	5 Purchased Power - Non-Recoverable	Schedule D-3	_				_	_
			-			-	-	
	6 System Control and Load Dispatching - Recoverable	Schedule D-3	-		-	-	-	
	6 System Control and Load Dispatching - Non-Recoverable	Schedule D-3	-			-	-	
	7 Other Power Expenses	Schedule D-3		_		-		
0	Sub-Total		\$ -		\$ -	S -	\$ -	- S
1				_				
2 Total P	Power Production Expense Line 546 + 555 + 566	5 + 574 + 583 + 595 + 602 + 610	0 \$ -	-	\$ -	\$ -	\$ -	- S
3	•							
	nission Expense							
5								
	Operation	61.11.52	£ 72 £ 800	T . T	£ 72 £ 000			5.704
	0 Operations Supervision and Engineering	Schedule D-3	5,726,888	Trans Infrastructure	5,726,888	-	-	- 5,726
	1 Load Dispatching	Schedule D-3	-	T-Load Dispatch	-	-	-	
	2 Station Expenses	Schedule D-3	2,408,750	Trans Infrastructure	2,408,750	-	-	2,408
9 563	3 Overhead Line Expenses	Schedule D-3	1,042	Trans Infrastructure	1,042	-	-	- 1
0 564	4 Underground Line Expenses	Schedule D-3		Trans Infrastructure	-	-	-	
	5 Transmission of Electricity by Others	Schedule D-3		T-Load Dispatch	-	-	-	
	6 Miscellaneous Transmission Expenses	Schedule D-3	385,166	Trans Infrastructure	385,166			- 385
	7 Rents	Schedule D-3	555,100	Trans Infrastructure	505,100	-	_	
4	Sub-Total	Senedale D-3	\$ 8,521,846	- I am I am asi ucidic	\$ 8,521,846	s -	\$ -	- \$ 8,521
	Sub-10tal		φ 6,321,840		φ 0,321,640	-	φ -	o 6,321
5	***							
6	Maintenance			_				
7 568	8 Maintenance Supervision and Engineering	Schedule D-3	1,810	Trans Infrastructure	1,810	-	-	- 1
8 569	9 Maintenance of Structures	Schedule D-3	-	Trans Infrastructure		-	-	
9 570	0 Maintenance of Station Equipment	Schedule D-3	332,171	Trans Infrastructure	332,171	-	-	- 332
	Maintenance of Overhead Lines	Schedule D-3	1,256,408	Trans Infrastructure	1,256,408			1,256
	2 Maintenance of Underground Lines	Schedule D-3	-,,	Trans Infrastructure	-,,			
	3 Maintenance of Miscellaneous Transmission Plant	Schedule D-3		Trans Infrastructure				
3	Sub-Total	Schedule D=3	\$ 1,590,389	- ITalis Illi astructure	\$ 1,590,389	s -	\$ -	- \$ 1,590
	Sub-10tai		\$ 1,390,389		\$ 1,590,389			\$ 1,390
4								
5 Total T	Transmission Expenses	Line 624 + 63	3 \$ 10,112,235		\$ 10,112,235	S -	\$ -	- \$ 10,112
6								
7 Distrib	oution Expenses							
8	Operation							
	Operations Supervision and Engineering	Schedule D-3						
	1 Load Dispatching	Schedule D-3						
	2 Station Expenses	Schedule D-3						
		Schedule D-3	-			-	-	
	3 Overhead Line Expenses		-		-	-		
	4 Underground Line Expenses	Schedule D-3	-		-	-	-	
	5 Street Lighting	Schedule D-3	-		-	-	-	
5 586	6 Meter Expenses	Schedule D-3	-		-	-	-	
6 587	7 Customer Installation Expenses	Schedule D-3	-		-	-	-	
7 588	8 Miscellaneous Distribution Expenses	Schedule D-3	-			-	-	
/ 500	0 P .					-	-	
		Schedule D-3				S -	\$ -	- S
8 589	9 Rents Sub-Total	Schedule D-3	s -	-	S -			*
8 589 9	Sub-Total	Schedule D-3	\$ -	•	\$ -	-		
8 589 9 0	Sub-Total	Schedule D-3	\$ -	•	\$ -			
8 589 9 0 1	Sub-Total  Maintenance		\$ -	•	\$ -	-		
8 589 9 0 1 2 590	Sub-Total  Maintenance 0 Maintenance Supervision and Engineering	Schedule D-3	\$ -	-	\$ -	-		
3 589 0 1 1 2 590 3 591	Sub-Total  Maintenance 0 Maintenance Supervision and Engineering 1 Maintenance of Structures	Schedule D-3 Schedule D-3	\$ -	•	\$ - -	-	-	
8 589 9 0 1 2 590 3 591 4 592	Sub-Total  Maintenance Supervision and Engineering 1 Maintenance of Structures 2 Maintenance of Station Equipment	Schedule D-3 Schedule D-3 Schedule D-3	\$ -		\$ - - -	-	-	• •
8 589 9 0 1 1 2 590 3 591 4 592 5 593	Sub-Total  Maintenance 0 Maintenance Supervision and Engineering 1 Maintenance of Structures	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	\$ -		\$ - - - -	-	- - - -	• •
8 589 9 0 1 1 2 590 3 591 4 592 5 593	Sub-Total  Maintenance Supervision and Engineering 1 Maintenance of Structures 2 Maintenance of Station Equipment	Schedule D-3 Schedule D-3 Schedule D-3	\$		s - - - - -	- - - -	- - - -	• • •
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8 589 0 1 1 590 1 590 1 592 5 593 5 594 7 595 8 596	Sub-Total  Maintenance 0 Maintenance Supervision and Engineering 1 Maintenance of Structures 2 Maintenance of Station Equipment 3 Maintenance of Overhead Lines 4 Maintenance of Underground Lines 5 Maintenance of Line Transformers 6 Maintenance of Street Lighting and Signal Systems	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	s -			- - - - - -	- - - - -	•
3 589 0 1 1 2 590 3 591 4 592 5 593 5 594 7 595 3 590 5 90	Sub-Total  Maintenance 0  Maintenance Supervision and Engineering  Maintenance of Structures  Maintenance of Station Equipment  Maintenance of Overhead Lines  Maintenance of Underground Lines  Maintenance of Line Transformers  Maintenance of Structure  Maintenance of Meters	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	s -			- - - - - - -	- - - - - - -	- - - -
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589 589 590 100 110 120 130 140 150 150 150 150 150 150 150 15	Sub-Total  Maintenance 0  Maintenance Supervision and Engineering  Maintenance of Structures  Maintenance of Station Equipment  Maintenance of Overhead Lines  Maintenance of Underground Lines  Maintenance of Line Transformers  Maintenance of Structure  Maintenance of Meters	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3	S -		S -			\$
589 589 590 100 110 120 130 140 159 159 159 159 159 159 159 159	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Station Equipment  3 Maintenance of Sverbead Lines  4 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant  Sub-Total	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3			S -	- - - - - - - - - - - - - - - - - - -	\$	· · · · · · · · · · · · · · · · · · ·
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588 9 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Station Equipment  3 Maintenance of Sverbead Lines  4 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant  Sub-Total	Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3 Schedule D-3			\$ -	- - - - - - - - - - - - - - - - - - -	s -	- · · · · · · · · · · · · · · · · · · ·
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3 589 3 589 3 7 590 4 592 5 596 5 592 7 595 8 597 7 598 9 597 1 2 2 3 Total E 4 4 5 Custon 6 7 901 8 902	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Station Equipment  3 Maintenance of Station Equipment  3 Maintenance of Underground Lines  4 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  mer and Information Expenses  1 Supervision  2 Meter Reading Expenses	Schedule D-3			\$ -	- - - - - - - - - - - - - - - - - - -	s -	- S
5 596 5 596 5 597 5 598 6 597 7 592 8 597 8 597 9 597 8 7 598 8 7 7 592 8 7 7 7 592 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Station Equipment  3 Maintenance of Overhead Lines  4 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant Sub-Total  Distribution Expenses  ner and Information Expenses  1 Supervision  2 Meter Reading Expenses  3 Customer Records and Collection Expenses	Schedule D-3			S	- - - - - - - - - - - - - - - - - - -	\$ -	
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588 590 591 592 592 593 594 595 595 596 597 598 Total E Custon 901 902 903	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Structures  2 Maintenance of Structures  3 Maintenance of Structures  4 Maintenance of Underground Lines  5 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  mer and Information Expenses  1 Supervision  2 Meter Reading Expenses  3 Customer Records and Collection Expenses  4 Uncollectible Accounts  5 Miscellaneous Customer Accounts Expenses  Sub-Total	Schedule D-3			S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ -	- S S
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588 590 591 592 593 593 594 595 595 596 597 598 70tal E	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Structures  2 Maintenance of Structures  3 Maintenance of Structures  4 Maintenance of Underground Lines  5 Maintenance of Underground Lines  5 Maintenance of Line Transformers  6 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  mer and Information Expenses  1 Supervision  2 Meter Reading Expenses  3 Customer Records and Collection Expenses  4 Uncollectible Accounts  5 Miscellaneous Customer Accounts Expenses  Sub-Total	Schedule D-3			S	- - - - - - - - - - - - - - - - - - -	\$ -	- S - S - S - S - S - S - S - S - S - S
588 590 591 592 592 593 594 595 595 596 596 597 598 607 607 607 607 607 607 607 607 607 607	Sub-Total  Maintenance  Maintenance Supervision and Engineering  Maintenance of Structures  Maintenance of Structures  Maintenance of Structures  Maintenance of Structures  Maintenance of Underground Lines  Maintenance of Underground Lines  Maintenance of Line Transformers  Maintenance of Street Lighting and Signal Systems  Maintenance of Meters  Maintenance of Meters  Maintenance of Meters  Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  mer and Information Expenses  L Supervision  Meter Reading Expenses  C ustomer Records and Collection Expenses  Uncollectible Accounts  Miscellaneous Customer Accounts Expenses  Sub-Total  Supervision  Supervision  Supervision  Supervision  Supervision  Supervision  Supervision  Supervision	Schedule D-3			\$ -	- - - - - - - - - - - - - - - - - - -	\$ -	- S - S - S - S - S - S - S - S - S - S
588 591 591 592 594 593 594 595 598 594 596 597 607 607 607 607 607 607 607 607 607 60	Sub-Total  Maintenance  Maintenance Supervision and Engineering  Maintenance of Structures  Sub-Total  Maintenance of Structures  Maintenance of Structures  Maintenance of Structures  Maintenance of Underground Lines  Maintenance of Line Transformers  Maintenance of Line Transformers  Maintenance of Meters  Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  mer and Information Expenses  1 Supervision  Meter Reading Expenses  Customer Records and Collection Expenses  4 Uncollectible Accounts  Meter Reading Expenses  Musc Customer Accounts Expenses  Musc Customer Accounts Expenses  Musc Customer Acsistance Expenses  Maintenance of Miscellaneous Distribution Plant  Material Maintenance of Miscellaneous Distribution Plant  Material Maintenance of Miscellaneous Distribution Plant  Maintenance of Miscellaneous Distribution Plant  Sub-Total	Schedule D-3			S	- - - - - - - - - - - - - - - - - - -	\$	- s
8 8 588 8 9 589 9 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sub-Total  Maintenance O Maintenance Supervision and Engineering I Maintenance of Structures 2 Maintenance of Structures 2 Maintenance of Structures 3 Maintenance of Station Equipment 3 Maintenance of Underground Lines 4 Maintenance of Underground Lines 5 Maintenance of Line Transformers 6 Maintenance of Street Lighting and Signal Systems 7 Maintenance of Meters 8 Maintenance of Miscellaneous Distribution Plant Sub-Total  Distribution Expenses  mer and Information Expenses  1 Supervision 2 Meter Reading Expenses 3 Customer Records and Collection Expenses 4 Uncollectible Accounts 5 Miscellaneous Customer Accounts Expenses Sub-Total 7 Supervision 8 Customer Assistance Expenses 9 Informational & Instructional Advertising Expenses 1 Miscellaneous Customer Service & Informational Expenses	Schedule D-3		· ·	\$ -	- - - - - - - - - - - - - - - - - - -	\$ - - - - - - - - - - - - - - - - - - -	- S - S - S - S - S - S - S - S - S - S
8 8 588 9 0 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9 0 9	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Structures  2 Maintenance of Structures  3 Maintenance of Structures  4 Maintenance of Underground Lines  5 Maintenance of Underground Lines  5 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant Sub-Total  Distribution Expenses  ner and Information Expenses  1 Supervision  2 Meter Reading Expenses  3 Customer Records and Collection Expenses  4 Uncollectible Accounts  5 Miscellaneous Customer Accounts Expenses  Sub-Total  7 Supervision  8 Qustomer Assistance Expenses  9 Informational & Instructional Advertising Expenses  1 Misc Customer Service & Informational Expenses  1 Misc Customer Service & Informational Expenses  1 Supervision  1 Supervision  2 Demonstrating & Selling Expense	Schedule D-3			S S	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ -	- S - S - S - S - S - S - S - S - S - S
8 3 588 9 0 1 1 1 1 1 2 5 590 8 7 7 900 8 8 900	Sub-Total  Maintenance  Maintenance Supervision and Engineering  Maintenance of Structures  Maintenance of Underground Lines  Maintenance of Underground Lines  Maintenance of Line Transformers  Maintenance of Meters  Maintenance of Miscellaneous Distribution Plant  Sub-Total  Distribution Expenses  I Supervision  Meter Reading Expenses  Uncollectible Accounts  Miscellaneous Customer Accounts Expenses  Demonstrating & Selling Expense	Schedule D-3			\$	- - - - - - - - - - - - - - - - - - -	\$ -	- S
8 3 588 9 0 1 1 1 1 1 2 5 590 8 7 7 900 8 8 900	Sub-Total  Maintenance  0 Maintenance Supervision and Engineering  1 Maintenance of Structures  2 Maintenance of Structures  2 Maintenance of Structures  3 Maintenance of Structures  4 Maintenance of Underground Lines  5 Maintenance of Underground Lines  5 Maintenance of Street Lighting and Signal Systems  7 Maintenance of Meters  8 Maintenance of Miscellaneous Distribution Plant Sub-Total  Distribution Expenses  ner and Information Expenses  1 Supervision  2 Meter Reading Expenses  3 Customer Records and Collection Expenses  4 Uncollectible Accounts  5 Miscellaneous Customer Accounts Expenses  Sub-Total  7 Supervision  8 Qustomer Assistance Expenses  9 Informational & Instructional Advertising Expenses  1 Misc Customer Service & Informational Expenses  1 Misc Customer Service & Informational Expenses  1 Supervision  1 Supervision  2 Demonstrating & Selling Expense	Schedule D-3			S - S - S - S - S - S - S - S - S - S -	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	- S - S - S - S - S - S - S - S - S - S

Prepared by Austin Energy's Rates and Forecasting Division

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Schedule G-3
Transmission Classification
Schedule G-3

						Demand Related		
	FERC				Transmission		ansmission by	
No.	Acct Description	Reference	Normalized Transmission	Allocator	Infrastructure	Load Dispatch	Others	Total
			(A)	(B)	(C)	(D)	(E)	(F)
685	Total Customer and Information Expenses	Line 672 + 683	\$ -		\$ -	\$ - \$	- S	-
686	5							
687	General and Administrative Expenses							
688	920 Administrative and General Salaries	Schedule D-3	4,145,786	Trans Labor	4,145,786		-	4,145,786
689	921 Office Supplies and Expenses	Schedule D-3	-	Trans Labor			-	-
690	922 Administrative Expense Transferred	Schedule D-3	-	Trans Labor			-	-
691	923 Outside Services Employed	Schedule D-3	-	Trans O&MxAG			-	-
692	924 Property Insurance	Schedule D-3		N-TPLT	-	-	-	-
693	925 Injuries and Damages	Schedule D-3	-	Trans Labor			-	-
694	926 Employee Pension and Benefits	Schedule D-3	-	Trans Labor			-	-
695	928 Regulatory Commission Expense	Schedule D-3	-	Trans RR			-	-
696	930 General Expenses	Schedule D-3	67,242	Trans Labor	67,242		-	67,242
697	931 Rents	Schedule D-3	-	Trans Labor			-	-
698	935 Maintenance of General Plant	Schedule D-3	7,912	N-TPLT	7,912		-	7,912
699	Sub-Total		\$ 4,220,940		\$ 4,220,940	\$ - \$	- S	4,220,940
700	)							
701	Total Operations & Maintenance Expenses	Line 612 + 635 + 663 + 685 + 699	\$ 14,333,175	·	\$ 14,333,175	\$ - \$	- \$	14,333,175
702								

Schedule G-4 Distribution Classification

							Demand Re	elated		Custo	mer Related	Direct Assignments	
FERC . Acct	Description	Reference	Normalized Distribution	Allocator	Primary - Subs.	P&C Seconda	nry - P&C Transfe	ormers Serv	rices Load	Dispatch 1	Meters	City-Owned Lighting	Tota
	-		(A)	(B)	(C)					(G)	(H)	(I)	(J)
Power Product Steam Power G													
Operation Operation	eneration												
	vision and Engineering	Schedule G-1											
501 Fuel - Recovera		Schedule G-1	_			-		_	-	_	_		
501 Fuel - Non-Reco		Schedule G-1	_			-	-	-	-	-	_		
502 Steam Expenses		Schedule G-1	_			-	-	_	-	_	_		
503 Steam from other		Schedule G-1	_			-	_	_	-	-	_		
504 Steam Transferr		Schedule G-1	-			-			-	-	-		
505 Electric Expense		Schedule G-1	-			-			-	-	-		
506 Miscellaneous S		Schedule G-1	-			-	-	-	-	-	-		
507 Rents	-	Schedule G-1	_			-	-	-	-	-	-		
Sub-Total			s -		\$	- \$	- \$	- \$	- \$	- \$	-	s - :	\$
Maintenance													
510 Maintenance Su	pervision	Schedule G-1	-			-	-	-	-	-	-		
511 Maintenance of	Structures	Schedule G-1	-			-	-	-	-	-	-		
512 Maintenance of		Schedule G-1	-			-	-	-	-	-	-		
513 Maintenance of	Electric Plant	Schedule G-1	-			-	-	-	-	-	-		
514 Maintenance of	Miscellaneous Steam Plant	Schedule G-1	-			-	-	-	-	-	-		
515 Rents		Schedule G-1				-	-	-	-	-			
Sub-Total			s -		\$	- \$	- \$	- \$	- \$	- \$	-	s - :	s
Nuclear Power	Generation												
Operation													
517 Operation Super		Schedule G-1	-			-	-	-	-	-	-		
518 Nuclear Fuel Ex		Schedule G-1	-			-	-	-	-	-	-		
519 Coolants and W		Schedule G-1	-			-	-	-	-	-	-		
520 Steam Expenses		Schedule G-1	-			-	-	-	-	-	-		
523 Electric Expense		Schedule G-1	-			-	-	-	-	-	-		
524 Misc Nuclear Po	ower Expenses	Schedule G-1	-			-	-	-	-	-	-	-	
525 Rents		Schedule G-1				-	-	-	-	-	-		
Sub-Total			\$ -		\$	- \$	- \$	- \$	- \$	- \$	-	\$ - :	\$
Maintenance													
528 Maintenance Su		Schedule G-1	-			-	-	-	-	-	-	-	
529 Maintenance of		Schedule G-1	-			-	-	-	-	-	-	-	
530 Maintenance of		Schedule G-1	-			-	-	-	-	-	-		
531 Maintenance of		Schedule G-1	-			-	-	-	-	-	-		
532 Maintenance of	Miscellaneous	Schedule G-1			-	-	-	-	-	-	-		
Sub-Total			\$ -		\$	- \$	- \$	- \$	- \$	- \$	-	\$ - :	S
Hydraulic Powe	r Generation												
Maintenance													
541 Maintenance Su		Schedule G-1	-			-	-	-	-	-	-	-	
542 Maintenance of		Schedule G-1	-			-	-	-	-	-	-	-	
	Reservoirs, Dams & Waterways	Schedule G-1				-	-	-	-	-	-	-	
544 Maintenance of		Schedule G-1				-	-	-	-	-	-	-	
545 Maintenance of Sub-Total	Miscellaneous Hydraulic Plant	Schedule G-1	<u> </u>		S	- S	- S	- \$	- S	- S		s - :	9
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Other Power Ge	neration												
Operation Operation	neration												
546 Operation Super	raision	Schedule G-1				_							
547 Fuel	VISION	Schedule G-1	-			-	-	-	-	-	-	-	
548 Generation Exp	enses	Schedule G-1	-						-		-	-	
	Other Power Generation Expenses	Schedule G-1	-			-	-	-	-		-	-	
550 Rents	Julie 2 Ower Generation Expenses	Schedule G-1	•			-	-	-			-	-	
Energy Efficience	*V	Schedule G-1	-						-		-	-	
Green Building	7	Schedule G-1	-								-	-	
Solar Rebate		Schedule G-1	-			_	_	_	_		-		
Sub-Total		Concurs G 1	\$ -		\$	- S	- S	- S	- S	- S		\$ - :	s
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Maintenance													
	pervision and Engineering	Schedule G-1	_								_	_	
552 Maintenance of		Schedule G-1	-								-	-	
	Generating and Electric Equipment	Schedule G-1	-			-	-	-	-	-			
	Misc Other Power Generation Plant	Schedule G-1				_		_	_	_	-	-	
Sub-Total	I OTTO CONCINION I MIN	benedure 0 1	\$ -		\$	- S	- S	- S	- S	- S		s - :	s
Duo roul			<u> </u>		Ψ	~	Ψ	Ψ	~	<b>~</b>	-	-	-

Schedule G-4 Distribution Classification

ristributio	on Classification						De	mand Related		С	ustomer Related	Direct Assignments	
FE No. Ac	RC Description	Reference	Normalized Distribution	Allocator	Primar	ry - Subs, P&C Seco			Services L	oad Dispatch		City-Owned Lighting	Total
			(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
71	Other Power Supply												
	55 Purchased Power - Recoverable	Schedule G-1	-			-	-	-	-	-	-	-	
	55 Purchased Power - Non-Recoverable	Schedule G-1	-			-	-	-	-	-	-		-
	56 System Control and Load Dispatching - Recoverable	Schedule G-1	-			-	-	-	-	-	-	-	-
	56 System Control and Load Dispatching - Non-Recoverable	Schedule G-1	-			-	-	-	-	-	-	-	-
	57 Other Power Expenses	Schedule G-1				-	-	-	-	-	-		
77	Sub-Total		\$ -		\$	- \$	-	s - s	- \$	- \$	- \$	- \$	
78													
79	Total Power Production Expense		\$ -		\$	- \$	-	\$ - \$	- \$	- \$	- \$	- \$	
80													
81	Transmission Expense												
82	Operation												
	60 Operations Supervision and Engineering	Schedule G-1	-			-	-	-	-	-	-		-
	61 Load Dispatching	Schedule G-1	-			-	-	-	-	-	-		
	62 Station Expenses	Schedule G-1	-			-	-	-	-	-	-		
	63 Overhead Line Expenses	Schedule G-1	-			-	-	-	-	-	-		
	64 Underground Line Expenses	Schedule G-1	-			-	-	-	-	-	-		
	65 Transmission of Electricity by Others	Schedule G-1	-			-	-	-	-	-	-	-	
	66 Miscellaneous Transmission Expenses	Schedule G-1	-			-	-	-	-	-	-		
	67 Rents	Schedule G-1				· .	-				· .	· .	
91	Sub-Total		\$ -		\$	- \$	-	\$ - \$	- \$	- \$	- \$	- \$	-
92													
93	Maintenance												
	68 Maintenance Supervision and Engineering	Schedule G-1	-			-	-	-	-	-	-		-
	69 Maintenance of Structures	Schedule G-1	-			-	-	-	-	-	-	-	-
	70 Maintenance of Station Equipment	Schedule G-1	-			-	-	-	-	-	-		-
	71 Maintenance of Overhead Lines	Schedule G-1	-			-	-	-	-	-	-		-
	72 Maintenance of Underground Lines 73 Maintenance of Miscellaneous Transmission Plant	Schedule G-1	-			-	-	-	-	-	-		-
		Schedule G-1				-	-		-	-	-		
100 101	Sub-Total		\$ -		\$	- \$	-	s - s	- \$	- \$	- \$	- \$	-
101	m. 1m. 1 1 m		<u>\$</u>		\$	- \$		s - s	- \$	- \$	- \$	- \$	
102	Total Transmission Expenses		\$ -		3	- 3	-	• - •	- 3	- 3	- 3	- 3	-
103	Distribution Expenses												
105	Operation Operation												
	80 Operations Supervision and Engineering	Schedule G-1	21,146,155	FERC 580		8,955,789	2,188,367	963,606	34,804	4,752,335	3,828,339	422,915	21,146,155
	81 Load Dispatching	Schedule G-1	2,814,390	D-Load Dispatch		0,755,767	2,100,507	705,000	54,004	2.814.390	3,020,337	722,713	2,814,390
	82 Station Expenses	Schedule G-1	2,969,848	Primary		2,969,848				2,014,370			2,969,848
	83 Overhead Line Expenses	Schedule G-1	3,382,902	Overhead		2,468,053	914,850						3,382,902
	84 Underground Line Expenses	Schedule G-1	706,823	Underground		334,577	372,246						706,823
	85 Street Lighting	Schedule G-1	49,492	Lighting		331,377	372,210					49,492	49,492
	86 Meter Expenses	Schedule G-1	2,336,860	Meters							2,336,860	10,102	2,336,860
	87 Customer Installation Expenses	Schedule G-1	148,361	Services		_	_		148,361	_	2,000,000		148,361
	88 Miscellaneous Distribution Expenses	Schedule G-1	6,292,602	N-DPLT		3.023.713	1,368,134	1,018,536	36,788	_	409,558	435,874	6,292,602
	89 Rents	Schedule G-1	249	Primary		249	1,500,151	1,010,050	50,700		105,550	133,071	249
116	Sub-Total		\$ 39,847,683	,	\$	17,752,230 \$	4,843,597	\$ 1,982,142 \$	219,953 \$	7,566,725 \$	6,574,757 \$	908,281 \$	39,847,683
117			,,				.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		.,,	.,,	<del></del>	,,
118	Maintenance												
	90 Maintenance Supervision and Engineering	Schedule G-1	191	FERC 590		106	45	6	0		2	30	191
	91 Maintenance of Structures	Schedule G-1	158,546	Primary		158,546	-	-	-	-	-	-	158,546
	92 Maintenance of Station Equipment	Schedule G-1	1,045,918	Primary		1,045,918	-						1,045,918
	93 Maintenance of Overhead Lines	Schedule G-1	13,525,610	Overhead		9,867,833	3,657,776						13,525,610
	94 Maintenance of Underground Lines	Schedule G-1	1,150,228	Underground		544,465	605,764						1,150,228
	95 Maintenance of Line Transformers	Schedule G-1	65,630	Transformers				65,630					65,630
	96 Maintenance of Street Lighting and Signal Systems	Schedule G-1	1,687,235	Lighting			-					1,687,235	1,687,235
	97 Maintenance of Meters	Schedule G-1	280	Meters			-				280	-	280
	98 Maintenance of Miscellaneous Distribution Plant	Schedule G-1	2,725,991	N-DPLT		1,309,890	592,683	441,236	15,937	-	177,423	188,823	2,725,991
128	Sub-Total		\$ 20,359,629		\$	12,926,758 \$	4,856,268	\$ 506,872 \$	15,937 \$	- \$	177,705 \$	1,876,089 \$	20,359,629
129							,,					,,	-,,
130	Total Distribution Expenses		\$ 60,207,313		\$	30,678,988 \$	9,699,865	\$ 2,489,014 \$	235,889 \$	7,566,725 \$	6,752,462 \$	2,784,370 \$	60,207,313
					-	,, +	,,	. =,, v	,	.,,	-, <u>-</u> ,	=,,=.rv	,,

Schedule G-4 Distribution Classification

							Der	mand Related			Cust	tomer Related	Direct Assignments	
FERO No. Acct		Reference	Normalized Distribution	Allocator	Primary - Sul	os P&C Sec	condary - P&C	Transformers	Services	Load Dispate	·h	Meters	City-Owned Lighting	Total
101 1100	Description	Terretice.	(A)	(B)	(C)	,,, rac 50	(D)	(E)	(F)	(G)		(H)	(I)	(J)
131			` '		-									
132	Customer and Information Expenses													
133	Customer Accounts Expenses													
134 901	Supervision	Schedule G-1	-				-			-	-			
135 902	Meter Reading Expenses	Schedule G-1	-				-			-	-			
36 903	3 Customer Records and Collection Expenses	Schedule G-1	-				-			-	-			
137 904	Uncollectible Accounts	Schedule G-1	-			-	-	-		-	-	-		
138 905	Miscellaneous Customer Accounts Expenses	Schedule G-1	-			-	-	-		-	-	-		
139	Sub-Total		\$ -		\$	- \$	-	\$ -	\$	- \$	- \$	- \$	s - :	\$
40														
41	Cust. Service & Information Expense													
142 907	7 Supervision	Schedule G-1	-			-	-	-		-	-	-		
43 908	3 Customer Assistance Expenses	Schedule G-1	-			-	-	-		-	-	-	-	
44 909	Informational & Instructional Advertising Expenses	Schedule G-1	-			-	-	-		-	-	-		
45 910	Misc Customer Service & Informational Expenses	Schedule G-1	-			-	-	-		-	-	-		
46 911		Schedule G-1	-			-	-	-		-	-	-		
47 912		Schedule G-1	-			-	-	-		-	-	-		
148 913		Schedule G-1	-			-	-	-		-	-	-		
149 916		Schedule G-1					-	-		-		-	-	
50	Sub-Total		\$ -		\$	- \$	-	\$ -	\$	- \$	- \$	- \$	\$ - 5	\$
151 152	Transfer of T		<u>s</u> -		\$	- \$		Φ.	\$	- \$	- \$	- \$	\$ - :	<b>6</b>
53	Total Customer and Information Expenses		• -		\$	- 3	•	•	•	- 3	- 3	- 3	, - :	•
54	General and Administrative Expenses													
55 920		Schedule G-1	11,417,844	Dist Labor		109,493	1,451,900	492,729				1,724,925	512,384	11,417,84
56 921		Schedule G-1	1,113,399	Dist Labor		498,247	141,580	48,048	1,73			168,204	49,965	1,113,39
57 922	2 Administrative Expense Transferred	Schedule G-1	1,391	Dist Labor		622	177	60		2 2	57	210	62	1,39
58 923	3 Outside Services Employed	Schedule G-1	5,034,997	Dist O&M	2,	467,733	762,238	218,645	16,19	9 716,0	69	621,916	232,198	5,034,99
59 924		Schedule G-1	1,126,940	N-DPLT		541,516	245,019	182,409	6,58		-	73,348	78,060	1,126,94
60 925		Schedule G-1	20,884	Dist Labor		9,345	2,656	901	3:	3 3,8	57	3,155	937	20,88
61 926		Schedule G-1	-	Dist Labor		-	-	-		-	-	-		
62 928		Schedule G-1	278,205	Dist O&MxAG		141,761	44,821	11,501	1,09			31,202	12,866	278,20
63 930		Schedule G-1	13,123,303	Dist Labor		872,687	1,668,768	566,327	20,45			1,982,574	588,918	13,123,30
64 931		Schedule G-1	1,524,898	Dist Labor		682,393	193,907	65,806	2,37			230,371	68,431	1,524,89
65 935		Schedule G-1	136,086	N-DGPLT		60,899	17,305	5,873	21:			20,559	6,107	136,08
66 67	Sub-Total		\$ 33,777,947		\$ 15,	384,696 \$	4,528,370	\$ 1,592,300	\$ 66,48	8 \$ 5,799,7	02 \$	4,856,463 \$	\$ 1,549,928	\$ 33,777,94
168	Total Operations & Maintenance Expenses	Line 79 + 102 + 130 + 152	+ 166 \$ 93,985,259		\$ 46,	063,684 \$	14,228,235	\$ 4,081,314	\$ 302,37	7 \$ 13,366,4	26 \$	11,608,925 \$	\$ 4,334,298	\$ 93,985,25
169														
70	Depreciation & Amortization of CIAC													
71 403		Schedule G-1	63,798,180	DEPN-DPLT		799,080	14,822,417	10,151,080	1,371,03		-	5,089,037	3,565,531	63,798,18
72	Amortization of CIAC	Schedule G-1	(5,020,201)	DEPN-DPLT		266,164)	(1,166,358)	(798,776				(400,450)	(280,567)	(5,020,20
73 74	Sub-Total		\$ 58,777,979		\$ 26,	532,916 \$	13,656,059	\$ 9,352,304	\$ 1,263,15	1 \$	- \$	4,688,586 \$	\$ 3,284,963	\$ 58,777,97
75	Other Expenses													
76 426	5 Donations	Schedule G-1		Dist O&MxAG		-	-	-		-	-	-		
77 408	3 Taxes Other Than Income	Schedule G-1	1,407,353	Dist O&MxAG		717,125	226,736	58,181	5,51-	4 176,8	73	157,840	65,085	1,407,35
78 417	Expenses - Non-utility operations	Schedule G-1		Dist O&MxAG		-	-			-	-	-		
79	Misc. Nonoperating Income	Schedule G-1	3,094,935	Dist O&MxAG	1,	577,042	498,618	127,947	12,12	6 388,9	65	347,108	143,130	3,094,93
80	Other Sales To Public Authorities	Schedule G-1	35,608	Dist O&MxAG		18,144	5,737	1,472	14	0 4,4	75	3,994	1,647	35,60
81	Interest on Customer Deposits	Schedule G-1	34,959	Dist O&MxAG		17,813	5,632	1,445	13	7 4,3	94	3,921	1,617	34,95
82 83	Sub-Total Sub-Total		\$ 4,572,855		\$ 2,	330,125 \$	736,722	\$ 189,045	\$ 17,91	6 \$ 574,7	07 \$	512,862 \$	\$ 211,478	\$ 4,572,85
183 184	Total Expenses (before Return)	Li 100 - 172	+ 182 \$ 157,336,093		\$ 74.	926,724 \$	28,621,017	\$ 13,622,663	\$ 1,583,44	4 \$ 13.941.1	22 6	16,810,373 \$	\$ 7,830,739	\$ 157,336,09
	LODI EXDEDSES (DETOTE KEHIFII)	Line 168 ± 1/3												

Schedule G-4 Distribution Classification

risti ibution	Classification					D	emand Related		1	Customer Related	Direct Assignments	
FER		Reference	Normalized Distribution	Allocator	Primary - Subs, P&C Se	oondow P&C	Transformars	Services	Load Dispatch	Meters	City-Owned Lighting	Total
No. Acc	Description	Reference	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
186	Return		(A)	(B)	(C)	(D)	(E)	(1.)	(0)	(11)	(1)	(3)
187	Debt Service	Schedule G-1	45,730,845	N-DPLT	21,974,527	9,942,774	7,402,107	267,351	_	2,976,419	3,167,668	45,730,845
188	Required Reserve Contributions	Schedule G-1 Schedule G-1	4,738,146	DEPN-DPLTwDGPLT	2.134.680	988,821	630,404	80,597	196,678	453,890	253,076	4.738.14
189	General Fund Transfer	Schedule G-1 Schedule G-1	39,855,178	N-DGPLT	17,835,219	5,068,010	1,719,924	62,121	7,360,342	6,021,033	1,788,530	39,855,17
190	Internally Generated Funds for Construction	Schedule G-1	50,231,715	DEPN-DPLTwDGPLT	22,630,926	10.483.036	6.683.266	854,453	2.085.093	4.811.938	2.683.003	50,231,71
190	Sub-Total		\$ 140,555,884	DEFN-DFLIWDGFLI	\$ 64,575,352 \$	26,482,640	\$ 16,435,701 \$					140,555,88
191	Less:		\$ 140,333,864		\$ 04,373,332 \$	20,482,040	\$ 10,455,701 3	1,204,321	3 9,042,113	3 14,203,280	\$ 7,892,278 \$	140,333,88
193	Depreciation Expense	Schedule G-1	(58,777,979)	DEPN-DPLTwDGPLT	(26,481,280)	(12,266,586)	(7,820,335)	(999,827)	(2,439,844)	(5,630,626)	(3,139,480)	(58,777,97
193	Amortization of CIAC	Schedule G-1	(18,513,221)	DEPN-DPLTwDGPLT	(8,340,773)	(3,863,590)	(2,463,161)	(314,914)	(768,474)	(1,773,471)	(988,838)	(18,513,22
95	Interest and Dividend Income	Schedule G-1	(1,122,564)	DEPN-DPLTwDGPLT	(505,749)	(234,272)	(149,356)	(19,095)	(46,597)	(107,536)	(59,959)	(1,122,56
96	Sub-Total		\$ (78,413,763)	DEI IV-DI EI WOOI EI	\$ (35,327,802) \$							(78,413,7)
97	300-10tai		\$ (76,413,703)		3 (33,327,002) 3	(10,304,446)	3 (10,432,632)	(1,555,650)	3 (3,234,910)	a (7,511,032)	3 (4,166,277) 3	(70,413,70
98	C.I.E. D. D I	Line 191 + 196	\$ 62,142,121		\$ 29,247,550 \$	10,118,192	\$ 6.002.849 \$	69,315)	\$ 6,387,197	\$ 6,751,647	\$ 3,704,000 \$	62,142,12
98 99	Cash Flow Return Requested	Line 191 + 196	\$ 62,142,121		\$ 29,247,550 \$	10,118,192	\$ 6,002,849	(69,315)	\$ 6,387,197	\$ 6,/51,64/	\$ 3,704,000 \$	62,142,12
99 00	Less Other (Non-Rate) Revenue											
01		Schedule G-1	(7.511.702)	D' OIL DD	(2.011.405)	(755.022)	(172 (20)	(2.727.077)	(402,570)	(260, 427)	(73,871)	(7.511.70
	Other Revenue		(7,511,793) \$ (7,511,793)	Dist Other RR	(3,011,405) \$ (3,011,405) \$	(755,032)	(172,620)	(2,727,867)		(368,427)		(7,511,79
02 03	Sub-Total		\$ (7,511,793)		\$ (3,011,405) \$	(755,032)	\$ (172,620) \$	(2,727,867)	\$ (402,570)	\$ (368,427)	\$ (73,871) \$	(7,511,79
		=		i								
04	Total Retail Electric Revenue Requirement	Line 184 + 198 + 202	\$ 211,966,421		\$ 101,162,869 \$	37,984,177	\$ 19,452,892 \$	(1,213,738)	\$ 19,925,760	\$ 23,193,593	\$ 11,460,868 \$	211,966,42
05												
.06												
07												
08	Gross Plant In Service											
09												
10	Steam Power Generation											
	Land & Land Rights	Schedule B-1	-			-	-	-	-	-	-	
12 311		Schedule B-1	-			-	-	-	-	-	-	
13 312		Schedule B-1	-		-	-	-	-	-	-	-	
14 313		Schedule B-1	-			-	-	-	-	-	-	
15 314		Schedule B-1	-		-	-	-	-	-	-	-	
16 315		Schedule B-1	-			-	-	-	-	-	-	
17 316		Schedule B-1	-			-	-	-	-	-	-	
18	Sub-Total		\$ -		S - S	-	\$ - 5	-	\$ -	s -	s - s	
19												
20	Nuclear Power Generation											
21 320		Schedule B-1	-			-	-	-	-	-	-	
	Structures & Improvements	Schedule B-1	-		-	-	-	-	-	-		
	Reactor Plant Equipment	Schedule B-1	-		-	-	-	-	-	-	-	
	Turbogenerator Units	Schedule B-1	-			-	-	-	-	-		
25 324		Schedule B-1	-		-	-	-	-	-	-	-	
	Miscellaneous Equipment	Schedule B-1	-			-	-	-	-		-	
27	Sub-Total		\$ -		\$ - \$	-	\$ - 5	-	\$ -	s -	s - s	
28												
29	Combustion Turbine & Other Production											
30 340		Schedule B-1	-		-	-	-	-	-	-	-	
31 341		Schedule B-1	-			-	-	-	-	-		
32 342		Schedule B-1	-		-	-	-	-	-	-	-	
33 343		Schedule B-1	-			-	-	-	-	-		
34 344	Generator/PV	Schedule B-1	-			-	-	-	-	-		
35 345		Schedule B-1	-			-	-	-	-		-	
36 346	Miscellaneous Equipment	Schedule B-1	-	-		-	-	-	-	-		
37	Sub-Total	-	\$ -		s - s	-	\$ - 5	s -	\$ -	s -	s - s	
:38												
:39	Total Power Generation Plant	Line 218 + 227 + 237	\$ -	•	s - s	-	\$ - 5	s -	\$ -	\$ -	S - S	

Schedule G-4 Distribution Classification Schedule G-4

							De	emand Related			Customer Related	Direct Assignments	
FER No. Acc		Reference	Normalized Distribution	Allocator	Primary - Subs.	P&C Sor	condary - P&C	Transformers	Services 1	Load Dispatch	Meters	City-Owned Lighting	Total
No. Acc	Description	Reference	(A)	(B)	(C)	rac se	(D)	(E)	(F)	(G)	(H)	(I)	(J)
241	Transmission Plant		()	(=)	(+)		(-)	(-/	(-7	(-)	()	(-)	(-)
242 350		Schedule B-1	_			_	_		_	_			
243 351	Clearing Land	Schedule B-1	_			-	_	_	_	_			_
244 352		Schedule B-1	_			-	-			-			
245 353		Schedule B-1	_			-	_	_	_	_			
246 354		Schedule B-1	_			-	_	_	_	_			
247 355		Schedule B-1	_			-	-			-			
248 356	Overhead Conductors and Devices	Schedule B-1	_			-	-			-			
249 357	Underground Conduit	Schedule B-1	-			-	-	-	-	-			
250 358	Underground Conductors and Devices	Schedule B-1	-			-	-	-	-	-			
251 359	Roads and Trails	Schedule B-1	-			-	-	-	-	-			
252	Sub-Total		\$ -		\$	- \$	-	\$ - \$	- \$	-	\$ -	\$ -	s -
253													
254	Distribution Plant												
255 360	Land & Land Rights	Schedule B-1	6,871,169	Primary	6,87	,169	-	-	-	-		-	6,871,169
256 361	Structures & Improvements	Schedule B-1	28,292,279	Primary	28,29	2,279	-	-	-	-			28,292,279
257 362	Station Equipment	Schedule B-1	202,720,982	Primary	202,72	,982	-	-	-	-	-		202,720,982
258 363	Storage Equipment	Schedule B-1	177,450	FERC 363	8	,566	40,829	28,069	3,829	-	9,724	11,433	177,450
259 364	Poles, Towers & Fixtures	Schedule B-1	179,715,624	Overhead	131,11	,522	48,601,101	-	-	-	-		179,715,624
260 365	OH Conductors & Devices	Schedule B-1	204,015,036	Overhead	148,84	2,563	55,172,473	-	-	-	-		204,015,036
261 366	UG Conduit	Schedule B-1	163,884,494	Underground	77,57	,301	86,309,193	-	-	-	-		163,884,494
262 367	UG Conductors & Devices	Schedule B-1	341,360,393	Underground	161,58	,141	179,776,251	-	-	-	-		341,360,393
263 368	Line Transformers	Schedule B-1	254,268,450	Transformers		-	-	254,268,450	-	-	-		254,268,450
264 369	Services	Schedule B-1	31,919,121	Services		-	-	-	31,919,121	-	-		31,919,121
265 370	Meters	Schedule B-1	88,084,544	Meters		-	-	-	-	-	88,084,544		88,084,544
266 371	Installation on Customers' Prem	Schedule B-1	19,386	Services		-	-	-	19,386	-	-		19,386
267 372	Leased Property on Customers' Premises	Schedule B-1	2,743,020	Services		-	-	-	2,743,020	-	-		2,743,020
268 373	Streetlighting & Signal Systems	Schedule B-1	103,572,402	Lighting		-	-	-	-	-		103,572,402	103,572,402
269	Sub-Total		\$ 1,607,644,349		\$ 757,08	,523 \$	369,899,848	\$ 254,296,519 \$	34,685,356 \$	-	\$ 88,094,268	\$ 103,583,835	\$ 1,607,644,349
270													
271	Total Plant in Service Before General Plant	Line 239 + 252	2 + 269 \$ 1,607,644,349		\$ 757,08	,523 \$	369,899,848	\$ 254,296,519 \$	34,685,356 \$	-	\$ 88,094,268	\$ 103,583,835	\$ 1,607,644,349
272													
273	General Plant												
274 389	Land & Land Rights	Schedule B-2	6,131,076	Dist Labor	2,74	,661	779,632	264,583	9,556	1,132,270	926,239	275,137	6,131,076
275 390	Structures & Improvements	Schedule B-2	85,788,041	Dist Labor	38,39	,206	10,908,862	3,702,126	133,714	15,843,094	12,960,238	3,849,801	85,788,041
276 391	Office Furniture & Equipment	Schedule B-2	87,438,193	Dist Labor	39,12	3,650	11,118,696	3,773,337	136,286	16,147,839	13,209,531	3,923,853	87,438,193
277 392	Transportation Equipment	Schedule B-2	21,972,915	Dist Labor	9,83	2,894	2,794,090	948,227	34,248	4,057,896	3,319,509	986,051	21,972,915
278 393	Stores Equipment	Schedule B-2	253,474	Dist Labor	11	,430	32,232	10,939	395	46,811	38,293	11,375	253,474
279 394	Tools, Shop & Garage Equipment	Schedule B-2	1,205,441	Dist Labor	53	,436	153,285	52,020	1,879	222,617	182,109	54,095	1,205,441
280 395	Laboratory Equipment	Schedule B-2	425,348	Dist Labor	19	,344	54,088	18,356	663	78,552	64,259	19,088	425,348
281 396	Power Operated Equipment	Schedule B-2	1,173,578	Dist Labor	52	,177	149,233	50,645	1,829	216,733	177,296	52,665	1,173,578
282 397	Communications Equipment	Schedule B-3	26,062,088	Dist Labor	11,66	2,802	3,314,072	1,124,692	40,622	4,813,073	3,937,272	1,169,555	26,062,088
283 398	Miscellaneous Equipment	Schedule B-2	1,314,027	Dist Labor	58	3,028	167,092	56,706	2,048	242,671	198,514	58,968	1,314,027
284 399	Other Tangible Property	Schedule B-2	5,795	Dist Labor		,593	737	250	9	1,070	876	260	5,795
285	Sub-Total		\$ 231,769,977		\$ 103,71	,221 \$	29,472,018	\$ 10,001,879 \$	361,250 \$	42,802,626	\$ 35,014,136	\$ 10,400,848	\$ 231,769,977
286													
287	Total Electric Gross Plant in Service	Line 27	1 + 285 \$ 1,839,414,326		\$ 860,80	,744 \$	399,371,866	\$ 264,298,398 \$	35,046,605 \$	42,802,626	\$ 123,108,404	\$ 113,984,683	\$ 1,839,414,326
288													
289													
290	Accumulated Deprecation												

969 age 210 of 347

Schedule G-4 Distribution Classification

							Dem	and Related			Customer Related	Direct Assignments	
FERC o. Acct		Reference	Normalized Distribution	Allocator	Primary	- Subs, P&C Second	dary - P&C	Transformers	Services	Load Dispatch	Meters	City-Owned Lighting	Total
			(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
92 93 310	Steam Power Generation Land & Land Rights	Schedule B-5											
		Schedule B-5	-			-	-	-	-	-		-	
		Schedule B-5	-			-	-	-	-	-		-	
		Schedule B-5	-			-	-	-	-	-		-	
	Turbogenerator Units	Schedule B-5	-			-	-	-	-	-		-	
		Schedule B-5	-			-	-	-	-	-			
	Miscellaneous Equipment	Schedule B-5											
00	Sub-Total	Sciedule B-5	s -		S	- \$	- S	- s	-	s - s		- \$ - \$	
01	Sub-Total		3 -		φ	- 3	- 3	- 9	-			- 3	
02	Nuclear Power Generation												
		Schedule B-5	_			_	_	_	_	_			
04 321	Structures & Improvements	Schedule B-5	_			_	_	_	_	_			
05 322		Schedule B-5	_			_	_	_	_	_			
		Schedule B-5	_				-	_	_	_		-	
07 324		Schedule B-5	_				-	_	_	_		-	
		Schedule B-5	_				-	_	_	_		-	
)9	Sub-Total		\$ -		\$	- \$	- \$	- \$	-	s - s		- S - S	
10													
11	Combustion Turbine & Other Production												
	Land & Land Rights	Schedule B-5	_				-		-			-	
13 341	Structures & Improvements	Schedule B-5	_			-	-	-	-	-			
14 342	Fuel Holders, Producers and Accessories	Schedule B-5	_				-		-			-	
15 343	Prime movers	Schedule B-5	_			-	-	-	-	-			
16 344	Generator/PV	Schedule B-5	_			-	-	-	-	-			
7 345	Accessory Elec Equip.	Schedule B-5	-			-	-	-	-	-			
8 346	Miscellaneous Equipment	Schedule B-5	-			-	-	-	-	-			
9	Sub-Total		\$ -		\$	- \$	- \$	- \$	-	s - s		- \$ - \$	
20													
21	Total Power Generation Plant	Line 300 + 30	09 + 319 \$ -		\$	- \$	- \$	- \$	-	s - s		- \$ - \$	
22													
23	Transmission Plant												
	Land & Land Rights	Schedule B-5	-			-	-	-	-	-			
25 351		Schedule B-5	-			-	-	-	-	-			
6 352	Structures & Improvements	Schedule B-5	-			-	-	-	-	-		-	
7 353	Station Equipment	Schedule B-5	-			-	-	-	-	-			
8 354		Schedule B-5	-			-	-	-	-	-		-	
9 355		Schedule B-5	-			-	-	-	-	-			
	Overhead Conductors and Devices	Schedule B-5	-			-	-	-	-	-		-	
1 357		Schedule B-5	-			-	-	-	-	-			
		Schedule B-5	-			-	-	-	-	-			
		Schedule B-5				-	-	-	-	-			
4	Sub-Total		\$ -		\$	- \$	- \$	- S	-	s - s		- \$ - \$	
5													
6	Distribution Plant												
7 360		Schedule B-5	-	Primary		-	-	-	-	-		-	
8 361	Structures & Improvements	Schedule B-5	14,770,982	Primary		14,770,982	-	-	-	-		-	14,7
362		Schedule B-5	71,807,276	Primary		71,807,276	-	-	-	-			71,8
0 363		Schedule B-5	81,263	FERC 363		38,269	18,698	12,854	1,753	-	4,453	3 5,236	
1 364		Schedule B-5	99,499,505	Overhead			26,907,986	-	-	-		-	99,4
2 365		Schedule B-5	105,106,998	Overhead			28,424,439	-	-	-		-	105,1
3 366		Schedule B-5	104,061,681	Underground			54,803,719	-	-	-		-	104,0
367		Schedule B-5	147,883,476	Underground		70,001,163	77,882,313	-	-	-		-	147,8
		Schedule B-5	118,892,154	Transformers		-	-	118,892,154	-	-		-	118,8
		Schedule B-5	27,343,472	Services		-	-	-	27,343,472	-		-	27,3
		Schedule B-5	33,648,307	Meters		-	-	-	-	-	33,648,307	-	33,6
8 371		Schedule B-5	6,018	Services		-	-	-	6,018	-		-	
9 372		Schedule B-5	2,444,017	Services		-	-	-	2,444,017	-		-	2,4
0 373		Schedule B-5	45,638,968	Lighting			-	-	-	-		- 45,638,968	45,6
51	Sub-Total		\$ 771,184,117		\$	355,149,730 \$ 1	188,037,155 \$	118,905,008 \$	29,795,260	s - s	33,652,760	0 \$ 45,644,204 \$	771,1
52 53	Total Plant in Service Before General Plant		34 + 351 \$ 771,184,117		\$	355,149,730 \$ 1				s - s	33,652,760	0 \$ 45,644,204 \$	

Schedule G-4 Distribution Classification

	Classification						De	mand Related			Customer Related	Direct Assignments	
FERC io. Acct		Reference	Normalized Distribution	Allocator			condary - P&C			Load Dispatch	Meters	City-Owned Lighting	Total
55	General Plant		(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Schedule B-5		Dist Labor			_	-	_	_	-		
		Schedule B-5	27,001,035	Dist Labor		12,082,981	3,433,469	1,165,212	42,085	4,986,475	4,079,122	1,211,691	27,001,0
58 391	Office Furniture & Equipment	Schedule B-5	50,712,107	Dist Labor		22,693,702	6,448,584	2,188,447	79,043	9,365,369	7,661,219	2,275,743	50,712,
59 392	Transportation Equipment	Schedule B-5	16,104,273	Dist Labor		7,206,673	2,047,830	694,969	25,101	2,974,092	2,432,917	722,691	16,104,
50 393	Stores Equipment	Schedule B-5	235,463	Dist Labor		105,370	29,942	10,161	367	43,485	35,572	10,567	235
1 394	Tools, Shop & Garage Equipment	Schedule B-5	546,760	Dist Labor		244,676	69,526	23,595	852	100,974	82,601	24,536	546.
52 395		Schedule B-5	285,678	Dist Labor		127,841	36,327	12,328	445	52,758	43,158	12,820	285
396		Schedule B-5	453,619	Dist Labor		202,995	57,683	19,576	707	83,773	68,530	20,357	453
		Schedule B-5	23,512,767	Dist Labor		10,521,979	2,989,898	1,014,678	36,648	4,342,271	3,552,139	1,055,153	23,512
5 398		Schedule B-5	321,081	Dist Labor		143,684	40,829	13,856	500	59,296	48,507	14,409	321
		Schedule B-5	4,586	Dist Labor		2,052	583	198	7	847	693	206	4
57 58	Sub-Total		\$ 119,177,370		\$	53,331,953 \$	15,154,670	\$ 5,143,020 \$	185,757	\$ 22,009,341 \$	18,004,457	\$ 5,348,172 \$	119,177
59 70	<b>Total Electric Accumulated Deprecation</b>	Line 353	3 + 367 <b>\$90,361,487</b>		\$	408,481,683 \$	203,191,825	\$ 124,048,028 \$	29,981,017	\$ 22,009,341 \$	51,657,217	\$ 50,992,376 \$	890,361,
1													
2	Net Plant In Service												
74	Steam Power Generation												
	Land & Land Rights	Line 211 - 293	_			_	_	_			_	_	
		Line 212 - 294	_			_		_			_	_	
7 312		Line 213 - 295	_			-	-					_	
8 313	Engines and Engine Driven Generators	Line 214 - 296	_			-	-					_	
9 314	Turbogenerator Units	Line 215 - 297	_			-	-					_	
		Line 216 - 298	-			-	-	-	-	-	-	-	
316	Miscellaneous Equipment	Line 217 - 299	-			-	-	-	-	-	-	-	
2	Sub-Total		\$ -		\$	- \$	-	s - s	- :	s - s	-	s - s	
4	Nuclear Power Generation												
320	Land & Land Rights	Line 221 - 303	-			-	-	-	-	-	-	-	
5 321	Structures & Improvements	Line 222 - 304	-			-	-	-	-	-	-	-	
322	Reactor Plant Equipment	Line 223 - 305	-			-	-	-	-	-	-		
8 323		Line 224 - 306	-			-	-	-	-	-	-	-	
		Line 225 - 307	-			-	-	-	-	-	-	-	
		Line 226 - 308				-	-		-	-		-	
1 2	Sub-Total		\$ -		\$	- \$	-	s - s	- :	s - s	-	s - s	
3	Combustion Turbine & Other Production												
		Line 230 - 312	-			_	_		_	_		_	
		Line 231 - 313	-			_	_		_	_		_	
	Fuel Holders, Producers and Accessories	Line 232 - 314	_			-							
7 343	Prime movers	Line 233 - 315	-			-	-	-	-	-	-	-	
8 344	Generator/PV	Line 234 - 316	-			-	-	-	-	-	-	-	
		Line 235 - 317	-			-	-	-	-	-	-	-	
		Line 236 - 318				-	-	-	-	-			
1	Sub-Total		\$ -		\$	- S	-	s - s	- :	s - s	-	\$ - \$	
2	Total Power Generation Plant	Line 382 + 391	1 + 401 \$ -		\$	- S		S - S	- :	s - s		\$ - \$	
4		Zime 302 1 371			Ψ	•				-			
5	Transmission Plant												
6 350	Land & Land Rights	Line 242 - 324				-	-	-	-	-		-	
		Line 243 - 325				-	-	-	-	-		-	
8 352		Line 244 - 326	-			-	-	-	-	-	-	-	
9 353		Line 245 - 327				-	-	-	-	-	-	-	
354		Line 246 - 328				-	-	-	-	-	-	-	
1 355		Line 247 - 329				-	-	-	-	-	-		
		Line 248 - 330				-	-	-	-	-	-		
3 357		Line 249 - 331				-	-	-	-	-	-	-	
		Line 250 - 332	-			-	-	-	-	-	-	-	
5 359		Line 251 - 333				-	-	-	-	-			
16	Sub-Total		\$ -		\$	- S	-	S - S	- 1	s - s	_	S - S	

Schedule G-4 Distribution Classification

9 360 Land 0 361 Struc 1 362 Static 2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0	Description  stribution Plant and & Land Rights uctures & Improvements tion Equipment range Equipment	Reference  Line 255 - 337 Line 256 - 338	Normalized Distribution (A) 6,871,169 13,521,297	Allocator (B) Primary	Primary - Subs, P&C S (C) 6,871,169	Secondary - P&C (D)	Transformers (E)	Services (F)	Load Dispatch (G)	Meters (H)	City-Owned Lighting (I)	Total (J)
9 360 Land 0 361 Struc 1 362 Static 2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0	nd & Land Rights uctures & Improvements tion Equipment	Line 256 - 338	6,871,169		• •	(D)	(E)	(F)	(G)	(H)	(I)	(J)
9 360 Land 0 361 Struc 1 362 Static 2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0	nd & Land Rights uctures & Improvements tion Equipment	Line 256 - 338		Primary	6 871 160							
0 361 Struct 1 362 Static 2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0	uctures & Improvements tion Equipment	Line 256 - 338										6,871,1
1 362 Static 2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0	tion Equipment			Primary	13,521,297	-	-	-	-		-	13,521,2
2 363 Stora 3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0			130,913,705	Primary	130,913,705	-	-	-		-	-	130,913,7
3 364 Poles 4 365 OH 0 5 366 UG 0 6 367 UG 0		Line 257 - 339 Line 258 - 340	96,187	FERC 363	45,297	22,132	15,215	2,075	•	5,271	6,198	96,1
4 365 OH 0 5 366 UG 0 6 367 UG 0							15,215	2,075		5,2/1	6,198	
5 366 UG 0 6 367 UG 0	es, Towers & Fixtures	Line 259 - 341	80,216,119	Overhead	58,523,004	21,693,115	-	-	-	-	-	80,216,
6 367 UG	I Conductors & Devices	Line 260 - 342	98,908,038	Overhead	72,160,004	26,748,034	-	-	-	-	-	98,908,
	G Conduit	Line 261 - 343	59,822,813	Underground	28,317,339	31,505,474	-	-	-	-	-	59,822,
	Conductors & Devices	Line 262 - 344	193,476,916	Underground	91,582,978	101,893,938	-	-	-	-	-	193,476,
	e Transformers	Line 263 - 345	135,376,296	Transformers	-	-	135,376,296	-	-	-	-	135,376
8 369 Servi		Line 264 - 346	4,575,649	Services	-	-	-	4,575,649	-	-	-	4,575
9 370 Mete		Line 265 - 347	54,436,237	Meters	-	-	-	-	-	54,436,237	-	54,436
0 371 Insta	tallation on Customers' Prem	Line 266 - 348	13,368	Services	-	-	-	13,368	-	-	-	13.
1 372 Leas	ased Property on Customers' Premises	Line 267 - 349	299,003	Services	-	-	-	299,003	-	-	-	299,
2 373 Stree	eetlighting & Signal Systems	Line 268 - 350	57,933,434	Lighting	-	-	-	-	-	-	57,933,434	57,933,
3 Sub-	o-Total		\$ 836,460,232		\$ 401,934,793	\$ 181,862,693	\$ 135,391,510 \$	4,890,095	- \$	54,441,508	\$ 57,939,631 \$	836,460,
4												
5 Tota	tal Plant in Service Before General Plant	Line 403 + 416 + 4	33 \$ 836,460,232		\$ 401.934.793	\$ 181,862,693	\$ 135,391,510 \$	4,890,095	- \$	54,441,508	\$ 57,939,631 \$	836,460.
6												
	neral Plant											
	nd & Land Rights	Line 274 - 356	6,131,076	Dist Labor	2,743,661	779,632	264,583	9,556	1,132,270	926,239	275,137	6,131
	uctures & Improvements	Line 275 - 357	58,787,005	Dist Labor	26,307,225	7,475,393	2,536,914	91,629	10,856,618	8,881,117	2,638,110	58,787
	ice Furniture & Equipment	Line 276 - 358	36,726,086	Dist Labor	16,434,948	4,670,113	1,584,890	57,243	6,782,470	5,548,312	1,648,110	36,726
	Insportation Equipment	Line 277 - 359	5,868,642	Dist Labor	2,626,221	746,260	253,257	9,147	1,083,804	886,592	263,360	5,868
								28			203,300	
	res Equipment	Line 278 - 360	18,011	Dist Labor	8,060	2,290	777	1,027	3,326	2,721		18
	ols, Shop & Garage Equipment	Line 279 - 361	658,681	Dist Labor	294,760	83,758	28,425		121,643	99,509	29,559	658
	poratory Equipment	Line 280 - 362	139,671	Dist Labor	62,503	17,761	6,027	218	25,794	21,100	6,268	139
	wer Operated Equipment	Line 281 - 363	719,958	Dist Labor	322,182	91,550	31,069	1,122	132,960	108,766	32,309	719
	mmunications Equipment	Line 282 - 364	2,549,322	Dist Labor	1,140,823	324,173	110,014	3,974	470,802	385,133	114,403	2,549
	scellaneous Equipment	Line 283 - 365	992,945	Dist Labor	444,344	126,264	42,850	1,548	183,374	150,007	44,559	992
	ner Tangible Property	Line 284 - 366	1,209	Dist Labor	541	154	52	2	223	183	54	1
9 Sub-	o-Total		\$ 112,592,607		\$ 50,385,268	\$ 14,317,348	\$ 4,858,859 \$	175,493 \$	20,793,285 \$	17,009,679	\$ 5,052,676 \$	112,592,
0												
	tal Electric Net Plant in Service	Line 435 + 4	49 \$ 949,052,839		\$ 452,320,061	\$ 196,180,041	\$ 140,250,369 \$	5,065,589	20,793,285 \$	71,451,187	\$ 62,992,307 \$	949,052,8
2												
3 4 <b>Dep</b> i	preciation Expense											
5	preciation Expense											
6 Stea	am Power Generation											
7 310 Land	nd & Land Rights	Schedule E-1	-		-	-		-			-	
8 311 Struc	uctures & Improvements	Schedule E-1	_		_		_	_		_	_	
	iler Plant Equipment	Schedule E-1										
	gines and Engine Driven Generators	Schedule E-1										
	rbogenerator Units	Schedule E-1										
		Schedule E-1	-		-		-	-		-	-	
	cessory Plt Equipment		-		-	-	-	-		-	-	
	scellaneous Equipment	Schedule E-1								-		
Sub-	b-Total		\$ -		\$ - :	-	s - s	- 5	- \$	-	s - s	
	clear Power Generation	0.1.1.7.4										
	nd & Land Rights	Schedule E-1			-	-	-	-	-	-	-	
	uctures & Improvements	Schedule E-1	-		-	-	-	-	-	-		
	actor Plant Equipment	Schedule E-1	-		-	-	-	-	-	-	-	
	rbogenerator Units	Schedule E-1	-			-		-	-	-		
324 Acce	cessory Plant Equipment	Schedule E-1	-			-		-	-	-		
2 325 Misc	scellaneous Equipment	Schedule E-1	-		-	-	-	-	-	-	-	
	b-Total		S -		\$ -	s -	S - S	- 9	- \$		s - s	
									-			
	mbustion Turbine & Other Production											
	nd & Land Rights	Schedule E-1	_		_	_	_	_		_	_	
	uctures & Improvements	Schedule E-1	-		•	-	-	-	-	-		
			-		-	-	-	-	-	-	•	
7 341 Struc	el Holders, Producers and Accessories	Schedule E-1	-		-	-	-	-	-	-	-	
341 Struc 342 Fuel		Schedule E-1	-		-	-	-	-	-	-	-	
341 Struc 3 342 Fuel 343 Prim			-		-	-	-	-		-	-	
341 Struc 342 Fuel 343 Prim 344 Gene	nerator/PV	Schedule E-1										
7 341 Struct 8 342 Fuel 9 343 Prim 0 344 Gene 1 345 Acce	nerator/PV cessory Elec Equip.	Schedule E-1	-		-	-	-	-	-	-		
7 341 Struc 8 342 Fuel 9 343 Prim 0 344 Gene 1 345 Acce 2 346 Misc	nerator/PV						<u> </u>		- -	<u> </u>		
7 341 Struc 8 342 Fuel 9 343 Prim 0 344 Gene 1 345 Acce 2 346 Misc 3 Sub-	nerator/PV cessory Elec Equip.	Schedule E-1	- - -		\$ - :	- - \$ -	- - S - S	- - - \$	- - - \$		- - S - S	
7 341 Struc 8 342 Fuel 9 343 Prim 0 344 Gene 1 345 Acce 2 346 Misc	nerator/PV cessory Elec Equip. scellaneous Equipment	Schedule E-1			\$ - :	- - s -	- - \$ - \$	- - - \$	- - - \$	- - -	- - - - \$	

Schedule G-4 Distribution Classification

ribution (	Classification					De	emand Related			Customer Related	Direct Assignments	
FERC Acct	Description	Reference	Normalized Distribution	Allocator	Primary - Subs, P&C Se			Services	Load Dispatch	Meters	City-Owned Lighting	Total
Acci	Description	Kerence	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
7	Transmission Plant											
	Land & Land Rights	Schedule E-1				-	-	-	-	-		
	Clearing Land	Schedule E-1	-		-	-	-	-	-	-	-	
	Structures & Improvements	Schedule E-1	-		-	-	-	-	-	-	-	
	Station Equipment	Schedule E-1	-		-	-	-	-	-	-	-	
	Towers and Fixtures	Schedule E-1	-		-	-	-	-	-	-	-	
	Poles and Fixtures	Schedule E-1	-		-	-	-	-	-	-	-	
	Overhead Conductors and Devices	Schedule E-1	-		-	-	-	-	-	-	•	
5 357 6 358	Underground Conduit Underground Conductors and Devices	Schedule E-1 Schedule E-1	-		-	-	-	-	-	-	-	
7 359	Roads and Trails	Schedule E-1	-		-	-	-	-	-	-		
8	Sub-Total	Schedule E-1	\$ -		s - s		\$ -	s -	s - s		s - s	
9	July Total				•		•	Ψ	•		•	
0	Distribution Plant											
1 360	Land & Land Rights	Schedule E-1	_	Primary	_	_		_	_		_	
2 361	Structures & Improvements	Schedule E-1	1,021,347	Primary	1,021,347	-						1,02
3 362	Station Equipment	Schedule E-1	5,188,122	Primary	5,188,122	-		-			-	5,18
4 363	Storage Equipment	Schedule E-1	25,358	FERC 363	11,942	5,835	4,011	547	-	1,390	1,634	2
364	Poles, Towers & Fixtures	Schedule E-1	5,598,592	Overhead	4,084,546	1,514,046		-	-	-	-	5,59
365	OH Conductors & Devices	Schedule E-1	6,285,871	Overhead	4,585,962	1,699,909	-	-	-		-	6,28
366	UG Conduit	Schedule E-1	4,973,900	Underground	2,354,413	2,619,487	-	-	-	-	-	4,97
367	UG Conductors & Devices	Schedule E-1	10,731,178	Underground	5,079,641	5,651,537	-	-	-	-	-	10,73
368	Line Transformers	Schedule E-1	7,865,432	Transformers	-	-	7,865,432	-	-	-	-	7,86
369	Services	Schedule E-1	984,936	Services	-	-	-	984,936	-	-	-	98
370	Meters	Schedule E-1	3,943,795	Meters	-	-	-	-	-	3,943,795	-	3,94
371	Installation on Customers' Prem	Schedule E-1	646	Services	-	-	-	646	-	-	-	
	Leased Property on Customers' Premises	Schedule E-1	76,743	Services	-	-	-	76,743	-	-	-	7
373	Streetlighting & Signal Systems	Schedule E-1	2,762,480	Lighting		-	-	-	-		2,762,480	2,76
i	Sub-Total		\$ 49,458,399		\$ 22,325,972 \$	11,490,814	\$ 7,869,443	\$ 1,062,871	s - s	3,945,185	\$ 2,764,114 \$	49,45
	Total Plant in Service Before General Plant	Line 485 + 498	8 + 515 \$ 49,458,399		\$ 22,325,972 \$	11,490,814	\$ 7,869,443	\$ 1,062,871	s - s	3,945,185	\$ 2,764,114 \$	49,45
3												
9	General Plant											
	Land & Land Rights	Schedule E-1		Dist Labor								
1 390		Schedule E-1	2,825,493	Dist Labor	1,264,410	359,292	121,932	4,404	521,804	426,855	126,796	2,82
2 391	Office Furniture & Equipment	Schedule E-1	7,497,587	Dist Labor	3,355,175	953,398	323,553	11,686	1,384,633	1,132,681	336,460	7,49
3 392	Transportation Equipment	Schedule E-1 Schedule E-1	1,752,743	Dist Labor	784,354	222,880	75,638	2,732	323,692	264,792 453	78,656	1,75
4 393 5 394	Stores Equipment Tools, Shop & Garage Equipment	Schedule E-1 Schedule E-1	2,999 101,060	Dist Labor Dist Labor	1,342 45,225	381 12,851	129 4.361	158	554 18,664	15,267	135 4,535	10
5 394	Laboratory Equipment	Schedule E-1 Schedule E-1	33,977	Dist Labor Dist Labor	15,205	4,321	1,466	53	6,275	5,133	1,525	3
7 396	Power Operated Equipment	Schedule E-1	95,104	Dist Labor	42,559	12,094	4,104	148	17,564	14,368	4,268	9
390	Communications Equipment	Schedule E-1	1,933,532	Dist Labor Dist Labor	865,257	245,869	83,440	3,014	357,079	292,104	86,769	1,93
397	Miscellaneous Equipment	Schedule E-1 Schedule E-1	97,204	Dist Labor Dist Labor	43,499	12,361	4,195	152	17,951	14.685	4,362	1,93
399	Other Tangible Property	Schedule E-1	81	Dist Labor	36	12,301	4,193	0	17,931	12	4,302	,
397	Sub-Total	Schedule E-1	\$ 14,339,781	Dist Labor	\$ 6,417,062 \$							14,33
	Sub-Total		3 14,557,761		9 0,417,002 9	1,023,430	3 010,024	5 22,331	\$ 2,040,230 \$	2,100,331	9 043,300 9	14,5.
	Total Electric Depreciation	Line 517	7 + 531 \$ 63,798,180		\$ 28,743,034 \$	13,314,270	\$ 8,488,267	\$ 1,085,222	\$ 2,648,230 \$	6,111,535	\$ 3,407,622 \$	63,79
	Test Year Electric Labor Expense											
;	Power Production Expenses											
500	Operation Supervision and Engineering	Schedule D-3			-	-		-	-			
501	Fuel - Recoverable	Schedule D-3	-		-	-		-	-	-	-	
501	Fuel - Non-Recoverable	Schedule D-3				-	-	-	-	-	-	
502		Schedule D-3				-	-	-	-	-		
503 504	Steam from other Sources	Schedule D-3	-			-	-	-	-	-	-	
504	Steam Transferred	Schedule D-3				-	-	-	-			
505	Electric Expenses	Schedule D-3				-	-	-	-	-	-	
506	Miscellaneous Steam Expenses	Schedule D-3	-		-	-	-	-	-	-		
507		Schedule D-3				-	-	-	-	-		
	Sub-Total		\$ -		\$ - \$	-	\$ -	\$ -	s - s	-	s - s	
	Maintenance											
		Schedule D-3	-		-	-	-	-	-	-		
	Maintenance of Structures	Schedule D-3	-		-	-	-	-	-	-		
511		Schedule D-3			-	-	-	-	-	-		
511 512	Maintenance of Boiler Plant				-	-	-	-	-	-	-	
511 512 513	Maintenance of Electric Plant	Schedule D-3										
511 512 513 514	Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant	Schedule D-3	-		-	-	-	-	-	-	-	
511 512 513 514 515	Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant Rents		<u>-</u>			-	-	-		-	-	
511 512 513 514	Maintenance of Electric Plant Maintenance of Miscellaneous Steam Plant	Schedule D-3	\$ -		s - s	-	\$ -	s -	- - s - s	- - -	\$ - \$	

Schedule G-4 Distribution Classification

Distributio	on Classification					1	Demand Related			Customer Relate	ed Direct Assignments	
No. Ac		Reference	Normalized Distribution	Allocator	Drimary Subs D&	C Secondary - P&C	Transformers	Services	Load Dispatch	Meters	City-Owned Lighting	Total
110. AC	ect Description	Reference	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
560	Operation		(11)	(B)	(c)	(D)	(L)	(4)	(6)	(11)	(1)	(3)
	17 Operation Supervision	Schedule D-3										
	18 Nuclear Fuel Expense	Schedule D-3										
	19 Coolants and Water	Schedule D-3					_					
	20 Steam Expenses	Schedule D-3	_									
	23 Electric Expenses	Schedule D-3	_								_	
	24 Misc Nuclear Power Expenses	Schedule D-3									-	
	25 Rents	Schedule D-3	_								_	
568	Sub-Total		S -		\$	- \$ -	· \$ -	\$	- \$ -	S	- S -	s -
569												
570	Maintenance											
571 52	28 Maintenance Supervision	Schedule D-3	-				-				-	
	29 Maintenance of Structures	Schedule D-3									-	-
573 53	30 Maintenance of Reactor Plant	Schedule D-3									-	-
574 53	31 Maintenance of Electric Plant	Schedule D-3	-				-				-	
575 53	32 Maintenance of Miscellaneous	Schedule D-3	-				-				-	
576	Sub-Total		\$ -		\$	- \$ -	· \$ -	\$	- \$ -	\$	- \$ - :	s -
577												
578												
579	Maintenance											
580 54	41 Maintenance Supervision	Schedule D-3					-				-	-
581 54	42 Maintenance of Structures	Schedule D-3					-				-	-
582 54	43 Maintenance of Reservoirs, Dams & Waterways	Schedule D-3					-				-	-
583 54	44 Maintenance of Electric Plant	Schedule D-3	-				-				-	-
	45 Maintenance of Miscellaneous Hydraulic Plant	Schedule D-3					-					-
585	Sub-Total		\$ -		\$	- \$ -	- \$ -	\$	- \$ -	\$	- \$ - :	s -
586												
587												
588	Operation											
	46 Operation Supervision	Schedule D-3	-			-	-				-	-
	47 Fuel	Schedule D-3	-				-				-	-
	48 Generation Expenses	Schedule D-3	-			-	-				-	-
	49 Miscellaneous Other Power Generation Expenses	Schedule D-3	-			-	-				-	-
	50 Rents	Schedule D-3	-			-	-				-	-
594	Energy Efficiency	Schedule D-3	-			-	-				-	-
595	Green Building	Schedule D-3	-			-	-				-	-
596	Solar Rebate	Schedule D-3					-				-	-
597	Sub-Total		\$ -		\$	- \$ -	- \$	\$	- \$ -	\$	- \$ - :	s -
598												
599	Maintenance											
600 55		Schedule D-3	-			-	-				-	-
	52 Maintenance of Structures	Schedule D-3	-			-	-				-	-
	53 Maintenance of Generating and Electric Equipment	Schedule D-3	-			-	-				-	-
	54 Maintenance of Misc Other Power Generation Plant	Schedule D-3	<del></del>								-	
604	Sub-Total		\$ -		\$	- \$ -	- \$	\$	- \$ -	\$	- \$ - :	s -
605												
606												
	55 Purchased Power - Recoverable	Schedule D-3	-				-				-	-
	55 Purchased Power - Non-Recoverable	Schedule D-3	-				-				-	-
	56 System Control and Load Dispatching - Recoverable	Schedule D-3					-				-	-
	56 System Control and Load Dispatching - Non-Recoverable		-				-				-	-
	57 Other Power Expenses	Schedule D-3	-		\$		-	6		6	-	-
612	Sub-Total		\$ -		\$	- \$ -	- \$	\$	- \$ -	\$	- \$ - :	-
613								_				
614	Total Power Production Expense	ine 548 + 557 + 568 + 576 + 585 + 597 + 604 + 612	5 -		\$	- \$ -	- \$ -	\$	- \$ -	\$	- \$ - :	\$ -

Schedule G-4 Distribution Classification

				Allocator	Demand Related Customer Related Direct Assignments								
FERC		Reference	Normalized Distribution		Primary - Subs, P&C Se		ondary - P&C Transformers		Services L	oad Dispatch		City-Owned Lighting	Total
			(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
16 17	Transmission Expense Operation												
18 560		Schedule D-3	_			-	-	-	-	-	_		
19 561	Load Dispatching	Schedule D-3	_			-	-	-	-	-	-		
20 562		Schedule D-3	-			-	-	-	-	-	-		
21 563		Schedule D-3	-			-	-	-	-	-	-		
22 564		Schedule D-3	-			-	-	-	-	-	-		
23 565		Schedule D-3	-			-	-	-	-	-	-		
24 566 25 567		Schedule D-3 Schedule D-3	-										
26	Sub-Total	Schedule D-3	\$ -		\$	- S	- \$	- S	- S	- S	-	s - s	
7	July Total		Ψ		Ψ	•		•		•		•	
28	Maintenance												
9 568 0 569		Schedule D-3 Schedule D-3	-			-	-	-	-	-	-	-	
30 569 31 570		Schedule D-3 Schedule D-3	-			-	-	-	-	-	-	•	
32 571		Schedule D-3	-			-	-	-	-	-	-		
	Maintenance of Underground Lines	Schedule D-3	-										
	Maintenance of Miscellaneous Transmission Plant	Schedule D-3				_	_		_	_			
35	Sub-Total		\$ -		\$	- \$	- \$	- \$	- \$	- \$	-	\$ - \$	
36 37 38	Total Transmission Expenses		Line 626 + 635 \$ -		\$	- \$	- \$	- \$	- \$	- \$	-	s - s	
39	Distribution Expenses												
0	Operation												
11 580		Schedule D-3	20,568,222	FERC 580		8,711,024	2,128,558	937,270	33,852	4,622,452	3,723,709	411,357	20,568
2 581	Load Dispatching	Schedule D-3	2,725,519	D-Load Dispatch			-	-	-	2,725,519	-		2,725
3 582 4 583		Schedule D-3 Schedule D-3	2,406,290 1,291,887	Primary Overhead		2,406,290	349,369	-	-	-	-		2,400
4 583 5 584		Schedule D-3	310,190	Underground		942,517 146,829	163,360	-	-	-	-		1,29
6 585		Schedule D-3	6,050	Lighting		140,029	105,500	-	-	-	-	6,050	310
7 586		Schedule D-3	1,973,378	Meters		-		-	-	-	1,973,378	0,050	1,973
8 587		Schedule D-3	-	Services		-	-	-	-	-	-		,
19 588		Schedule D-3	3,414,250	N-DPLT		1,640,611	742,324	552,639	19,960	-	222,218	236,497	3,414
50 589		Schedule D-3		Primary		-	-	-	-	-	-		
51 52	Sub-Total		\$ 32,695,784		\$	13,847,272 \$	3,383,612 \$	1,489,909 \$	53,813 \$	7,347,970 \$	5,919,305	\$ 653,903 \$	32,695
53	Maintenance												
54 590	Maintenance Supervision and Engineering	Schedule D-3	_	FERC 590		-	-	-	-	-	-		
55 591		Schedule D-3	156,070	Primary		156,070	-	-	-	-	-		156
6 592		Schedule D-3	146,950	Primary		146,950	-	-	-	-	-		146
593		Schedule D-3	3,594,263	Overhead		2,622,255	972,009	-	-	-	-		3,594
58 594 59 595		Schedule D-3 Schedule D-3	757,224	Underground Transformers		358,435	398,789	-	-	-	-		757
59 595		Schedule D-3	1,034,425	Lighting			-	-	-	-	-	1,034,425	1,034
51 597	Manuel and Digital Dysteins	Schedule D-3	1,034,423	Meters		-	-	-	-	-	280	1,034,423	1,05-
	Maintenance of Miscellaneous Distribution Plant	Schedule D-3	1,403,191	N-DPLT		674,259	305,081	227,124	8,203	_	91,327	97,196	1,403
i3	Sub-Total		\$ 7,092,402		\$	3,957,968 \$	1,675,879 \$	227,124 \$	8,203 \$	- \$	91,607		7,092
54 55	Total Distribution Expenses		Line 651 + 663 \$ 39,788,187		\$	17,805,240 \$	5,059,491 \$	1,717,033 \$	62,016 \$	7,347,970 \$	6,010,912	\$ 1,785,524 \$	39,788
56			Elic 051 + 005 \$ 55,766,167		Ψ	17,005,240 \$	5,057,471 \$	1,717,033 \$	02,010 \$	7,547,770 \$	0,010,712	1,705,524 5	37,700
57	Customer and Information Expenses												
58 59 901	Customer Accounts Expenses Supervision	Schedule D-3											
0 902		Schedule D-3	-			-	-	-	-	-	-		
1 903		Schedule D-3	-			-	-	-	-	-	-		
2 904		Schedule D-3	_				-		-	-			
	Miscellaneous Customer Accounts Expenses	Schedule D-3	_										
4	Sub-Total .		\$ -		\$	- \$	- \$	- \$	- S	- \$	-	\$ - \$	
6	Cust. Service & Information Expense												
7 907		Schedule D-3											
8 908		Schedule D-3	-			-	-	-	-	-	-		
9 909		Schedule D-3	-				-	-	-				
910	Misc Customer Service & Informational Expenses	Schedule D-3	-			-	-	-	-	-	-		
1 911		Schedule D-3	-			-	-	-	-	-	-	-	
912		Schedule D-3	-			-	-	-	-	-	-	-	
33 913		Schedule D-3	-			-	-	-	-	-	-	-	
	Miscellaneous Sales Expense	Schedule D-3	-		<u>s</u>	- - S	- S	- S	- - S	- s	-	s - s	
									- S	- 8	_	s - S	
84 916 85 86	Sub-Total				9	- 3		Ψ.	•	•		-	

Schedule G-4 Distribution Classification

271011	u.	Chisarcuton											
							Dem	and Related			Customer Related	Direct Assignments	
	FER	С		Normalized									
No.	Acc	t Description	Reference	Distribution	Allocator	Primary - Subs, P&C Sec	ondary - P&C	Fransformers	Services	Load Dispatch	Meters	City-Owned Lighting	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
689		General and Administrative Expenses											
690	920	Administrative and General Salaries	Schedule D-3	16,312,249	Dist Labor	7,299,742	2,074,276	703,944	25,425	3,012,500	2,464,337	732,024	16,312,24
691	921	Office Supplies and Expenses	Schedule D-3	-	Dist Labor	-	-	-	-	-		-	
692	922	Administrative Expense Transferred	Schedule D-3	-	Dist Labor	-	-	-	-	-		-	
693	923	Outside Services Employed	Schedule D-3	-	Dist O&MxAG	-	-	-	-	-		-	
694	924	Property Insurance	Schedule D-3	-	N-DPLT	-	-	-	-	-		-	
695	925	5 Injuries and Damages	Schedule D-3	-	Dist Labor	-	-	-	-	-		-	
696	926	6 Employee Pension and Benefits	Schedule D-3	-	Dist Labor	-	-	-	-	-		-	
697	928	Regulatory Commission Expense	Schedule D-3	-	Dist RR	-	-	-	-	-		-	
698	930	General Expenses	Schedule D-3	264,575	Dist Labor	118,397	33,643	11,418	412	48,861	39,970	11,873	264,57
699	931	Rents	Schedule D-3	-	Dist Labor	-	-	-	-	-		-	
700	935	Maintenance of General Plant	Schedule D-3	31,131	N-DGPLT	13,931	3,959	1,343	49	5,749	4,703	1,397	31,13
701		Sub-Total	=	\$ 16,607,955		\$ 7,432,071 \$	2,111,878 \$	716,705 \$	25,886	\$ 3,067,110 5	\$ 2,509,010	\$ 745,294 \$	16,607,95
702													
703		Total Operations & Maintenance Expenses	Line 614 + 637 + 665 + 687 + 701	\$ 56,396,142		\$ 25,237,312 \$	7,171,369 \$	2,433,738 \$	87,902	\$ 10,415,081	\$ 8,519,922	\$ 2,530,818 \$	56,396,14
704													

Schedule G-5 Customer Classification Schedule G-5

								Customer Related			Other	
	FERC	D 1.0		Normalized		Customer	a . a .			**	Economic	m . 1
No.	Acct	Description	Reference	Customer	Allocator	Accounting		e Meter Reading	Uncollectible	Key Accounts	Development	Total
1		Power Production Expenses		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
2		Steam Power Generation										
3		Operation Operation										
4	500	Operation Supervision and Engineering	Schedule G-1									
5	501	Fuel - Recoverable	Schedule G-1						_			
6	501	Fuel - Non-Recoverable	Schedule G-1									
7	502	Steam Expenses	Schedule G-1	_				_	_	_	_	_
8	503	Steam from other Sources	Schedule G-1	_				_	_	_	_	_
9	504	Steam Transferred	Schedule G-1	_				_	_	_	_	_
10	505	Electric Expenses	Schedule G-1	_				_	-	_	_	_
11	506	Miscellaneous Steam Expenses	Schedule G-1	_				_	-	_	_	_
12	507	Rents	Schedule G-1	_				_	-	_	_	_
13		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14												
15		Maintenance										
16	510	Maintenance Supervision	Schedule G-1	=				-	-	-	-	_
17	511	Maintenance of Structures	Schedule G-1	-				-	-	-	-	-
18	512	Maintenance of Boiler Plant	Schedule G-1	-				-	-	-	-	-
19	513	Maintenance of Electric Plant	Schedule G-1	-				-	-	-	-	-
20	514	Maintenance of Miscellaneous Steam Plant	Schedule G-1	-				-	-	_	-	-
21	515	Rents	Schedule G-1	<u>=</u>				-	-	-	-	
22		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23												
24		Nuclear Power Generation										
25		Operation										
26	517	Operation Supervision	Schedule G-1	-				-	-	-	-	-
27	518	Nuclear Fuel Expense	Schedule G-1	-				-	-	-	-	-
28	519	Coolants and Water	Schedule G-1	-				-	-	-	-	-
29	520	Steam Expenses	Schedule G-1	-				-	-	-	-	-
30	523	Electric Expenses	Schedule G-1	-				-	-	-	-	-
31		Misc Nuclear Power Expenses	Schedule G-1	-				-	-	-	-	-
32	525	Rents	Schedule G-1								-	<u> </u>
33		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34		***										
35	500	Maintenance	61.11.61									
36	528 529	Maintenance Supervision	Schedule G-1 Schedule G-1	-			-	-	-	-	-	-
37	530	Maintenance of Structures Maintenance of Reactor Plant	Schedule G-1	-			-	-	-	-	-	-
38 39	531	Maintenance of Electric Plant	Schedule G-1	-				-	-	-	-	-
40		Maintenance of Miscellaneous	Schedule G-1	-				-	-	-	-	-
41	332	Sub-Total	Schedule G-1	<u> </u>		\$	- \$ -	\$ -	\$ -	s -	\$ -	•
42		Sub-Total		· -		Ψ	- 9 -	<b>.</b>	φ -	φ -	<b>9</b> -	<b>-</b>
43		Hydraulic Power Generation										
44		Maintenance										
45	541	Maintenance Supervision	Schedule G-1	_				_	_	_	_	_
46	542	Maintenance of Structures	Schedule G-1	_				-	_	-	_	_
47	543	Maintenance of Reservoirs, Dams & Waterways	Schedule G-1	_				-	_	_	_	_
48	544	Maintenance of Electric Plant	Schedule G-1	_				-	_	_	_	_
49	545	Maintenance of Miscellaneous Hydraulic Plant	Schedule G-1	_				-	-	_	-	_
50		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
51												

Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-5 Customer Classification

								Customer Related	l		Other	
	RC			Normalized		Customer					Economic	
No. Ac	cct	Description	Reference	Customer	Allocator	Accounting		Meter Reading	Uncollectible	Key Accounts	Development	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
52		Other Power Generation										
53		Operation										
		Operation Supervision	Schedule G-1	-			-	-	-	-	-	
		Fuel	Schedule G-1	-			-	-	-	-	-	
		Generation Expenses	Schedule G-1	-			-	-	-	-	-	
		Miscellaneous Other Power Generation Expenses	Schedule G-1	-			-	-	-	-	-	
		Rents	Schedule G-1	-				-	-	-	-	
59		Energy Efficiency	Schedule G-1	-				-	-	-	-	
60		Green Building	Schedule G-1	-			-	-	-	-	-	
61		Solar Rebate	Schedule G-1	-	_			-	-	-		<b>*</b>
62		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
63		***										
64		Maintenance										
		Maintenance Supervision and Engineering	Schedule G-1	-			-	-	-	-	-	
		Maintenance of Structures	Schedule G-1	-			-	-	-	-	-	
		Maintenance of Generating and Electric Equipment	Schedule G-1	-			-	-	-	-	-	
68 5: 69		Maintenance of Misc Other Power Generation Plant Sub-Total	Schedule G-1	<u> </u>	_	\$	- S -	s -	s -	s -	s -	¢
70		Sub-10tal		<b>.</b>		Φ	- 5 -	<b>5</b> -			φ -	
71		Other Power Supply										
		Purchased Power - Recoverable	Schedule G-1									
		Purchased Power - Non-Recoverable	Schedule G-1	-			-	-	-	-	-	
		System Control and Load Dispatching - Recoverable	Schedule G-1	_			-	-	_	-	-	
		System Control and Load Dispatching - Non-Recoverable	Schedule G-1	_					_	_	_	
		Other Power Expenses	Schedule G-1	_				_	_	_	_	
70 J. 77		Sub-Total	Beliedule G-1	\$ -	_	\$	- \$ -	\$ -	\$ -	\$ -	\$ -	s
78		Sub-10tal		Ψ		Ψ		Ψ	Ψ	Ψ	Ψ	Ψ
79		Total Power Production Expense		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
80		Total Tower Troduction Expense		Ψ -		Ψ	- Ψ	Ψ -	Ψ -	Ψ -	Ψ -	Ψ
81		Transmission Expense										
82		Operation										
		Operations Supervision and Engineering	Schedule G-1	_				_	-	-	_	
		Load Dispatching	Schedule G-1	_				_	_	_	_	
		Station Expenses	Schedule G-1	-				-	-	-	-	
		Overhead Line Expenses	Schedule G-1	-				-	-	-	-	
87 50		Underground Line Expenses	Schedule G-1	-				-	-	-	-	
88 50	65	Transmission of Electricity by Others	Schedule G-1	-				-	-	-	-	
89 50	66	Miscellaneous Transmission Expenses	Schedule G-1	-				-	-	-	-	
90 50	67	Rents	Schedule G-1		_			-	-	-		
91		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
92												
93		Maintenance										
		Maintenance Supervision and Engineering	Schedule G-1	-				-	-	-	-	
95 50		Maintenance of Structures	Schedule G-1	-				-	-	-	-	
		Maintenance of Station Equipment	Schedule G-1	-				-	-	-	-	
		Maintenance of Overhead Lines	Schedule G-1	-				-	-	-	-	
		Maintenance of Underground Lines	Schedule G-1	-				-	-	-	-	
00 55		Maintenance of Miscellaneous Transmission Plant	Schedule G-1		_			-	-	-		
		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
100		540 Total										
99 5° 100 101 102		Total Transmission Expenses			=	\$	- \$ -	\$ -	\$ -	\$ -	\$ -	

Schedule G-5 Customer Classification Schedule G-5

								C	ustomer Related			Other	
	FERC		D 4	Normalized		Custom					**	Economic	m
No.	Acct	Description	Reference	Customer (A)	Allocator (B)	Account (C)	ing Cus	(D)	(E)	Uncollectible (F)	Key Accounts (G)	Development (H)	Total (I)
104		Distribution Expenses		(A)	(B)	(C)		(D)	(E)	(F)	(0)	(n)	(1)
105		Operation											
106	580	Operations Supervision and Engineering	Schedule G-1	_			_	_	_	_	_	_	_
107	581	Load Dispatching	Schedule G-1	_			_	_	_	_	_	_	_
108	582	Station Expenses	Schedule G-1	=			_	-	-	-	-	_	-
109	583	Overhead Line Expenses	Schedule G-1	-			_	-	-	-	-	-	-
110	584	Underground Line Expenses	Schedule G-1	-			_	-	-	-	-	-	-
111	585	Street Lighting	Schedule G-1	-			-	-	-	-	-	-	-
112	586	Meter Expenses	Schedule G-1	-			-	-	-	-	-	-	-
113	587	Customer Installation Expenses	Schedule G-1	-			-	-	-	-	-	-	-
114	588	Miscellaneous Distribution Expenses	Schedule G-1	-			-	-	-	-	-	-	-
115	589	Rents	Schedule G-1			-	-	-	-	-	-	-	-
116		Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$ -	\$ -	\$ -
117													
118		Maintenance											
119	590	Maintenance Supervision and Engineering	Schedule G-1	-			-	-	-	-	-	-	-
120	591	Maintenance of Structures	Schedule G-1	-			-	-	-	-	-	-	-
121	592	Maintenance of Station Equipment	Schedule G-1	-			-	-	-	-	-	-	-
122	593	Maintenance of Overhead Lines	Schedule G-1	-			-	-	-	-	-	-	-
123	594	Maintenance of Underground Lines	Schedule G-1	-			-	-	-	-	-	-	-
124	595	Maintenance of Line Transformers	Schedule G-1	-			-	-	-	-	-	-	-
125 126	596 597	Maintenance of Street Lighting and Signal Systems Maintenance of Meters	Schedule G-1 Schedule G-1	-			-	-	-	-	-	-	-
120	598	Maintenance of Miscellaneous Distribution Plant	Schedule G-1	-			-	-	-	-	-	-	-
128	376	Sub-Total	Schedule G-1	•		\$	- \$	- S		¢	\$ -	\$ -	¢
129		Sub-Total				Ф	- 3	- 9	-	<b>.</b>		φ -	· -
130		Total Distribution Expenses		\$ -		\$	- \$	- \$	-	¢ _	\$ -	\$ -	¢
131		Total Distribution Expenses		φ -		Ψ	- φ	- <b>.</b>	-	φ -	φ -	· -	φ -
132		Customer and Information Expenses											
133		Customer Accounts Expenses											
134	901	Supervision	Schedule G-1	120,858	Cust Acct Supervision	9	5,638	_	25,220	_	_	_	120,858
135	902	Meter Reading Expenses	Schedule G-1	14,549,999	Meter Reading		-	_	14,549,999	_	_	_	14,549,999
136	903	Customer Records and Collection Expenses	Schedule G-1	31,033,457	Cust Accounting	31,03	3,457	-	-	-	-	_	31,033,457
137	904	Uncollectible Accounts	Schedule G-1	16,054,751	Uncollectible		-	-	_	16,054,751	-	-	16,054,751
138	905	Miscellaneous Customer Accounts Expenses	Schedule G-1	(20,176,155)	Cust Accounting	(20,17	6,155)	-	-	-	-	-	(20,176,155
139		Sub-Total		\$ 41,582,910	-	\$ 10,95	2,940 \$	- \$	14,575,219	\$ 16,054,751	\$ -	\$ -	\$ 41,582,910
140													
141		Cust. Service & Information Expense											
142	907	Supervision	Schedule G-1	1,105,979	Cust Serv Supervision		-	973,234	-	-	132,745	-	1,105,979
143	908	Customer Assistance Expenses	Schedule G-1	991,531	Cust Service		-	991,531	-	-	-	-	991,531
144	909	Informational & Instructional Advertising Expenses	Schedule G-1	13,082	Cust Service		-	13,082	-	-	-	-	13,082
145	910	Misc Customer Service & Informational Expenses	Schedule G-1	1,681,931	Cust Service		-	1,681,931	-	-	-	-	1,681,931
146	911	Supervision	Schedule G-1	9,991,684	FERC 911		-	901,255	-	-	-	9,090,429	9,991,684
147	912	Demonstrating & Selling Expense	Schedule G-1	4,176,512	FERC 912		-	2,710,990	-	-	1,465,522	-	4,176,512
148	913	Advertising Expense	Schedule G-1	234,009	Cust Service		-	234,009	-	-	-	-	234,009
149	916	Miscellaneous Sales Expense	Schedule G-1	163,107	Cust Service		-	163,107	-	-	-	-	163,107
150		Sub-Total		\$ 18,357,835		\$	- \$	7,669,138 \$	-	\$ -	\$ 1,598,267	\$ 9,090,429	\$ 18,357,835
151						-							
152		Total Customer and Information Expenses		\$ 59,940,745		\$ 10,95	2,940 \$	7,669,138 \$	14,575,219	\$ 16,054,751	\$ 1,598,267	\$ 9,090,429	\$ 59,940,745

Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-5 Customer Classification

Schedule G-5

pen ~	•		N					Customer Related			Other	
FERC . Acct	Description	Reference	Normalized Customer	Allocator		omer unting (	Customer Service	Mater Pending	Uncollectible	Key Accounts	Economic Development	Total
. Acci	Description	Reference	(A)	(B)		C)	(D)	(E)	(F)	(G)	(H)	(I)
4	C		(A)	(B)	((	C)	(D)	(E)	(F)	(0)	(H)	(1)
4 5 920	General and Administrative Expenses Administrative and General Salaries	Schedule G-1	10.896.891	Cust Labor	-	,662,379	3.292.255	1,493,207	_	449,050		10,896,89
6 921	Office Supplies and Expenses	Schedule G-1	1,062,598	Cust Labor Cust Labor		552,161	321,041	1,493,207	-	43,789	-	1,062,59
7 922	Administrative Expense Transferred	Schedule G-1	1,062,398	Cust Labor Cust Labor		690	321,041 401	143,608	-	43,789	-	1,062,39
8 923	Outside Services Employed	Schedule G-1	4,864,207	Cust Labor	2	527,600	1,469,613	666,545	-	200,449	-	4,864,20
9 924	Property Insurance	Schedule G-1	19,783	G-CGPLT	2,	10,280	5,977	2,711	-	815	-	19,78
0 925	Injuries and Damages	Schedule G-1	19,783	Cust Labor		10,280	6,022	2,711	-	821	-	19,78
1 926	Employee Pension and Benefits	Schedule G-1	19,931	Cust Labor		10,337	0,022	2,731	-	621	-	19,93
2 928	Regulatory Commission Expense	Schedule G-1	_	Cust O&MxAG		_	-	_	_	-	-	
3 930	General Expenses	Schedule G-1	12,524,536	Cust Labor	6	,508,156	3,784,012	1,716,244		516,124		12,524,53
4 931	Rents	Schedule G-1	1,455,323	Cust Labor		756,233	439,694	199,424	_	59,972	_	1,455,32
5 935	Maintenance of General Plant	Schedule G-1	11.886	N-CGPLT		6.176	3,591	1,629	_	490	_	11.88
6	Sub-Total	\$	30,856,482	11 00121	\$ 16.	5.034.031			\$ -	\$ 1,271,565	\$ - 5	, , , ,
7	Sub-Total	Ψ	30,030,402		Ψ 10,	,054,051	9 7,322,003	Ψ 4,220,201	Ψ -	Ψ 1,271,505	Ψ - 0	30,030,40
8	Total Operations & Maintenance Expenses	Line 79 + 102 + 130 + 152 + 166 \$	90,797,227		\$ 26.	.986,971	\$ 16,991,743	\$ 18,803,500	\$ 16,054,751	\$ 2,869,833	\$ 9,090,429	90,797,22
9	Total Operations & Maintenance Expenses	Line 79 + 102 + 130 + 132 + 100 \$	30,737,227		φ 20,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 10,771,743	\$ 10,005,500	φ 10,054,751	\$ 2,007,033	\$ 2,020,422	, ,0,,,,,22
0	Depreciation & Amortization of CIAC											
1 403	Depreciation Expense	Schedule G-1	1,377,921	DEPN-CGPLT		716.013	416,308	188,817	_	56,783	_	1,377,92
2	Amortization of CIAC	Schedule G-1	-	DEPN-CGPLT		-	-	-	_	-	_	1,5//,72
3	Sub-Total	\$	1,377,921	DELIN COLET	\$	716,013	\$ 416,308	\$ 188,817	\$ -	\$ 56,783	\$ - 5	1,377,92
4		*	-,,		*	,		,	Ť	,	· ·	-,,-
5	Other Expenses											
6 426	Donations	Schedule G-1	_	Cust O&MxAG		_	_	_	_	_	_	
7 408	Taxes Other Than Income	Schedule G-1	_	Cust O&MxAG		_	_	_	_	_	_	
8 417	Expenses - Non-utility operations	Schedule G-1	2,381,267	Cust O&MxAG		512,915	359,138	682,542	751,827	74,845	-	2,381,26
9	Misc. Nonoperating Income	Schedule G-1	-	Cust O&MxAG			· -	-	-	-	-	
0	Other Sales To Public Authorities	Schedule G-1	-	Cust O&MxAG		_	_	-	-	-	-	
1	Interest on Customer Deposits	Schedule G-1	-	Cust O&MxAG		_	_	-	-	-	-	
2	Sub-Total	\$	2,381,267		\$	512,915	\$ 359,138	\$ 682,542	\$ 751,827	\$ 74,845	\$ - 5	2,381,26
3												
4	Total Expenses (before Return)	Line 168 + 173 + 182 \$	94,556,415		\$ 28.	,215,898	\$ 17,767,189	\$ 19,674,859	\$ 16,806,578	\$ 3,001,461	\$ 9,090,429 \$	94,556,41
5												
6	Return											
7	Debt Service	Schedule G-1	14,317	N-CGPLT		7,439	4,325	1,962	-	590	-	14,317
8	Required Reserve Contributions	Schedule G-1	1,503,972	DEPN-CGPLT		781,513	454,392	206,090	-	61,977	-	1,503,972
9	General Fund Transfer	Schedule G-1	13,285,402	N-CGPLT	6,	,903,527	4,013,891	1,820,506	-	547,478	-	13,285,40
0	Internally Generated Funds for Construction	Schedule G-1	4,470,289	DEPN-CGPLT	2	,322,907	1,350,599	612,566	-	184,216	-	4,470,289
1	Sub-Total	\$	19,273,980		\$ 10,	,015,387	\$ 5,823,207	\$ 2,641,124	\$ -	\$ 794,262	\$ - 5	19,273,980
2	Less:											
3	Depreciation Expense	Schedule G-1	(1,377,921)	DEPN-CGPLT	(	(716,013)	(416,308)	(188,817)	-	(56,783)	-	(1,377,92
4	Amortization of CIAC	Schedule G-1	-	DEPN-CGPLT		-	-	-	-	-	-	
5	Interest and Dividend Income	Schedule G-1	(338,192)	DEPN-CGPLT	(	(175,736)	(102,177)	(46,343)	=	(13,937)	-	(338,19
6	Sub-Total	\$	(1,716,113)		\$ (	(891,748)	\$ (518,486)	\$ (235,160)	\$ -	\$ (70,719)	\$ - 5	(1,716,11
7												
8	Cash Flow Return Requested	Line 191 + 196 \$	17,557,867		\$ 9,	,123,638	\$ 5,304,722	\$ 2,405,964	\$ -	\$ 723,542	\$ - 5	17,557,86
9												
0	Less Other (Non-Rate) Revenue											
1	Other Revenue	Schedule G-1	(7,740,163)	Cust Labor		,022,040)	(2,338,519)	(1,060,639)	=	(318,965)	=	(7,740,16
2	Sub-Total	\$	(7,740,163)		\$ (4,	,022,040)	\$ (2,338,519)	\$ (1,060,639)	\$ -	\$ (318,965)	\$ - 5	(7,740,16
3												
4	Total Retail Electric Revenue Requirement	Line 184 + 198 + 202 \$	104,374,119		\$ 33,	,317,497	\$ 20,733,391	\$ 21,020,185	\$ 16,806,578	\$ 3,406,039	\$ 9,090,429 \$	104,374,11
5	-											

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Schedule G-5 Customer Classification

								Customer Related			Other	
	FERC			Normalized		Customer					Economic	
No.	Acct	Description	Reference	Customer	Allocator	Accounting	Customer Service	Meter Reading	Uncollectible	Key Accounts	Development	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
208		Gross Plant In Service										
209												
210		Steam Power Generation										
211	310	Land & Land Rights	Schedule B-1	-				-	-	-	-	-
212	311	Structures & Improvements	Schedule B-1	-				-	-	-	-	-
213	312	Boiler Plant Equipment	Schedule B-1	=				-	-	-	-	-
214	313	Engines and Engine Driven Generators	Schedule B-1	-				-	-	-	-	-
215	314	Turbogenerator Units	Schedule B-1	-				-	-	-	-	-
216	315	Accessory Plt Equipment	Schedule B-1	-				-	-	-	-	
217	316	Miscellaneous Equipment	Schedule B-1					-	-	-	-	
218		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
219												
220		Nuclear Power Generation										
221	320	Land & Land Rights	Schedule B-1	-				-	-	-	-	-
	321	Structures & Improvements	Schedule B-1	-				-	-	-	-	-
223	322	Reactor Plant Equipment	Schedule B-1	-				-	-	-	-	-
	323	Turbogenerator Units	Schedule B-1	-				-	-	-	-	-
225	324	Accessory Plant Equipment	Schedule B-1	-			-	-	-	-	-	-
226	325	Miscellaneous Equipment	Schedule B-1					-	-	-	-	-
227		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
228												
229		Combustion Turbine & Other Production										
	340	Land & Land Rights	Schedule B-1	-			-	-	-	-	-	-
	341	Structures & Improvements	Schedule B-1	-				-	-	-	-	-
	342	Fuel Holders, Producers and Accessories	Schedule B-1	-				-	-	-	-	-
	343	Prime movers	Schedule B-1	-				-	-	-	-	-
	344	Generator/PV	Schedule B-1	-				-	-	-	-	-
	345	Accessory Elec Equip.	Schedule B-1	-				-	-	-	-	-
	346	Miscellaneous Equipment	Schedule B-1				-	=	-	-	=	-
237		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
238												
239		Total Power Generation Plant	Line 218 + 227 + 237	\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
240												
241		Transmission Plant										
		Land & Land Rights	Schedule B-1	-				-	-	-	-	
	351	Clearing Land	Schedule B-1	=				-	-	-	-	
	352	Structures & Improvements	Schedule B-1	=				-	-	-	-	
	353	Station Equipment	Schedule B-1	-				-	-	-	-	-
	354	Towers and Fixtures	Schedule B-1	=				-	-	-	-	-
	355	Poles and Fixtures	Schedule B-1	-				-	-	-	-	-
	356	Overhead Conductors and Devices	Schedule B-1	=				-	-	-	-	-
249	357	Underground Conduit	Schedule B-1	-				-	-	-	-	
		Underground Conductors and Devices	Schedule B-1	=				-	-	-	-	-
	359	Roads and Trails	Schedule B-1					=	-	-	=	-
252		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
253												

Schedule G-5 Customer Classification

	-						Cı	stomer Related			Other	
FERO No. Acct		Reference	Normalized Customer	Allocator	Custor Accoun		tomer Service M	leter Reading	Uncollectible	Key Accounts	Economic Development	Total
1101 1100	. Description	Reference	(A)	(B)	(C)	_	(D)	(E)	(F)	(G)	(H)	(I)
254	Distribution Plant		()	(-)	(0)		(=)	(-)	(-)	(-/	()	(-)
255 360		Schedule B-1	_			_	_	_	_			
256 361	6	Schedule B-1	_			_	_	_	_			
257 362		Schedule B-1	_			-	_	_	_			
258 363		Schedule B-1	-			-	-	-	-			
259 364		Schedule B-1	-			-	-	-	-			
260 365		Schedule B-1	-			-	-	-	-			
261 366	6 UG Conduit	Schedule B-1	-			_	-	=	-			
262 367	7 UG Conductors & Devices	Schedule B-1	-			_	-	=	-			
263 368	8 Line Transformers	Schedule B-1	-			-	-	-	-			
264 369	9 Services	Schedule B-1	-			-	-	-	-			
265 370	) Meters	Schedule B-1	-			-	-	-	-			
266 371	I Installation on Customers' Prem	Schedule B-1	-			-	-	-	-			
267 372	2 Leased Property on Customers' Premises	Schedule B-1	-			-	-	-	-			
268 373	3 Streetlighting & Signal Systems	Schedule B-1	-			-	-	-	-			
269	Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
270												
271	Total Plant in Service Before General Plant	Line 239 + 252 + 269	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
272												
273	General Plant					-	-	-	-			
274 389	9 Land & Land Rights	Schedule B-2	551,549	Cust Labor	2	86,603	166,638	75,579	-	22,729	9 -	551,549
275 390	O Structures & Improvements	Schedule B-2	7,717,454	Cust Labor	4,0	10,240	2,331,658	1,057,527	-	318,029	.9 -	7,717,454
276 391	Office Furniture & Equipment	Schedule B-2	7,865,901	G-FERC 391	4,0	87,378	2,376,508	1,077,869	-	324,146	6 -	7,865,901
277 392	2 Transportation Equipment	Schedule B-2	604,203	Cust Labor	3	13,963	182,547	82,794	-	24,899	9 -	604,203
278 393	3 Stores Equipment	Schedule B-2	-	Cust Labor		-	-	-	-			
279 394	4 Tools, Shop & Garage Equipment	Schedule B-2	-	Cust Labor		-	-	-	-			
280 395		Schedule B-2	-	Cust Labor		-	-	-	-			
281 396	6 Power Operated Equipment	Schedule B-2	-	Cust Labor		-	-	-	-			
282 397	7 Communications Equipment	Schedule B-3	5,405,959	Cust Labor	2,80	09,112	1,633,291	740,782	-	222,774	4 -	5,405,959
283 398	8 Miscellaneous Equipment	Schedule B-2	-	Cust Labor		-	-	-	-			
284 399	9 Other Tangible Property	Schedule B-2		Cust Labor		-	-	-	-		<u> </u>	
285	Sub-Total		\$ 22,145,066		\$ 11,50	07,296 \$	6,690,643 \$	3,034,551	\$ -	\$ 912,570	6 \$ -	\$ 22,145,066
286												
287	Total Electric Gross Plant in Service	Line 271 + 285	\$ 22,145,066		\$ 11,50	07,296 \$	6,690,643 \$	3,034,551	\$ -	\$ 912,570	6 \$ -	\$ 22,145,060
288												
289												
290	Accumulated Deprecation											
291												
292	Steam Power Generation											
293 310	6	Schedule B-5	=			-	-	-	-		-	
294 311	*	Schedule B-5	=			-	-	-	-		-	
		Schedule B-5	_				_	-	-		-	
295 312						-						
296 313	3 Engines and Engine Driven Generators	Schedule B-5	-			-	=	-	-		-	
296 313 297 314	Engines and Engine Driven Generators Turbogenerator Units	Schedule B-5 Schedule B-5	-			-	- -	-	-			
296 313 297 314 298 315	Engines and Engine Driven Generators     Turbogenerator Units     Accessory Plt Equipment	Schedule B-5 Schedule B-5 Schedule B-5	- - -			- - -	- - -	- - -	- - -		 	
296 313 297 314 298 315 299 316	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment	Schedule B-5 Schedule B-5	- - - -			- - - -	- - -	-	-			
296 313 297 314 298 315 299 316 300	Engines and Engine Driven Generators     Turbogenerator Units     Accessory Plt Equipment	Schedule B-5 Schedule B-5 Schedule B-5	\$ -		\$	- - - - - - - -	- - - - \$	-	- - - - \$			\$
296 313 297 314 298 315 299 316 300 301	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment Sub-Total	Schedule B-5 Schedule B-5 Schedule B-5	\$ -		\$	- - - - - - - -	- - - - \$	-	-		- \$ -	\$
296 313 297 314 298 315 299 316 300 301 302	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment Sub-Total  Nuclear Power Generation	Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5	\$ -		\$	- \$	- - - - \$	-	-		- \$ -	\$
296 313 297 314 298 315 299 316 300 301 302 303 320	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory PIt Equipment 6 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 0 Land & Land Rights	Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5	\$ -		\$	- - - - \$	- - - - - - - -	-	-		- \$ -	\$
296 313 297 314 298 315 299 316 300 301 302 303 320 304 321	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 1 Land & Land Rights 1 Structures & Improvements	Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5 Schedule B-5	\$ -		\$	- \$	- - - - \$	-	-		- \$ -	\$
296 313 297 314 298 315 299 316 300 301 302 303 320 304 321 305 322	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 1 Land & Land Rights 1 Structures & Improvements 2 Reactor Plant Equipment	Schedule B-5	\$ -		\$	- \$	- - - - \$	-	-		- \$	\$
296 313 297 314 298 315 299 316 300 301 302 303 320 304 321 305 322 306 323	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory PIt Equipment 6 Miscellaneous Equipment Sub-Total  Nuclear Power Generation 0 Land & Land Rights 1 Structures & Improvements 2 Reactor Plant Equipment 3 Turbogenerator Units	Schedule B-5	\$ -		\$	- \$	- \$	-	-		- s	\$
296 313 297 314 298 315 299 316 300 301 302 303 320 304 321 305 322 306 323 307 324	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment 5 Wuclear Power Generation 1 Land & Land Rights 1 Structures & Improvements 2 Reactor Plant Equipment 3 Turbogenerator Units 4 Accessory Plant Equipment	Schedule B-5	\$ -		\$	- \$	- \$	-	-		- \$ -	\$
296 313 297 314 298 315 299 316 300 301 302 303 320 304 321 305 322 306 323	3 Engines and Engine Driven Generators 4 Turbogenerator Units 5 Accessory Plt Equipment 6 Miscellaneous Equipment 5 Wuclear Power Generation 1 Land & Land Rights 1 Structures & Improvements 2 Reactor Plant Equipment 3 Turbogenerator Units 4 Accessory Plant Equipment	Schedule B-5	\$ -		\$	- \$	- \$	- - - - - -	- \$ - - - - -	S		\$

Schedule G-5 Customer Classification

311 312 3 313 3 314 3 315 3 316 3 317 3 318 3 319 320	341	Description  Combustion Turbine & Other Production	Reference	Normalized Customer	Allocator	Custon Accoun		tomer Service M	eter Reading	Uncollectible	Key Accounts	Economic Development	- Tot	
311 312 3 313 3 314 3 315 3 316 3 317 3 318 3 319 320	340 341	-	Reference		Amocator									fal
312 3 313 3 314 3 315 3 316 3 317 3 318 3 319 320	341	Combustion Turbine & Other Production		(A)	(B)	(C)	-	(D)	(E)	(F)	(G)	(H)	(I	
313 3 314 3 315 3 316 3 317 3 318 3 319 320	341												•	-
314 3 315 3 316 3 317 3 318 3 319 320		Land & Land Rights	Schedule B-5	-			-	-	-	-	-	-		-
315 3 316 3 317 3 318 3 319 320	342	Structures & Improvements	Schedule B-5	-			-	-	-	-	-	-		-
316 3 317 3 318 3 319 320		Fuel Holders, Producers and Accessories	Schedule B-5	-			-	-	-	-	-	-		-
317 3 318 3 319 320			Schedule B-5	-			-	-	-	-	-	-		-
318 3 319 320			Schedule B-5	-			-	-	-	-	-	-		-
319 320	345		Schedule B-5	-			-	-	=	=	-	-		-
320	346	* *	Schedule B-5	-			-	-	-	÷	-	-		
		Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$ -	\$ -	\$	-
321 322		Total Power Generation Plant	Line 300 + 309 + 319	\$ -		\$	- \$	- \$	-	\$ -	\$ -	\$ -	\$	-
323		Transmission Plant												
324 3	350	Land & Land Rights	Schedule B-5	-			-	-	-	-	-	-		_
325 3	351	Clearing Land	Schedule B-5	-			-	-	-	-	-	-		-
326 3	352	Structures & Improvements	Schedule B-5	-			-	_	-	-	-	-		-
327 3	353	Station Equipment	Schedule B-5	-			-	-	-	-	-	-		-
328 3	354	Towers and Fixtures	Schedule B-5	-			-	-	-	-	-	-		-
329 3	355	Poles and Fixtures	Schedule B-5	-			-	-	-	-	-	-		-
330 3	356	Overhead Conductors and Devices	Schedule B-5	-			-	-	-	-	-	-		-
331 3	357	Underground Conduit	Schedule B-5	-			-	-	-	-	-	-		-
	358		Schedule B-5	-			-	-	-	-	-	-		-
	359		Schedule B-5	-			-	-	-	-	-	-		
334		Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$ -	\$ -	\$	-
335														
336		Distribution Plant												
		6	Schedule B-5	-			-	-	-	-	-	-		-
	361	*	Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
	365		Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
	368		Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5	-			-	-	-	-	-	-		-
			Schedule B-5 Schedule B-5	-			-	-	-	-	-	-		-
		* *		-			-	-	-	-	-	-		-
350 3 351	3/3	Streetlighting & Signal Systems Sub-Total	Schedule B-5	\$ -		S	- \$	- \$		\$ -		\$ -	\$	
352		Sub-Total		<b>.</b>		Ф	- 5	- 5	-	<b>.</b>		<b>.</b>	φ	-
353		Total Plant in Service Before General Plant	Line 321 + 334 + 351	\$ -		\$	- \$	- \$	-	\$ -	\$	\$ -	\$	
354		Total Plant in Service before General Plant	Line 321 + 334 + 331	5 -		\$	- 3	- 3	-	5 -	3 -	5 -	Þ	-
355		General Plant												
	389		Schedule B-5		Cust Labor									
		e e e e e e e e e e e e e e e e e e e	Schedule B-5	2,429,001	Cust Labor Cust Labor	1.24	62,188	733,869	332,847	-	100,097	-	2	429,001
	390 391		Schedule B-5	4,562,039	Acem DEPN-FERC 391		70,584	1,378,319	625,139	-	187,997	-		562,039
	392		Schedule B-5	442,829	Cust Labor		30,108	133,791	60,681	-	18,249	-		442,829
	393		Schedule B-5	442,029	Cust Labor	۷.	30,100	155,791	00,081	-	10,249	_		+42,029
	394	* *	Schedule B-5		Cust Labor						_			_
			Schedule B-5	-	Cust Labor		-	-	-	_	-	-		-
			Schedule B-5	-	Cust Labor		-	-	-	_	-	-		-
	390 397	* * *	Schedule B-5	4,877,163	Cust Labor	2.5	34,333	1,473,527	668,320		200,983	-	4	877,163
	398		Schedule B-5	4,077,103	Cust Labor	2,5.		-,-13,321	-	_	200,765	-	4,	-
	399	* *	Schedule B-5	_	Cust Labor		_	_	_	_	-	-		_
367		Sub-Total		\$ 12,311,032	Cast Lator	\$ 6,39	97,212 \$	3,719,506 \$	1,686,988	\$ -	\$ 507,326	\$ -	\$ 12,	311,032
368		T ( I F I ( ) A I ( I D	1: 252 . 257	\$ 12,311,032		<b>.</b>	07.212 €	2.710.504	1 (0( 000	ф.	d 505.224	<b>.</b>	<b>6</b> 12	211 022
369 370		Total Electric Accumulated Deprecation	Line 353 + 367	\$ 12,311,032		\$ 6,39	97,212 \$	3,719,506 \$	1,686,988	\$ -	\$ 507,326	•	\$ 12,	311,032

Schedule G-5 Customer Classification Schedule G-5

								Customer Related			Other	
	FERC			Normalized		Customer					Economic	
No.	Acct	<b>Description</b> Reference		Customer	Allocator	Accounting	Customer Service	Meter Reading	Uncollectible	Key Accounts	Development	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
371												
372		Net Plant In Service										
373												
374		Steam Power Generation										
375	310	Land & Land Rights Line 211 - 293	1	-				-	-	-	-	-
376	311	Structures & Improvements Line 212 - 294		-				-	-	-	-	-
377	312	Boiler Plant Equipment Line 213 - 295	i	-				-	-	-	-	-
378	313	Engines and Engine Driven Generators Line 214 - 296	;	-				-	-	-	-	-
379	314	Turbogenerator Units Line 215 - 297	•	-				-	-	-	-	-
380	315	Accessory Plt Equipment Line 216 - 298	;	-				-	-	-	-	-
381	316	Miscellaneous Equipment Line 217 - 299	)	-				-	-	-	-	-
382		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
383												
384		Nuclear Power Generation										
385	320	Land & Land Rights Line 221 - 303	1	-				-	=	-	-	=
386	321	Structures & Improvements Line 222 - 304		-				-	=	-	-	-
387	322	Reactor Plant Equipment Line 223 - 305	i	-				-	=	-	-	-
388	323	Turbogenerator Units Line 224 - 306		-				-	-	-	-	-
389	324	Accessory Plant Equipment Line 225 - 307		-				-	-	-	-	-
390	325	Miscellaneous Equipment Line 226 - 308						-	-	-	-	-
391		Sub-Total Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
392												
393		Combustion Turbine & Other Production										
394		Land & Land Rights Line 230 - 312		-				-	-	-	-	-
395	341	Structures & Improvements Line 231 - 313		-				-	-	-	-	-
396	342	Fuel Holders, Producers and Accessories Line 232 - 314		-				-	-	-	-	-
397		Prime movers Line 233 - 315		-				-	-	-	-	-
398	344	Generator/PV Line 234 - 316		-				-	-	-	-	-
399	345	Accessory Elec Equip. Line 235 - 317		-				-	-	-	-	-
400	346	Miscellaneous Equipment Line 236 - 318						-	-	-	-	-
401		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
402			_									
403		<b>Total Power Generation Plant</b> Line 382 + 3	91 + 401	\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
404												
405		Transmission Plant										
406	350	Land & Land Rights Line 242 - 324		-				-	-	-	-	-
407	351	Clearing Land Line 243 - 325		-				-	-	-	-	=
408	352	Structures & Improvements Line 244 - 326		-				-	-	-	-	-
409	353	Station Equipment Line 245 - 327		-				-	-	-	-	-
410	354	Towers and Fixtures Line 246 - 328		-				-	-	-	-	-
411	355	Poles and Fixtures Line 247 - 329		-				-	-	-	-	-
412	356	Overhead Conductors and Devices Line 248 - 330		-				-	-	-	-	-
413	357	Underground Conduit Line 249 - 331		-				-	-	-	-	-
414	358	Underground Conductors and Devices Line 250 - 332		-				-	-	-	-	-
415	359	Roads and Trails Line 251 - 333						-	-	-	-	
416		Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
417												

Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-5 Customer Classification

							Customer Related			Other	
FER			Normalized		Customer					Economic	
No. Acc	ct Description	Reference	Customer	Allocator	Accounting		Meter Reading	Uncollectible	Key Accounts	Development	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
418	Distribution Plant										
419 360	e e e e e e e e e e e e e e e e e e e	Line 255 - 337	-				-	-	-	-	
420 361		Line 256 - 338	-				-	-	-	-	
421 362	* *	Line 257 - 339	-				-	-	-	-	
422 363		Line 258 - 340	-				-	-	-	-	
423 364		Line 259 - 341	-				-	-	-	-	
424 365		Line 260 - 342	=				-	-	-	-	
425 366		Line 261 - 343	-				-	-	-	-	
426 367		Line 262 - 344	-				-	-	-	-	
427 368		Line 263 - 345	-				-	-	-	-	
428 369		Line 264 - 346	-				-	-	-	-	
429 370		Line 265 - 347	-				-	-	-	-	
430 371		Line 266 - 348	-				-	-	-	-	
431 372		Line 267 - 349	-				-	-	-	-	
432 373		Line 268 - 350	<u>-</u>				-	-			
433	Sub-Total	:	\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ - \$	\$
434		=									
435	Total Plant in Service Before General Plant	Line 403 + 416 + 433	-		\$	- \$ -	\$ -	\$ -	\$ -	\$ - \$	\$
436											
437	General Plant										
438 389		Line 274 - 356	551,549	Cust Labor	286,60			-	22,729	-	551,54
439 390		Line 275 - 357	5,288,453	Cust Labor	2,748,05			-	217,932	-	5,288,45
440 39		Line 276 - 358	3,303,862	N-FERC 391	1,716,79			-	136,149	-	3,303,86
441 392		Line 277 - 359	161,374	Cust Labor	83,85	5 48,755	22,113	-	6,650	-	161,37
442 393		Line 278 - 360	-	Cust Labor			-	-	-	-	
443 394		Line 279 - 361	-	Cust Labor			-	-	-	-	
444 395		Line 280 - 362	-	Cust Labor			-	-	-	-	
445 396	* * *	Line 281 - 363	-	Cust Labor				-		-	
446 397		Line 282 - 364	528,796	Cust Labor	274,78	0 159,764	72,461	-	21,791	-	528,79
447 398		Line 283 - 365	-	Cust Labor			-	-	-	-	
448 399		Line 284 - 366	<del></del>	Cust Labor		<del> </del>	<del>_</del>	<u> </u>	<del>-</del>		
449	Sub-Total	:	\$ 9,834,034		\$ 5,110,08	4 \$ 2,971,136	\$ 1,347,563	\$ -	\$ 405,251	\$ - \$	\$ 9,834,03
450		<del>_</del>									
451 452	Total Electric Net Plant in Service	Line 435 + 449	\$ 9,834,034		\$ 5,110,08	4 \$ 2,971,136	\$ 1,347,563	\$ -	\$ 405,251	\$ - \$	\$ 9,834,034
453											
453 454	Depreciation Expense										
454 455	Depreciation Expense										
456	Steam Power Generation										
450 457 310		Schedule E-1									
458 311		Schedule E-1	-			-	-	-	-	-	
459 312	<u>r</u>	Schedule E-1	-			-	-	-	-	-	
460 313		Schedule E-1									
461 314		Schedule E-1	-			-	-	_	_	-	
462 315	e e	Schedule E-1	=				-	-	-	-	
462 313		Schedule E-1	=				-	-	-	-	
464	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ - \$	\$
465	Sub-10tal		<b>.</b>		ş	- 3 -	<b>5</b> -	<b>J</b>	J -	<b>.</b>	,
466	Nuclear Power Generation										
467 320		Schedule E-1				_					
	e e e e e e e e e e e e e e e e e e e	Schedule E-1	-				-	-	-	-	
468 321	1 Directores & Hilprovenients		-				-	-	-	-	
468 321 469 321							-	-	-	-	
469 322	2 Reactor Plant Equipment	Schedule E-1									
469 322 470 323	2 Reactor Plant Equipment 3 Turbogenerator Units	Schedule E-1	-				-	-	-	-	
469 323 470 323 471 324	Reactor Plant Equipment     Turbogenerator Units     Accessory Plant Equipment	Schedule E-1 Schedule E-1	-			- -	-	-	-	-	
469 322 470 323	Reactor Plant Equipment     Turbogenerator Units     Accessory Plant Equipment	Schedule E-1 Schedule E-1 Schedule E-1	- - - -		<u> </u>		- - - -		- - - S -	- - - S - S	<u>.</u>

Schedule G-5 Customer Classification

							Cus	tomer Related			Other	
FERO io. Acct		Reference	Normalized Customer	Allocator	Custome Accountin		mer Service M	eter Reading	Uncollectible	Key Accounts	Economic Development	Total
1100	Description	The second secon	(A)	(B)	(C)	ig Custo	(D)	(E)	(F)	(G)	(H)	(I)
75	Combustion Turbine & Other Production		()	(=)	(=)		(-)	(=)	(-)	(=)	()	(-)
76 340		Schedule E-1	_			_	_	_	_		_	
77 341	6	Schedule E-1	_			_	_	_	_		_	
78 342	*	Schedule E-1	_			_	_	_	_		_	
79 343		Schedule E-1	_			_	_	_	_			
80 344		Schedule E-1	_			_	_	_	_			
81 345		Schedule E-1	_			_	_	_	_			
82 346		Schedule E-1	_			_	_	_	_			
83	Sub-Total	Schedule E-1	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
84	Sub-Total		Ψ -		Ψ	- 4	- Ψ		Ψ	Ψ	Ψ	Ψ
85	Total Power Generation Plant	Line 464 + 473 + 483	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
86	Total Tower Generation Flant	Line 404 + 473 + 463	<b>-</b>		Ψ	- 9	- φ		φ -	Φ.	- ψ -	φ
87	Transmission Plant											
88 350		Schedule E-1										
	6		-			-	-	-	-		-	
89 351		Schedule E-1	-			-	-	-	-		-	
90 352		Schedule E-1	-			-	-	-	-		-	
91 353		Schedule E-1	-			-	-	-	-		-	
92 354		Schedule E-1	-			-	-	-	-		-	
93 355		Schedule E-1	-			-	-	-	-		-	
94 356		Schedule E-1	-			-	-	-	-		-	
95 357	- C	Schedule E-1	-			-	-	-	-		-	
96 358		Schedule E-1	-			-	-	-	-		-	
359		Schedule E-1	<del></del> _			-	<del>-</del>	-	-			
98	Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
99												
00	Distribution Plant											
01 360		Schedule E-1	-			-	-	-	-			
361	Structures & Improvements	Schedule E-1	-			-	-	-	-		-	
03 362		Schedule E-1	-			-	-	-	-		-	
04 363	Storage Equipment	Schedule E-1	-			-	-	-	-		-	
05 364	Poles, Towers & Fixtures	Schedule E-1	-			-	-	-	-		-	
06 365	OH Conductors & Devices	Schedule E-1	-			-	-	-	-			
07 366	UG Conduit	Schedule E-1	-			-	-	-	-			
08 367	UG Conductors & Devices	Schedule E-1	-			-	-	-	-			
09 368	Line Transformers	Schedule E-1	-			-	-	-	-			
10 369	Services	Schedule E-1	-			-	-	-	-			
11 370	Meters	Schedule E-1	-			-	-	-	-			
12 371	Installation on Customers' Prem	Schedule E-1	-			-	-	-	-			
3 372	Leased Property on Customers' Premises	Schedule E-1	-			-	-	-	_			
14 373	Streetlighting & Signal Systems	Schedule E-1	-			-	_	_	-			
15	Sub-Total	<del>-</del>	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
16												
17	Total Plant in Service Before General Plant	Line 485 + 498 + 515	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
18												
19	General Plant											
20 389		Schedule E-1	_	Cust Labor		_	_	_	_		_	
21 390		Schedule E-1	254,180	Cust Labor	132	080	76,795	34,830		10.475		254,18
22 391		Schedule E-1	674,480	DEPN-FERC 391		,482	203,779	92,424		27,795		674,48
23 392		Schedule E-1	48,196	Cust Labor		,044	14,561	6,604	-	1,986		48,19
			40,190		23	,044	14,501	0,004	-	1,900	, -	40,15
24 393		Schedule E-1	-	Cust Labor		-	-	-	-		-	
25 394		Schedule E-1	-	Cust Labor		-	-	-	-		-	
26 395	3 1 1	Schedule E-1	=	Cust Labor		-	-	-	-		<del>-</del>	
27 396	1 11	Schedule E-1	-	Cust Labor	2	-	-		-		-	
28 397		Schedule E-1	401,065	Cust Labor	208	,406	121,173	54,958	-	16,527	-	401,06
29 398		Schedule E-1	-	Cust Labor		-	-	-	-		-	
30 399	2 1 3	Schedule E-1	<u> </u>	Cust Labor		-	·	-	-			
31	Sub-Total		\$ 1,377,921		\$ 716	,013 \$	416,308 \$	188,817	\$ -	\$ 56,783	- 3	\$ 1,377,92
32 33		Line 517 + 531	\$ 1,377,921		\$ 716	,013 \$	416,308 \$	188,817		\$ 56,783		\$ 1,377,92

Schedule G-5 Customer Classification

ter Reading Uncollectible (E) (F)		
(E) (F)	(G) (I	- (I) (I) -
		- S
		- \$
		- \$
		- \$
		- \$
		- \$
		- \$
		- \$
		- \$
		- \$
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# Austin Energy Electric Cost of Service and Rate Design

Schedule G-5 Customer Classification

638

	Classification						Customer Related	1		Other	
FER			Normalized		Customer					Economic	
No. Acc	t Description	Reference	Customer	Allocator	Accounting	Customer Service		Uncollectible	Key Accounts	Development	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
588	Operation										
589 546		Schedule D-3	-				-	-	-	-	
590 547		Schedule D-3	-				-	-	-	-	
591 548		Schedule D-3	-				-	-	-	-	
592 549	*	Schedule D-3	-			-	-	-	-	-	
93 550		Schedule D-3	-			-	-	-	-	-	
94	Energy Efficiency	Schedule D-3	-			-	-	-	-	-	
95	Green Building	Schedule D-3	-			-	-	-	-	-	
96	Solar Rebate	Schedule D-3	<del></del>			<u> </u>	<u> </u>	-	<del>-</del>	<u> </u>	
97	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
98											
99	Maintenance										
00 55	1 0 0	Schedule D-3	-			-	-	-	-	-	
01 552		Schedule D-3	-			-	-	-	-	-	
02 553		Schedule D-3	-			-	-	-	-	-	
03 554		Schedule D-3	<del></del>			<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
04	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
05											
)6											
)7 555		Schedule D-3	-			-	-	-	-	-	
08 555		Schedule D-3	-			-	-	-	-	-	
9 556	, ,	Schedule D-3	-			-	-	-	-	-	
10 556		Schedule D-3	-			-	-	-	-	-	
11 557		Schedule D-3	<del></del>			<u> </u>	-				
12	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
13											
14	Total Power Production Expense	58 + 576 + 585 + 597 + 604 + 612	\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
15											
16	Transmission Expense										
17	Operation										
18 560		Schedule D-3	-			-	-	-	-	-	
19 56	1 0	Schedule D-3	-			-	-	-	-	-	
20 562	*	Schedule D-3	-			-	-	-	-	-	
21 563		Schedule D-3	-			-	-	-	-	-	
22 564		Schedule D-3	-				-	-	-	-	
23 565		Schedule D-3	-				-	-	-	-	
24 566	*	Schedule D-3	-				-	-	-	-	
25 567		Schedule D-3	-				-	-	-	-	
26	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
27	•••										
28	Maintenance										
29 568	1 0 0	Schedule D-3	-			-	-	-	-	-	
30 569		Schedule D-3	-				-	-	-	-	
31 570		Schedule D-3	-				-	-	-	-	
32 57		Schedule D-3	-				-	-	-	-	
33 572		Schedule D-3	-				-	-	-	-	
34 573		Schedule D-3					-	-	-	-	
35	Sub-Total		\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$
36											
537	Total Transmission Expenses	Line 626 + 635	\$ -		\$	- \$ -	\$ -	\$ -	\$ -	\$ -	\$

Schedule G-5 Customer Classification Schedule G-5

							Cus	tomer Related			Other	
FERG			Normalized		Customer						Economic	
No. Acct	ct Description	Reference	Customer	Allocator	Accounting	Cust	(D)	(E)	Uncollectible	Key Accounts		Total
(20	Distribution Frances		(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(1)
539 540	Distribution Expenses Operation											
540 541 580	*	Schedule D-3										
			-			-	-	-	-			
542 581		Schedule D-3 Schedule D-3	-			-	-	-	-		-	
543 582			-			-	-	-	-		-	
544 583		Schedule D-3	-			-	-	-	-		-	
545 584		Schedule D-3	-			-	-	-	-		-	
546 585		Schedule D-3	-			-	-	-	-		-	
547 586		Schedule D-3	-			-	-	-	-		-	
548 587		Schedule D-3	-			-	-	-	-		-	
549 588	*	Schedule D-3	-			-	-	-	-		-	
550 589		Schedule D-3	-			-		-	_	_		_
551	Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
552												
553	Maintenance											
554 590	1 0 0	Schedule D-3	-			-	-	-	-			
555 591		Schedule D-3	-			-	=	-	-			
556 592		Schedule D-3	-			-	-	-	-		-	
557 593		Schedule D-3	-			-	=	-	-			
558 594	8	Schedule D-3	-			-	=	-	-			
559 595		Schedule D-3	-			-	-	-	-			
560 596		Schedule D-3	-			-	-	-	-			
561 597		Schedule D-3	-			-	-	-	-			
562 598	98 Maintenance of Miscellaneous Distribution Plant	Schedule D-3				-	-	-	-			
563	Sub-Total		\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
564												
565	Total Distribution Expenses	Line 651 + 663	\$ -		\$	- \$	- \$	-	\$ -	\$	- \$ -	\$
566												
567	Customer and Information Expenses											
568	Customer Accounts Expenses											
569 901	01 Supervision	Schedule D-3	150,374	Cust Acct Supervision	118,9	94	-	31,380	-			150,37
570 902	2 Meter Reading Expenses	Schedule D-3	5,172,054	FERC 902		-	-	5,172,054	_			5,172,05
571 903	- 1	Schedule D-3	19,612,908	Cust Accounting	19,612,9	08	-	-	-			19,612,90
572 904		Schedule D-3	-	Uncollectible		-	_	_	_			
573 905		Schedule D-3	_	Cust Accounting		_	_	_	_			
574	Sub-Total		\$ 24,935,336		\$ 19,731,9	02 \$	- \$	5,203,434	\$ -	\$	- \$ -	\$ 24,935,33
575			, , , , , , , , , , , , , , , , , , , ,					.,,				, , , , , , , , , , , , , , , , , , , ,
576	Cust. Service & Information Expense											
577 907		Schedule D-3	3,610,728	Cust Serv Supervision		_	3,177,351	_	_	433,37	8 -	3,610,72
578 908	•	Schedule D-3	4,280,049	Cust Service		_	4,280,049	_	_	,.	-	4,280,04
579 909	*	Schedule D-3	413	Cust Service		_	413	_			_	41
580 910	Ç 1	Schedule D-3	1,593,928	Cust Service		_	1,593,928					1,593,92
581 911		Schedule D-3	322,649	Cust Service			322,649	_				322,64
582 912	•	Schedule D-3	3,224,441	FERC 912		Ī	2,092,997	_	_	1,131,44	4 -	3,224,44
583 913		Schedule D-3	5,258	Cust Service		-	5,258	-	-	1,151,44	-	5,224,44
584 916	U 1	Schedule D-3	3,236	Cust Service		_	J,2J0 -	-	-			3,2.
585 916	Sub-Total	Schedule D-3	\$ 13,037,465	Cust service	\$	- S	11,472,644 \$		- e	\$ 1,564,82	2 6	\$ 13,037,46
586	Suo- i otai		φ 15,057,405		φ	p	11,4/2,044 \$	-	φ -	9 1,504,62	_ φ -	φ 15,057,40
	Total Customer and Information Expenses	Line 674 + 685	\$ 37,972,802		\$ 19,731,9		11,472,644 \$	5,203,434	_	\$ 1,564,82		\$ 37,972,80
587						02 \$	11.472.644 \$					

Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-5 Customer Classification Schedule G-5

								Customer Related			Other	
	FERC			Normalized		Customer	a . a .	36 / D II	** " "	**	Economic	m
No.	Acct	Description	Reference	Customer	Allocator	Accounting	Customer Service	Meter Reading	Uncollectible	Key Accounts	Development	Total
				(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
689		General and Administrative Expenses										
690	920	Administrative and General Salaries	Schedule D-3	15,567,983	Cust Labor	8,089,630	4,703,522	2,133,289	-	641,541	-	15,567,983
691	921	Office Supplies and Expenses	Schedule D-3	=	Cust Labor	-	-	-	-	-	-	-
692	922	Administrative Expense Transferred	Schedule D-3	=	Cust Labor	-	-	-	-	-	-	-
693	923	Outside Services Employed	Schedule D-3	=	Cust O&MxAG	-	-	-	-	-	-	-
694	924	Property Insurance	Schedule D-3	=	N-CGPLT	-	-	-	-	-	-	-
695	925	Injuries and Damages	Schedule D-3	-	Cust Labor	-	-	-	-	-	-	-
696	926	Employee Pension and Benefits	Schedule D-3	-	Cust Labor	-	-	-	-	-	-	-
697	928	Regulatory Commission Expense	Schedule D-3	-	Cust RR	-	-	-	-	-	-	-
698	930	General Expenses	Schedule D-3	252,503	Cust Labor	131,209	76,288	34,601	-	10,405	-	252,503
699	931	Rents	Schedule D-3	-	Cust Labor	-	-	-	-	-	-	-
700	935	Maintenance of General Plant	Schedule D-3	29,711	N-CGPLT	15,439	8,977	4,071	-	1,224	-	29,711
701		Sub-Total	\$	15,850,197		\$ 8,236,278	\$ 4,788,787	\$ 2,171,961	\$ -	\$ 653,171	\$ - \$	15,850,197
702												
703		Total Operations & Maintenance Expenses	Line 614 + 637 + 665 + 687 + 701 \$	53,822,999		\$ 27,968,180	\$ 16,261,430	\$ 7,375,395	\$ -	\$ 2,217,993	\$ - \$	53,822,999
704		•										

Prepared by Austin Energy's Rates and Forecasting Division

Schedule G-6
Cost of Service by Customer Class

Description	Reference	Rate Design	TOU Period	Test Year	Allocator		Voltage < 10 kW		oltage ≥ 300 kW	rimary Voltage       < 3 MW	$\geq$ 3 < 20 MW	≥ 20 MW	Voltage	@ 85% aLF	Lighting	Private Outdoor Lighting	Lighting	Customer-Owned Metered Lighting	Tota
roduction		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)	(P)	(Q)	(R
emand Related																			
luclear	Schedule G-2	Demand	Annual	122,595,402	12CP-ERCOT Peak	51,418,592	2,557,286	26,486,362	22,970,561	4,145,656	4,454,768				114,341	29,092		12,426	122,:
oal	Schedule G-2	Demand	Annual	69.098.235	12CP-ERCOT Peak	28,980,972	1.441.359	14.928.462	12.946.858	2.336,609	2.510.833				64,446	16.397		7,003	69.0
latural Gas	Schedule G-2	Demand	Annual	68,337,713	12CP-ERCOT Peak	28,661,997	1,425,495	14.764.154	12.804.360	2.310.891	2,483,198				63,737	16.217		6,926	68.
uick Response - Natural Gas	Schedule G-2	Demand	Annual	43,737,097	12CP-ERCOT Peak	18,344,081	912,337	9,449,266	8,194,970	1,479,003	1,589,282				40,792	10,379		4,433	43,
enewable - Wind	Schedule G-2	Demand	Annual	10,180	12CP-ERCOT Peak	4,270	212	2.199	1,908	344	370				9	2		1	,
enewable - Solar	Schedule G-2	Demand	Annual	4,269,035	12CP-ERCOT Peak	1,790,506	89,050	922,312	799,884	144,361	155,125				3,982	1.013		433	4,3
enewable - Landfill Methane	Schedule G-2	Demand	Annual	4,209,033	12CP-ERCOT Peak	1,790,300	89,000	922,312	799,004	144,301	155,125				3,962	1,015		455	4,.
enewabie - Landiiii Metrane	Schedule G-2	Deniand		\$ 308,047,663	12CF-ERCO1 Feak	\$ 129.200.417	\$ 6.425.739 S	66,552,755	57,718,540	10.416.865	\$ 11.193.575				\$ 287,307	s 73,100		\$ 31,222	\$ 308.0
				3 306,047,003		3 129,200,417	5 0,423,739 3	00,332,733	37,710,340	10,410,803	\$ 11,193,373				3 267,307	5 /5,100		3 31,222	\$ 306,
nergy Related																			
		_							5.578.501	931.313									
uclear	Schedule G-2	Energy	Annual	27,134,781	NEFL Net GC	9,348,835	545,904	5,920,689			1,344,341				78,570	27,775		6,290	27
oal	Schedule G-2	Energy	Annual	91,895,824	NEFL Net GC	31,661,169	1,848,782	20,051,261	18,892,392	3,154,025	4,552,802				266,087	94,065		21,303	91
latural Gas	Schedule G-2	Energy	Annual	47,697,842	NEFL Net GC	16,433,494	959,597	10,407,458	9,805,955	1,637,073	2,363,098				138,111	48,824		11,057	47
uick Response - Natural Gas	Schedule G-2	Energy	Annual	10,607,468	NEFL Net GC	3,654,626	213,404	2,314,502	2,180,735	364,067	525,527				30,714	10,858		2,459	10
conomy - Purchased Power	Schedule G-2	Energy	Annual	3,646,336	NEFL Net GC	1,256,284	73,358	795,614	749,632	125,149	180,651				10,558	3,732		845	3
enewable - Wind	Schedule G-2	Energy	Annual	229,453,055	NEFL Net GC	79,054,212	4,616,192	50,065,639	47,172,079	7,875,229	11,367,812				664,389	234,869		53,191	229
enewable - Solar	Schedule G-2	Energy	Annual	2,385,512	NEFL Net GC	821.888	47,992	520,508	490,425	81.875	118,186				6,907	2,442		553	2
enewable - Landfill Methane	Schedule G-2	Energy	Annual	23,784	NEFL Net GC	8.195	479	5.190	4,890	816	1.178				69	24		6	
				\$ 412,844,601		\$ 142,238,702		90,080,861							\$ 1,195,405			\$ 95,703	\$ 412
				12,044,001			. 0,,00,,07 3	20,000,001	. 04,074,000		- 20,400,094				,,,,,400			- 25,705	- 41.
other																			
	01.11.05			c 020	NUTTE	2 201 2	120.021	1.464.00	1 404 155	200.05	2000-				10				
RCOT Administration Fees	Schedule G-2	Energy	Annual	6,838,000	NEFL	2,301,260	138,831	1,464,201	1,424,175	289,976	360,067				19,161	6,774		1,534	
nergy Efficiency Programs	Schedule G-2	Demand	Annual	33,527,875	Rev Req	14,395,248	879,908	6,577,647	6,005,579	1,152,360	1,295,540				308,585	103,063		10,774	3
reenChoice	Schedule G-2	Energy	Annual	22,772,679	GC \$ Sold	1,971,391	576,835	2,086,458	6,586,400	6,699,739	3,312,857					-			2
				\$ 63,138,554		\$ 18,667,899	\$ 1,595,574 \$	10,128,306	8 14,016,153	8,142,075	\$ 4,968,464				\$ 327,746	\$ 109,837		\$ 12,308	\$ 6
					=														
otal Production				\$ 784,030,818		\$ 290,107,019	\$ 16,327,020 \$	166,761,923	\$ 156,609,301	32,728,487	\$ 36,615,633				\$ 1,810,458	\$ 605,526		\$ 139,234	\$ 78
ransmission																			
emand Related																			
ransmission Infrastructure	Schedule G-3	Demand	On-Peak					_			_								
				-			-	-	-	-	-					-		-	
oad Dispatch	Schedule G-3	Demand	On-Peak	-		-	-	-	-	4 277 318	-					-		-	
ransmission by Others	Schedule G-3	Demand	On-Peak	116,855,952	4CP-ERCOT Peak	50,844,009	2,163,889	25,219,393	21,302,324	4,277,310	3,787,003				4,549	-		13,553	116
otal Transmission				\$ 116,855,952		\$ 50,844,009	\$ 2,163,889 \$	25,219,393	\$ 21,302,324	4,277,318	\$ 3,787,003				\$ 4,549	s -		\$ 13,553	\$ 116
istribution																			
emand Related																			
rimary - Subs, P&C	Schedule G-4	Demand	Annual	101,162,869	12NCP Primary	42,949,027	2,200,797	21,650,137	18,907,926	3,453,683	4,023,757				440,482	170,626		126,613	10
econdary - P&C	Schedule G-4	Demand	Annual	37,984,177	12NCP Secondary	18,866,788	966,773	9,510,542	8,305,935	.,,	,,				193,496	74,953		55,619	3
ransformers	Schedule G-4	Demand	Annual		SMD Excl Primary & Trans	11 969 070	549.613	4.097.833	2.744.974	_					50,603	18 904		19 302	1
ervices	Schedule G-4	Demand	Annual		SMD Excl Primary & Trans	(746,795)	(34,292)	(255,679)	(171,269)						(3,157)	(1,179)		(1,204)	. (
										670.969	781 720				(3,157)	(1,179)			1
oad Dispatch	Schedule G-4	Demand	Annual	19,925,760	12NCP	8,343,976	427,563	4,206,107	3,673,361									24,598	
				\$ 177,311,960		\$ 81,382,066	\$ 4,110,453 \$	39,208,940	33,460,926	4,124,652	\$ 4,805,478				\$ 766,999	\$ 296,453		\$ 224,927	\$ 17
ustomer Related																			
leters	Schedule G-4	Customer	Annual	23,193,593	Weighted Cust - Meters	18,028,827	2,993,291	1,851,085	142,571	47,907	8,924					-		2,853	- 2
irect Assignments																			
ity-Owned Lighting	Schedule G-4	Lighting	Annual	11,460,868	City-Owned Lighting			_							8,621,148	2,839,721			1
ny Owned England	benediae G 4	r.agamang		11,400,000	City Owned Lighting										0,021,140	2,037,721			
ntal Distribution				\$ 211,966,421		\$ 99,410,893	\$ 7,103,744 \$	41,060,024	33,603,497	4,172,559	\$ 4,814,402				0.200.147	\$ 3,136,173		\$ 227,780	\$ 21
otal Distribution				3 411,700,421		99,410,693	, 1,103,744 \$	41,000,024	, 33,003,49/	4,172,559	o 4,014,402				\$ 9,388,147	0 3,130,1/3		\$ 227,780	φ Z1
ustomer																			
ustomer Related																			
istomer Accounting	Schedule G-5	Customer	Annual	33,317,497	No. Cust Mo Metered	29,697,361	2,173,160	1,343,907	88,510	7,857	1,464				-	-		4,699	
istomer Service	Schedule G-5	Customer	Annual	20,733,391	No. Cust Mo Metered	18,480,590	1,352,352	836,310	55,080	4,890	911				-	-		2,924	- 2
eter Reading	Schedule G-5	Customer	Annual	21,020,185	No. Cust Mo Metered	18,736,222	1,371,058	847,878	55,842	4,957	923				-	-		2,965	- 1
ncollectible	Schedule G-5	Customer	Annual	16,806,578	Uncollectible	15,289,096	439,981	1,077,501	-	-					-	-		-	
v Accounts	Schedule G-5	Customer	Annual	3,406,039	Key Acct	14,543	276,323	450.842	1.721.926	174 519	494,472								
y Accounts	Schedule G-5	Customer	Aimoai	\$ 95,283,690		\$ 82,217,812		4,556,437	1,721,920						ę	ç		\$ 10,588	
				3 93,283,090		3 62,217,612	3,012,673 3	4,330,437	1,921,337	192,224	\$ 497,770							3 10,366	3
her																			
onomic Development	Schedule G-5	Customer	Annual	9,090,429	Key Acct	38,815	737,481	1,203,259	4,595,674	465,778	1,319,704				-	-		-	
					=														
otal Customer				\$ 104,374,119		\$ 82,256,627	\$ 6,350,355 \$	5,759,696	6,517,031	658,001	\$ 1,817,473				s -	ş -		\$ 10,588	\$ 10
otal Cost of Service	Line 29 + 36 + 53 + 67			\$ 1,217,227,310	•	\$ 522,618,548	\$ 31.945.007 \$	238.801.036	\$ 218.032.153	41.836.365	\$ 47,034,511				\$ 11,203,154	\$ 3,741,699		\$ 391,154	\$ 12
an Cost of Selvice	Lank 27 + 30 + 33 + 07			- 1,217,227,310		y 244,010,040	, 31,743,00/ 3	20,001,000	, 210,032,133	, 41,000,000	· •/,05•,511				, 11,205,154	5,741,099		9 391,134	y 1,2
instrument to Bodistolleuts Comit to Co																			
ljustment to Redistribute Service Area St																			
rvice Area Street Lighting	Col. (N)		Annual	(11,203,154)	COA Street Lights	-	-	-	-	-	-				(11,203,154)	-		-	(
reet Lighting - Redistributed	- (Line 72)	Adder	Annual	11,203,154		4,854,775	296,748	2,218,301	2,025,372	388,632	436,919					34,758		3,634	1
				s -		\$ 4,854,775	\$ 296,748 \$	2,218,301	\$ 2,025,372 5	388,632	\$ 436,919				\$ (11,203,154)	S 34,758		\$ 3,634	

Schedule G-7 Adjustment Clauses Schedule G-7

							Secondary						Transmission				Customer-Owned			
No.	Description	Reference	Test Year	Allocator	Residential	Secondary Voltage < 10 kW	Voltage ≥ 10 < 300 kW	Secondary Voltage ≥ 300 kW	Primary Voltage < 3 MW	Primary Voltage ≥ 3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage	Voltage ≥ 20 MW @ 85% aLF	Service Are Street Lightin		Outdoor	Non-Metered Lighting	Custome Metered		Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		(M)	(N)		0)	(P)
	Supply Adjustment																			
2 Fuel a	nd Purchase Power Costs																			
3 Recove	erable Fuel Costs	WP D-1.1.1	\$ 412,844,601	NEFL Net GC	\$ 142,238,702	\$ 8,305,707	\$ 90,080,861	\$ 84,874,608	\$ 14,169,547	\$ 20,453,594				\$ 1,195,4	05 \$	422,589		\$	95,703 5	\$ 412,844,601
4 Green	Choice Billed	WP G-10.1	22,772,679	GC \$ Sold	1,971,391	576,835	2,086,458	6,586,400	6,699,739	3,312,857					-				-	22,772,679
5 Sub-Te	otal		\$ 435,617,280		\$ 144,210,093	\$ 8,882,542	92,167,319	\$ 91,461,007	\$ 20,869,286	\$ 23,766,452				\$ 1,195,4	05 \$	422,589		S	95,703 \$	\$ 435,617,280
	e Area Street Lighting Recoverable Fuel and Purchase	Power																		
8 Service	e Area Street Lighting	Col. (L)	(1,195,405)	COA Street Lights	-	-	-	-	-	-				(1,195,4	05)	-			-	(1,195,405
9 10 Adius	ted Fuel and Purchase Power Costs																			
	erable Fuel Costs	Line 3 + 8	\$ 411.649.196		\$ 142.238.702	\$ 8,305,707	s 90.080.861	S 84.874.608	S 14.169.547	s 20.453.594				s	- S	422,589		s	95,703	\$ 411,649,196
	Choice Billed	Line 4	22,772,679		1.971.391	576.835	2.086.458	6 586 400	6 699 739	3.312.857				-	. "	,		-	,	22.772.679
13 Sub-Te			\$ 434,421,875		\$ 144,210,093									S	- S	422.589		S	95 703 4	s 434,421,875
14	our control of the co		9 434,421,073		3 144,210,055	9 0,002,342	, ,2,107,517	9 71,401,007	20,007,200	25,700,432						422,505		9	25,765	454,421,075
	Supply Adjustment																			
16 Recove	erable Fuel Costs	Line 11	\$ 411,649,196		\$ 142,238,702	\$ 8,305,707	\$ 90,080,861	\$ 84,874,608	\$ 14,169,547	\$ 20,453,594				\$	- \$	422,589		\$	95,703	\$ 411,649,196
17 Portion	n Recovered in Base Rate	Manual				-		-	-						-	-			-	
	be Recovered in the Power Supply Adjustment		\$ 411,649,196		\$ 142,238,702	\$ 8,305,707	90,080,861	\$ 84,874,608	\$ 14,169,547	\$ 20,453,594				\$	- \$	422,589		\$	95,703 \$	\$ 411,649,196
19 20																				
21 Regul:	-t																			
	ses Eligible to be Recovered in Regulatory																			
	nission of Electricity by Others (FERC 565)	Calcalula C 2	\$ 116,855,952	4CP-ERCOT Peak	\$ 50.844,009	\$ 2,163,889	\$ 25,219,393	\$ 21,302,324	\$ 4,277,318	\$ 3.787.003				\$ 45	49 S	_			12.552	\$ 116,855,952
	T Administration Fees		6.838.000	NEFL	2.301.260	138.831	1,464,201	1.424.175	289,976	360.067				3 4,3		6.774		3	1.534	6,838,000
24 ERCO 25 Sub-Te		Schedule G-2		NEFL												6,774		S		
25 Sub-16 26	otai		\$ 123,693,951		\$ 53,145,269	\$ 2,302,720	26,683,594	\$ 22,726,498	\$ 4,567,294	\$ 4,147,069				\$ 25,7	10 \$	6,774		3	15,087 8	\$ 123,693,951
	n Recovered in Service Area Street Lighting																			
	nission of Electricity by Others (FERC 565)	Col. (L)	\$ (4,549)	COA Street Lights	S -	s -	¢	s -	s -	s .				S (4.5	49) \$			s	- 5	\$ (4,549
	T Administration Fees	Col. (L)	(19,161)	COA Street Lights			, -			,				(19,1		-		3	- 4	(19,161
30 Sub-Te		COL (L)	\$ (23.710)	COA Sitest Lights	S	s - :		S -	s -	s -					10) S			S	- s	
31	onu.		(25,710)		•	•	,	Ψ		9				U (23,)	.0) 4			-		(25,710
	be Recovered in Regulatory																			
	nission of Electricity by Others (FERC 565)	Line 23 + 28	\$ 116,851,402		\$ 50.844.009	S 2.163.889	\$ 25,219,393	\$ 21,302,324	\$ 4,277,318	\$ 3,787,003				s	- S	_		s	13.553	\$ 116,851,402
	T Administration Fees	Line 24 + 29	6,818,839		2.301.260	138,831	1,464,201	1,424,175	289,976	360,067				-		6,774		-	1,534	6,818,839
35 Sub-Te			\$ 123,670,241		\$ 53,145,269									s	- \$	6,774		S		\$ 123,670,241
36			,,		,	,,		,,	,,	,,						.,			,	,,
37																				
38 Comm	nunity Benefit																			
	ses Eligible to be Recovered in Community Benefit																			
	e Area Street Lighting	Schedule G-6	\$ 11.203.154	Rev Req x COA Lights	S 4.854.775	S 296,748	s 2.218.301	\$ 2.025,372	\$ 388,632	\$ 436,919				s	- S	34,758		s	3,634 \$	s 11.203.154
	/ Efficiency Programs	Schedule G-2		Rev Req x COA Lights	14.528.971	888,082	6,638,749		1.163.065	1.307.575				-		104,020		-	10.874	33,527,875
42 Sub-Te			\$ 44,731,030		\$ 19,383,746	\$ 1,184,830	8,857,050	\$ 8,086,739	\$ 1,551,697	\$ 1,744,494				S	- S	138,778		S	14,508 5	\$ 44,731,030
43																				
44 Portio	n Recovered in Service Area Street Lighting																			
	e Area Street Lighting	Manual	S -	COA Street Lights	s -	s -	s -	S -	S -	s -				S	- S			S	- S	ś
46 Energy	Efficiency Programs	Col. (L)		COA Street Lights		-									-	-			-	
47 Sub-Te			s -		\$ -	S - :		s -	\$ -	S -				\$	- \$	-		S	- S	ś
48																				
49 Net to	be Recovered in Community Benefit																			
50 Service	e Area Street Lighting	Line 40 + 45	\$ 11,203,154		\$ 4,854,775	\$ 296,748	\$ 2,218,301	\$ 2,025,372	\$ 388,632	\$ 436,919				\$	- \$	34,758		\$	3,634 \$	\$ 11,203,154
51 Energy	Efficiency Programs	Line 41 + 46	33,527,875		14,528,971	888,082	6,638,749	6,061,367	1,163,065	1,307,575					-	104,020			10,874	33,527,875
52 Sub-To	otal		\$ 44,731,030		\$ 19,383,746	\$ 1,184,830	8,857,050	\$ 8,086,739	\$ 1,551,697	\$ 1,744,494				\$	- \$	138,778		\$	14,508 \$	\$ 44,731,030

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#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-8 Cost of Service Unit Costs

Transmission Voltage ≥ 20 MW @ Service Area Street City-Owned Private Customer-Owned Non- Street Lighting Undoor Lighting Metered Lighting Metered Lighting Customer-Owned Non- Cus (O) 1 Unbundled Cost Summary - Base Rates 2 COST OF SERVICE SUMMARY Schedule G-6 - \$ 63,724,119 63,724,119 \$ 341,575,538 341,575,538 7,305,647 73,130,402 11,569,225 11,569,225 \$ 143,595,666 12,489,115 595,892 176,163 41,996 Annual Total Demand Pass-Throughs Regulatory On-Peak Regulatory Annual Community Benefit On-Peak - \$ - S - S - S - \$ Schedule G-7 ommunity Benefit Annual 33,527,875 14.528.971 888.082 6,638,749 6.061.367 1.163.065 1,307,575 104,020 10.874 Total Pass-Throughs Net Recovered from Base Rates On-Peak Total Net Recovered from Base Rates \$ 308,047,663 129,066,695 \$ 6,417,565 \$ 66,491,653 \$ 10,406,160 \$ 11,181,540 595,892 \$ Summer Billed Demand 16,214,928 8,948,009 348,459 3,092,577 2,099,777 474,179 394,210 36,241 16,205 Summer Demand Charge Adder (\$/kW) \$ s Summer Billed Energy Summer Energy Charge Adder (\$/kWh) 5.028.081.144 kWh Sold - S 1.895.388.820 91,216,345 1.042.116.780 967 358 623 230,951,869 235,159,977 9.921.783 4,308,993 921.427 All Months 31,122 40,613 0.77 308,047,663 129,066,695 \$ 6.417.565 S 66,491,653 \$ 57 662 752 S 10.406.160 \$ 11 181 540 595,892 \$ 25,183,950 5.12 \$ 1,168,777 8.90 \$ Annual Billed Demand Annual Demand Charge (\$/kW) 45,532,918 1,156,432 5.55 \$ 8,622,191 7.71 \$ 5,775,660 9.98 \$ 106,472 5.60 \$ 39,776 1.81 12,560,548,927 4 205 282 364 253 697 904 672 977 971 35 013 803 Annual Billed Energy Annual Energy Charge (\$/kWh) kWh Sold 2 675 656 172 2 602 512 233 12 377 779 2 803 181 0.030692 \$ Production Demand Related Summar 5.55 \$ 5.55 \$ 0.025296 \$ 5.60 5.60 0.017019 0.77 0.77 0.011102 On-Peak Demand Charge (\$/kW) Off-Peak Demand Charge (\$/kW) On-Peak Demand Charge (\$/kWh) 6.77 6.77 0.024525 9.98 \$ 9.98 \$ 0.022157 \$ 8.90 8.90 0.019200 9.73 9.73 0.016615 0.030692 \$ 0.024851 \$ 0.005828 Off-Peak Demand Charge (\$/kWh) 0.024525 0.030692 \$ 0.025296 S 0.024851 S 0.022157 S 0.019200 \$ 0.016615 0.017019 S 0.005828 0.011102 On-Peak Annual Fotal Energy 93,631,520 97,237 97,237 Pass-Throughs ower Supply Adjustment On-Peak - \$ 142,238,702 - \$ 8,305,707 90,080,861 84,874,608 14,169,547 422,589 95,703 Power Supply Adjustment Annual Regulatory Adjustment On-Peak Regulatory Adjustment Annual Green Choice On-Peak Schedule G-7 6,818,839 2,301,260 138,831 1,464,201 1,424,175 289 976 360 067 6,774 1,534 22,772,679 1,971,391 Green Choice Annual Schedule G-7 576,835 2.086.458 6,586,400 6.699,739 3.312.857 Total Pass-Throughs 441,240,714 92,885,182 \$ Net Recovered from Base Rates On-Peak Total Net Recovered from Base Rates 1,214,566 \$ er Billed Energy 5.028.081.144 kWh Sold - S 1.895.388.820 91,216,345 1.042.116.780 967,358,623 230,951,869 235 150 077 9.921.783 4 308 993 921,427 Summer Energy Charge Adder (\$/kWh) All Months 1 214 566 1.214.566 S

672,977,971

0.000000

0.000000

36,615,633

35.013.803

0.034688 \$

0.034688 \$

1,810,458 \$

0.000000

0,000000

605,526

541,975,584

0.000000 \$

0.000000 \$

32,728,487 \$

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2.803.181

0.000000

0.000000

139,234

Annual Billed Energy

Annual Energy Charge (\$/kWh)

Production Energy Related Summar On-Peak Energy Charge (\$/kWh) Off-Peak Energy Charge (\$/kWh) 12.560.548.927

0.000097

0.000097

784,030,818

kWh Sold

4.205,282,364

0.000000 \$

0.000000 \$

290.107.019 \$

253,697,904

0.000000 S

0.000000 S

16,327,020 S

2,675,656,172

0.000000 s

0,000000 S

166,761,923 \$

2.602.512.233

0.000000 s

0,0000000 S

156,609,301 \$

#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-8 Cost of Service Unit Costs

Transmission Voltage 2 20 MW @ Service Area Street City-Owned Private Customer-Owned Non-85% aLF Lighting Outdoor Lighting Metered Lighting Customer-Owned Metered Lighting Transmission Voltage Demand On-Peak 116,855,952 25,219,393 \$ 21,302,324 \$ 4,549 \$ 13,553 Schedule G-6 116,855,952 25.219.393 S 4,277,318 \$ 3,787,003 13,553 Total Demand 50.844.009 S 2.163.889 S 21.302.324 \$ 4.549 S Pass-Throughs Regulatory On-Peak Schedule G-7 \$ 116.851,402 50.844.009 S 2.163.889 S 25.219.393 S 21.302.324 S 4,277,318 S 3,787,003 - S 13,553 Regulatory Annual Total Pass-Throughs 13,553 Net Recovered from Base Rates On-Peak 4,549 4.549 S Total Net Recovered from Base Rate 4,549 4,549 \$ On-Peak (June - September) 4,549 \$ 16,214,928 Sum Max Demands - S 8,948,009 348,459 3,092,577 2,099,777 474,179 394,210 36,241 16,205 ımmer Demand Charge Adder (\$/kW) 0.00 0.13 \$ 5,028,081,144 921,427 Summer Energy Charge Adder (\$/kWh) 0.00 0.00 \$ 100 101 102 103 45,532,918 25,183,950 1,156,432 1,168,777 1,148,664 40,613 Annual Billed Demand Sum Max Demands 8,622,191 5,775,660 106,472 Annual Demand Charge (\$/kW) 104 105 106 107 Annual Billed Energy Annual Energy Charge (\$/kWh) 12 560 548 927 kWh Sold 4 205 282 364 253 697 904 2 675 656 172 2 602 512 233 541 975 584 672,977,971 35 013 803 12 377 779 2,803,181 usmission Demand Related Sum 107 108 109 110 111 112 On-Peak Demand Charge (\$/kW) Off-Peak Demand Charge (\$/kW) 0.13 \$ 0.00 0.00 On-Peak Demand Charge (\$/kWh) Off-Peak Demand Charge (\$/kWh) 113 114 115 \$ 116.855.952 S 50.844.009 S 2.163.889 S 25.219.393 S 4,277,318 \$ 3,787,003 4.549 \$ 13,553 otal Transmission 21,302,324 S 116 117 118 119 120 121 Demand On-Peak Schedule G-6 177.311.960 4.110.453 39,208,940 33,460,926 4,124,652 4,805,478 81.382.066 296,453 4,110,453 \$ 4,124,652 \$ On-Peak (June - September)
Summer Bilded Demand
Summer Demand Charge Adder (\$/kW) 122 123 124 125 126 127 128 129 130 131 132 133 134 135 5,028,081,144 967,358,623 235,159,977 9,921,783 4,308,993 kWh Sold - S 1,895,388,820 91,216,345 1,042,116,780 230,951,869 921,427 Summer Billed Energy mmer Energy Charge Adder (\$/kWh) mmer Customer Months 1,745,996 1.542.072 69,784 15,912 244 Summer Customer Charge (\$/Cust-Month 177,311,960 Annual Demand Charge (\$/kW) 3.89 3.23 \$ 3.55 S 455 S 5.79 \$ 2,602,512,233 3.53 S 4.18 7.20 S 7.45 5 54 Annual Billed Energy
Annual Energy Charge (\$/kWh) 12 560 548 927 4 205 282 364 35 013 803 kWh Sold 253 697 904 2 675 656 172 541 975 584 672 977 971 12 377 779 2,803,181 0.014117 0.019352 \$ 0.014654 0.012857 0.007610 0.007141 0.021906 \$ 0.023950 0.080240 No. Cust Mo. Annual Customer Months 5.237.988 4,626,216 338,532 209,352 13,788 1.224 228 84 47,736 Annual Customer Charge (\$/Cust-Month 33.85 17.59 12.14 187.29 2,426.82 3,369.81 9,130.94 6.21 307.28 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 Distribution Demand Related Sums On-Peak Demand Charge (\$/kW) 3.89 3.23 \$ 3.55 S 4.55 S 5.79 \$ 3.53 \$ 4.18 7.20 \$ 7.45 5.54 5.54 5.54 0.080240 0.080240 Off-Peak Demand Charge (\$/kW) On-Peak Demand Charge (\$/kWh) 3.23 \$ 0.019352 \$ 0.019352 \$ 3.55 \$ 0.016202 \$ 0.016202 \$ 4.55 0.014654 0.014654 5.79 5 0.012857 5 0.012857 5 3.53 0.007610 0.007610 4.18 0.007141 0.007141 7.20 0.021906 0.021906 7.45 0.023950 0.023950 Off-Peak Demand Charge (\$/kWh) 0.014117 On-Peak Costomer Chame (\$/Cost-Month) 33.85 17 59 12 14 187 29 2 426 82 3 369 81 21 076 66 9 1 30 94 6.21 307.28 Off-Peak Customer Charge (\$/Cust-Mont Customer Schedule G-6 \$ Schedule G-6 18,028,827 Total Customer 18,028,827 \$ 1,851,085 \$ 2,853 On-Peak (June - September) 153 154 155 156 157 158 159 160 161 162 163 164 165 166 1,745,996 No. Cust Mo. - S 1,542,072 112,844 69,784 4,596 408 15,912 Summer Customer Charge Adder (\$/Cust-Month 1,851,085 S 142.571 S nual Customer Months 5,237,988 No. Cust Mo. 4,626,216 338,532 209,352 13,788 1.224 228 84 47,736 Annual Customer Charge (\$/Cust-Month 8.84 8.84 ribution Customer Related Sum On-Peak Customer Charge (\$/Cust-Month) 4.43 8.84 \$ 10.34 \$ 3.90 \$ 8.84 \$ 39.14 \$ 39.14 3.90

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Off-Peak Customer Charge (\$/Cust-Mont

#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-8 Cost of Service Unit Costs

	Reference	Test Year	Allocator (B)	Residential (C)	Secondary Voltage < Se 10 kW (D)	condary Voltage ≥ Sec 10 < 300 kW (E)	ondary Voltage ≥ Prin 300 kW (F)	nary Voltage < 3 Prin MW (G)	mary Voltage ≥ 3 Pr < 20 MW (H)	mary Voltage ≥ Transmis 20 MW Voltag (I) (J)	e 85% aLF	Service Area Street     Lighting     (L)	City-Owned Private Outdoor Lighting (M)	Customer-Owned Non- Metered Lighting (N)
Energy		(A)	(b)	(C)	(D)	(E)	(F)	(G)	(n)	(1) (3)	(K)	(L)	(N1)	(N)
On-Peak	Schedule G-6	-		s - :	s - s	- S	- S	- S				S -	s .	
Annual	Schedule G-6			<u> </u>										
Total Energy		-		s - :	s - s	- S	- \$	- \$	-			s -	\$	
On-Peak (June - September)	5			\$ - 5	s - s	- S	- \$	- \$				s -	\$	
Summer Billed Energy		5,028,081,144	kWh Sold - S	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977			9,921,783	4,308,993	3
Summer Energy Charge Adder (\$/kWh)	5	-		s - :	s - s	- S	- S	- S				S -	s -	
All Months				\$ - !	s - s	- \$	- \$	- \$				s -	\$	
	`			7	<del> </del>								-	
Annual Billed Energy		12,560,548,927	kWh Sold	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971			35,013,803	12,377,779	
Annual Energy Charge (\$/kWh)	9	12,300,340,927	kwii 30iu	\$ - :	\$ - S	- S	- S	- \$	0/2,9/7,9/1				\$ -	,
Energy Related Summary														
On-Peak Energy Charge (\$/kWh) Off-Peak Energy Charge (\$/kWh)	1	-		\$ - 5	s - s	- s	- \$	- \$				s -	s -	
	•					. ,	. ,	- ,	•					
Lighting														
On-Peak Annual	Schedule G-6 S Schedule G-6	11,460,868		s - :	s - s	- S	- s	- s				s - 8.621.148	\$ 2.839.721	- I
Total Lighting	Schedule G-0			s - :	s - s	- S	- s	- \$				\$ 8,621,148		
On-Peak (June - September)		-		s - :	s - s	- S	- \$	- \$				s -	\$	•
Summer City-Owned Bulb Count Summer Bulb Charge Adder (\$/Bulb-Month)			City-Owned Bulb-Mo S	-	-	-	-	-	-			173,968	57,303	3
Summer Build Charge Adder (5/Build-Month)														
All Months	9	11,460,868		\$ - 5	\$ - \$	- \$	- \$	- \$				\$ 8,621,148	\$ 2,839,721	
Annual City-Owned Bulb Count			City-Owned Bulb-Mo.									521,904	171,910	
Annual Bulb Charge (\$/Bulb-Month)	5	16.52										\$ 16.52	\$ 16.52	2
Distribution Lighting Direct Summary														
Distribution Lighting Direct Summary														
		16.52										\$ 16.52	\$ 16.52	<u> </u>
Distribution Lighting Direct Summary  On-Peak Lighting Charge (\$/Bulb-Month)  Off-Peak Lighting Charge (\$/Bulb-Month)	\$	6 16.52 6 16.52										\$ 16.52 \$ 16.52	\$ 16.52 \$ 16.52	2
On-Peak Lighting Charge (\$/Bulb-Month) Off-Peak Lighting Charge (\$/Bulb-Month)		16.52		e 2011000		Weeken C	22/02/07 6	417250 6	404402			\$ 16.52	\$ 16.52	1
On-Peak Lighting Charge (\$/Bulb-Month)	4 4	16.52		\$ 99,410,893	\$ 7,103,744 \$	41,060,024 \$	33,603,497 \$	4,172,559 \$	4,814,402			\$ 16.52 \$ 16.52 \$ 9,388,147	\$ 16.52	1
On-Peak Lighting Charge (S/Bull-Month) Off-Peak Lighting Charge (S/Bull-Month) Distribution		16.52		\$ 99,410,893	\$ 7,103,744 \$	41,060,024 \$	33,603,497 \$	4,172,559 \$	4,814,402			\$ 16.52	\$ 16.52	1
On-Peak Lighting Charge (S/Bull-Month) Off-Peak Lighting Charge (S/Bull-Month) Distribution		16.52		\$ 99,410,893	\$ 7,103,744 S	41,060,024 S	33,603,497 \$	4,172,559 \$	4,814,402			\$ 16.52	\$ 16.52	1
On-Peak Lighting Charge (\$/Bulb-Month) Off-Peak Lighting Charge (\$/Bulb-Month)	Schedule G-6	3 16.52 5 211,966,421		\$ - 3	s - s	- s	- \$	- \$	•			\$ 16.52	\$ 16.52 \$ 3,136,173	1
On-Peak Lighting Charge (5/Bulls-Month) Off-Peak Lighting Charge (5/Bulls-Month) Distribution  mer Customer On-Peak Annual	Schedule G-6 Schedule G-6	3 16.52 5 211,966,421 6 - 104,374,119		\$ - ! 82,256,627	\$ - \$ 6,350,355	- \$ 5,759,696	- \$ 6,517,031	- \$ 658,001	1,817,473			\$ 16.52 \$ 9,388,147	\$ 16.52 \$ 3,136,173 \$	1
On-Peak Lighting Charge (S/Bulls-Month) Off-Peak Lighting Charge (S/Bulls-Month) Distribution  mer Customer On-Peak	Schedule G-6 Schedule G-6	3 16.52 5 211,966,421		\$ - 3	\$ - \$ 6,350,355	- s	- \$	- \$	•			\$ 16.52 \$ 9,388,147	\$ 16.52 \$ 3,136,173 \$	1
On-Peak Lighting Charge (5/Bulls-Month) Off-Peak Lighting Charge (5/Bulls-Month) Distribution  mer Customer On-Peak Annual	Schedule G-6 Schedule G-6	3 16.52 5 211,966,421 6 - 104,374,119		\$ - ! 82,256,627	\$ - \$ 6,350,355	- \$ 5,759,696	- \$ 6,517,031	- \$ 658,001	1,817,473			\$ 16.52 \$ 9,388,147	\$ 16.52 \$ 3,136,173 \$	1
On-Peak Lighting Charge (\$'Bulls-Month) Off-Peak Lighting Charge (\$'Bulls-Month) Distribution  mer Customer On-Peak Annual Total Customer	Schedule G-6 Schedule G-6	3 16.52 5 211,966,421 6 - 104,374,119		\$ - ! 82,256,627	\$ - \$ 6,350,355	- \$ 5,759,696	- \$ 6,517,031	- \$ 658,001 658,001 \$	1,817,473			\$ 16.52 \$ 9,388,147	\$ 16.52 \$ 3,136,173 \$	1
On-Peak Lighting Charge (\$'Bulls-Month) Off-Peak Lighting Charge (\$'Bulls-Month) Distribution  mer Customer On-Peak Annual Total Customer	Schedule G-6 Schedule G-6	3 16.52 5 211,966,421 6 - 104,374,119	No. Clast Ma - S	\$ - ! 82,256,627	\$ - \$ 6,350,355	- \$ 5,759,696	- \$ 6,517,031	- \$ 658,001 658,001 \$	1,817,473			\$ 16.52 \$ 9,388,147	\$ 16.52 \$ 3,136,173 \$	-
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  On-Peak On-Peak Total Charlese  Gas-Peak (Inne - September)	Schedule G-6 Schedule G-6	16.52 211,966,421 211,966,421 3 104,374,119 3 104,374,119	No. Cast Mo S	\$ 82,256,627 \$ 82,256,627 \$ 8 - 5	\$ - \$ 6,350,355 \$ 6,350,355 \$ \$ - \$	- \$ 5,759,696 5,759,696 \$	6,517,031 S	658,001 \$	1,817,473 1,817,473			\$ 16.52 \$ 9,388,147 \$ . \$ .	\$ 16.52 \$ 3,136,173 \$ \$	-
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  mer Customer On-Peak Annual Total Customer On-Peak (June - September) Summer Customer Months Summer Customer Months Summer Customer Charge Adder (\$Cust-Month)	Schedule G-6 Schedule G-6	5 16.52 5 211,966,421 104,374,119 104,374,119 1,745,996	No. Cuu Mo S	\$ 82,256,627 \$ 82,256,627 \$ \$ 82,256,627 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ 6,350,355 \$ 6,350,355 \$ - \$	5,759,696 5,759,696 5,759,696 5 5 5 5 69,784	- \$ 6.517,031 6.517,031 \$ - \$	658,001 \$ 658,001 \$ - \$	1,817,473 1,817,473			\$ 16.52 \$ 9,388,147 \$ . \$ .	\$ 16.52 \$ 3,136,173 \$ \$	-
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  mer Customer On-Peak Annual Total Customer On-Peak (June - September) Summer Customer Months	Schedule G-6 Schedule G-6	16.52 211,966,421 211,966,421 3 104,374,119 3 104,374,119	No. Cust Ma S	\$ 82,256,627 \$ 82,256,627 \$ 8 - 5	\$ - \$ 6,350,355 \$ 6,350,355 \$ - \$	- \$ 5,759,696 5,759,696 \$	6,517,031 S	658,001 \$	1,817,473 1,817,473			\$ 16.52 \$ 9,388,147 \$ . \$ .	\$ 16.52 \$ 3,136,173 \$ \$	-
On Peak Lighting Charge (\$'Bulls-Month) Off-Peak Lighting Charge (\$'Bulls-Month) Distribution  omer Customer On Peak Annual Trust Customer On Peak (Annual Trust Customer On Peak (Annual Trust Customer On Peak (Annual Trust Customer Months Summer Customer Months Summer Customer Charge Adder (\$'Cust-Month)  All Months	Schedule G-6 Schedule G-6	5 16.52 5 211,966,421 104,374,119 5 104,374,119 1,745,996 104,374,119		\$ 82,256,627 \$ 82,256,627 \$ \$ 82,256,627 \$ \$ 1,542,072 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 6,350,355 \$ 6,350,355 \$ - \$ \$ - \$ \$ - \$ \$ 6,350,355 \$ 5 6,350,355 \$ 6,350,355	- \$ 5,759,696 \$ - \$ 69,784 \$ \$ 5,759,696 \$	- \$ 6.517.031 \$ - \$ 4.596 - \$	- \$ 658,001 \$ - \$ 408 - \$ 658,001 \$	1.817.473 1.817.473 76			\$ 16.52 \$ 9,388,147 \$ \$ \$ \$ \$ \$ \$	\$ 16.52 \$ 3,136,172 \$ \$ \$ \$	
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  Customer Customer Customer On-Peak Annual Trust Customer Dis-Peak (June - September) Summer Customer Months Summer Customer Months Alf Months Annual Customer Months Annual Customer Months	Schedule G-6 Schedule G-6	5 16.52 5 211,966,421 104,374,119 104,374,119 1,745,996	No. Cinst Mo S  No. Cinst Mo S	\$ 82,256,627 \$ 82,256,627 \$ 1,542,072 \$ 1,542,072 \$ 4,626,216	\$ . \$ 6,39,355 \$ 6,390,355 \$ . \$ \$ 112,844 \$ . \$ \$ . \$ \$ 6,390,355 \$ \$ . \$	5,759,696 \$ 5,759,696 \$ - \$ 69,784 - \$ 5,759,696 \$	- \$ 6.517,031 6.517,031 - \$ 4.596 - \$ 6.517,031 \$	658,001 658,001 5	1.817,473 1.817,473 76 1.817,473			\$ 16.52 \$ 9,388,147 \$ . \$ .	\$ 16.52 \$ 3,136,173 \$ \$	
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  On-Peak Lighting Charge (\$7Bulb-Month) Distribution  On-Peak Lighting Charge (\$7Bulb-Month)  Total Chartener  On-Peak [June - September]  Summer Clustomer Months Summer Clustomer Months Summer Clustomer Charge Adder (\$Cust-Month)  All Months  Annual Clustomer Months Annual Clustomer Charge (\$Cust-Month)	Schedule G-6 Schedule G-6	5 16.52 104.374,119 104.374,119 1,745,996 104.374,119 5,237,988		\$ 82,256,627 \$ 82,256,627 \$ \$ 82,256,627 \$ \$ 1,542,072 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ . \$ 6,39,355 \$ 6,390,355 \$ . \$ \$ 112,844 \$ . \$ \$ . \$ \$ 6,390,355 \$ \$ . \$	- \$ 5,759,696 \$ - \$ 69,784 \$ \$ 5,759,696 \$	- \$ 6.517.031 \$ - \$ 4.596 - \$	- \$ 658,001 \$ - \$ 408 - \$ 658,001 \$	1.817.473 1.817.473 76			\$ 16.52 \$ 9,388,147 \$ \$ \$ \$ \$ \$ \$	\$ 16.52 \$ 3,136,172 \$ \$ \$ \$	
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  Customer Customer Customer On-Peak Annual Trust Customer Dis-Peak (June - September) Summer Customer Months Summer Customer Months Alf Months Annual Customer Months Annual Customer Months	Schedule G-6 Schedule G-6	5 16.52 104.374,119 104.374,119 1,745,996 104.374,119 5,237,988		\$ 82,256,627 \$ 82,256,627 \$ 1,542,072 \$ 1,542,072 \$ 4,626,216	\$ . \$ 6,39,355 \$ 6,390,355 \$ . \$ \$ 112,844 \$ . \$ \$ . \$ \$ 6,390,355 \$ \$ . \$	5,759,696 \$ 5,759,696 \$ - \$ 69,784 - \$ 5,759,696 \$	- \$ 6.517,031 6.517,031 - \$ 4.596 - \$ 6.517,031 \$	658,001 658,001 5	1.817,473 1.817,473 76 1.817,473			\$ 16.52 \$ 9,388,147 \$ \$ \$ \$ \$ \$ \$	\$ 16.52 \$ 3,136,172 \$ \$ \$ \$	
On-Peak Lighting Charge (\$7Bulb-Month) Off-Peak Lighting Charge (\$7Bulb-Month) Distribution  On-Peak Lighting Charge (\$7Bulb-Month) Distribution  On-Peak Lighting Charge (\$7Bulb-Month)  Total Chartener  On-Peak [June - September]  Summer Clustomer Months Summer Clustomer Months Summer Clustomer Charge Adder (\$Cust-Month)  All Months  Annual Clustomer Months Annual Clustomer Charge (\$Cust-Month)	Schedule G-6 Schedule G-6	5 16.52 104.374,119 104.374,119 1,745,996 104.374,119 5,237,988		\$ 82,256,627 \$ 82,256,627 \$ 1,542,072 \$ 1,542,072 \$ 4,626,216	\$ . \$ 6,39,355 \$ 6,390,355 \$ . \$ \$ 112,844 \$ . \$ \$ . \$ \$ 6,390,355 \$ \$ . \$	5,759,696 \$ 5,759,696 \$ - \$ 69,784 - \$ 5,759,696 \$	- \$ 6.517,031 6.517,031 - \$ 4.596 - \$ 6.517,031 \$	658,001 658,001 5	1.817,473 1.817,473 76 1.817,473			\$ 16.52 \$ 9,388,147 \$ \$ \$ \$ \$ \$ \$	\$ 16.52 \$ 3,136,172 \$ \$ \$ \$	
On-Peak Lighting Charge (\$Fluth-Month) Off-Peak Lighting Charge (\$Fluth-Month) Distribution  One Control Charge (\$Fluth-Month)  One Peak Charter  Control Charge (\$Fluth-Month)  All Months  Summer Chatomer Months Summer Charter Months Summer Charter Months Armad Chatomer Months Armad Chatomer Charge (\$Cast-Month)  Castomer Castomer Charge (\$Cast-Month)  Castomer Customer Educated Summary  One Peak Customer Educated Summary  One Peak Customer Educated Summary	Schedule G-6 Schedule G-6	104.374,119 104.374,119 104.374,119 104.374,119 104.374,119 104.374,119		\$ 82,256,627 1 5 82,256,627 1 5 1,542,072 5 5 1 1,542,072 5 5 1 1,778 1 1 1,778 1 1 1,778 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 6.36,355 \$ 6.390,355 \$ 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5,759,696 \$ 5,759,696 \$ - \$  69,784  69,784  5,759,696 \$  209,352  27,51 \$	6,517,031   6,517,031   5   5   6,517,031   5	658,001 658,001 5 - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	1.817.473 1.817.473 76 1.817.473			\$ 16.52 \$ 9,388,147 \$ \$ \$ \$ \$ \$ \$	\$ 16.53 \$ 3.136,172 \$ 5 \$	
On-Peak Lighting Charge (\$'Bulls-Month) Off-Peak Lighting Charge (\$'Bulls-Month) Distribution  mer Customer On-Peak Annual Trad Customer On-Peak (Annual Trad Customer On-Peak (Annual Annual Annual Annual Customer Months Annual Customer Months Annual Customer Months Annual Customer Months Annual Customer Charge (\$Cust-Month) Customer Customer Charge (\$Cust-Month) Customer Customer Related Summary	Schedule G-6 Sched	\$ 16.52 \$ 211.966,421 \$ 104.374,119 \$ 104.374,119 \$ 1.745,996 \$ 104.374,119 \$ 1.745,996 \$ 1.943,74,119		\$ 82,256,627 \$ 82,256,627 \$ 82,256,627 \$ 1,542,072 \$ 82,256,627 \$ 17,78 :	\$ \$ 6,360,355 \$ 6,390,355 \$ 5 .	\$ 5,759,696 \$ 5,759,696 \$ 5,759,696 \$ \$ \$ \$ 69,784 \$ \$ \$ \$ 5,759,696 \$ \$ \$ 209,352 \$ 27,51 \$ \$ \$	6,517,031 6,517,031 5 - \$ 4,596 - \$ 5 6,517,031 \$	658,001   658,001   5   658,00	1,817,473 1,817,473 1,817,473 76			\$ 16.52  \$ 9.388,147  \$ -	\$ 16.53 \$ 3.136,172 \$ 5 \$	

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#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-8 Cost of Service Unit Costs

	Reference	Test Year	Allocator (B)	Residential (C)	Secondary Voltage < Se 10 kW	condary Voltage ≥ Se 10 < 300 kW (E)	condary Voltage≥ Pr 300 kW	imary Voltage < 3 Pri MW	imary Voltage ≥ 3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage (J)	Voltage ≥ 20 MW @ 5 85% aLF	Service Area Street C Lighting (L)	Outdoor Lighting (M)	Customer-Owned Non-OMetered Lighting N
		(4)	(2)	(0)	(D)	(1)	(*)	(0)	(11)	(.)	(0)	(4)	(2)	(34)	
rvice Area Street Lighting Adder															
On-Peak	Schedule G-6	s -		s -	s - s	- s	- S	- s				S	- S		S
Annual	Schedule G-6			4 854 775	296,748	2,218,301	2,025,372	388,632	436,919				(11,203,154)	34,758	
Total Adder		š -		\$ 4,854,775	\$ 296,748 \$	2,218,301 S	2,025,372 \$	388,632 \$	436,919			S	(11,203,154) \$	34,758	\$
Recovered from Pass-Through															
Community Benefit On-Peak		s -		s -	s - s	- s	- s	- \$	-			S	- \$		\$
Community Benefit Annual	Schedule G-7	11,203,154 \$ 11,203,154		4,854,775	296,748	2,218,301	2,025,372	388,632	436,919					34,758	
Total Recovered from Pass-Through	:	\$ 11,203,154		\$ 4,854,775	\$ 296,748 \$	2,218,301 S	2,025,372 \$	388,632 \$	436,919			S	- s	34,758	\$
Net Recovered from Base Rates															
On-Peak		s -		s -	S - S	- S	- S	- \$	-			S			\$
Annual Total Net Recovered from Base Rates	-	(11,203,154) \$ (11,203,154)		-					-				(11,203,154) (11,203,154) \$		
Total Net Recovered from base Rates		s (11,203,134)			3 - 3	- 3	- 3	- 3					(11,205,154) \$		
On-Peak (June - September)		\$ -			s - s	- S		- \$				S	· - \$		\$
Summer Billed Demand		16,214,928	Sum Max Demands - S		348,459	3,092,577	2,099,777	474,179	394,210				36,241	16,205	
Summer Demand Charge Adder (S/kW) Summer Billed Energy	:	\$ - 5,028,081,144	kWh Sold - S	\$ - 1,895,388,820	\$ - \$ 91,216,345	- \$ 1,042,116,780	- \$ 967,358,623	- \$ 230,951,869	235,159,977			S	9,921,783	4.308.993	\$
Summer Energy Charge Adder (\$/kWh)		5,028,081,144 S -	KWII SOIG - S	1,895,388,820 S -	91,210,343 S - S	1,042,116,780 - S	907,338,023 - S	230,931,869 - \$	233,139,977			5	9,921,783 - \$	4,308,993	s
All Months		\$ (11,203,154)		\$ -	s - s	- S	- \$	- \$				5	(11,203,154) \$		\$
Annual Billed Demand Annual Demand Charge (\$/kW)		45,532,918 \$ (0.25)	Sum Max Demands	25,183,950	1,156,432 \$ - \$	8,622,191	5,775,660 - \$	1,168,777 - \$	1,148,664				106,472 (105.22) \$	39,776	s
Annual Billed Energy	•	12,560,548,927	kWh Sold	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779	,
Annual Energy Charge (\$/kWh)		\$ (0.000892)		s -	s - s	- s	- s	- \$				S	(0.319964) \$		\$
Camina Anna Cemat Linking C															
Service Area Street Lighting Summary On-Peak Adder (\$/kW)		\$ (0.25)		s -	s - s	- s	- \$	- \$					(105.22) \$		
Off-Peak Adder (\$/kW)		\$ (0.25)		s	s - s	- s	. \$	. \$	-				(105.22) \$		s
On-Peak Adder (\$/kWh)	1	\$ (0.00)		s -	s - s	- s	- s	- \$	-			5	(0.32) \$		\$
Off-Peak Adder (\$/kWh)		\$ (0.00)		s -	s - s	- s	- s	- \$					(0.32) \$	-	
stal Service Area Street Lighting	-	s -		\$ 4,854,775	S 296.748 S	2.218.301 S	2.025.372 \$	388.632 S	436,919				(11,203,154) \$	34,758	S
				1,001,111		2,210,001	_,						(11,201,107)	- 4	
s															
el Adjustment															
Pass-Through On-Peak		s -		s -	s - s	- s	. s	- \$				9	- s		5
Annual	Schedule G-7	411,649,196		142 238 702	8,305,707	90,080,861	84,874,608	14,169,547	20,453,594					422,589	
Total Pass-Through		\$ 411,649,196		\$ 142,238,702	\$ 8,305,707 \$	90,080,861 \$	84,874,608 \$	14,169,547 \$	20,453,594			S	- \$	422,589	\$
On-Peak (June - September)															
On Teak (June - September)						- ,	- ,								
Summer Billed Energy Summer Fuel Adjustment Adder (\$/kWh)		12,117,610,379	kWh Net GC x COA	4,166,221,980	243,278,111	2,638,501,865	2,486,018,823	424,436,297	612,720,406				- •	12,377,779	
Summer Fuer Aufuntment Auder (3/KWH)		· · ·					. ,								
All Months		\$ 411,649,196		\$ 142,238,702	\$ 8,305,707 \$	90,080,861 \$	84,874,608 \$	14,169,547 \$	20,453,594			\$	- \$	422,589	\$
Annual Billed Energy		12,117,610,379	kWh Net GC x COA	4,166,221,980	243.278.111	2,638,501,865	2,486,018,823	424,436,297	612,720,406					12.377.779	
Annual Fuel Adjustment (S/kWh)		\$ 0.033971		\$ 0.034141	\$ 0.034141 \$	0.034141 S	0.034141 \$	0.033384 \$	0.033382				\$	0.034141	s
Fuel Adjustment Summary															
Fuel Adjustment Summary															
On-Peak Fuel Adjustment (\$/kWh)		\$ 0.033971		\$ 0.034141		0.034141 \$	0.034141 \$	0.033384 \$	0.033382				\$		\$
Off-Peak Fuel Adjustment (\$/kWh)		\$ 0.033971		\$ 0.034141	\$ 0.034141 \$	0.034141 \$	0.034141 \$	0.033384 \$	0.033382				\$	0.034141	
stal Fuel Adjustment	=	\$ 411,649,196		\$ 142,238,702	\$ 8,305,707 \$	90,080,861 S	84,874,608 \$	14,169,547 \$	20,453,594			5	- S	422,589	2
						,	,,		,,7			*		,007	
gulatory															
Pass-Through On-Peak				s -	s - s	- S	- S	- S				S	· - \$		s
Annual	Schedule G-7	123,670,241		53,145,269	2,302,720	26,683,594	22,726,498	4,567,294	4,147,069					6,774	
Total Pass-Through		\$ 123,670,241		\$ 53,145,269	\$ 2,302,720 \$		22,726,498 \$	4,567,294 \$	4,147,069		-	S	- \$		\$
0.0.10															
On-Peak (June - September) Summer Billed Demand		16,214,928	Sum Max Demands - S	\$ - 8,948,009	\$ - \$ 348,459	- \$ 3,092,577	2,099,777	474,179	394,210			\$	36,241	16,205	\$
		\$ -	Juni Juni Dellialius - S		\$ - \$	3,092,311 - \$	- \$	- \$	J94,210			S	30,241		\$
Summer Demand Charge Adder (\$/kW)		5,028,081,144	kWh Sold - S	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977				9,921,783	4,308,993	
Summer Demand Charge Adder (\$/kW) Summer Billed Energy		<u>s</u> -		S -	s - s	- s	- S	- S					· - \$	-	\$
Summer Demand Charge Adder (\$/kW)				\$ 53.145.269	\$ 2.302.720 \$	26 683 594 S	22.726.498 \$	4 567 294 S	4 147 069					6.774	
Summer Demand Charge Adder (\$/kW) Summer Billed Energy Summer Energy Charge Adder (\$/kWh)		\$ 123,670,241			1,156,432	8,622,191	5,775,660	1,168,777	1,148,664				106,472	39,776	
Summer Dennand Charge Adder (\$/kW) Summer Billed Energy Summer Energy Charge Adder (\$/kWh)  All Months Annual Billed Demand		45,532,918	Sum Max Demands	25,183,950			3.93 \$	3.91 \$	3.61			S	- S	0.17	\$
Summer Demand Charge Adder (\$FAW) Summer Bildel Energy Summer Energy Charge Adder (\$FAWh)  All Months Annual Billed Demand Annual Boemand Charge (\$FAW)		45,532,918 \$ 2.72		\$ 2.11	\$ 1.99 \$	3.09 \$									
Summer Demand Charge Adder (SAW) Summer Billed Energy Summer Energy Charge Adder (SAWh)  All Months Amnual Billed Demand Annual Demand Charge (SAW) Annual Billed Energy		45,532,918 \$ 2.72 12,560,548,927	Sum Max Demands kWh Sold	\$ 2.11 4,205,282,364	\$ 1.99 \$ 253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779	
Summer Demand Charge Adder (\$FAW) Summer Bildel Energy Summer Energy Charge Adder (\$FAWh)  All Months Annual Billed Demand Annual Boemand Charge (\$FAW)		45,532,918 \$ 2.72		\$ 2.11	\$ 1.99 \$		2,602,512,233 0.01 \$	541,975,584 0.01 \$	0.01			s	35,013,803	12,377,779	s
Summer Demand Charge Adder (SAW) Summer Billed Energy Summer Energy Charge Adder (SAWh)  All Months Amnual Billed Demand Annual Demand Charge (SAW) Annual Billed Energy		45,532,918 \$ 2.72 12,560,548,927 \$ 0.01		\$ 2.11 4,205,282,364 \$ 0.01	\$ 1.99 \$ 253,697,904 \$ 0.01 \$	2,675,656,172 0.01 \$	0.01 \$	0.01 \$	0.01			S	35,013,803	0.00	\$
Summer Demand Charge Adder (\$AW) Summer Bilde Tienery Summer Enterg Charge Adder (\$AWh)  All Mounts Annual Bilded Demand Annual Demand Charge (\$AW) Annual Bilded Demand Annual Bilded Energy Annual Bilded Energy Annual Bilded Seery Annual Bilded Charge (\$AWh)  Regulatory, Summary  On-Peak Regulatory Charge (\$AW)		\$ 45,532,918 \$ 2.72 12,560,548,927 \$ 0.01		\$ 2.11 4,205,282,364 \$ 0.01 \$ 2.11	\$ 1.99 \$ 253,697,904 \$ 0.01 \$	2,675,656,172 0.01 \$	3.93 \$	3.91 \$	3.61			\$	35,013,803 5 - \$	0.00	<u> </u>
Summer Denmad Charge Adder (\$AW) Summer Billed Energy Summer Energy Charge Adder (\$AW)  AM Month Annual Billed Dennard Annual Billed Dennard Annual Billed Energy (\$AW) Annual Billed Energy (\$AW)  Annual Billed Energy (\$AW)  Charles Energy Charge (\$AW)  On Peak Regulatory Charge (\$AW)		\$ 45,532,918 \$ 2.72 12,560,548,927 \$ 0.01 \$ 2,72 \$ 2,72		\$ 2.11 4,205,282,364 \$ 0.01 \$ 2.11 \$ 2.11	\$ 1.99 \$ 253,697,904 \$ 0.01 \$ \$ \$ 1.99 \$ \$ \$ 1.99 \$	2,675,656,172 0.01 \$ 3.09 \$ 3.09 \$	3.93 \$ 3.93 \$	3.91 \$ 3.91 \$	3.61 3.61			\$	- S	0.00 0.17 0.17	\$
Summer Demand Charge Adder (\$AW) Summer Bilder Briengy Summer Energy Charge Adder (\$AWh)  All Mounts Annual Bilder Demand Annual Demand Charge (\$AW) Annual Bilder Beergy Annual Bilder Beergy Annual Bilder Beergy Annual Bilder Seergy Annual	:	\$ 2.72 \$ 0.01 \$ 2.72 \$ 12,560,548,927 \$ 0.01 \$ 2.72 \$ 2.72 \$ 0.01		\$ 2.11 4,205,282,364 \$ 0.01 \$ 2.11 \$ 2.11 \$ 0.01	\$ 1.99 \$ 253,697,904 \$ 0.01 \$ \$ \$ 1.99 \$ \$ \$ 1.99 \$ \$ \$ 0.01 \$	2,675,656,172 0.01 \$ 3.09 \$ 3.09 \$ 0.01 \$	3.93 \$ 3.93 \$ 3.93 \$ 0.01 \$	3.91 \$ 3.91 \$ 0.01 \$	3.61 3.61 0.01			\$ \$ \$	35,013,803 5 - \$ 6 - \$ 6 - \$	0.00 0.17 0.17 0.00	\$ \$ \$ \$ \$ \$ \$ \$
Summer Denmad Charge Adder (\$AW) Summer Billed Energy Summer Energy Charge Adder (\$AW)  AM Month Annual Billed Dennard Annual Billed Dennard Annual Billed Energy (\$AW) Annual Billed Energy (\$AW)  Annual Billed Energy (\$AW)  Charles Energy Charge (\$AW)  On Peak Regulatory Charge (\$AW)		\$ 45,532,918 \$ 2.72 12,560,548,927 \$ 0.01 \$ 2,72 \$ 2,72		\$ 2.11 4,205,282,364 \$ 0.01 \$ 2.11 \$ 2.11	\$ 1.99 \$ 253,697,904 \$ 0.01 \$ \$ \$ 1.99 \$ \$ \$ 1.99 \$ \$ \$ 0.01 \$	2,675,656,172 0.01 \$ 3.09 \$ 3.09 \$	3.93 \$ 3.93 \$	3.91 \$ 3.91 \$	3.61 3.61			\$ \$ \$ \$	- S	0.00 0.17 0.17	\$ \$ \$ \$ \$ \$ \$

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#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-8
Cost of Service Unit Costs

	Reference	Test Year	Allocator (B)	Residential (C)	econdary Voltage < Se 10 kW	condary Voltage ≥ Sec 10 < 300 kW	ondary Voltage ≥ Prii 300 kW	nary Voltage < 3 Prii MW	nary Voltage ≥ 3 I < 20 MW	Primary Voltage ≥ Transmiss 20 MW Voltage (I) (I)	ion Voltage ≥ 20 MW @ 85% aLF	Lighting (L)	Outdoor Lighting	Customer-Owned Non- Metered Lighting
ommunity Benefit Service Area Street Lighting		(A)	(B)	(c)	(D)	(E)	(F)	(G)	(n)	(1) (3)	(K)	(L)	(M)	(N)
Pass-Through On-Peak		s -		s - 5	- S	- S	- S	- S				s - s		
Annual			_	4,854,775	296,748	2,218,301	2,025,372	388,632	436,919				34,758	
Total Pass-Through		\$ 11,203,154 \$ 11,203,154		\$ 4,854,775 \$	296,748 S	2,218,301 \$	2,025,372 \$	388,632 \$	436,919			s - s	34,758	:
On-Peak (June - September) Summer Rilled Demand		s 16.214.928	Sum Max Demands - S	s - s	348.459	- \$	- \$ 2.099,777	- \$	394,210			s - \$ 36,241	16.205	
Summer Billed Demand Summer Demand Charge Adder (S/kW)		16,214,928	Sum Max Demands - S	8,948,009 S - 5		3,092,577 - \$	2,099,777	474,179 - \$	394,210			36,241 S - \$	16,205	
Summer Billed Energy Summer Energy Charge Adder (\$/kWh)		5,028,081,144	kWh Sold - S	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977			9,921,783	4,308,993	
Junior Living Charge 1 and (JANA)				,			- 4							
All Months Annual Billed Demand		\$ 11,203,154 45,532,918	Sum Max Demands	\$ 4,854,775 \$ 25,183,950	296,748 \$ 1,156,432	2,218,301 S 8,622,191	2,025,372 \$ 5,775,660	388,632 \$ 1,168,777	1,148,664			s - s 106,472	34,758 39,776	
Annual Demand Charge (\$/kW)	7	\$ 0.25 12.560.548.927	kWh Sold	\$ 0.19 \$ 4.205,282,364	0.26 \$ 253,697,904	0.26 S	0.35 \$	0.33 \$ 541.975.584	0.38 672,977,971			s - s 35.013.803	0.87 12.377,779	
Annual Billed Energy Annual Energy Charge (\$/kWh)		\$ 0.000892	kWh Sold	\$ 0.001154 \$		2,675,656,172 0.000829 \$	2,602,512,233 0.000778 \$	0.000717 \$	0.000649			35,013,803 S - \$	0.002808	
Community Ranolit Service Area Street Lighting Summa	n:													
On-Peak Community Benefit (\$/kW)	,	\$ 0.25		\$ 0.19		0.26 \$	0.35 \$	0.33 \$	0.38			s - s	0.87	
Off-Peak Community Benefit (\$/kW) On-Peak Community Benefit (\$/kWh)		\$ 0.25 \$ 0.00		\$ 0.19 5 \$ 0.00 5		0.26 \$ 0.00 \$	0.35 \$ 0.00 \$	0.33 \$ 0.00 \$	0.38			s - s s - s	0.87 0.00	
Off-Peak Community Benefit (\$/kWh)		\$ 0.00		\$ 0.00		0.00 \$	0.00 \$	0.00 \$	0.00			s - s	0.00	
Community Benefit Energy Efficiency														
Pass-Through On-Peak				s - s	· · s	- \$	- S	- \$				s - s		
Annual	Schedule G-7	33,527,875	_	14,528,971	888,082	6,638,749	6,061,367	1,163,065	1,307,575				104,020	
Total Pass-Through		\$ 33,527,875		\$ 14,528,971 \$	888,082 S	6,638,749 S	6,061,367 \$	1,163,065 \$	1,307,575			s - s	104,020	
On-Peak (June - September)		\$	6 M B ' "	s - 5	- S	- \$	- \$	- \$	204.216			s - s	10.000	
Summer Billed Demand Summer Demand Charge Adder (S/kW)		16,214,928 \$ -	Sum Max Demands - S	8,948,009 \$ - 5		3,092,577 - \$	2,099,777	474,179 - \$	394,210			36,241 S - S	16,205	
Summer Billed Energy		5,028,081,144	kWh Sold - S	1,895,388,820	91,216,345	1,042,116,780	967,358,623	230,951,869	235,159,977			9,921,783	4,308,993	
Summer Energy Charge Adder (\$/kWh)	·	•			3	- 3	- 3	- 3	•			3 - 3		
All Months Annual Billed Demand		\$ 33,527,875 45,532,918	Sum Max Demands	\$ 14,528,971 5 25,183,950	888,082 S 1,156,432	6,638,749 \$ 8,622,191	6,061,367 \$ 5,775,660	1,163,065 \$ 1,168,777	1,307,575 1,148,664			S - S 106,472	104,020 39,776	
Annual Demand Charge (\$/kW)		\$ 0.74		\$ 0.58 5	0.77 \$	0.77 S	1.05 \$	1.00 \$	1.14			s - s	2.62	
Annual Billed Energy Annual Energy Charge (\$/kWh)		12,560,548,927 \$ 0.002669	kWh Sold	4,205,282,364 \$ 0.003455 5	253,697,904 0.003501 S	2,675,656,172 0.002481 \$	2,602,512,233 0.002329 \$	541,975,584 0.002146 \$	672,977,971 0.001943			35,013,803 S - S	12,377,779	
C														
On-Peak Community Benefit (\$/kW)		\$ 0.74		\$ 0.58 \$		0.77 \$	1.05 \$	1.00 \$	1.14			s - s	2.62	
Off-Peak Community Benefit (\$/kW) On-Peak Community Benefit (\$/kWh)	,	\$ 0.74 \$ 0.002669		\$ 0.58 5 \$ 0.003455 5	0.77 \$ 0.003501 \$	0.77 \$ 0.002481 \$	1.05 \$ 0.002329 \$	1.00 \$ 0.002146 \$	1.14 0.001943			s - s s - s	2.62 0.008404	
Off-Peak Community Benefit (\$/kWh)		\$ 0.002669		\$ 0.003455	0.003501 \$	0.002481 \$	0.002329 \$	0.002146 \$	0.001943			s - s	0.008404	
otal Community Benefit	-	\$ 44,731,030	-	\$ 19,383,746 5	1,184,830 \$	8,857,050 \$	8,086,739 \$	1,551,697 \$	1,744,494			s - s	138,778	
						.,	-,,							
Sase Rate Unit Costs On-Peak (June - Sept)														
Customer-Related														
\$/Cust-Month Demand-Related				\$ 21.68 5	5 27.60 S	36.35 \$	483.00 \$	576.72 \$	8,010.51			s - s		
Production & Transmission														
\$/kW \$/kWh				\$ 0.030692	5.55 \$	7.71 S	9.98 \$	8.90 \$	9.73			s 0.017477 \$	0.005828	
Distribution (wires) \$AW					3.55 S	4.55 \$	5.79 S	353 S	4 18					
S/kWh				· ·	3.33 \$	4.33 3	5.19 \$	3.33 \$	4.18			S 0.021906 \$	0.02	
\$/Cust-Month				\$ 17.59								S 16.52 \$	16.52	
												3 10.52 3	10.02	
\$/Bulb-Month Adder						- S		- S						
\$/Bulb-Month Adder \$/kW					s .	- 3	- s					S (0.32) S		
\$/Bulb-Month Adder \$\kappa \text{kW} \$\kappa \text{kWh} Energy-Related												()		
\$Rub-Mouth Adder \$\$\times \times \tim				s - 5 s 0.000000 5		0.000000 s	0.000000 s	0.000000 \$	0.000000			\$ (0.32) \$ \$ 0.034688 \$	0.000000	
SBub-Month Adder SAW SAW Energy-Related SAWh								0.000000 \$	0.000000					
SPalls-Month   Adder					s 0.000000 s			0.000000 \$ 576.72 \$	0.000000 8,010.51					
\$ Stub-Month Adder \$43W \$54W \$54Wh  Energy-Related \$54Wh  MT-Peak Customer-Related \$Customer-Related Demand-Related				s 0.000000 s	s 0.000000 s	0.000000 S	0.000000 s					S 0.034688 S	0.000000	
Statub-Month   Adder   SAW   Adder   SAW				\$ 0.000000 \$	0.000000 s	0.000000 S	0.000000 s					\$ 0.034688 \$	0.000000	
SPBub-Month				\$ 0.000000 \$	0.000000 s	0.000000 \$	0.000000 \$ 483.00 \$	576.72 \$	8,010.51			S 0.034688 S	0.000000	
SPatib Month   Adder   Adder   SAW   Adder   SAW   S				\$ 0.000000 \$	6 0.000000 S 6 27.60 S 6 5.55 S	0.000000 s 36.35 s 7.71 s	0.000000 \$ 483.00 \$	576.72 \$	8,010.51			\$ 0.034688 \$ \$ - \$ \$ 0.017019 \$	0.000000	
SPatab-Month   Adder   SAW   Adder   SAW				\$ 0.000000 \$ \$ 21.68 \$ \$ 0.030692	6 0.000000 \$ 6 27.60 \$ 6 5.55 \$	0.000000 s 36.35 s 7.71 s	0.000000 \$ 483.00 \$ 9.98 \$	576.72 \$ 8.90 \$	8,010.51 9.73			\$ 0.034688 \$	0.000000	
SPalls Month Adder SAW Adder SAW SAW  SAW  SAW  SAW  Ontoner-Related  Clustomer-Related  Clustomer-Related  Clustomer-Related  Production & Transmission SAW SAW  SAW  SAW  SAW  SAW  SAW  SAW				\$ 0.000000 \$ \$ 21.68 \$ \$ 0.030692	6 0.000000 \$ 6 27.60 \$ 6 5.55 \$	0.000000 s 36.35 s 7.71 s	0.000000 \$ 483.00 \$ 9.98 \$	576.72 \$ 8.90 \$	8,010.51 9.73			\$ 0.034688 \$ \$ - \$ \$ 0.017019 \$	0.000000	
SPublis Month Adder SAW Adder SAW SAW  SAW  SAW  SAW  SAW  SAW  SCust Month  Demnaf-Related  Production & Transmission SAW  SAW  SAW  SAW  SAW  SAW  SAW  SAW				\$ 0.000000 \$  \$ 21.68 \$  \$ 0.030692 \$  \$ 17.59	5 0.000000 S 5 27.60 S 5 5.55 S 5 3.55 S	0.000000 s 36.35 s 7.71 s	0.000000 \$ 483.00 \$ 9.98 \$	576.72 \$ 8.90 \$	8,010.51 9.73			\$ 0.034688 \$ \$ \$ - \$ \$ \$ 0.017019 \$ \$ \$ 0.021906 \$ \$ \$ 16.52 \$	0.000000 - 0.005828 0.02	
S Blub Month Adder SAW Adder SAW SAWh  MT-Peak Cantomer-Related Demund-Related Production & Transmission SAW SAWh SAWh SAWh SAWh SAWh SAWh SAWh				\$ 0.000000 \$ \$ 21.68 \$ \$ 0.030692	5 0.000000 S 5 27.60 S 5 5.55 S 5 3.55 S	0.000000 S 36.35 S 7.71 S 4.55 S	0.000000 \$ 483.00 \$ 9.98 \$ 5.79 \$	576.72 \$ 8.90 \$ 3.53 \$	8,010.51 9.73			\$ 0.034688 \$ \$ - \$ \$ 0.017019 \$ \$ 0.021906 \$	0.000000 - 0.005828 0.02	

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0.001296

0.034141

\$ 0.003879

0.002808

0.008404

# Austin Energy Electric Cost of Service and Rate Design

Schedule G-8 Cost of Service Unit Costs

Community Benefit --- Service Area Street Lighting \$%W\$ \$%Wh

Community Benefit --- Energy Efficiency \$\sikWt \$\sikWth

Energy-Related Fuel Adjustment

427 428 429 430 431 432 433 434 435 436 437 444 441 442 443 445 446 447 448 449 451 451 452 456 457 458 459 459 459 459 459 461 461 463 Total Pass-Through Unit Costs On-Peak (June - Sept) Demand-Related Regulatory 3.93 S 3.91 \$ \$/kWh \$ 0.012638 \$ 0.000547 0.005382 Community Benefit --- Service Area Street Lighting Community Benefit --- Energy Efficiency \$/kW \$/kWh 0.002481 S 0.002329 \$ 0.002146 \$ 0.003879 Energy-Related
Fuel Adjustment
\$/kWh \$ 0.034141 \$ 0.034141 S 0.034141 S 0.034141 \$ 0.033384 \$ 0.033382 0.034141 \$ 0.034141 Regulatory 3.09 \$ 3.93 \$ 3.91 \$

0.000829 S

0.002481 S

0.000778 S

0.002329 \$

0.034141 \$ 0.034141 \$ 0.033384 \$

0.000717 S

0.002146 \$

0.000649

0.001943

0.033382

0.001154 S

0.003455 \$

0.034141 \$

0.001170 S

0.003501 S

0.034141 S

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Schedule G-9 Adjustment Clause Rate Development

0.	Description	Reference	Test Year	Residential	Secondary Voltage < 10 kW	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage ≥ 300 kW	Primary Voltage   1	Primary Voltage ≥3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage	Transmission Voltage ≥ 20 MW @ 85% aLF	Service Area Street Lighting	City-Owned Private Outdoor Lighting	Customer- Owned Non- Metered Lighting	Customer- Owned Metered Lighting	Total
			(A)	(B)	(C)	( <b>D</b> )	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Power	Supply Adjustment Costs	Schedule G-7	\$ 412,844,601	\$ 142,238,702	\$ 8,305,707	\$ 90,080,861	\$ 84,874,608	\$ 14,169,547 \$	20,453,594				\$ 1,195,405	\$ 422,589		\$ 95,703	\$ 412,844,6
Over/(U	inder)-Recovery Balance at End of FY 2016	(estimated)	33,943,985	11,694,832	682,893	7,406,427	6,978,370	1,165,017	1,681,690				98,286	34,745		7,869	33,943,98
Net Pow	ver Supply Adjustment		\$ 378,900,616	\$ 130,543,870	\$ 7,622,814	\$ 82,674,434	\$ 77,896,238	\$ 13,004,530 \$	18,771,905				\$ 1,097,119	\$ 387,844		\$ 87,835	\$ 378,900,61
kWh S	Sales Net of GreenChoice																
Summer		WP F-6.1	4,868,336,645	1,877,783,672	87,469,939	1,027,645,890	924,057,807	180,864,893	214,104,061				9,921,783	4,308,993		921,427	4,868,336,64
Non-Sun	mmer	WP F-6.1	7,284,287,538	2,288,438,308	155,808,172	1,610,855,975	1,561,961,016	243,571,404	398,616,345				25,092,021	8,068,785		1,881,754	7,284,287,53
Total		WP F-6.1	12,152,624,182	4,166,221,980	243,278,111	2,638,501,865	2,486,018,823	424,436,297	612,720,406				35,013,803	12,377,779		2,803,181	12,152,624,11
Power	Supply Cost by Voltage																
	ry Voltage		\$ 300,364,093														
Primary			70,941,964														
Transmis	ssion Voltage		7,594,559														
Total			\$ 378,900,616														
NEFL St		WP F-6.1	5,268,886,000	1,995,608,267	96,039,446	1,097,219,124	1,018,508,100	237,744,222	242,076,091				10,446,401	4,536,833		970,148	5,268,886,0
	Ion-Summer	WP F-6.1	7,887,469,000	2,432,030,096	171,072,837	1,719,913,445	1,721,613,015	320,171,001	450,694,331				26,418,771	8,495,425		1,981,252	7,887,469,00
Total NE	EFL	WP F-6.1	13,156,355,000	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	13,156,355,0
	L Summer	WP F-6.1	166,270,860	18,538,313	3,944,986	15,237,924	45,595,989	51,536,014	21,665,073				-	-		-	166,270,8
GC NEF	FL Non-Summer	WP F-6.1	258,345,602	22,592,478	7,027,111	23,885,758	77,072,188	69,403,736	40,335,770				-	-		-	258,345,6
Total GC	CNEFL	WP F-6.1	424,616,462	41,130,791	10,972,097	39,123,682	122,668,176	120,939,751	62,000,843				-	-		-	424,616,4
	ummer Net of GC		5,102,615,140	1,977,069,954	92.094.461	1,081,981,200	972.912.112	186.208.207	220,411,018				10.446.401	4,536,833		970.148	5.102.615.1
	Ion-Summer Net of GC		7.629.123.398	2.409.437.618	164.045.725	1.696.027.688	1.644.540.827	250,767,264	410,358,561				26,418,771	8,495,425		1.981.252	7.629.123.3
	EFL Net of GC		12,731,738,538	4,386,507,572	256,140,186	2,778,008,888	2,617,452,939	436,975,471	630,769,579				36,865,172	13.032.259		2,951,400	12,731,738,5
			,,,														,,,
Losses b	y Voltage	WP F-6.1.2		5.03%	5.03%	5.03%	5.03%	2.81%	2.81%				5.03%	5.03%		5.03%	
Season	nal Power Supply Adjustment Cost																
Summer																	
Secondar			6 \$ 120,923,244														
Primary		409															
	ssion Voltage	409															
Total			\$ 152,541,175														
Non-Sui	mmer																
3 Secondar	ry Voltage	609	6 \$ 179,440,849														
Primary	Voltage	609	6 42,381,518														
Transmis	ssion Voltage	609															
Total			\$ 226,359,441														
Season	nal Power Supply Adjustment Rate or Overall at the Generator		\$ 0.02989														
	r PSA with Losses (at the meter)																
Secondar			\$ 0.03148	\$ 59,111,283	\$ 2.753.491	\$ 32,349,555	\$ 29.088.677						\$ 312,331	\$ 135,644		\$ 29,006	\$ 123,797,58
3 Primary			\$ 0.03076	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,,	,,		\$ 5,563,327 5	6,585,749				,			,	25,953,64
	ssion Voltage		\$ 0.03037														2,791,51
			-	\$ 59,111,283	\$ 2,753,491	\$ 32,349,555	\$ 29,088,677	\$ 5,563,327 \$	6,585,749				\$ 312,331	\$ 135,644		\$ 29,006	
	mmer Overall at the Generator		\$ 0.02967														\$ 1,63
Non-Su	mmer PSA with Losses (at the meter)																
Secondar			\$ 0.03124	\$ 71.497.974	\$ 4,867,935	\$ 50,328,182	\$ 48,800,550						\$ 783,953	\$ 252,094		s 58.792	\$ 176,625,80
5 Primary			\$ 0.03053	,,,,,,,	.,007,555	,520,102		\$ 7,435,947 \$	12,169,286				- 100,000	202,074		- 50,752	44,932,88
	ssion Voltage		\$ 0.03015					- 1,455,541 4	12,107,200								4,799,13
				\$ 71,497,974	\$ 4.867,935	\$ 50,328,182	\$ 48,800,550	\$ 7,435,947 \$	12.169.286				\$ 783,953	\$ 252,094		\$ 58,792	
					,,	,,.02	,,	,,. //	,,-00								\$ (1,62

#### Austin Energy Electric Cost of Service and Rate Design

Schedule G-9
Adjustment Clause Rate Development

					Secondary	Secondary Voltage ≥ 10 <	Secondary Voltage ≥ 300	Primary Voltage	Primary Voltage	Primary Voltage	Transmission	Transmission Voltage ≥ 20 MW	Service Area	City-Owned Private Outdoor	Customer- Owned Non-	Customer- Owned Metered	
No.	Description	Reference	Test Year	Residential	Voltage < 10 kW	300 kW	kW	< 3 MW	≥ 3 < 20 MW	≥ 20 MW	Voltage	@ 85% aLF	Street Lighting		Metered Lighting		Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)
	Regulatory Charge																
	Transmission of Electricity by Others (FERC 565)	Schedule G-7	4 110,000,000	\$ 50,844,009									\$ 4,549				\$ 116,855,952
	ERCOT Administration Fees ERR Revenue Offset to ERCOT Admin Fees	Schedule G-7 WP E-5.1.2	6,838,000 (10,564,366)	2,301,260 (3,555,331)	138,831	1,464,201	1,424,175 (2,200,278)	289,976 (447,998)	360,067 (556,285)				19,161 (29,602)	6,774 (10,465)		1,534 (2,370)	6,838,000
65	KK Revenue Offset to ERCO1 Admin Fees	WP E-5.1.2	\$ 113,129,586			(2,262,117) \$ 24,421,477							\$ (5,892)				(10,564,366) \$ 113,129,586
66			\$ 115,129,560	\$ 49,369,936	3 2,000,233	5 24,421,477	3 20,320,220	3 4,119,290	3 3,390,763				3 (3,092)	3 (3,091)	,	3 12,/1/	\$ 113,129,360
67 N	NEFL	WP F-6.1	13,156,355,000	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				36,865,172	13,032,259		2,951,400	13,156,355,000
	Wh Sales at the Meter	WP F-6.1	12,560,548,927	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				35,013,803	12,377,779		2,803,181	12,560,548,927
	Sum of Maximum Demands	WP F-6.1	45,532,918	25,183,950	1,156,432	8,622,191	5,775,660	1,168,777	1,148,664				106,472	39,776		40,613	45,532,918
	Sum of Maximum Demands Grossed Up for Losses		47,830,764	26,518,832	1,217,729	9,079,213	6,081,801	1,202,590	1,181,895				112,116	41,884		42,765	47,830,764
71 72. <b>I</b>	Determinants without Lighting Classes or High l	Load Factor Custor	ners														
73 N			12,869,859,311	4,427,638,363	267,112,283	2,817,132,570	2,740,121,115	557,915,222	692,770,422				-	-		_	12,869,859,311
	Wh Sales at the Meter		12,280,505,359	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971					-			12,280,505,359
	Sum of Maximum Demands		45,005,729	25,183,950	1,156,432	8,622,191	5,775,660	1,168,777	1,148,664				-	-		-	45,005,729
	Sum of Maximum Demands Grossed Up for Losses		47,288,023	26,518,832	1,217,729	9,079,213	6,081,801	1,202,590	1,181,895				-	-		-	47,288,023
77 78 <b>1</b>	Regulatory Costs by Voltage																
	Secondary Voltage		\$ 96,628,488														
80 F	Primary Voltage		15,173,567														
81 7	Fransmission Voltage		1,327,530														
82 T	Cotal Cotal		\$ 113,129,586														
83 84 <b>1</b>	Regulatory Costs for High Load Factor Cust	tomers															
	Secondary Voltage		s -														
	rimary Voltage																
87 T	Fransmission Voltage		1,334,146														
88 T	Total		\$ 1,334,146														
89 90 <b>1</b>	Regulatory Costs Net of High Load Factor C	ustomers															
	secondary Voltage	distorners	\$ 96,628,488														
	Primary Voltage		15,173,567														
	Transmission Voltage		(6,615)														
94 7	Total		\$ 111,795,440														
95 06 1	Recovery Basis																
	Recovered Via Energy (kWh) Charge		\$ 51,680,791														
	Recovered Via Demand (kW) Charge		60,114,649														
99 1			\$ 111,795,440														
100																	
101 <b>I</b> 102	Regulatory Rates by Voltage																
	Cost per kWh at the Generator		\$ 0.01101														
104	·																
	Regulatory Rate per kWh with Losses (at the meter)																
	Secondary Voltage		\$ 0.01159	\$ 48,746,376	\$ 2,940,790								S -	\$ -		S -	\$ 51,687,167
	Primary Voltage		\$ 0.01133														-
108 1	Fransmission Voltage		\$ 0.01118	\$ 48,746,376	\$ 2,940,790	\$ -	\$ -	S -	S -				S -	\$ -		S -	\$ 51,687,167
110				3 40,740,370	3 2,740,770	Ψ -	-	-	-				-				\$ 6,376
	Cost per kW before Losses		\$ 3.07														
112	Regulatory Rate per kW with Losses																
	Secondary Voltage		s 3.24			\$ 27.915.749	\$ 18 600 641										\$ 46.615.391
	Primary Voltage		\$ 3.16			w 21,713,149		\$ 3,697,590	\$ 3,633,959								13,376,419
	Fransmission Voltage		\$ 3.12					,,-,-	,,/-/								122,839
117				\$ -	S -	\$ 27,915,749	\$ 18,699,641	\$ 3,697,590	\$ 3,633,959				S -	\$ -		s -	\$ 60,114,649
118																	\$ -
119																	

Schedule G-9 Adjustment Clause Rate Development

Schedule G-9

No.	Description	Reference	Test Year	Residential	Secondary Voltage < 10 kW	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage≥300 kW	Primary Voltage P	rimary Voltage ≥3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage	Transmission Voltage ≥ 20 MW @ 85% aLF	Service Area Street Lighting	City-Owned Private Outdoor Lighting	Customer- Owned Non- Metered Lighting	Customer- Owned Metered Lighting	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(0)
120 C	ommunity Benefit Charge Costs (1)																
	rvice Area Street Lighting	Schedule G-7	\$ 11,203,154	\$ 4,854,775	\$ 296,748	\$ 2,218,301	\$ 2,025,372	8 388,632 \$	436,919				S -	\$ 34,758		\$ 3,634	11,203,154
	nergy Efficiency Programs	Schedule G-7	33,527,875	14,528,971	888,082	6,638,749	6,061,367	1,163,065	1,307,575				-	104,020		10,874	33,527,875
123 124			\$ 44,731,030	\$ 19,383,746	\$ 1,184,830	\$ 8,857,050	\$ 8,086,739	\$ 1,551,697 \$	1,744,494				S -	\$ 138,778		\$ 14,508	44,731,030
	ver/(Under)-Recovery Balance at End of FY 2016	(estimated) and	Revenue from Serv	rice Area Street	Lighting Outside th	e City Limits											
	rvice Area Street Lighting Over/(Under)-Recovery	(commuted) und		\$ (1,814,584)			\$ (757,030)	§ (145,260) \$	(163,309)				s -	\$ (12,992)		\$ (1,358)	(4,187,437)
127 Re	evenue from Service Area Street Lighting Outside the City	Limits	24,370	10,560	646	4,825	4,406	845	950				-	76		8	24,370
	ergy Efficiency Over/(Under)-Recovery		3,500,000	1,516,690	92,708	693,024	632,751	121,413	136,499				-	10,859		1,135	3,500,000
129			\$ (663,067)	\$ (287,334)	\$ (17,563)	\$ (131,292)	\$ (119,873)	\$ (23,001) \$	(25,859)				S -	\$ (2,057)		\$ (215)	(663,067)
130 131 No	et Community Benefit Charge																
	rvice Area Street Lighting		\$ 15,366,222	\$ 6,658,799	\$ 407,018	\$ 3,042,617	\$ 2,777,996	§ 533,046 \$	599,277				S -	\$ 47.674		\$ 4,984	15,366,222
	nergy Efficiency Programs		30,027,875	13,012,281	795,374	5,945,725	5,428,616	1,041,652	1,171,076					93,162		9,739	30,027,875
134			\$ 45,394,097	\$ 19,671,079	\$ 1,202,393	\$ 8,988,342	\$ 8,206,612	1,574,698 \$	1,770,354				S -	\$ 140,836		\$ 14,723	45,394,097
135																	
136 Se	ervice Area Lighting Determinants without Li	ghting Classes			267 112 202	2 015 122 550	2.740.121.115	555 015 222	coa 220 122								12.050.050.211
	EFL Outside City Limits		12,869,859,311 1,676,246,247	4,427,638,363 974,690,528	267,112,283 34,294,673	2,817,132,570 337,446,376	2,740,121,115 220,205,089	557,915,222 40,289,659	692,770,422 50,407,927				-	_		-	12,869,859,311 1,676,246,247
	et NEFL Inside City Limits		11,193,613,063	3,452,947,835	232,817,610	2,479,686,194	2,519,916,027	517,625,563	642,362,495				-				11,193,613,063
140				-,, ,	,_,,,,,,,	_,,,	_,,,,,,,,,,,,	,	0.12,002,000								
	Vh Sales at the Meter		12,280,505,359	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541,975,584	672,977,971				-	-		-	12,280,505,359
		WP H-5.xx	1,594,538,204	925,627,380	32,568,377	320,460,285	209,120,591	39,156,834	48,990,607				-	-		-	1,594,538,204
143 No	et kWh Sales at the Meter Inside City Limits		10,685,967,155	3,279,654,984	221,129,527	2,355,195,887	2,393,391,642	502,818,750	623,987,364				-	-		-	10,685,967,155
	ervice Area Lighting by Voltage																
	condary Voltage		\$ 12,940,539														
	imary Voltage		2,234,033														
	ansmission Voltage		191,649														
149 To	otal		\$ 15,366,222														
150 E	nergy Efficiency by Voltage																
	condary Voltage		\$ 25,287,732														
	imary Voltage		4,365,631														
154 Tr	ansmission Voltage		374,511														
155 To	otal		\$ 30,027,875														
156																	
157	ommunity Benefit Rates by Voltage																
159	ommunity benefit Rates by Voltage																
	rvice Area Lighting Cost per kWh at the Generator		\$ 0.00137														
	nergy Efficiency Cost per kWh at the Generator		\$ 0.00233														
162																	
	rvice Area Lighting Rate per kWh with Losses (at the condary Voltage	meter)	\$ 0.00145	\$ 4,740,842	\$ 319,650	\$ 3,404,508	\$ 3,459,721						s -	s -		s -	11,924,722
	imary Voltage		\$ 0.00143	3 4,740,642	3 319,030	3 3,404,506	3 3,439,721	§ 710,222 \$	881,371					-			3,435,475
	ansmission Voltage		\$ 0.00139				•	710,222 3	001,571								6,093
167	1.000			\$ 4,740,842	\$ 319,650	\$ 3,404,508	\$ 3,459,721	§ 710,222 \$	881,371				S -	\$ -		S -	15,366,290
168																	68
	nergy Efficiency Rate per kWh with Losses (at the me	ter)												_		_	
	condary Voltage imary Voltage		\$ 0.00246 \$ 0.00240	\$ 10,331,813	\$ 623,302	\$ 6,573,727		§ 1,301,118 \$	1,615,614				S -	\$ -		s -	5 23,922,863 6,050,646
	mary Voltage ansmission Voltage		\$ 0.00240 \$ 0.00237					, 1,501,118 \$	1,015,014								54,482
172 11	unamental Charge			\$ 10,331,813	\$ 623,302	\$ 6,573,727	\$ 6,394,022	§ 1,301,118 \$	1,615,614				S -	· \$ -		S -	
174				-,,	,	-,,	-, ,	, , , , ,								-	
175																	

175 176 Note: 177 1) The CAP program funding is not part of the cost of service

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Schedule G-10 Comparison of Cost of Service and Current Rates

No	Description Re	eference	Total Company	Se Residential	econdary Voltage Seco < 10 kW ≥		ondary Voltage Prin ≥300 kW		imary Voltage ≥ I 3 < 20 MW	rimary Voltage ≥ 20 MW	Transmission Voltage	Transmission Voltage ≥ 20 MW @ 85% aLF	Service Area Street Lighting	City-Owned Private Outdoor Lighting	Customer-Owned Non-Metered Lighting	Customer- Metered I		Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N	)	(O)
1	Current Rates and Test Year Fuel and Pass-Through Cost	ts																
2	Rate Revenue (excluding CAP; after billing adj) W	P G-10.1	\$ 1,234,701,609	\$ 474,062,283 \$	31,458,282 \$	283,339,669 \$	238,491,828 \$	46,257,714 \$	52,185,478				S -	\$ 2,884,834		s	303,428 \$	\$ 1,234,701,609
4	Adjusted Cost of Service Sch	nedule G-6	\$ 1,217,227,310	\$ 527,473,323 \$	32,241,755 \$	241,019,337 \$	220,057,525 \$	42,224,997 \$	47,471,430				\$ -	\$ 3,776,457		s	394,788 \$	\$ 1,217,227,310
6	Under/(Over) Recovery L	ine 4 - 2	\$ (17,474,299)	\$ 53,411,041 \$	783,472 \$	(42,320,332) \$	(18,434,303) \$	(4,032,717) \$	(4,714,048)				\$ -	\$ 891,623		s	91,360 \$	\$ (17,474,299)
8	Required Increase/(Decrease) in Rate Revenue		-1.4%	11.3%	2.5%	-14.9%	-7.7%	-8.7%	-9.0%					30.9%		30.1	%	-1.4%
10 11 12 13	Current Base, Fuel and Pass-Through Rates Rate Revenue (excluding CAP; after billing adj)		\$ 1,214,066,043	\$ 462,426,897 \$	32,190,585 \$	291,023,250 \$	230,692,602 \$	47,675,638 \$	45,846,212				s -	\$ 2,705,231		s	282,129 \$	\$ 1,214,066,043
15	Proposed Rates and Projected (Estimated) Fuel and Pass-	Through Costs																
16 17		edule H-5.3 WP G-10.2	\$ 1,166,309,563	\$ 451,852,198 \$	31,153,060 \$	268,208,348 \$	225,437,148 \$	42,224,120 \$	45,929,568				\$ -	\$ 2,704,431		S	265,958 \$	\$ 1,166,309,563
18 19		ale G-9 & G-7 WP G-10.2	\$ 1,173,509,914	\$ 512,510,494 \$	31,361,937 \$	231,482,085 \$	210,998,750 \$	40,634,984 \$	45,259,315				\$ -	\$ 3,733,304		s	384,764 \$	\$ 1,173,509,914
20 21	Under/(Over) Recovery Lin	ne 18 - 16	\$ 7,200,351	\$ 60,658,296 \$	208,877 \$	(36,726,263) \$	(14,438,398) \$	(1,589,136) \$	(670,253)				\$ -	\$ 1,028,873		S	118,806 \$	\$ 7,200,351
22	Below/(Above) Cost of Service		0.6%	11.8%	0.7%	-15.9%	-6.8%	-3.9%	-1.5%					27.6%		30.9	196	0.6%
24		es	0.6%	13.4%	0.7%	-13.7%	-6.4%	-3.8%	-1.5%					38.0%		44.7	%	0.6%
26 27	Increase/(Reduction) Current with Test Year Fuel and Pass-Throughs to Proposed R Current Base, Fuel and Pass-Through Rates to Proposed I above includes estimated pass-through cost impacts (e.g., over	Rates	\$ (68,392,045) \$ \$ (47,756,480) \$ es applied to pass-th	\$ (10,574,699) \$	(305,222) \$ (1,037,525) \$	(15,131,321) \$ (22,814,902) \$	(13,054,680) \$ (5,255,454) \$	(4,033,595) \$ (5,451,519) \$	(6,255,911) 83,356				\$ - \$ -	. (,)			(37,470) \$ (16,171) \$	

Work Paper G-10.1 Revenue by Customer Class WP G-10.1

			<b>Base Rate</b>		Test Year		Test Year			Test Year	
No.	<b>Description</b> R	eference	Revenue	Re	ecoverable Fuel	G	FreenChoice®	Te	est Year CBC	Regulatory	Total
			(A)		<b>(B)</b>		(C)		<b>(D)</b>	<b>(E)</b>	<b>(F)</b>
1	<b>Rate Revenue Based on Current Rate Tariffs</b>										
2	Residential		\$ 257,323,175	\$	142,238,702	\$	1,971,391	\$	19,383,746	\$ 53,145,269	\$ 474,062,283
3	Secondary Voltage < 10 kW		19,088,191		8,305,707		576,835		1,184,830	2,302,720	31,458,282
4	Secondary Voltage ≥ 10 < 300 kW		155,631,706		90,080,861		2,086,458		8,857,050	26,683,594	283,339,669
5	Secondary Voltage ≥ 300 kW		116,217,584		84,874,608		6,586,400		8,086,739	22,726,498	238,491,828
6	Primary Voltage < 3 MW		19,269,437		14,169,547		6,699,739		1,551,697	4,567,294	46,257,714
7	Primary Voltage $\geq 3 < 20 \text{ MW}$		22,527,463		20,453,594		3,312,857		1,744,494	4,147,069	52,185,478
8	Primary Voltage ≥ 20 MW										
9	Transmission Voltage										
10	Transmission Voltage ≥ 20 MW @ 85% aLF										
11	Service Area Street Lighting		-		-		-		-	-	-
12	City-Owned Private Outdoor Lighting		2,316,693		422,589		-		138,778	6,774	2,884,834
13	Customer-Owned Non-Metered Lighting										
14	Customer-Owned Metered Lighting	_	178,130		95,703		-		14,508	15,087	303,428
15	Total	_	\$ 631,878,463	\$	411,649,196	\$	22,772,679	\$	44,731,030	\$ 123,670,241	\$ 1,234,701,609
1.											

16

<sup>17</sup> Notes:

<sup>18</sup> Test Year rate revenue reflects:

<sup>19</sup> FY 2016 base rates

Test Year pass-through costs

<sup>21</sup> CBC does not include CAP charges

WP G-10.1.1

# Austin Energy Electric Cost of Service and Rate Design

Work Paper G-10.1.1
Base Revenue

**Normalized Base Test Year Base Total Test Year FY14 Calculated** FY14 Actual Base Revenue Under Remove Street Base Revenue -**Revenue With** Description Revenue **Base Revenue Current Rates Lighting Revenue** Col.(C) + (D)Billing Adj No. Reference (A) **(B) (C) (D) (E) (F)** 1 **Base Revenue** 2 Residential \$ 259,698,895 \$ 258,528,778 \$ - \$ 258,528,778 \$ 257,323,175 Secondary Voltage < 10 kW 3 34,398,482 19,177,623 19,177,623 19,088,191 Secondary Voltage ≥ 10 < 300 kW 63,736,050 156,360,867 4 156,360,867 155,631,706 Secondary Voltage ≥ 300 kW 5 190,321,384 116,762,083 116,762,083 116,217,584 Primary Voltage < 3 MW 15,088,965 19,359,718 19,359,718 19,269,437 6 7 Primary Voltage  $\geq 3 < 20 \text{ MW}$ 30,846,681 22,633,008 22,633,008 22,527,463 8 Primary Voltage ≥ 20 MW 9 Transmission Voltage Transmission Voltage ≥ 20 MW @ 85% aLF 10 11 Service Area Street Lighting (1,835,508)8,129,855 (8,129,855)12 City-Owned Private Outdoor Lighting 1,890,239 2,327,547 2,327,547 2,316,693 13 Customer-Owned Non-Metered Lighting Customer-Owned Metered Lighting 178,964 178,964 269,156 178,130 634,464,672 \$ 15 Total Base Revenue (before Billing Adjustment Factor) \$ 637,437,247 \$ 642,968,777 \$ (8,129,855) \$ 634,838,922 \$ 631,878,463 16 17 Billing Adjustment Factor (Calculated to Actual) -0.47% -0.47% -0.47% -0.47% 18 Adjusted Totals (after Billing Adjustment Factor) 639,970,406 \$ (8,091,943) \$ 631,878,463 19

20

<sup>21</sup> Notes:

<sup>22</sup> Service Area Street Lighting will be redistributed to all customer classes in the Community Benefit Charge

Work Paper G-10.2 Comparison of Cost of Service, Current Base Rates and Proposed Base Rates

WP G-10.2

No.	Description	Reference	Total Company		Secondary Voltage < 10 kW	Secondary Voltage ≥ 10 < 300 kW	Secondary Voltage ≥ 300 kW	Primary Voltage < 3 MW	Primary Voltage ≥ 3 < 20 MW	Primary Voltage ≥ 20 MW	Transmission Voltage	Transmission Voltage ≥ 20 MW @ 85% aLF	Service Area Street Lighting	City-Owned Private Outdoor Lighting	Customer- Owned Non- Metered Lighting	Customer- Owned Metered Lighting	Total
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	( <b>J</b> )	(K)	(L)	(M)	(N)	(O)
1	Current Base Rates																
2	Base Rate Revenue (after Billing Adjustment)	WP G-10.1.1	\$ 631,878,463	\$ 257,323,175 \$	\$ 19,088,191	\$ 155,631,706	\$ 116,217,584	\$ 19,269,437	\$ 22,527,463				\$ -	\$ 2,316,693		\$ 178,130 \$	631,878,463
3																	
4	Base Rate Cost of Service	Sch G-6 & G-7	\$ 614,404,164	\$ 310,734,215 \$	19,871,663	\$ 113,311,374	\$ 97,783,280	\$ 15,236,720	\$ 17,813,415				\$ -	\$ 3,208,316		\$ 269,490 \$	614,404,164
5																	
6	Under/(Over) Recovery	Line 4 - 2	\$ (17,474,299)	\$ 53,411,041 \$	783,472	\$ (42,320,332)	\$ (18,434,303)	\$ (4,032,717)	\$ (4,714,048)				\$ -	\$ 891,623		\$ 91,360 \$	(17,474,299)
7																	
8	Required Increase/(Decrease) in Base Revenue Under Curr	rent Rates	-2.8%	20.8%	4.1%	-27.2%	-15.9%	-20.9%	-20.9%					38.5%		51.3%	-2.8%
9																	
10																	
11	Proposed Base Rates																
12	Before Billing Adjustment		\$ 617,346,056	\$ 258,524,130 \$	,,		\$ 114,948,135	,,,,	\$ 18,848,143				-	\$ 2,327,547		\$ 178,947 \$	617,346,056
13	After Billing Adjustment		\$ 614,467,172	\$ 257,318,549 \$	19,070,942	\$ 147,336,314	\$ 114,412,095	\$ 17,353,595	\$ 18,760,248				\$ -	\$ 2,316,693		\$ 178,113 \$	614,467,172
14																	
15	Under/(Over) Recovery	Line 4 - 13	\$ (63,009)	\$ 53,415,666 \$	800,722	\$ (34,024,940)	\$ (16,628,815)	\$ (2,116,875)	\$ (946,833)				\$ -	\$ 891,623		\$ 91,377 \$	(63,009)
16																	
17	Below/(Above) Cost of Service		0.0%	17.2%	4.0%	-30.0%	-17.0%	-13.9%	-5.3%					27.8%		33.9%	0.0%
18	Required Increase/(Decrease) in Base Revenue Under Prop	osed Rates	0.0%	20.8%	4.2%	-23.1%	-14.5%	-12.2%	-5.0%					38.5%		51.3%	0.0%
19																	
20	Increase/(Reduction) from Current to Proposed Base Rates		\$ (17,411,290)		(17,217)	\$ (8,295,392)	\$ (1,805,488)	\$ (1,915,842)	\$ (3,767,215)				\$ -	s -		\$ (17) \$	(17,411,290)
21	Increase/(Reduction) from Current to Proposed Base Rates	(%)	-2.8%	0.0%	-0.1%	-5.3%	-1.6%	-9.9%	-16.7%					0.0%		0.0%	-2.8%

Schedule H-2
Rate Summary - Proposed Base Rates and Estimated Pass-Through Charges

io. Components		Resi	dentia	al		Seconda (< 1	ry Volt 0 kW)	age			ry Volta 300 kW		s	econdar (≥ 30	ry Volt 0 kW)			Primary (< 3 !		je		rimary (≥ 3 < 20			P	rimary ` (≥ 20 N			Primary (≥ 20 MW (	Voltage @ 85% aI	LF)	Tran	smissio	n Voltage		Transmissi ≥ 20 MW (a	
<b>,</b>		nside	(	Outside		Inside		tside	Ins		Out		In	side		ıtside	I	nside	Out	side	Insia		Outs		Insi		Outsia	e	Inside	Outsi		Insia	e	Outside		Inside	Outside
		(A)		(B)		(C)		D)	(	E)	(	F)		(G)		(H)		(I)	(	J)	(K)	)	(I	L)	(N	A)	(N)		(O)	(P)	)	(Q)	)	(R)		(S)	(T)
1 Standard Proposal																																					
2 Basic Charge																																					
Customer Charge (\$/month)	s	10.00	S	10.00	S	18.00	\$	18.00	\$	27.50	\$	27.50	\$	71.50	\$	71.50	\$	275.00	\$ 2	275.00	\$ 2,20	00.00	\$ 2.	,200.00	\$ 2,7	50.00	\$ 2,75	.00 5	15,470.00	\$ 15,4	170.00	\$ 2,75	0.00	\$ 2,750.0	0 \$	21,120.00	\$ 21,120
4 Delivery Charge (\$/month)	S	-	S	-	S	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	- 5		\$	-	S	- 1	s -	S		\$
5 Delivery Charge (\$/kW)	\$	-	\$	-	\$	-	\$	-	\$	4.00	\$	4.00	\$	4.50	\$	4.50	\$	3.50	\$	3.50	\$	4.00 \$	\$	4.00	\$	4.50	\$	.50 5	4.50	\$	4.50	\$	-	\$ -	\$	-	\$
7 Demand Charges (\$/kW)																																					
8 Summer																																					
1st Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	0.25	11.58	\$	11.58	\$ 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
0 2nd Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	0.25	11.58	\$	11.58	\$ 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
1 3rd Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	0.25	11.58	\$	11.58	\$ 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
2																																					
3 Non-Summer																																					
4 1st Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	0.25	11.58	\$	11.58	\$ 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
5 2nd Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	0.25	11.58	\$	11.58	\$ 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
5 3rd Tier	\$	-	\$	-	\$	-	\$	-	\$	5.75	\$	5.75	\$	7.25	\$	7.25	\$	8.50	\$	8.50	\$	9.50 \$	\$	9.50	\$	10.25	\$ 10	.25 \$	11.58	\$	11.58	S 1	2.00	\$ 12.0	0 \$	11.41	\$ 11
1																																					
Energy Charges (\$/kWh)	_																																				
9 Summer (June - Sept.)	_																																				
1st Tier	S	0.03300	\$	0.03800	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
2nd Tier	S	0.05600	\$	0.05600	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
2 3rd Tier	S	0.07595	\$	0.07815	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
3 4th Tier	S	0.09100	\$	0.07815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	- 5	-	\$	-	S	-	\$ -	\$	-	\$
4 5th Tier	S	0.10595	\$	0.07815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	- 5	-	\$	-	S	-	\$ -	\$	-	\$
Non-Summer (Oct May)	_																																				
1st Tier	S	0.03300	\$	0.03800	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
3 2nd Tier	S	0.05600	\$	0.05600	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
3rd Tier	S	0.07595	\$	0.07815	\$	0.05190	\$ 0	.05190	\$ 0	02421	\$ 0.	.02356	\$ (	0.01955	\$ (	0.01902	\$	0.00500	\$ 0.	00487	\$ 0.0	0360 \$	\$ 0	0.00350	\$ 0.0	00300	\$ 0.00	300 5	-	\$	-	\$ 0.00	0500	\$ 0.0050	0 \$	0.00115	\$ 0.00
4th Tier	S	0.09100	\$	0.07815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	- 5	-	\$	-	S	-	\$ -	\$	-	\$
5th Tier	\$	0.10595	\$	0.07815	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	\$	-	\$	-	\$	- 5	-	\$	-	\$	-	\$ -	S	-	\$
2																																					
Other Charges	_																																				
4 Summer Power Supply Adjustment (\$/kWh)	\$	0.03148	\$	0.03148	\$	0.03148	\$ 0	.03148	\$ 0	03148	\$ 0.	.03148	\$ (	0.03148	\$ (	0.03148	\$	0.03076	\$ 0.	03076	\$ 0.0	3076	\$ 0	0.03076	\$ 0.0	03076	\$ 0.03	076 5	0.03076	\$ 0.	03076	\$ 0.0	3037	\$ 0.0303	7 \$	0.03037	\$ 0.03
5 Non-Summer Power Supply Adjustment (\$/kWh)	\$	0.03124	- \$	0.03124	\$	0.03124	\$ 0	.03124	\$ 0	03124	\$ 0.	.03124	\$ (	0.03124	\$ (	0.03124	\$	0.03053	\$ 0.	03053	\$ 0.0	3053	\$ 0	0.03053	\$ 0.0	03053	\$ 0.03	053 \$	0.03053	\$ 0.	03053	\$ 0.0	3015	\$ 0.0301	5 \$	0.03015	\$ 0.03
5 GreenChoice® (\$/kWh)		Varies	by Ba	atch		Varies	by Bate	h			by Batcl	h		Varies		ch		Varies b	y Batcl	1	,	Varies by	y Batch	n	,	Varies by	y Batch			by Batch		V	aries by	Batch Batch		Varies b	by Batch
7 Regulatory Charge (\$/kW)	\$	-	\$	-	\$	-	\$	-	\$	3.24	\$	3.24		3.24	\$	3.24		3.16				3.16		3.16		3.16		.16 5		\$	3.91		3.12	\$ 3.1	2 \$	3.98	\$ 3
8 Regulatory Charge (\$/kWh)		0.01159		0.01159	\$	0.01159	\$ 0	.01159	\$	-	\$	-	\$	-	\$	-	\$	-	\$		\$		\$		\$			- 5			-	S	-	\$ -	\$	-	\$
9 Supplemental Regulatory Charge (\$/kW)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- 5	-		\$		\$	- 5		\$	-	S	-	\$ -	\$	-	\$
Supplemental Regulatory Charge (\$/kWh)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	- :	\$		\$		\$	- :		\$	-	S		\$ -	\$	-	\$
Customer Assistance Program (\$/kWh)	\$	0.00172	\$	0.00118	\$	0.00065	\$ 0	.00065	\$ 0	00065	\$ 0.	.00065	\$ (	0.00065		0.00065	\$	0.00065	\$ 0.	00065	\$ 0.0	0065	\$ 0	0.00065	\$ 0.0		\$ 0.00	065	0.00065	\$ 0.	00065			\$ 0.0006	5 \$	0.00065	\$ 0.00
2 Service Area Lighting (\$/kWh)	-	0.00145	-	-	-	0.00145	-	-	-	00145	-	-				-		0.00141	\$				\$				\$	- :		\$	-	\$ 0.00		-	\$	-	\$
3 Energy Efficiency Services (\$/kWh)	S	0.00246	S	0.00246	S	0.00246	S (	.00246	S 0	00246	S 0	00246	S (	0.00246	S (	0.00246	S	0.00240	\$ 0.	00240	\$ 0.0	0240 9	s 0	0.00240	\$ 0.0	00240	\$ 0.00	240 9		\$	-	\$ 0.0	1237	\$ 0.0023	7 \$		S

Work Paper H-2.1
Residential
WP H-2.1

				Existin	g R	lates	Ì	Cost of		Propose	ed F	Rates
No.	Description	Reference		Inside		Outside		Service		Inside		Outside
				(A)		(B)		(C)		(D)		(E)
1		Standard - Seasond	ıl Ir	iclining B	loci	ks						
2	Basic Charges											
3	Customer Charge (\$/month)	WP H-5.1	\$	10.00	\$	10.00	\$	21.68	\$	10.00	\$	10.00
4	Delivery Charge (\$/month)	WP H-5.1	\$	-	\$	-	\$	17.59	\$	-	\$	-
5												
6	Demand Charges (\$/kW-billed)											
7	Summer	WP H-5.1	\$	-	\$	-	\$	-	\$	-	\$	-
8	Winter	WP H-5.1	\$	-	\$	-	\$	-	\$	-	\$	-
9												
10												
11	Summer (June - Sept.)											
12		WP H-5.1	\$	0.03300		0.03750	\$	0.03069		0.03300	\$	0.03800
13	501-1000 kWh	WP H-5.1	\$	0.08000	\$	0.08000	\$	0.03069	\$	0.05600	\$	0.05600
14	1001-1500 kWh	WP H-5.1	\$	0.09100	\$	0.09325	\$	0.03069	\$	0.07595		0.07815
15	1501-2500 kWh	WP H-5.1	\$	0.11000	\$	0.09325	\$	0.03069	\$	0.09100	\$	0.07815
16	> 2501 kWh	WP H-5.1	\$	0.11400	\$	0.09325	\$	0.03069	\$	0.10595	\$	0.07815
17												
18	Non-Summer (Oct May)											
19	0-500 kWh	WP H-5.1		0.01800		0.01800		0.03069		0.03300	\$	0.03800
20	501-1000 kWh	WP H-5.1	\$	0.05600	\$	0.05600	\$	0.03069	\$	0.05600	\$	0.05600
21		WP H-5.1	\$	0.07200	\$	0.07170	\$	0.03069	\$	0.07595	\$	0.07815
22		WP H-5.1	\$	0.08400	\$	0.07170	\$	0.03069	\$	0.09100	\$	0.07815
23	> 2501 kWh	WP H-5.1	\$	0.09600	\$	0.07170	\$	0.03069	\$	0.10595	\$	0.07815
24												
25												
26	Tr 7	WP H-5.1		0.03139		0.03139		0.03414		0.03148		0.03148
27	Non-Summer Power Supply Adjustment	WP H-5.1	\$	0.03139	\$	0.03139		0.03414		0.03124	\$	0.03124
28		WP H-5.1				7	/ari	ies by Batc	h			
29	<i>c</i> , <i>c</i>	WP H-5.1	\$	0.01414	\$	0.01414	\$	0.01264		0.01159	\$	0.01159
30	Supplemental Regulatory	WP H-5.1	\$	-	\$	-	\$	-	\$	-	\$	-
31	Community Benefit Charges											
32		WP H-5.1	\$	0.00172	\$	0.00118	\$	-	\$	0.00172	\$	0.00118
33	Service Area Lighting	WP H-5.1	\$	0.00093	\$	-	\$	0.00115	\$	0.00145	\$	-
34	Energy Efficiency Services	WP H-5.1	\$	0.00289	\$	0.00289	\$	0.00345	\$	0.00246	\$	0.00246
35												
36												

<sup>37</sup> Notes

<sup>38</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>39</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.2 Secondary Voltage ( < 10 kW)

WP H-2.2

seco	ondary voltage ( < 10 kw)			Existin	g R	ates			ĺ	Propose	ed Ra	tes
No.	Description	Reference	]	Inside	_	Outside	Cos	t of Service	1	Inside		utside
				(A)		(B)		(C)		(D)		(E)
1		Standard - Se	easoi	nal Block	ī.S							
2	Basic Charges											
3	Customer Charge (\$/month)	WP H-5.2	\$	18.00	\$	18.00	\$	27.60	\$	18.00	\$	18.00
4	Delivery Charge (\$/kW)	WP H-5.2	\$	-	\$	-	\$	-	\$	-	\$	-
5												
6	Demand Charges (\$/kW)											
7	Summer (June - Sept.)											
8	All kWs	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
9	Empty Block	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
10	Empty Block	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
11												
12	Non-Summer (Oct May)											
13	All kWs	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
14	Empty Block	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
15	Empty Block	WP H-5.2	\$	-	\$	-	\$	9.10	\$	-	\$	-
16												
17	Energy Charges (\$/kWh)											
18	Summer (June - Sept.)											
19	All kWhs	WP H-5.2	\$	0.06198	\$	0.06198	\$	0.00000	\$ (	0.05190	\$ 0	.05190
20	Empty Block	WP H-5.2	\$	0.06198	\$	0.06198	\$	0.00000	\$ (	0.05190	\$ 0	.05190
21	Empty Block	WP H-5.2	\$	0.06198	\$	0.06198	\$	0.00000	\$ (	0.05190	\$ 0	.05190
22												
23	Non-Summer (Oct May)											
24	All kWhs	WP H-5.2	\$	0.04598	\$	0.04598	\$	0.00000	\$ (	0.05190	\$ 0	.05190
25	Empty Block	WP H-5.2	\$	0.04598	\$	0.04598	\$	0.00000	\$ (	0.05190	\$ 0	.05190
26	Empty Block	WP H-5.2	\$	0.04598	\$	0.04598	\$	0.00000	\$ (	0.05190	\$ 0	.05190
27												
28	Other Charges (\$/kWh)											
29	Summer Power Supply Adjustment	WP H-5.2		0.03139	\$	0.03139	\$	0.03414	\$ (	0.03148	\$ 0	.03148
30	Non-Summer Power Supply Adjustment	WP H-5.2	\$	0.03139	\$	0.03139	\$	0.03414	\$ (	0.03124	\$ 0	.03124
31	GreenChoice®	WP H-5.2					Vari	es by Batch				
32	Regulatory Charge	WP H-5.2	\$	0.01530	\$	0.01530	\$	0.00908	\$ (	0.01159	\$ 0	.01159
33	Supplemental Regulatory	WP H-5.2	\$	-	\$	-	\$	-	\$	-	\$	-
34	Community Benefit Charges											
35	Customer Assistance Program	WP H-5.2	\$	0.00065		0.00065	\$	-	\$ (	0.00065		.00065
36	Service Area Lighting	WP H-5.2	\$	0.00096	\$	-	\$	0.00117	\$ (	0.00145	\$	-
37	Energy Efficiency Services	WP H-5.2	\$	0.00337	\$	0.00337	\$	0.00350	\$ (	0.00246	\$ 0	.00246
38												
39												
40	Notes.											

<sup>40</sup> Notes:

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.3 Secondary Voltage (≥ 10 < 300 kW)

WP H-2.3

				Existin	g R	ates			Propose	ed R	ates
No.	Description	Reference		Inside		Outside	Co	st of Service	Inside	(	Outside
				(A)		(B)		(C)	(D)		(E)
1		Standard - Se	easo	nal Block	S						
2	Basic Charges										
3	Customer Charge (\$/month)	WP H-5.3	\$	25.00	\$	25.00	\$	36.35	\$ 27.50	\$	27.50
4	Delivery Charge (\$/kW)	WP H-5.3	\$	4.00	\$	3.98	\$	4.55	\$ 4.00	\$	4.00
5											
6	Demand Charges (\$/kW)										
7	Summer (June - Sept.)										
8	All kWs	WP H-5.3	\$	6.15	\$	6.11	\$	7.71	\$ 5.75	\$	5.75
9	Empty Block	WP H-5.3	\$	6.15	\$		\$	7.71	\$ 5.75	\$	5.75
10	Empty Block	WP H-5.3	\$	6.15	\$	6.11	\$	7.71	\$ 5.75	\$	5.75
11											
12	Non-Summer (Oct May)										
13	All kWs	WP H-5.3	\$	5.15	\$	5.12	\$	7.71	\$ 5.75	\$	5.75
14	Empty Block	WP H-5.3	\$	5.15	\$	5.12	\$	7.71	\$ 5.75	\$	5.75
15	Empty Block	WP H-5.3	\$	5.15	\$	5.12	\$	7.71	\$ 5.75	\$	5.75
16											
	Energy Charges (\$/kWh)										
18	Summer (June - Sept.)										
19	All kWhs	WP H-5.3		0.02914		0.02896	\$	0.00000	0.02421		0.02356
20	Empty Block	WP H-5.3		0.02914		0.02896	\$	0.00000	0.02421		0.02356
21	Empty Block	WP H-5.3	\$	0.02914	\$	0.02896	\$	0.00000	\$ 0.02421	\$	0.02356
22											
23	Non-Summer (Oct May)										
24	All kWhs	WP H-5.3		0.02414		0.02399	\$	0.00000	0.02421		0.02356
25	Empty Block	WP H-5.3		0.02414		0.02399	\$	0.00000	0.02421		0.02356
26	Empty Block	WP H-5.3	\$	0.02414	\$	0.02399	\$	0.00000	\$ 0.02421	\$	0.02356
27											
	Other Charges (\$/kWh except for Regulatory, which										
29	Summer Power Supply Adjustment	WP H-5.3		0.03139		0.03139	\$	0.03414	0.03148		0.03148
30	Non-Summer Power Supply Adjustment	WP H-5.3	\$	0.03139	\$	0.03139	\$	0.03414	\$ 0.03124	\$	0.03124
31	GreenChoice®	WP H-5.3						ies by Batch			
32	Regulatory Charge	WP H-5.3		4.57000		4.57000	\$	3.09476	3.23766		3.23766
33	Supplemental Regulatory	WP H-5.3	\$	-	\$	-	\$	-	\$ -	\$	-
34	Community Benefit Charges										
35	Customer Assistance Program	WP H-5.3		0.00065		0.00065	\$	-	0.00065		0.00065
36	Service Area Lighting	WP H-5.3		0.00076	\$	-	\$	0.00083	0.00145	\$	-
37	Energy Efficiency Services	WP H-5.3	\$	0.00378	\$	0.00378	\$	0.00248	\$ 0.00246	\$	0.00246
38											
39											

<sup>40</sup> Notes

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

**WP H-2.4** 

# Austin Energy Electric Cost of Service and Rate Design

Work Paper H-2.4 Secondary Voltage (≥ 300 kW)

**Existing Rates** Proposed Rates No. Description Reference Inside Outside Cost of Service Inside Outside (D) (A) (B) (C)(E) 1 Standard - Seasonal Blocks 2 Basic Charges 3 Customer Charge (\$/month) WP H-5.4 \$ 65.00 65.00 483.00 \$ 71.50 71.50 \$ 4 Delivery Charge (\$/kW) WP H-5.4 \$ 4.50 \$ 4.47 \$ 5.79 \$ 4.50 \$ 4.50 5 6 Demand Charges (\$/kW) 7 Summer (June - Sept.) 8 All kWs WP H-5.4 \$ \$ 9.98 \$ 7.85 \$ 7.81 7.25 \$ 7.25 9 WP H-5.4 \$ \$ Empty Block \$ 7.85 7.81 \$ 9.98 \$ 7.25 7.25 10 Empty Block WP H-5.4 \$ 7.85 \$ 7.81 \$ 9.98 \$ 7.25 \$ 7.25 11 Non-Summer (Oct. - May) 12 \$ All kWs WP H-5.4 \$ 6.85 \$ \$ 9.98 \$ 7.25 13 6.81 7.25 **Empty Block** WP H-5.4 6.85 \$ 9.98 \$ 7.25 \$ 7.25 14 \$ 6.81 \$ Empty Block WP H-5.4 \$ 6.85 \$ 9.98 \$ 7.25 7.25 15 6.81 \$ 16 17 Energy Charges (\$/kWh) 18 Summer (June - Sept.) 19 All kWhs WP H-5.4 \$ 0.02247 \$ 0.02234 \$ 0.00000 \$ 0.01955 \$ 0.01902 WP H-5.4 Empty Block \$ 0.02247 \$ 0.02234 \$ 0.00000\$ 0.01955 \$ 0.01902 20 21 **Empty Block** WP H-5.4 \$ 0.02247 \$ 0.02234 0.00000 \$ 0.01955 \$ 0.01902 22 23 Non-Summer (Oct. - May) All kWhs WP H-5.4 \$ 0.01747 \$ 0.01737 \$ 0.00000\$ 0.01955 \$ 0.01902 24 **Empty Block** \$ 0.01747 \$ 0.01737 \$ 0.01902 25 WP H-5.4 \$ 0.00000 \$ 0.01955 Empty Block WP H-5.4 \$ 0.01747 \$ 0.01737 0.00000 \$ 0.01955 \$ 0.01902 26 \$ 27 28 Other Charges (\$/kWh except for Regulatory, which is \$/kW) 29 Summer Power Supply Adjustment WP H-5.4 \$ 0.03139 \$ 0.03139 \$ 0.03414 \$ 0.03148 \$ 0.03148 30 Non-Summer Power Supply Adjustment WP H-5.4 \$ 0.03139 \$ 0.03139 \$ 0.03414 \$ 0.03124 \$ 0.03124 GreenChoice® 31 WP H-5.4 Varies by Batch 32 Regulatory Charge WP H-5.4 \$ 4.43000 \$ 4.43000 \$ 3.93487 \$ 3.23766 \$ 3.23766 33 Supplemental Regulatory WP H-5.4 \$ \$ \$ \$ \$ 34 Community Benefit Charges 35 WP H-5.4 \$ 0.00065 \$ 0.00065 Customer Assistance Program \$ 0.00065 \$ \$ 0.00065 36 WP H-5.4 \$ 0.00068 \$ 0.00078\$ 0.00145 \$ Service Area Lighting \$ 37 WP H-5.4 \$ 0.00198 \$ 0.00198 0.00233 **Energy Efficiency Services** \$ 0.00246 \$ 0.00246 38 39

<sup>40</sup> Notes:

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.5 Primary Voltage (< 3 MW)

WP H-2.5

				Existin	_					Propose		
No.	Description	Reference		Inside	(	Outside	Co	st of Service		Inside	(	Outside
				(A)		(B)		(C)		(D)		(E)
1		Standard - Se	easo	nal Block	S							
	Basic Charges											
3	Customer Charge (\$/month)	WP H-5.5	\$	250.00	\$	236.00	\$	576.72	\$	275.00	\$	275.0
4	Delivery Charge (\$/kW)	WP H-5.5	\$	2.50	\$	2.36	\$	3.53	\$	3.50	\$	3.5
5												
	Demand Charges (\$/kW)											
7	Summer (June - Sept.)	*****		40.00	Φ.	0.44		0.00		0.50	Φ.	
8	All kWs	WP H-5.5	\$	10.00	\$	9.44	\$	8.90	\$	8.50	\$	8.5
9	Empty Block	WP H-5.5	\$	10.00	\$	9.44	\$	8.90	\$	8.50	\$	8.5
10	Empty Block	WP H-5.5	\$	10.00	\$	9.44	\$	8.90	\$	8.50	\$	8.5
11	N ( ( ) ( )											
12	Non-Summer (Oct May)	WD II 5.5	ф	0.00	ф	0.44	ф	0.00	ф	0.50	ф	0.5
13	All kWs	WP H-5.5	\$	9.00	\$	8.44	\$	8.90	\$	8.50	\$	8.5
14	Empty Block	WP H-5.5	\$	9.00	\$	8.44	\$	8.90	\$	8.50	\$	8.5
15	Empty Block	WP H-5.5	\$	9.00	\$	8.44	\$	8.90	\$	8.50	\$	8.5
16												
	Energy Charges (\$/kWh)											
18	Summer (June - Sept.)	WP H-5.5	ф	0.01262	ф	0.01102	d.	0.00000	ф	0.00500	ф	0.0040
19	All kWhs			0.01263 0.01263		0.01192 0.01192	\$	0.00000		0.00500		0.0048 0.0048
20	Empty Block	WP H-5.5					\$			0.00500		
21 22	Empty Block	WP H-5.5	Э	0.01263	Э	0.01192	\$	0.00000	<b>Þ</b>	0.00500	Э	0.0048
23	Non-Summer (Oct May)											
23 24	All kWhs	WP H-5.5	¢	0.00763	Ф	0.00720	\$	0.00000	•	0.00500	Ф	0.0048
25	Empty Block	WP H-5.5		0.00763		0.00720	\$ \$	0.00000		0.00500		0.0048 $0.0048$
25 26	Empty Block	WP H-5.5		0.00763		0.00720	\$ \$	0.00000		0.00500		0.0048 0.0048
27	Empty Block	WF 11-3.3	Ф	0.00703	φ	0.00720	Ф	0.00000	Ф	0.00300	Ф	0.0048
	Other Charges (\$/kWh except for Regulatory, which	ch is \$/kW)										
29	Summer Power Supply Adjustment	WP H-5.5	\$	0.03068	\$	0.03068	\$	0.03338	\$	0.03076	\$	0.0307
30	Non-Summer Power Supply Adjustment	WP H-5.5		0.03068		0.03068	\$	0.03338		0.03070		0.0307 $0.0305$
31	GreenChoice®	WP H-5.5	Ψ	0.03000	Ψ	0.03000		ies by Batch	Ψ	0.03033	Ψ	0.0505
32	Regulatory Charge	WP H-5.5	\$	6.75000	\$	6.75000	\$	3.90775	\$	3.16364	\$	3.1636
33	Supplemental Regulatory	WP H-5.5	\$	-	\$	-	\$	3.70773	\$		\$	-
34	Community Benefit Charges	,,,, 11 3.3	Ψ		Ψ		Ψ		Ψ		Ψ	
35	Customer Assistance Program	WP H-5.5	\$	0.00065	\$	0.00065	\$	_	\$	0.00065	\$	0.0006
36	Service Area Lighting	WP H-5.5		0.00058	\$	-	\$	0.00072		0.00141	\$	-
37	Energy Efficiency Services	WP H-5.5		0.00252		0.00252	\$	0.00072		0.00240		0.0024
38	Energy Efficiency Solvices	,,,, 11 5.5	Ψ	0.00252	Ψ	5.00252	Ψ	0.00213	Ψ	3.002-10	Ψ	J.JU27
39												

<sup>40</sup> Notes:

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.6 Primary Voltage (≥ 3 < 20 MW)

. 111	Description Refere			Existin	g R	ates	ĺ		Propose	ed Rates	
No.	Description	Reference		Inside		Outside	Cos	of Service	Inside		Outside
				(A)		(B)		(C)	(D)		(E)
1		Standard -	Sea	sonal Bloc	ks						
2	Basic Charges										
3	Customer Charge (\$/month)	WP H-5.6	\$	2,000.00	\$	1,872.00	\$	8,010.51	\$ 2,200.00	\$	2,200.00
4	Delivery Charge (\$/kW)	WP H-5.6	\$	3.50	\$	3.28	\$	4.18	\$ 4.00	\$	4.00
5											
6	Demand Charges (\$/kW)										
7	Summer (June - Sept.)										
8	All kWs	WP H-5.6	\$	11.25	\$	10.53	\$	9.73	\$ 9.50	\$	9.50
9	Empty Block	WP H-5.6	\$	11.25	\$	10.53	\$	9.73	\$ 9.50	\$	9.50
10	Empty Block	WP H-5.6	\$	11.25	\$	10.53	\$	9.73	\$ 9.50	\$	9.50
11											
12	Non-Summer (Oct May)										
13	All kWs	WP H-5.6	\$	10.25	\$	9.53	\$	9.73	\$ 9.50	\$	9.50
14	Empty Block	WP H-5.6	\$	10.25	\$	9.53	\$	9.73	\$ 9.50	\$	9.50
15	Empty Block	WP H-5.6	\$	10.25	\$	9.53	\$	9.73	\$ 9.50	\$	9.50
16											
17	Energy Charges (\$/kWh)										
18	Summer (June - Sept.)										
19	All kWhs	WP H-5.6	\$	0.01265	\$	0.01184	\$	0.00000	\$ 0.00360	\$	0.00350
20	Empty Block	WP H-5.6	\$	0.01265	\$	0.01184	\$	0.00000	0.00360	\$	0.00350
21	Empty Block	WP H-5.6	\$	0.01265	\$	0.01184	\$	0.00000	\$ 0.00360	\$	0.00350
22											
23	Non-Summer (Oct May)										
24	All kWhs	WP H-5.6	\$	0.00765	\$	0.00716	\$	0.00000	\$ 0.00360	\$	0.00350
25	Empty Block	WP H-5.6	\$	0.00765	\$	0.00716	\$	0.00000	\$ 0.00360	\$	0.00350
26	Empty Block	WP H-5.6	\$	0.00765	\$	0.00716	\$	0.00000	\$ 0.00360	\$	0.00350
27											
28	Other Charges (\$/kWh except for Regulatory, which	ch is \$/kW)									
29	Summer Power Supply Adjustment	WP H-5.6	\$	0.03068	\$	0.03068	\$	0.03338	\$ 0.03076	\$	0.03076
30	Non-Summer Power Supply Adjustment	WP H-5.6	\$	0.03068	\$	0.03068	\$	0.03338	\$ 0.03053	\$	0.03053
31	GreenChoice®	WP H-5.6					Vario	es by Batch			
32	Regulatory Charge	WP H-5.6	\$	0.69000	\$	0.69000	\$	3.61034	\$ 3.16364	\$	3.16364
33	Supplemental Regulatory	WP H-5.6	\$	-	\$	-	\$	-	\$ -	\$	-
34	Community Benefit Charges										
35	Customer Assistance Program	WP H-5.6	\$	0.00065	\$	0.00065	\$	-	\$ 0.00065	\$	0.00065
36	Service Area Lighting	WP H-5.6	\$	0.00054	\$	-	\$	0.00065	\$ 0.00141	\$	-
37	Energy Efficiency Services	WP H-5.6	\$	0.00049	\$	0.00049	\$	0.00194	\$ 0.00240	\$	0.00240
38											
39											

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.7 Primary Voltage (≥ 20 MW)

		Existing Rates							Propose	sed Rates	
No.	Description	Reference		Inside		Outside	Cos	st of Service	Inside		Outside
				(A)		(B)		(C)	(D)		(E)
1		Standard -	Sec	isonal Bloc	ks						
2	Basic Charges										
3	Customer Charge (\$/month)	WP H-5.7	\$	2,500.00	\$	2,500.00	\$	15,468.17	\$ 2,750.00	\$	2,750.00
4	Delivery Charge (\$/kW)	WP H-5.7	\$	3.50	\$	3.50	\$	4.51	\$ 4.50	\$	4.50
5											
6	Demand Charges (\$/kW)										
7	Summer (June - Sept.)										
8	All kWs	WP H-5.7	\$	12.00	\$	12.00	\$	11.58	\$ 10.25	\$	10.25
9	Empty Block	WP H-5.7	\$	12.00	\$	12.00	\$	11.58	\$ 10.25	\$	10.25
10	Empty Block	WP H-5.7	\$	12.00	\$	12.00	\$	11.58	\$ 10.25	\$	10.25
11											
12	Non-Summer (Oct May)		_								
13	All kWs	WP H-5.7	\$	11.00	\$	11.00	\$	11.58	\$ 10.25	\$	10.25
14	Empty Block	WP H-5.7	\$	11.00	\$	11.00	\$	11.58	\$ 10.25	\$	10.25
15	Empty Block	WP H-5.7	\$	11.00	\$	11.00	\$	11.58	\$ 10.25	\$	10.25
16											
17	Energy Charges (\$/kWh)										
18	Summer (June - Sept.)										
19	All kWhs	WP H-5.7	\$	0.00760	\$	0.00760	\$	0.00000	\$ 0.00300	\$	0.00300
20	Empty Block	WP H-5.7	\$	0.00760	\$	0.00760	\$	0.00000	\$ 0.00300	\$	0.00300
21	Empty Block	WP H-5.7	\$	0.00760	\$	0.00760	\$	0.00000	\$ 0.00300	\$	0.00300
22											
23	Non-Summer (Oct May)		_								
24	All kWhs	WP H-5.7	\$	0.00260	\$	0.00260	\$	0.00000	\$ 0.00300	\$	0.00300
25	Empty Block	WP H-5.7	\$	0.00260	\$	0.00260	\$	0.00000	\$ 0.00300	\$	0.00300
26	Empty Block	WP H-5.7	\$	0.00260	\$	0.00260	\$	0.00000	\$ 0.00300	\$	0.00300
27											
28	Other Charges (\$/kWh except for Regulatory, which	h is \$/kW)									
29	Summer Power Supply Adjustment	WP H-5.7	\$	0.03068	\$	0.03068	\$	0.03338	\$ 0.03076	\$	0.03076
30	Non-Summer Power Supply Adjustment	WP H-5.7	\$	0.03068	\$	0.03068	\$	0.03338	\$ 0.03053	\$	0.03053
31	GreenChoice®	WP H-5.7					Var	ies by Batch			
32	Regulatory Charge	WP H-5.7	\$	5.18000	\$	5.18000	\$	4.47082	\$ 3.16364	\$	3.16364
33	Supplemental Regulatory	WP H-5.7	\$	-	\$	-	\$	-	\$ -	\$	-
34	Community Benefit Charges										
35	Customer Assistance Program	WP H-5.7	\$	0.00065	\$	0.00065	\$	-	\$ 0.00065	\$	0.00065
36	Service Area Lighting	WP H-5.7	\$	0.00051	\$	-	\$	0.00062	\$ 0.00141	\$	-
37	Energy Efficiency Services	WP H-5.7	\$	0.00114	\$	0.00114	\$	0.00184	\$ 0.00240	\$	0.00240
38											
39											

<sup>40</sup> Notes

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.8 Primary Voltage (≥ 20 MW @ 85% aLF)

11111	ary voltage (≥ 20 M W (#) 65% aLF)			Existin	g R	ates			L	Propose	d Ra	ites
No.	Description	Reference		Inside		Outside	Co	st of Service		Inside		Outside
				(A)		(B)		(C)		(D)		(E)
1		Standar	d - S	Seasonal Bl	ock	5						
2	Basic Charges											
3	Customer Charge (\$/month)	WP H-5.8	\$	12,000.00	\$	12,000.00	\$	15,468.17	\$	15,470.00		15,470.00
4	Delivery Charge (\$/kW)	WP H-5.8	\$	3.75	\$	3.75	\$	4.51	\$	4.50	\$	4.50
5												
6	Demand Charges (\$/kW)											
7	Summer (June - Sept.)											
8	All kWs	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
9	Empty Block	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
10	Empty Block	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
11												
12	Non-Summer (Oct May)											
13	All kWs	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
14	Empty Block	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
15	Empty Block	WP H-5.8	\$	11.10	\$	11.10	\$	11.58	\$	11.58	\$	11.58
16												
17	Energy Charges (\$/kWh)											
18	Summer (June - Sept.)											
19	All kWhs	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
20	Empty Block	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
21	Empty Block	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
22												
23	Non-Summer (Oct May)											
24	All kWhs	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
25	Empty Block	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
26	Empty Block	WP H-5.8	\$	0.00370	\$	0.00370	\$	0.00000	\$	-	\$	-
27												
28	Other Charges (\$/kWh except for Regulatory, which	ch is \$/kW)										
29	Summer Power Supply Adjustment	WP H-5.8	\$	0.03068	\$	0.03068	\$	0.03338	\$	0.03076	\$	0.03076
30	Non-Summer Power Supply Adjustment	WP H-5.8	\$	0.03068	\$	0.03068	\$	0.03338	\$	0.03053	\$	0.03053
31	GreenChoice®	WP H-5.8					Va	ries by Batch				
32	Regulatory Charge	WP H-5.8	\$	5.18000	\$	5.18000	\$	4.47082	\$	3.90609	\$	3.90609
33	Supplemental Regulatory	WP H-5.8	\$	-	\$	-	\$	-	\$	-	\$	-
34	Community Benefit Charges											
35	Customer Assistance Program	WP H-5.8	\$	0.00065	\$	0.00065	\$	-	\$	0.00065	\$	0.00065
36	Service Area Lighting	WP H-5.8	\$	-	\$	-	\$	0.00062	\$	-	\$	-
37	Energy Efficiency Services	WP H-5.8	\$	-	\$	-	\$	0.00184	\$	-	\$	-
38	2											
39												

<sup>40</sup> Notes:

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.9 Transmission Voltage

ıra	nsmission voltage			Existin	αD	atac	I		l	Propose	d D	atac
No.	Description	Reference		Inside	_	Outside	Cos	t of Service		Inside		Outside
110.	Description	Reference		(A)		(B)	COS	(C)		(D)		(E)
1		Standard - ,	Sea	. ,	ks	(D)		(0)		(D)		(1)
2	Basic Charges	Startant										
3	Customer Charge (\$/month)	WP H-5.9	\$	2,500.00	\$	2,500.00	\$	8,671.39	\$	2,750.00	\$	2,750.00
4	Delivery Charge (\$/kW)	WP H-5.9	\$	-	\$	-	\$	0.74	\$	-	\$	-
5												
6	Demand Charges (\$/kW)											
7	Summer (June - Sept.)											
8	All kWs	WP H-5.9	\$	12.00	\$	12.00	\$	4.03	\$	12.00	\$	12.00
9	Empty Block	WP H-5.9	\$	12.00	\$	12.00	\$	4.03	\$	12.00	\$	12.00
10	Empty Block	WP H-5.9	\$	12.00	\$	12.00	\$	4.03	\$	12.00	\$	12.00
11												
12	Non-Summer (Oct May)											
13	All kWs	WP H-5.9	\$	11.00	\$	11.00	\$	4.03	\$	12.00	\$	12.00
14	Empty Block	WP H-5.9	\$	11.00	\$	11.00	\$	4.03	\$	12.00	\$	12.00
15	Empty Block	WP H-5.9	\$	11.00	\$	11.00	\$	4.03	\$	12.00	\$	12.00
16												
17	Energy Charges (\$/kWh)											
18	Summer (June - Sept.)		_		_				_		_	
19	All kWhs	WP H-5.9	\$	0.00815	\$	0.00815	\$	0.00000	\$	0.00500	\$	0.00500
20	Empty Block	WP H-5.9	\$	0.00815	\$	0.00815	\$	0.00000	\$	0.00500	\$	0.00500
21	Empty Block	WP H-5.9	\$	0.00815	\$	0.00815	\$	0.00000	\$	0.00500	\$	0.00500
22												
23	Non-Summer (Oct May)		_		_				_		_	
24	All kWhs	WP H-5.9	\$	0.00615	\$	0.00615	\$	0.00000	\$	0.00500		0.00500
25	Empty Block	WP H-5.9	\$	0.00615	\$	0.00615	\$	0.00000	\$	0.00500		0.00500
26 27	Empty Block	WP H-5.9	\$	0.00615	\$	0.00615	\$	0.00000	\$	0.00500	Þ	0.00500
28	Other Changes (\$1.44) execut for Beaulatory whi	ole in ¢ /l-W/)										
29	Other Charges (\$/kWh except for Regulatory, which Summer Power Supply Adjustment	WP H-5.9	\$	0.03029	\$	0.03029	\$	0.03295	Ф	0.03037	•	0.03037
30	Non-Summer Power Supply Adjustment	WP H-5.9	\$	0.03029	\$	0.03029	\$ \$	0.03293		0.03037		0.03037
31	GreenChoice®	WP H-5.9	Ψ	0.03029	φ	0.03029		ies by Batch	φ	0.03013	Ψ	0.03013
32	Regulatory Charge	WP H-5.9	\$	2.79000	\$	2.79000	\$	0.30871	\$	3.12389	\$	3.12389
33	Supplemental Regulatory	WP H-5.9	\$	-	\$	2.77000	\$	0.50071	\$	5.12507	\$	5.12507
34	Community Benefit Charges	**1 11-J.J	Ψ	=	Ψ	-	Ψ	_	Ψ	=	Ψ	-
35	Customer Assistance Program	WP H-5.9	\$	0.00065	\$	0.00065	\$	_	\$	0.00065	\$	0.00065
36	Service Area Lighting	WP H-5.9	\$	0.00045	\$	-	\$	0.00053	\$	0.00139	\$	-
37	Energy Efficiency Services	WP H-5.9	\$	0.00045	\$	0.00146	\$	0.00055	\$	0.00137	\$	0.00237
38		11 3.9	Ψ	5.00110	Ψ	0.00110	Ψ	0.00150	Ψ	5.05257	4	3.00207
39												

<sup>40</sup> Notes:

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Work Paper H-2.10 Transmission Voltage (≥ 20 MW @ 85% aLF)

113	Insmission voitage (2 20 M W @ 85% all r)			Existir	ıg R	ates	ĺ		Propose	ed Ra	ates
No.	Description	Reference		Inside		Outside	Co	st of Service	Inside	(	Outside
	•			(A)		(B)		(C)	(D)		(E)
1		Standard -	Sec	asonal Blo	cks						
2	Basic Charges										
3	Customer Charge (\$/month)	WP H-5.10	\$	2,500.00	\$	2,500.00	\$	21,121.62	\$ 21,120.00	\$ :	21,120.00
4	Delivery Charge (\$/kW)	WP H-5.10	\$	-	\$	-	\$	0.73	\$ -	\$	-
5											
6	Demand Charges (\$/kW)										
7	Summer (June - Sept.)										
8	All kWs	WP H-5.10	\$	10.06	\$	10.06	\$	11.41	\$ 11.41	\$	11.41
9	Empty Block	WP H-5.10	\$	10.06	\$	10.06	\$	11.41	\$ 11.41	\$	11.41
10	Empty Block	WP H-5.10	\$	10.06	\$	10.06	\$	11.41	\$ 11.41	\$	11.41
11											
12	Non-Summer (Oct May)										
13	All kWs	WP H-5.10	\$	9.10	\$	9.10	\$	11.41	\$ 11.41	\$	11.41
14	Empty Block	WP H-5.10	\$	9.10	\$	9.10	\$	11.41	\$ 11.41	\$	11.41
15	Empty Block	WP H-5.10	\$	9.10	\$	9.10	\$	11.41	\$ 11.41	\$	11.41
16											
17	Energy Charges (\$/kWh)										
18	Summer (June - Sept.)										
19	All kWhs	WP H-5.10	\$	0.00476	\$	0.00476	\$	0.00000	\$ 0.00115	\$	0.00115
20	1.7	WP H-5.10		0.00476	\$	0.00476	\$	0.00000	\$ 0.00115	\$	0.00115
21	Empty Block	WP H-5.10	\$	0.00476	\$	0.00476	\$	0.00000	\$ 0.00115	\$	0.00115
22											
23	Non-Summer (Oct May)										
24		WP H-5.10	\$	0.00276	\$	0.00276	\$	0.00000	\$ 0.00115	\$	0.00115
25	1.7	WP H-5.10	\$	0.00276	\$	0.00276	\$	0.00000	\$ 0.00115	\$	0.00115
26	Empty Block	WP H-5.10	\$	0.00276	\$	0.00276	\$	0.00000	\$ 0.00115	\$	0.00115
27											
28	0 (1 1 0 0 0										
29	Summer Power Supply Adjustment	WP H-5.10	\$	0.03029	\$	0.03029	\$	0.03295	\$ 0.03037	\$	0.03037
30	Non-Summer Power Supply Adjustment	WP H-5.10	\$	0.03029	\$	0.03029	\$	0.03295	\$ 0.03015	\$	0.03015
31	GreenChoice®	WP H-5.10					Va	ries by Batch			
32	Regulatory Charge	WP H-5.10		4.12000	\$	4.12000	\$	4.53999	\$ 3.98407	\$	3.98407
33	Supplemental Regulatory	WP H-5.10	\$	-	\$	-	\$	-	\$ -	\$	-
34											
35	Customer Assistance Program	WP H-5.10	\$	0.00065	\$	0.00065	\$	-	\$ 0.00065	\$	0.00065
36	8 8	WP H-5.10	\$	-	\$	-	\$	0.00056	\$ -	\$	-
37	Energy Efficiency Services	WP H-5.10	\$	-	\$	-	\$	0.00167	\$ -	\$	-
38											
39											

<sup>40</sup> Notes

<sup>41</sup> Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>42</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

### Work Paper H-2.11 Service Territory Lighting

		Reference						
No.	Description		Exi	isting Rates	Cos	st of Service	Prop	osed Rates
	•			(A)		(B)		(C)
1	,	Service Area	Ligh	hting				
2	(Applica	ble to Entire	Serv	ice Territory	<i>י</i> )			
3	Basic Charges							
4	Customer Charge (\$/month)	WP H-5.11	\$	-	\$	-	\$	-
5	Delivery Charge (\$/month/Bulb)	WP H-5.11	\$	-	\$	16.52	\$	-
6								
7	Energy Charges (\$/kWh)							
8	Summer (June - Sept.)							
9	All kWh	WP H-5.11	\$	0.232190	\$	0.074071	\$	0.232190
10								
11	Winter (Oct May)		_					
12	All kWh	WP H-5.11	\$	0.232190	\$	0.073613	\$	0.232190
13								
14	Other Charges (\$/kWh)							
15	Power Supply Adjustment	WP H-5.11	\$	0.031390	\$	-	\$	0.031479
16	GreenChoice®	WP H-5.11				ries by Batch	1	
17	Regulatory Charge	WP H-5.11	\$	0.000360	\$	-	\$	-
18								
19	<b></b>							
20	City-Owned	Outdoor Lig			ered			
21	D : Cl (0) L(E)	(Security Li	ighti	ng)				
22	Basic Charges (\$/month/Fixture)	WD H 5 10	Φ	7.02	Φ.	1 6 50	Φ.	7.02
23	100W or Less (Billable 35 kWh)	WP H-5.12	\$	7.03	\$	16.52	\$	7.03
24	101W - 175W (Billable 60 kWh)	WP H-5.12	\$	18.07	\$	16.52	\$	12.05
25	176W - 250W (Billable 90 kWh)	WP H-5.12	\$	12.05	\$	16.52	\$	18.07
26	251W or Greater (Billable 140 kWh)	WP H-5.12	\$	28.12	\$	16.52	\$	28.12
27								
	Other Charges (\$/kWh)	WD II 5 10	¢	0.021200	Φ	0.02414	Ф	0.02140
29	Summer Power Supply Adjustment	WP H-5.12	\$	0.031390	\$	0.03414	\$	0.03148
30	Non-Summer Power Supply Adjustment		\$	0.031390	\$ V-	0.03414	\$	0.03124
31	GreenChoice®	WP H-5.12	Φ			ries by Batch		
32	Regulatory Charge	WP H-5.12	\$	-	\$	0.00055	\$	-
33	Community Benefit Charges	WD II 5 12	Φ		Φ		¢	
34	Customer Assistance Program	WP H-5.12	\$	-	\$	0.00201	\$	-
35	Service Area Lighting	WP H-5.12	\$	-	\$	0.00281	\$	-
36	Energy Efficiency Services	WP H-5.12	\$	-	\$	0.00840	\$	-
37								
38								

### **Service Territory Lighting**

		Reference						
No.	Description		Ex	isting Rates	Cos	st of Service	Pro	posed Rates
				(A)		(B)		(C)
39	Custo	mer-Owned,	No	n-Metered				
40		(TXDC)	(T)					
41	Basic Charges							
42	Customer Charge (\$/month)	WP H-5.13	\$	-	\$	-	\$	-
43								
44	Energy Charges (\$/kWh)							
45	Summer (June - Sept.)		_					
46	All kWh	WP H-5.13	\$	0.026040	\$	0.029636	\$	0.026040
47								
48	Winter (Oct May)		_					
49	All kWh	WP H-5.13	\$	0.026040	\$	0.029636	\$	0.026040
50								
51	Other Charges (\$/kWh)							
52	Summer Power Supply Adjustment	WP H-5.13	\$	0.031390	\$	0.034141	\$	0.031479
53	Non-Summer Power Supply Adjustment		\$	0.031390	\$	0.034141	\$	0.031243
54	GreenChoice®	WP H-5.13				ries by Batch	l	
55	Regulatory Charge	WP H-5.13	\$	0.000650	\$	0.000547	\$	-
56	Community Benefit Charges							
57	Customer Assistance Program	WP H-5.13	\$	0.000650	\$	-	\$	-
58	Service Area Lighting	WP H-5.13	\$	0.000480	\$	0.000615	\$	-
59	<b>Energy Efficiency Services</b>	WP H-5.13	\$	-	\$	0.001839	\$	-
60								
61								

### **Service Territory Lighting**

		Reference						
No.	Description		Exi	sting Rates	Cos	t of Service	Pro	posed Rates
				(A)		(B)		(C)
62	<i>Cu</i>	stomer-Owne	ed, N	<b>1</b> etered				
63		(Athletic F	ield.	s)				
64	Basic Charges							
65	Customer Charge (\$/month)	WP H-5.14	\$	15.00	\$	18.36	\$	15.00
66								
67	Energy Charges (\$/kWh)							
68	Summer (June - Sept.)		_					
69	All kWh	WP H-5.14	\$	0.069830	\$	0.091342	\$	0.061750
70								
71	Winter (Oct May)							
72	All kWh	WP H-5.14	\$	0.054830	\$	0.091342	\$	0.061750
73								
74	Other Charges (\$/kWh)							
75	Summer Power Supply Adjustment	WP H-5.14	\$	0.031390	\$	0.034141	\$	0.031479
76	Non-Summer Power Supply Adjustment	WP H-5.14	\$	0.031390	\$	0.034141	\$	0.031243
77	GreenChoice®	WP H-5.14			Va	ries by Batch		
78	Regulatory Charge	WP H-5.14	\$	0.005440	\$	0.005382	\$	-
79	Community Benefit Charges							
80	Customer Assistance Program	WP H-5.14	\$	0.000650	\$	-	\$	-
81	Service Area Lighting	WP H-5.14	\$	0.000810	\$	0.001296	\$	-
82	<b>Energy Efficiency Services</b>	WP H-5.14	\$	-	\$	0.003879	\$	-
83								

<sup>84</sup> Notes:

Power Supply Adjustment shown for Cost of Service is equal to the TY 2014 average fuel cost. The Proposed Rate pass-through charges are estimated for FY 2017 and are subject to revision prior to implementation of rates.

<sup>86</sup> Regulatory charge includes ERCOT administration fees and transmission access charge (FERC Acct. 565).

Schedule H-3 Bill Impact (Overview)

Schedule H-3

		Bill	Cum. Bill	Inside		Outside	
No.	Customer Class by Usage	Frequency	Frequency	\$	%	\$	%
		(A)	(B)	(C)	(D)	(E)	(F)
1	Residential						
2	0 and Below (kWh)	0	0.0%	\$ -	0.0%	\$ -	0.0%
3	1 - 250 (kWh)	390,124	8.7%	\$ 0.93	4.8%	\$ 1.31	6.8%
4	251 - 500 (kWh)	908,516	28.9%	\$ 2.80	7.4%	\$ 3.92	10.4%
5	501 - 750 (kWh)	869,872	48.3%	\$ 2.42	3.9%	\$ 3.84	6.3%
6	751 - 1000 (kWh)	647,320	62.7%	\$ (0.22)	-0.2%	\$ 1.08	1.2%
7	1001 - 1250 (kWh)	487,634	73.5%	\$ (2.15)	-1.8%	\$ (0.77)	-0.6%
8	1251 - 1500 (kWh)	356,103	81.5%	\$ (3.38)	-2.2%	\$ (1.72)	-1.1%
9	1501 - 1750 (kWh)	250,444	87.0%	\$ (4.52)	-2.4%	\$ (2.66)	-1.4%
10	1751 - 2000 (kWh)	173,203	90.9%	\$ (5.57)	-2.5%	\$ (3.61)	-1.7%
11	2001 - 2500 (kWh)	162,859	94.5%	\$ (7.15)	-2.6%	\$ (5.03)	-1.9%
12	2501 - 3000 (kWh)	86,963	96.5%	\$ (7.84)	-2.2%	\$ (6.92)	-2.1%
13	3001 - 3500 (kWh)	53,808	97.7%	\$ (7.14)	-1.7%	\$ (8.81)	-2.2%
14	3501 - 4000 (kWh)	59,576	99.0%	\$ (6.42)	-1.3%	\$ (10.71)	-2.3%
15	4001 and Above (kWh)	45,484	100.0%	\$ (6.07)	-1.1%	\$ (11.65)	-2.4%
16							
17	<b>Customer Assistance Progra</b>	ım					
18	0 and Below (kWh)	0	0.0%	\$ -	0.0%	\$ -	0.0%
19	1 - 250 (kWh)	24,053	3.6%	\$ 0.84	10.3%	\$ 1.18	14.3%
20	251 - 500 (kWh)	61,706	12.9%	\$ 2.52	10.3%	\$ 3.52	14.3%
21	501 - 750 (kWh)	83,189	25.4%	\$ 2.17	4.8%	\$ 3.46	7.6%
22	751 - 1000 (kWh)	80,837	37.5%	\$ (0.19)	-0.3%	\$ 0.97	1.4%
23	1001 - 1250 (kWh)	74,040	48.7%	\$ (1.93)	-2.0%	\$ (0.69)	-0.7%
24	1251 - 1500 (kWh)	66,003	58.6%	\$ (3.04)	-2.4%	\$ (1.55)	-1.2%
25	1501 - 1750 (kWh)	56,157	67.0%	\$ (4.06)	-2.6%	\$ (2.40)	-1.5%
26	1751 - 2000 (kWh)	45,859	73.9%	\$ (5.01)	-2.7%	\$ (3.25)	-1.8%
27	2001 - 2500 (kWh)	61,630	83.2%	\$ (6.42)	-2.7%	\$ (4.53)	-2.0%
28	2501 - 3000 (kWh)	39,028	89.0%	\$ (7.05)	-2.3%	\$ (6.23)	-2.2%
29	3001 - 3500 (kWh)	24,729	92.8%	\$ (6.42)	-1.7%	\$ (7.93)	-2.3%
30	3501 - 4000 (kWh)	18,008	95.5%	\$ (5.78)	-1.3%	\$ (9.64)	-2.4%
31	4001 and Above (kWh)	30,200	100.0%	\$ (5.47)	-1.2%	\$ (10.48)	-2.5%
32							

Schedule H-3 Bill Impact (Overview) **Schedule H-3** 

		Bill	Cum. Bill	Inside		Outside	
No.	Customer Class by Usage	Frequency	Frequency	\$	%	\$	%
		(A)	(B)	(C)	(D)	(E)	(F)
33	Secondary Voltage (< 10 kV	V)					
34	0% LF	36,551	10.4%	\$ -	0.0%	\$ -	0.0%
35	10% LF	48,480	24.2%	\$ (1.32)	-2.4%	\$ (1.50)	-2.7%
36	20% LF	42,163	36.1%	\$ (2.64)	-2.8%	\$ (2.99)	-3.2%
37	30% LF	31,610	45.1%	\$ (3.96)	-3.0%	\$ (4.49)	-3.5%
38	40% LF	51,077	59.6%	\$ (5.28)	-3.1%	\$ (5.99)	-3.6%
39	50% LF	43,225	71.9%	\$ (6.60)	-3.2%	\$ (7.49)	-3.7%
40	60% LF	16,368	76.5%	\$ (7.92)	-3.3%	\$ (8.99)	-3.7%
41	70% LF	9,886	79.3%	\$ (9.25)	-3.3%	\$ (10.48)	-3.8%
42	80% LF	10,815	82.4%	\$ (10.56)	-3.3%	\$ (11.97)	-3.8%
43	90% LF	19,923	88.1%	\$ (11.88)	-3.3%	\$ (13.48)	-3.8%
44	100% LF	41,973	100.0%	\$ (13.20)	-3.4%	\$ (14.98)	-3.8%
45							
46	Secondary Voltage ( $\geq 10 < 3$						
47	0% LF	9,738	4.9%	2.50	10.0%	\$ 2.50	10.0%
48	10% LF	29,956	20.0%	\$ (28.34)	-5.8%	\$ (29.15)	-6.0%
49	20% LF	40,134	40.3%	\$ (32.55)	-5.4%	\$ (35.51)	-5.9%
50	30% LF	39,048	60.0%	\$ (36.75)	-5.1%	\$ (41.85)	-5.9%
51	40% LF	33,647	77.0%	\$ (40.95)	-4.9%	\$ (48.20)	-5.9%
52	50% LF	24,561	89.4%	\$ (45.15)	-4.8%	\$ (54.55)	-5.8%
53	60% LF	12,389	95.7%	\$ (49.35)	-4.7%	\$ (60.89)	-5.8%
54	70% LF	5,070	98.2%	\$ (53.56)	-4.6%	\$ (67.24)	-5.8%
55	80% LF	1,794	99.1%	\$ (57.76)	-4.5%	\$ (73.59)	-5.8%
56	90% LF	534	99.4%	\$ (61.96)	-4.4%	\$ (79.94)	-5.8%
57	100% LF	1,192	100.0%	\$ (66.16)	-4.4%	\$ (86.28)	-5.8%
58							
	Secondary Voltage (≥ 300 k						
	0% LF	91	0.8%	\$ 6.50	10.0%	\$ 6.50	10.0%
	10% LF	270	3.2%	\$ (69.24)	-4.4%	(70.47)	-4.5%
	20% LF	714	9.6%	(60.54)	-3.2%	(68.27)	-3.7%
63	30% LF	1,289	21.2%	(51.85)	-2.4%	\$ (66.07)	-3.1%
64	40% LF	1,828	37.6%	(43.16)	-1.8%	\$ (63.87)	-2.6%
65	50% LF	2,149	56.9%	(34.46)	-1.3%	\$ (61.67)	-2.3%
66	60% LF	1,908	74.0%	\$ (25.77)	-0.8%	\$ (59.47)	-2.0%
67	70% LF	1,536	87.8%	(17.09)	-0.5%	\$ (57.27)	-1.7%
68	80% LF	721	94.2%	(8.39)	-0.2%	\$ (55.07)	-1.5%
	90% LF	161	95.7%	0.30	0.0%	\$ (52.86)	-1.4%
70	100% LF	482	100.0%	\$ 8.99	0.2%	\$ (50.66)	-1.2%
71							

Schedule H-3 Bill Impact (Overview) **Schedule H-3** 

	11mmul 11yorug	Bill	Cum. Bill	Inside		Outside	
No.	Customer Class by Usage	Frequency	Frequency	\$	%	\$	%
		(A)	(B)	(C)	(D)	(E)	(F)
72	Primary Service (< 3 MW)						
73	0% LF	63	5.2%	\$ 25.00	10.0%	\$ 39.00	16.5%
74	10% LF	68	10.9%	\$ (5,505.07)	-16.7%	\$ (4,489.16)	-14.1%
75	20% LF	67	16.4%	\$ (5,905.59)	-15.7%	\$ (4,937.76)	-13.6%
76	30% LF	80	23.0%	\$ (6,306.11)	-14.8%	\$ (5,386.37)	-13.1%
77	40% LF	153	35.7%	\$ (6,706.64)	-14.2%	\$ (5,834.98)	-12.8%
78	50% LF	150	48.1%	\$ (7,107.16)	-13.7%	\$ (6,283.60)	-12.5%
79	60% LF	152	60.7%	\$ (7,507.68)	-13.2%	\$ (6,732.20)	-12.2%
80	70% LF	246	81.1%	\$ (7,908.21)	-12.8%	\$ (7,180.82)	-12.0%
81	80% LF	103	89.6%	\$ (8,308.73)	-12.5%	\$ (7,629.43)	-11.8%
82	90% LF	21	91.4%	\$ (8,709.26)	-12.2%	\$ (8,078.05)	-11.7%
83	100% LF	104	100.0%	\$ (9,109.78)	-12.0%	\$ (8,526.65)	-11.6%
84							
85	Primary Service (≥ 3 < 20 M	<b>1W</b> )					
86	0% LF	-	0.0%	\$ 200.00	10.0%	\$ 328.00	17.5%
87	10% LF	2	0.9%	\$ 16,907.41	9.4%	\$ 26,161.07	15.4%
88	20% LF	4	2.6%	\$ 14,711.74	7.0%	\$ 23,691.06	11.9%
89	30% LF	10	6.8%	\$ 12,516.09	5.2%	\$ 21,221.05	9.3%
90	40% LF	8	10.3%	\$ 10,320.42	3.8%	\$ 18,751.05	7.3%
91	50% LF	10	14.5%	\$ 8,124.76	2.7%	\$ 16,281.04	5.6%
92	60% LF	22	23.9%	\$ 5,929.11	1.8%	\$ 13,811.04	4.3%
93	70% LF	36	39.3%	\$ 3,733.44	1.0%	\$ 11,341.03	3.3%
94	80% LF	61	65.4%	\$ 1,537.78	0.4%	\$ 8,871.02	2.4%
95	90% LF	67	94.0%	\$ (657.88)	-0.2%	\$ 6,401.02	1.6%
96	100% LF	14	100.0%	\$ (2,853.54)	-0.6%	\$ 3,931.01	0.9%
97							
98	<b>Primary Service (≥ 20 MW)</b>						
	0% LF			\$ 250.00	10.0%	\$ 250.00	10.0%
	10% LF			\$ (101,733.46)	-8.9%	(105,027.52)	-9.2%
	20% LF			\$ (98,732.26)	-7.7%	(105,320.38)	-8.3%
	30% LF			\$ (95,731.07)	-6.8%	\$ (105,613.24)	-7.5%
	40% LF			\$ (92,729.88)	-6.0%	\$ (105,906.11)	-6.9%
	50% LF			\$ (89,728.68)	-5.3%	\$ (106,198.97)	-6.3%
	60% LF			\$ (86,727.48)	-4.8%	\$ (106,491.83)	-5.9%
	70% LF			\$ (83,726.29)	-4.3%	\$ (106,784.69)	-5.5%
	80% LF			\$ (80,725.10)	-3.9%	\$ (107,077.56)	-5.2%
	90% LF			\$ (77,723.90)	-3.5%	\$ (107,370.42)	-4.9%
	100% LF			\$ (74,722.70)	-3.2%	\$ (107,663.28)	-4.6%
110							

Schedule H-3 Bill Impact (Overview) **Schedule H-3** 

	11111111111111111111111111111111111111	Bill	Cum. Bill		Inside			Outside	
No.	Customer Class by Usage	Frequency	Frequency		\$	%		\$	%
		(A)	(B)		(C)	(D)		(E)	(F)
111	<b>Primary Service (≥ 20 MW</b>	@ 85% aLF)							
112	0% LF			\$	3,470.00	28.9%	\$	3,470.00	28.9%
113	10% LF			\$	(12,501.71)	-1.1%	\$	(12,501.71)	-1.1%
114	20% LF			\$	(26,277.77)	-2.1%	\$	(26,277.77)	-2.1%
115	30% LF			\$	(40,053.84)	-2.9%	\$	(40,053.84)	-2.9%
116	40% LF			\$	(53,829.90)	-3.5%	\$	(53,829.90)	-3.5%
117	50% LF			\$	(67,605.96)	-4.1%	\$	(67,605.96)	-4.1%
118	60% LF			\$	(81,382.02)	-4.6%	\$	(81,382.02)	-4.6%
119	70% LF			\$	(95,158.08)	-5.0%	\$	(95,158.08)	-5.0%
120	80% LF			\$	(108,934.14)	-5.3%	\$	(108,934.14)	-5.3%
121	90% LF			\$	(122,710.21)	-5.7%	\$	(122,710.21)	-5.7%
	100% LF			\$	(136,486.27)	-6.0%	\$	(136,486.27)	-6.0%
123									
	Transmission Service								
	0% LF			\$	250.00	10.0%	\$	250.00	10.0%
	10% LF			\$	998.76	6.5%	\$	947.04	6.2%
	20% LF			\$	997.11	5.7%	\$	893.66	5.1%
	30% LF			\$	995.45	5.1%	\$	840.28	4.3%
	40% LF			\$	993.80	4.6%	\$	786.90	3.6%
	50% LF			\$	992.14	4.1%	\$	733.52	3.1%
	60% LF			\$	990.49	3.8%	\$	680.14	2.6%
	70% LF			\$	988.84	3.5%	\$	626.77	2.2%
	80% LF			\$	987.18	3.2%	\$	573.39	1.9%
	90% LF			\$	985.53	3.0%	\$	520.01	1.6%
	100% LF			\$	983.87	2.8%	\$	466.62	1.4%
136	T	N. 5333 ( ) 0. 50 ( )	<b>* * * *</b>						
	<b>Transmission Service (≥ 20</b>	MW @ 85%	aLF)	Φ.	10.500.00	<b>7</b> 1 1 0 0 1	Φ.	10.120.00	<b>511</b> 001
	0% LF			\$	18,620.00	744.8%	\$	18,620.00	744.8%
	10% LF			\$	249,147.39	11.3%		249,147.39	11.3%
	20% LF			\$	225,692.61	8.9%			8.9%
	30% LF			\$	202,237.82	7.0%	\$	202,237.82	7.0%
	40% LF			\$	178,783.04	5.5%		178,783.04	5.5%
	50% LF			\$	155,328.25	4.3%	\$	155,328.25	4.3%
	60% LF			\$	131,873.46	3.4%	\$	131,873.46	3.4%
	70% LF			\$	108,418.68	2.5%	\$	108,418.68	2.5%
	80% LF			\$	84,963.89	1.8%	\$	84,963.89	1.8%
	90% LF			\$	61,509.10	1.2%	\$	61,509.10	1.2%
148	100% LF			\$	38,054.31	0.7%	\$	38,054.31	0.7%

Schedule H-3.1

Exis	sting	S	econdary Voltage (< 10 kW)	Secondary V	oltage (≥ 10 <	< 300 kW)	Secondar	v Voltage (≥ 30	0 kW)	Primary V	oltage (< 3 MV	V)	Primary Vo	$tage (\ge 3 < 20)$	MW)	Primary Volt	age (≥ 20 MV	W)	Primary Voltage	(≥ 20 MW @ 8	5% aLF)	Tran	smission Voltage	l l	Transmission Voltage	(≥ 20 MW)	@ 85%
										,					,												
		Billed Demand								TO THE STATE OF			Part .														
(A)	Energy (kWh)	(kW)	Avg. Bill Amount (D)	Avg. Bill Amount	Change, \$	S Change, %	Avg. Bill Amoun	Change, \$	Change, % Av	g. Bill Amount	(L)	(M) Av	(N)	Change, S	Change, %	Avg. Bill Amount (O)	(R)	Change, %	Avg. Bill Amount	(U)	(V)	Avg. Bill Amount (W)	Change, \$ (X)	Change, %	Avg. Bill Amount (Z)	Change, S (AA)	
mmer	(B)	(C)	(D)	(E)	(F)	(0)	(n)	(1)	(3)	(K)	(L)	(M)	(N)	(0)	(P)	(0)	(R)	(5)	(1)	(0)	(V)	(W)	(A)	(1)	(Z)	(AA)	
immer	0	5 S	18.00	S 25.00	s 7.0	00 38.89%	S 65.00	S 40.0	160.00% S	250.00	S 185.00	284.62% S	2,000,00	\$ 1.750.00	700.00%	S 2,500,00 S	500.00	25.00%	\$ 12,000,00	\$ 9,500,00	380.00%	\$ 65.00	\$ (11.935.00)	-99.46%	S 65.00	٠.	
%	365	5 S	59.48							363.43		114.07% S		\$ 1,730.20	476.08%		524.58	25.06%		\$ 9,494.73	362.64%		\$ (11,950.00)				
%	730	5 S	100.96							380.60		99.65% S		\$ 1,729.46	454,40%	S 2,633.02 S		24.78%		\$ 9,492.70	360.53%		\$ (11,943.74)				
6	1,095	5 \$	142.45							397.78		88.08% \$		\$ 1,728.71	434.59%	S 2,647.84 S		24.52%		\$ 9,490.67	358.43%		\$ (11,937.48)				
6	1,460	5 \$	183.93	\$ 194.55	\$ 10.6	52 5.77%	s 232.37	\$ 37.8	19.44% \$	414.96	\$ 182.59	78.58% \$	2,142.91	\$ 1,727.95	416.41%	\$ 2,662.65 \$	519.74	24.25%	\$ 12,151.29	\$ 9,488.64	356.36%	S 220.07	\$ (11,931.22)	-98.19%	S 220.07	s -	
	1,825	5 \$	225.41	\$ 218.54	\$ (6.8	37) -3.05%	S 253.24	\$ 34.7	15.88% \$	432.13	\$ 178.89	70.64% \$	2,159.34	\$ 1,727.21	399.70%	\$ 2,677.46 \$	518.12	23.99%	\$ 12,164.08	\$ 9,486.62	354.31%	\$ 239.11	\$ (11,924.97)	-98.03%	\$ 239.11	\$ -	
%	2,190	5 \$	266.89	\$ 242.53	\$ (24.3	36) -9.13%	S 274.10	\$ 31.5	13.02% \$	449.31	S 175.21	63.92% \$	2,175.77	\$ 1,726.46	384.25%	S 2,692.27 S	516.50	23.74%	\$ 12,176.87	\$ 9,484.60	352.29%	\$ 258.15	\$ (11,918.72)	-97.88%	S 258.15	\$ -	
%	2,555	5 \$	308.38	\$ 266.51	\$ (41.8	37) -13.58%	S 294.97	\$ 28.4	10.68% \$	466.49	\$ 171.52	58.15% \$	2,192.20	\$ 1,725.71	369.94%	\$ 2,707.08 \$	514.88	23.49%	\$ 12,189.65	\$ 9,482.57	350.29%	S 277.19	\$ (11,912.46)	-97.73%	\$ 277.19	\$ -	
%	2,920	5 \$	349.86							483.67		53.14% \$		\$ 1,724.96	356.64%	\$ 2,721.89 \$		23.24%		\$ 9,480.55	348.31%		\$ (11,906.20)			\$ -	
%	3,285	5 \$	391.34							500.84		48.75% \$		\$ 1,724.22	344.27%	\$ 2,736.71 \$		22.99%		\$ 9,478.51	346.35%		\$ (11,899.94)				
0%	3,650	5 \$	432.82	\$ 338.48	\$ (94.3	34) -21.80%	\$ 357.57	\$ 19.0	5.64% \$	518.02	\$ 160.45	44.87% \$	2,241.49	\$ 1,723.47	332.70%	\$ 2,751.52 \$	510.03	22.75%	\$ 12,228.01	\$ 9,476.49	344.41%	\$ 334.32	\$ (11,893.69)	-97.27%	\$ 334.32	\$ -	
nter																											_
	0	5 \$	18.00							250.00		284.62% \$		\$ 1,750.00	700.00%	S 2,500.00 S		25.00%		\$ 9,500.00	380.00%		\$ (11,935.00)			s -	
	365 730	5 \$ 5 \$							1011010	356.60	\$ 193.66	118.85% \$		\$ 1,730.20	485.19%		524.59	25.14%		\$ 9,501.55 \$ 9,501.35	363.85% 362.04%		\$ (11,950.00)				
6 6	1.095	5 \$	89.28 124.93							371.95 387.31		104.39% \$ 92.66% \$		\$ 1,729.46 \$ 1,728.70	464.97% 446.33%	\$ 2,624.37 \$ \$ 2,637.36 \$		24.89%		\$ 9,501.35 \$ 9,501.15	362.04%		\$ (11,943.74) \$ (11,937.48)				
6	1,460	5 \$	160.57							402.66		82.97% S		\$ 1,727.95	429.13%	S 2,650.35 S		24.39%		\$ 9,500.94	358,48%		\$ (11,931.22)				
% %	1,460	5 \$	196.21							402.00		74.82% S		\$ 1,727.21	413.20%	s 2,630.33 s		24.15%		\$ 9,500.94 \$ 9,500.75	356.72%		\$ (11,931.22)				
6	2.190	5 \$	231.85							433.36	\$ 175.21	67.87% S		\$ 1,726.46	398.39%	S 2,676.32 S		23.91%		\$ 9,500.75	354,99%		\$ (11,924.97)				
16 16	2,190	5 \$	267.50							433.30		61.88% S		\$ 1,725.72	384.60%	S 2,689.31 S		23.68%		\$ 9,500.33 \$ 9,500.34	353,26%		\$ (11,918.72)				
%	2,920	5 \$	303.14							464.07		56.65% S		\$ 1,724.96	371.70%	s 2,702.29 s		23.45%		\$ 9,500.15	351.56%		\$ (11,912.40)				
76 %	3,285	5 \$	338.78					\$ 23.3 \$ 22.2		479.42		52.06% S		\$ 1,724.96	359.64%			23.22%		\$ 9,300.13	349.87%		\$ (11,899.94)			s -	
70 0%	3,650	5 \$	374.42							494,77		47.99% S		\$ 1,723.47	348.34%			22.99%		\$ 9,499.74	348.20%		\$ (11,893.69)				
0,0	3,030		374.42	5 515.25	9 (3)	-15.01%	334.32	9 17.0	0.00%	4,4.77	3 100.45	41.3370   4	2,210.24	9 1,720.47	540.5470	5 2,720.27 5	310.03	22.55.00	12,220.01	9 2,422.14	340.2070	5 554.52	0 (11,035.03)	-51.27.0	334.32		
nual																											
	0	5 S	18.00	S 25.00	s 7.0	00 38.89%	S 65.00	S 40.0	160.00% \$	250.00	S 185.00	284.62% S	2.000.00	\$ 1,750.00	700.00%	S 2,500,00 S	500.00	25.00%	s 12.000.00	\$ 9,500.00	380.00%	S 65.00	\$ (11.935.00)	-99.46%	S 65.00	s -	_
6	365	5 \$	55.59	\$ 118.04	\$ 62.4	45 112.35%	S 165.22	\$ 47.1	39.97% \$	358.88	\$ 193.66	117.22% \$	2,089.08	\$ 1,730.20	482.12%	\$ 2,613.66 \$	524.59	25.11%	\$ 12,112.94	\$ 9,499.28	363.45%	\$ 162.94	\$ (11,950.00)	-98.65%	\$ 162.94	\$ -	
6	730	5 \$	93.17	\$ 140.81	\$ 47.6	54 51.13%	S 184.86	\$ 44.0	31.28% \$	374.83	\$ 189.97	102.76% \$	2,104.29	\$ 1,729.46	461.39%	\$ 2,627.25 \$	522.96	24.85%	\$ 12,125.72	\$ 9,498.47	361.54%	\$ 181.98	\$ (11,943.74)	-98.50%	\$ 181.98	\$ -	
6	1,095	5 \$	130.77	\$ 163.58	\$ 32.8	31 25.09%	S 204.52	\$ 40.9	25.03% \$	390.80	\$ 186.28	91.08% \$	2,119.50	\$ 1,728.70	442.35%	\$ 2,640.85 \$	521.35	24.60%	\$ 12,138.51	\$ 9,497.66	359.64%	\$ 201.03	\$ (11,937.48)	-98.34%	\$ 201.03	\$ -	
6	1,460	5 \$	168.36	\$ 186.35	\$ 17.9	99 10.69%	S 224.17	\$ 37.8	20.30% \$	406.76	\$ 182.59	81.45% \$	2,134.71	\$ 1,727.95	424.81%	\$ 2,654.45 \$	519.74	24.35%	\$ 12,151.29	\$ 9,496.84	357.77%	\$ 220.07	\$ (11,931.22)	-98.19%	\$ 220.07	\$ -	
	1,825	5 \$	205.94	\$ 209.12	\$ 3.1	18 1.54%	S 243.82	\$ 34.7	16.59% \$	422.72	\$ 178.90	73.37% \$	2,149.93	\$ 1,727.21	408.60%	\$ 2,668.04 \$	518.11	24.10%	\$ 12,164.08	\$ 9,496.04	355.92%	\$ 239.11	\$ (11,924.97)	-98.03%	\$ 239.11	\$ -	
	2,190	5 \$	243.53	\$ 231.90	\$ (11.6	53) -4.78%	S 263.47	\$ 31.5	13.61% \$	438.68		66.50% \$	2,165.14	\$ 1,726.46	393.56%	\$ 2,681.64 \$	516.50	23.86%	\$ 12,176.87	\$ 9,495.23	354.08%	S 258.15	\$ (11,918.72)	-97.88%	\$ 258.15	S -	
	2,555	5 \$	281.13	\$ 254.66	\$ (26.4	46) -9.41%	S 283.12	\$ 28.4	11.17% \$	454.64	\$ 171.52	60.58% \$	2,180.35	\$ 1,725.72	379.58%	\$ 2,695.23 \$	514.88	23.61%	\$ 12,189.65	\$ 9,494.42	352.27%	\$ 277.19	\$ (11,912.46)	-97.73%	S 277.19	S -	
i	2,920	5 \$	318.71	\$ 277.43	\$ (41.2	28) -12.95%	s 302.77			470.60	\$ 167.83	55.43% \$	2,195.56	\$ 1,724.96	366.54%	\$ 2,708.82 \$		23.38%	\$ 12,202.44	\$ 9,493.62	350.47%	\$ 296.24	\$ (11,906.20)	-97.57%	\$ 296.24	S -	
6	3,285	5 \$	356.30	\$ 300.21	\$ (56.0			\$ 22.2	7.40% \$	486.56	\$ 164.14	50.91% \$	2,210.77	\$ 1,724.21	354.37%	\$ 2,722.42 \$	511.65	23.14%	\$ 12,215.22	\$ 9,492.80	348.69%	S 315.28	\$ (11,899.94)	-97.42%	S 315.28	\$ -	
196	3,650	5 \$	393.89	\$ 322.98	\$ (70.9	91) -18.00%	S 342.07	\$ 19.0	5.91% \$	502.52	\$ 160.45	46.91% \$	2,225.99	\$ 1,723.47	342.97%	\$ 2,736.02 \$	510.03	22.91%	\$ 12,228.01	\$ 9,491.99	346.93%	\$ 334.32	\$ (11,893.69)	-97.27%	\$ 334.32	s -	

Schedule H-3.2

Existing  Load Factor Ene			Customer Class (Outside 6 econdary Voltage (< 10 kW																									
				) Se	econdary Voltag	se (≥ 10 < 30	0 kW)	Secondary Volta	ge (≥ 300 l	cW)	Primary V	oltage (< 3 MV	7)	Primary Vol	tage (≥ 3 < 20 l	MW)	Primary V	oltage (≥ 20 M	W)	Primary Voltage	(≥ 20 MW @ 85	5% aLF)	Transn	nission Voltage		Transmission Voltage	≥ 20 MW @	85% aL
	ergy (kWh) D	Demand (kW)	Avg. Bill Amount	Avg. B	Bill Amount C	hange, S	Change, % Av	g. Bill Amount Ch	ange, S	Change, %	Avg. Bill Amount	Change, \$	Change, % A	vg. Bill Amount	Change, \$	Change, %	Ave. Bill Amount	Change, S	Change, %	Avg. Bill Amount	Change, \$	Change, % A	Ave. Bill Amount	Change, S	Change, %	Avg. Bill Amount	Change, \$	Change
(A)	(B)	(C)	(D)		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AE
Summer																												
0%	0	5 \$	18.00	S	25.00 \$	7.00	38.89% S	65.00 \$	40.00	160.00%	\$ 236.00	\$ 171.00	263.08% 5	1,872.00	\$ 1,636.00	693.22%	S 2,500.00	\$ 628.00	33.55%	\$ 12,000.00	\$ 9,500.00	380.00% \$	65.00	\$ (11,935.00)	-99.46% S	65.00	\$ -	0
10%	365	5 S	59.13	s	121.94 \$	62.81	106.22% S	169.12 S	47.18	38.69%	\$ 345.46	\$ 176.34	104.27% 5	1,960.44	\$ 1,614.98	467.49%	\$ 2,618.03	\$ 657.59	33.54%	\$ 12,112.94	\$ 9,494.91	362.67% \$	162.31	\$ (11,950.63)	-98.66% S	162.31	s -	(
20%	730	5 \$	100.26	s	145.59 \$	45.33	45.21% S	189.69 \$	44.10	30.29%	\$ 362.16	\$ 172.47	90.92% 5	1,976.37	\$ 1,614.21	445.72%	S 2,632.65	\$ 656.28	33.21%	\$ 12,125.72	\$ 9,493.07	360.59% \$	181.06	\$ (11,944.66)	-98.51% S	181.06	s -	
30%	1,095	5 \$	141.40	s	169.23 \$	27.83	19.68% \$	210.26 \$	41.03	24.25%	\$ 378.87	\$ 168.61	80.19% 5	1,992.31	\$ 1,613.44	425.86%	S 2,647.28	\$ 654.97	32.87%	\$ 12,138.51	\$ 9,491.23	358.53% \$	199.82	\$ (11,938.69)	-98.35% \$	199.82	s -	
10%	1,460	5 \$	182.53	s	192.88 \$	10.35	5.67% S	230.84 S	37.96	19.68%	\$ 395.57	\$ 164.73	71.36% \$	2,008.24	\$ 1,612.67	407.68%	S 2,661.90	\$ 653.66	32.55%	\$ 12,151.29	\$ 9,489.39	356.49% \$	218.58	\$ (11,932.71)	-98.20% S	218.58	s -	
0%	1,825	5 \$	223.66	S	216.52 \$	(7.14)	-3.19% S	251.41 S	34.89	16.11%	\$ 412.28	\$ 160.87	63.99% \$	2,024.18	\$ 1,611.90	390.97%	\$ 2,676.53	\$ 652.35	32.23%	\$ 12,164.08	\$ 9,487.55	354.47% \$	237.34	\$ (11,926.74)	-98.05% S	237.34	\$ -	
60%	2,190	5 \$	264.79	S	240.17 \$	(24.62)	-9.30% S	271.98 \$	31.81	13.24%	\$ 428.99	\$ 157.01	57.73% \$	2,040.12	\$ 1,611.13	375.56%	\$ 2,691.15	\$ 651.03	31.91%	\$ 12,176.87	\$ 9,485.72	352.48% \$	256.09	\$ (11,920.78)	-97.90% S	256.09	\$ -	
10%	2,555	5 \$	305.92	s	263.81 \$	(42.11)	-13.77% S	292.55 S	28.74	10.89%	\$ 445.69	\$ 153.14	52.35% \$	2,056.05	\$ 1,610.36	361.32%	S 2,705.78	\$ 649.73	31.60%	\$ 12,189.65	\$ 9,483.87	350.50% \$	274.85	\$ (11,914.80)	-97.75% S	274.85	\$ -	
0%	2,920	5 \$	347.05	S	287.46 \$	(59.59)	-17.17% S	313.12 \$	25.66	8.93%	\$ 462.40	\$ 149.28	47.68%	2,071.99	\$ 1,609.59	348.09%	S 2,720.40	\$ 648.41	31.29%	\$ 12,202.44	\$ 9,482.04	348.55% \$		\$ (11,908.83)	-97.59% S	293.61	\$ -	
0%	3,285	5 \$			311.10 \$	(77.09)	-19.86% S	333.69 \$	22.59	7.26%			43.58%		\$ 1,608.82	335.80%			30.99%		\$ 9,480.19	346.62% \$		\$ (11,902.85)	-97.44% S			
00%	3,650	5 \$	429.32	S	334.75 \$	(94.57)	-22.03% S	354.26 \$	19.51	5.83%	\$ 495.81	\$ 141.55	39.96%	2,103.86	\$ 1,608.05	324.33%	S 2,749.66	\$ 645.80	30.70%	\$ 12,228.01	\$ 9,478.35	344.71% \$	331.12	\$ (11,896.89)	-97.29% S	331.12	s -	
Vinter																												
%	0	5 \$			25.00 \$	7.00	38.89% S	65.00 \$	40.00	160.00%			263.08% \$		\$ 1,636.00	693.22%	S 2,500.00	\$ 628.00	33.55%	\$ 12,000.00	\$ 9,500.00	380.00% \$	65.00	\$ (11,935.00)	-99.46% \$	65.00	\$ -	
0%	365	5 \$			115.18 \$	61.89	116.14% S	162.31 \$	47.13	40.92%	\$ 338.73		108.69%		\$ 1,615.00	476.78%	-,		33.65%		\$ 9,501.74	363.88% \$		\$ (11,950.63)	-98.66% \$			
0%	730	5 \$			137.01 \$	48.43	54.67% S	181.06 S	44.05	32.15%			95.36%		\$ 1,614.24	456.36%			33.34%		\$ 9,501.72	362.11% \$		\$ (11,944.66)	-98.51% S			
0%	1,095	5 \$			158.84 \$	34.96	28.22% S	199.82 S	40.98	25.80%	\$ 368.70		84.52% \$		\$ 1,613.48	437.61%		\$ 654.62	33.03%		\$ 9,501.71	360.35% \$		\$ (11,938.69)	-98.35% S			
0%	1,460	5 \$			180.67 \$	21.50	13.51% S	218.58 \$	37.91	20.98%	\$ 383.68		75.53%		\$ 1,612.73	420.33%			32.72%		\$ 9,501.69	358.61% \$		\$ (11,932.71)	-98.20% S			
0%	1,825	5 \$			202.50 \$	8.04	4.13% S	237.34 \$	34.84	17.20%	\$ 398.67		67.97%		\$ 1,611.97	404.34%			32.42%		\$ 9,501.68	356.88% \$		\$ (11,926.74)	-98.05% S			
0%	2,190	5 \$			224.33 \$	(5.42)	-2.36% S	256.09 S	31.76	14.16%	\$ 413.65		61.53% \$		\$ 1,611.22	389.51%			32.12%		\$ 9,501.67	355.18% \$		\$ (11,920.78)	-97.90% S			
0%	2,555	5 \$	265.04	S	246.16 \$	(18.88)	-7.12% S	274.85 S	28.69	11.66%	\$ 428.63	\$ 153.78	55.95%	2,039.09	\$ 1,610.46	375.72%	S 2,688.00	\$ 648.91	31.82%	\$ 12,189.65	\$ 9,501.65	353.48% \$	274.85	\$ (11,914.80)	-97.75% S	274.85	s -	
0%	2,920	5 \$			268.00 \$	(32.33)	-10.76% \$	293.61 S	25.61	9.56%	\$ 443.62	\$ 150.01	51.09%	2,053.32	\$ 1,609.70	362.86%	\$ 2,700.80	\$ 647.48	31.53%		\$ 9,501.64	351.81% \$		\$ (11,908.83)	-97.59% S			
0%	3,285	5 \$			289.83 \$	(45.80)	-13.65% S	312.37 \$	22.54	7.78%	\$ 458.60	\$ 146.23	46.81%	2,067.55	\$ 1,608.95	350.84%			31.25%	\$ 12,215.22	\$ 9,501.62	350.15% S	312.37	\$ (11,902.85)	-97.44% S	312.37	\$ -	
100%	3,650	5 \$	370.92	S	311.66 \$	(59.26)	-15.98% S	331.12 S	19.46	6.24%	\$ 473.58	\$ 142.46	43.02% \$	2,081.78	\$ 1,608.20	339.58%	S 2,726.41	\$ 644.63	30.97%	\$ 12,228.01	\$ 9,501.60	348.50% \$	331.12	\$ (11,896.89)	-97.29% \$	331.12	\$ -	
Annual																												
96	0	5 \$			25.00 \$	7.00	38.89% S	65.00 \$	40.00	160.00%			263.08%		\$ 1,636.00	693.22%			33.55%		\$ 9,500.00	380.00% \$		\$ (11,935.00)	-99.46% \$		s -	
0%	365	5 \$			117.43 \$	62.20	112.60% S	164.58 \$	47.15	40.15%			107.18%		\$ 1,614.99	473.64%			33.62%		\$ 9,499.46	363.48% \$		\$ (11,950.63)	-98.66% \$		s -	
0%	730	5 \$			139.87 \$	47.40	51.25% S	183.94 \$	44.07	31.51%			93.83% \$		\$ 1,614.23	452.76%			33.29%		\$ 9,498.84	361.60% S		\$ (11,944.66)	-98.51% S			
0%	1,095	5 \$			162.30 \$	32.58	25.12% S	203.30 S	41.00	25.26%			83.03% \$		\$ 1,613.47	433.62%			32.97%		\$ 9,498.22	359.74% \$		\$ (11,938.69)	-98.35% \$			
)%	1,460	5 \$			184.74 \$	17.78	10.65% S	222.67 \$	37.93	20.53%	\$ 387.64		74.09% \$		\$ 1,612.71	416.03%			32.66%		\$ 9,497.59	357.90% \$		\$ (11,932.71)	-98.20% S			
0%	1,825	5 \$			207.17 \$	2.98	1.46% S	242.03 \$	34.86	16.82%	\$ 403.21		66.59%		\$ 1,611.95	399.78%			32.35%		\$ 9,496.97	356.08% \$		\$ (11,926.74)	-98.05% S			
0%	2,190	5 \$			229.61 \$	(11.82)	-4.90% S	261.39 \$	31.78	13.84%			60.21%		\$ 1,611.19	384.75%		\$ 650.56	32.05%		\$ 9,496.35	354.27% S		\$ (11,920.78)	-97.90% S			
0%	2,555	5 \$			252.04 \$	(26.62)	-9.55% \$	280.75 S	28.71	11.39%			54.70%		\$ 1,610.43	370.80%		\$ 649.18	31.75%		\$ 9,495.72	352.49% \$		\$ (11,914.80)	-97.75% S			
10%	2,920	5 \$			274.49 \$	(41.42)	-13.11% S	300.11 S	25.63	9.34%	\$ 449.88		49.90%		\$ 1,609.66	357.80%			31.45%		\$ 9,495.11	350.72% S		\$ (11,908.83)	-97.59% \$			
10%	3,285	5 \$			296.92 \$	(56.23)	-15.92% S	319.48 \$	22.56	7.60%			45.69%		\$ 1,608.91	345.68%			31.16%		\$ 9,494.48	348.97% \$		\$ (11,902.85)	-97.44% S			
100%	3 650	5 S	390.39	S	319.36 S	(71.03)	-18.19% S	338.83 S	19.48	6.10%	\$ 480.99	\$ 142.16	41.95% \$	2,089.14	\$ 1,608.15	334.34%	S 2,734.16	S 645.02	30.87%	\$ 12,228.01	\$ 9,493.85	347.23% \$	331.12	\$ (11,896.89)	-97.29% S	331.12	\$ -	

Work Paper H-3.1.1 Residential (Inside City of Austin)

WP H-3.1.1

Bill Impact Tables on an Average Basis for the Residential Customer Class (Inside City of Austin) Existing Cost of Service Proposed % of Total Cum. % of Avg. Bill Avg. Bill Avg. Bill Change, \$ No. Energy (kWh) per Month # of Bills Bills Total Bills Amount Amount Change, % Amount Change, \$ Change, % (J) (A) (B) (C) (D) (E) (F) (G) (H) (T) (K) 1 Summer 2 0 and Below (kWh) 0 0.0% 0.0% \$ 10.00 \$ 39.27 \$ 29.27 292.70% \$ 10.00 \$ 0.00% \$ 3 1 - 250 (kWh) 63,488 4.8% 4.8% \$ 20.51 49.53 \$ 29.02 141.49% \$ 20.21 \$ (0.30)-1.46% \$ 251 - 500 (kWh) 150,689 11.3% 16.1% \$ 41.53 70.05 \$ 28.52 68.67% \$ 40.64 \$ (0.89)-2.14% 5 501 - 750 (kWh) 229,311 17.2% 33.3% \$ 68.42 \$ 90.57 \$ 22.15 32.37% \$ 63.93 \$ (4.49)-6.56% 751 - 1000 (kWh) 51.2% \$ 101.19 \$ \$ 9.90 9.78% \$ \$ -10.95% 6 239,560 18.0% 111.09 90.11 (11.08)7 1001 - 1250 (kWh) 204,577 15.3% 66.6% \$ 135.33 \$ 131.61 \$ (3.72)-2.75% \$ 118.77 \$ (16.56)-12.24% \$ \$ 8 1251 - 1500 (kWh) 153,569 11.5% 78.1% \$ 170.85 152.13 \$ (18.72)-10.96% 149.93 \$ (20.92)-12.24% \$ 9 1501 - 1750 (kWh) 104,985 7.9% 85.9% \$ 208.74172.65 \$ (36.09)-17.29% \$ 182.98 \$ (25.76)-12.34% 1751 - 2000 (kWh) 91.0% \$ 249.01 \$ 193.17 \$ (55.84)-22.42% \$ 217.90 \$ (31.11)-12.49% 10 67,717 5.1% \$ \$ \$ 11 2001 - 2500 (kWh) 68,936 5.2% 96.2% \$ 309.41 223.95 (85.46)-27.62% 270.29 \$ (39.12) -12.64% 2501 - 3000 (kWh) 98.2% \$ \$ \$ -12.04% 26,699 2.0% \$ 390.94 264.99 (125.95)-32.22% 343.87 \$ (47.07) 12 13 3001 - 3500 (kWh) 11,273 0.8% 99.0% \$ 473.48 \$ 306.03 \$ (167.45)-35.37% \$ 421.19 \$ (52.29) -11.04% 3501 - 4000 (kWh) 5,265 0.4% 99.4% \$ 556.01 \$ 347.07 \$ (208.94)-37.58% \$ 498.51 \$ (57.50) -10.34% 14 -10.06% 100.0% \$ \$ \$ \$ 15 4001 and Above (kWh) 7,702 0.6% 597.28 367.59 (229.69)-38.46% 537.17 \$ (60.11) 1,333,771 16 17 Winter 0 and Below (kWh) 0 0.0% 0.0% \$ 10.00 \$ 39.27 \$ 29.27 292.70% \$ 10.00 \$ 0.00% 18 \$ \$ \$ 1.55 19 1 - 250 (kWh) 324,121 12.3% 12.3% 18.63 49.53 \$ 30.90 165.86% 20.18 \$ 8.32% \$ 20 251 - 500 (kWh) 753,333 28.6% 40.8% \$ 35.90 70.05 \$ 34.15 95.13% \$ 40.55 \$ 4.65 12.95% 21 501 - 750 (kWh) 635,728 24.1% 64.9% \$ 57.92 \$ 90.57 \$ 32.65 56.37% \$ 63.79 \$ 5.87 10.13% 22 751 - 1000 (kWh) 390,617 14.8% 79.7% \$ 84.69 \$ 111.09 \$ 26.40 31.17% \$ 89.90 \$ 5.21 6.15% \$ \$ \$ 5.06 23 1001 - 1250 (kWh) 223,210 8.5% 88.2% 113.45 131.61 \$ 18.16 16.01% 118.51 \$ 4.46% 92.9% 144 22 \$ 5.48% \$ 24 1251 - 1500 (kWh) 125,221 4.7% \$ 152.13 \$ 7 91 149 61 \$ 5.39 3.74% \$ 25 95.7% \$ \$ \$ 1501 - 1750 (kWh) 71,671 2.7% 176.49 172.65 (3.84)-2.18% 182.59 \$ 6.10 3.46% \$ 97.2% \$ \$ \$ 26 1751 - 2000 (kWh) 41,960 1.6% 210.26 193.17 (17.09)-8.13% 217.46 \$ 7.20 3.42% \$ 27 2001 - 2500 (kWh) 40,264 1.5% 98.8% \$ 260.91 \$ 223.95 \$ (36.96)-14.17% 269.75 \$ 8.84 3.39% 28 2501 - 3000 (kWh) 15,940 0.6% 99.4% \$ 331.44 \$ 264.99 \$ (66.45)-20.05% \$ 343.22 \$ 11.78 3.55% 3001 - 3500 (kWh) 7,150 99.6% \$ 404.98 \$ 306.03 \$ (98.95)-24.43% \$ 420.42 \$ 15.44 29 0.3% 3.81% 30 3501 - 4000 (kWh) 3,470 0.1% 99.8% \$ 478.51 \$ 347.07 \$ (131.44)-27.47% \$ 497.63 \$ 19.12 4.00% 5,953 100.0% \$ 31 4001 and Above (kWh) 0.2% \$ 515.28 367.59 \$ (147.69)-28.66% \$ 536.23 \$ 20.95 4.07% 32 2,638,638 33 Annual 0 and Below (kWh) 0.0% 0.0% \$ 10.00 \$ 39 27 \$ 29 27 292.70% \$ 10.00 \$ 0.00% 34 0 19.26 35 1 - 250 (kWh) 387,609 9.8% 9.8% \$ \$ 49 53 \$ 30.27 157.21% \$ 20.19 \$ 0.93 4.85% 37.78 40.58 22.8% 32.5% \$ 70.05 7.42% 36 251 - 500 (kWh) 904,022 \$ \$ 32.27 85.43% \$ \$ 2.80 37 501 - 750 (kWh) 865.039 21.8% 54.3% \$ 61.42 \$ 90.57 \$ 29.15 47.46% \$ 63.84 \$ 2.42 3.93% 38 751 - 1000 (kWh) 630,177 15.9% 70.2% \$ 90.19 \$ 111 .09 \$ 20.90 23.17% \$ 89.97 \$ (0.22)-0.24% 39 1001 - 1250 (kWh) 427,787 10.8% 80.9% \$ 120.74 \$ 131.61 \$ 10.87 9.00% \$ 118.60 \$ (2.15)-1.78% 40 1251 - 1500 (kWh) 278,790 7.0% 87.9% \$ 153.10 \$ 152.13 \$ (0.97)-0.63% \$ 149.72 \$ (3.38)-2.21% 1501 - 1750 (kWh) 92.4% \$ \$ -7.79% \$ 182.72 -2.41% 41 176,656 4.4% \$ 187.24 172.65 (14.59)\$ (4.52)95.2% \$ \$ \$ (30.01)-13.45% \$ 217.61 -2.50% 42 1751 - 2000 (kWh) 109,677 2.8% 223.18 193.17 \$ (5.57)2001 - 2500 (kWh) 97.9% \$ 277.08 \$ 223.95 \$ -19.17% \$ 269.93 -2.58% 43 109,200 2.7% (53.13)\$ (7.15)44 2501 - 3000 (kWh) 42,639 1.1% 99.0% \$ 351.27 \$ 264.99 \$ (86.28)-24.56% \$ 343.44 \$ (7.84)-2.23% 45 3001 - 3500 (kWh) 18,423 0.5% 99.4% \$ 427.81 \$ 306.03 \$ (121.78)-28.47% \$ 420.68 \$ (7.14)-1.67% 99.7% \$ 504.34 \$ 347.07 \$ 497.92 -1.27% 46 3501 - 4000 (kWh) 8,735 0.2% \$ (157.27)-31.18% \$ (6.42)

-1.12%

(6.07)

13,655

3,972,409

0.3%

100.0%

542.61

\$ 367.59

\$

(175.02)

-32.26%

536.54

47

48

4001 and Above (kWh)

Work Paper H-3.1.1.1 Residential CAP (Inside City of Austin)

WP H-3.1.1.1

Bill Impact Tables on an Average Basis for the Customer Assistance Program Participants (Inside City of Austin) Existing Cost of Service Proposed Energy (kWh) per % of Total Cum. % of Avg. Bill Avg. Bill Avg. Bill Total CAP No. Month # of Bills Bills Total Bills Amount Amount Change, \$ Change, % Amount Change, \$ Change, % Discount (A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) 1 Summer 2 0 and Below (kWh) 0 0.0% 0.0% \$ \$ 39.27 \$ 39.27 0.00% \$ \$ 0.00% \$ 10.00 9.26 3 1 - 250 (kWh) 5,278 2.5% 2.5% \$ \$ 49.53 \$ 40.27 434.88% \$ 9.00 \$ (0.26)-2.81% \$ 11.21 70.05 7.917 27.79 \$ 152.07% \$ 26.99 \$ (0.80)-2.88% 4 251 - 500 (kWh) 3.8% 6.3% \$ \$ 42.26 \$ 13.65 5 501 - 750 (kWh) 14,024 6.7% 13.0% \$ 51.61 \$ 90.57 \$ 38.96 75.49% \$ 47.57 \$ (4.04)-7.83% \$ 16.36 6 751 - 1000 (kWh) 20,278 9.7% 22.7% \$ 80.71 \$ 111.09 \$ 30.38 37.64% \$ 70.74 \$ (9.97)-12.35% \$ 19.37 7 1001 - 1250 (kWh) 23,773 11.4% 34.1% \$ 111.05 \$ 131.61 \$ 20.56 18 51% \$ 96.15 \$ (14.90)-13.42% \$ 22.62 \$ \$ 123.81 \$ 8 1251 - 1500 (kWh) 24.397 11.7% 45.8% \$ 142.63 152.13 \$ 9.50 6.66% (18.82)-13.19% \$ 26.12 \$ \$ 9 1501 - 1750 (kWh) 21,982 10.5% 56.3% \$ 176.35 172.65 \$ (3.70)-2.10% \$ 153.16 (23.19)-13.15% \$ 29.82 10 1751 - 2000 (kWh) 17,910 8.6% 64.9% \$ 212.20 \$ 193.17 \$ (19.03)-8.97% \$ 184.21 \$ (27.99)-13.19% \$ 33.69 25,859 \$ 223.95 \$ 230.77 \$ \$ 11 2001 - 2500 (kWh) 12.4% 77.3% \$ 265.98 \$ (42.03)-15.80% (35.21)-13.24% 39 52 2501 - 3000 (kWh) 16,088 7.7% 85.0% \$ 338.59 \$ 264.99 \$ -21.74% \$ 296.23 \$ -12.51% \$ 47.64 12 (73.60)(42.36)13 3001 - 3500 (kWh) 10,088 4.8% 89.8% \$ 412.10 \$ 306.03 \$ (106.07)-25.74% \$ 365.04 \$ (47.06)-11.42% \$ 56.15 \$ 14 3501 - 4000 (kWh) 6,630 3.2% 93.0% \$ 485.61 \$ 347.07 \$ (138.54)-28.53% \$ 433.86 \$ (51.75)-10.66% 64.65 14,671 100.0% \$ 522.36 -29.63% \$ 468.26 -10.36% \$ 4001 and Above (kWh) 7.0% \$ 367.59 \$ (154.77)\$ (54.10)68.91 15 16 208,895 17 Winter 18 0 and Below (kWh) 0 0.0% 0.0% \$ \$ 39.27 \$ 39 27 0.00% \$ \$ 0.00% \$ 10.00 18,702 19 1 - 250 (kWh) 4.6% 4 6% \$ 7.58 \$ 49 53 \$ 41 95 553 43% \$ 8.97 \$ 1 39 18 34% \$ 11.21 53,682 \$ \$ \$ \$ \$ 20 251 - 500 (kWh) 13.1% 17.6% 22.73 70.05 47.32 208.18% 26.91 4.18 18.39% \$ 13.64 \$ \$ \$ \$ \$ 12.52% 21 501 - 750 (kWh) 69,087 34.5% 42.16 90.57 48.41 114.82% 47.44 5.28 \$ 16.8% 16.35 751 - 1000 (kWh) 59,977 49.1% \$ 65.86 \$ 111.09 \$ 45.23 68.68% \$ 70.56 \$ 4.70 7.14% \$ 19.34 22 14.6% 23 46,397 60.4% \$ 91.37 \$ \$ 40.24 44.04% \$ \$ \$ 1001 - 1250 (kWh) 11.3% 131.61 95.92 4.55 4.98% 22.59 35,246 69.0% \$ 118.67 \$ 152.13 \$ 33.46 28.20% \$ 123.52 \$ 4.09% \$ 24 1251 - 1500 (kWh) 8.6% 4.85 26.09 25 1501 - 1750 (kWh) 27,472 6.7% 75.7% \$ 147.32 \$ 172.65 \$ 25.33 17.19% \$ 152.82 \$ 5.50 3.73% \$ 29.77 26 1751 - 2000 (kWh) 21,351 5.2% 80.9% \$ 177.33 \$ 193.17 \$ 15.84 8.93% \$ 183.81 \$ 6.48 3.65% \$ 33.65 223.95 27 2001 - 2500 (kWh) 29,833 7.3% 88.1% \$ 222.33 \$ \$ 1.62 0.73% \$ 230.30 \$ 7.97 3.58% \$ 39.45 28 2501 - 3000 (kWh) 17,922 4.4% 92.5% \$ 285.04 \$ 264.99 \$ (20.05)-7.03% \$ 295.64 \$ 10.60 3.72% \$ 47.58 29 3001 - 3500 (kWh) 10,848 2.6% 95.1% \$ 350.45 \$ 306.03 \$ (44.42)-12.68% \$ 364.35 \$ 13.90 3.97% \$ 56.07 30 3501 - 4000 (kWh) 6,595 1.6% 96.7% \$ 415.86 \$ 347.07 \$ (68.79)-16.54% \$ 433.06 \$ 17.20 4.14% \$ 64.57 100.0% 4.20% 4001 and Above (kWh) 13,413 3.3% \$ 448.56 \$ 367.59 \$ (80.97)-18.05% \$ 467.41 \$ 18.85 \$ 68.82 31 410,525 32 33 Annual 0.0% \$ 39.27 39.27 \$ 10.00 34 0 and Below (kWh) 0 0.0% \$ \$ 0.00% \$ 0.00% \$ 35 1 - 250 (kWh) 23,980 3.9% 3.9% \$ 8.14 \$ 49 53 \$ 41 39 508 48% \$ 8.98 \$ 0.84 10.32% \$ 11.21 36 251 - 500 (kWh) 61,599 9.9% 13.8% \$ 24.42 \$ 70.05 \$ 45.63 186.89% \$ 26.94 \$ 2.52 10.32% \$ 13.64 37 501 - 750 (kWh) 83,111 13.4% 27.2% \$ 45.31 \$ 90.57 \$ 45.26 99.89% \$ 47.48 \$ 2.17 4.80% \$ 16.35 751 - 1000 (kWh) 80,255 13.0% 40.2% \$ 70.81 \$ 111.09 \$ 40.28 56.88% \$ 70.62 \$ (0.19)-0.27%\$ 19.35 70,170 \$ 97.93 \$ 131.61 34.39% \$ 96.00 \$ (1.93)-1.97% 39 1001 - 1250 (kWh) 11.3% 51.5% \$ 33.68 \$ 22.60 40 1251 - 1500 (kWh) 59,643 9.6% 61.1% \$ 126.66 \$ 152.13 \$ 25.47 20.11% \$ 123.62 \$ (3.04)-2.40% \$ 26.10 41 1501 - 1750 (kWh) 49,454 8.0% 69.1% \$ 157.00 \$ 172.65 \$ 15.65 9.97% \$ 152.93 \$ (4.06)-2.59% \$ 29.79 1751 - 2000 (kWh) \$ 193.17 4 22 2.23% \$ 42. 39,261 63% 75.5% \$ 188.95 \$ \$ 183 94 (5.01)-2.65% \$ 33 66 43 2001 - 2500 (kWh) 55,692 9.0% 84.5% \$ 236.88 \$ 223.95 \$ (12.93)-5.46% \$ 230.46 \$ (6.42)-2.71% \$ 39.47 2501 - 3000 (kWh) 34,010 5.5% 90.0% \$ 302.89 \$ 264.99 \$ (37.90)-12.51% \$ 295.84 \$ (7.05)-2.33% \$ 47.60 44 45 3001 - 3500 (kWh) 20,936 3.4% 93.3% \$ 371.00 \$ 306.03 \$ (64.97)-17.51% \$ 364.58 \$ (6.42)-1.73% \$ 56.10 46 3501 - 4000 (kWh) 13.225 95.5% \$ 439.11 \$ 347.07 \$ (92.04)-20.96% \$ 433.33 \$ (5.78)-1.32% \$ 64.60 2.1% 4001 and Above (kWh) 28,084 4.5% 100.0% \$ 473.16 \$ 367.59 (105.57)-22.31% \$ 467.69 (5.47)-1.16% 68.85

619,420

48

Work Paper H-3.1.2 Residential (Outside City of Austin)

WP H-3.1.2

	Bill	Impact Tabl	es on an	Average Basi	s fo	r the Resi	iden					f Au	stin)			
		1	I	Existing				(	Cost	of Service	2			Pro	posed	
			% of	a		D.111		D.111					D.111			
NT-	English and Manda	# -€ D:Ш-	Total	Cum. % of		vg. Bill		vg. Bill	0	n	C1 0/		vg. Bill	CL	¢	Cl 0/
No.	E7 \ 7 1	# of Bills	Bills	Total Bills	F	Amount	P	Amount	C	hange, \$	Change, %	F	Amount	Cn		Change, %
	(A)	(B)	(C)	(D)		(E)		(F)		(G)	(H)		(I)		(J)	(K)
1	Summer	_														
2	0 and Below (kWh)	0	0.0%	0.0%	\$	10.00	\$	39.27	\$	29.27	292.70%	\$	10.00	\$	-	0.00%
3	1 - 250 (kWh)	752	0.5%	0.5%	\$	20.89	\$	49.53	\$	28.64	137.10%	\$	20.59	\$	(0.30)	-1.44%
4	251 - 500 (kWh)	1,271	0.8%	1.2%	\$	42.66	\$	70.05	\$	27.39	64.21%	\$	41.77	\$	(0.89)	-2.09%
5	501 - 750 (kWh)	1,269	0.8%	2.0%	\$	69.75	\$	90.57	\$	20.82	29.85%	\$	65.19	\$	(4.56)	-6.54%
6	751 - 1000 (kWh)	3,742	2.3%	4.3%	\$	102.15	\$	111.09	\$	8.94	8.75%	\$	90.87		(11.28)	-11.04%
7	1001 - 1250 (kWh)	8,584	5.2%	9.5%	\$	136.21	\$	131.61	\$	(4.60)	-3.38%	\$	119.32		(16.89)	-12.40%
8	1251 - 1500 (kWh)	13,577	8.2%	17.7%	\$	171.92	\$	152.13	\$	(19.79)	-11.51%	\$	150.53		(21.39)	-12.44%
9	1501 - 1750 (kWh)	18,952	11.5%	29.2%	\$	207.63	\$	172.65	\$	(34.98)	-16.85%	\$	181.74		(25.89)	-12.47%
10	1751 - 2000 (kWh)	21,582	13.1%	42.3%	\$	243.34	\$	193.17	\$	(50.17)	-20.62%	\$	212.96		(30.38)	-12.48%
11	2001 - 2500 (kWh)	21,745	13.2%	55.4%	\$	296.91	\$	223.95	\$	(72.96)	-24.57%	\$	259.78		(37.13)	-12.51%
12	2501 - 3000 (kWh)	19,437	11.8%	67.2%	\$	368.34	\$	264.99	\$	(103.35)	-28.06%	\$	322.21		(46.13)	-12.52%
13	3001 - 3500 (kWh)	15,909	9.6%	76.9%	\$	439.76	\$	306.03	\$	(133.73)	-30.41%	\$	384.64		(55.12)	-12.53%
14	3501 - 4000 (kWh)	23,235	14.1%	90.9%	\$	511.19	\$	347.07	\$	(164.12)	-32.11%	\$	447.07		(64.12)	-12.54%
15	4001 and Above (kWh)	14,958	9.1%	100.0%	\$	546.90	\$	367.59	\$	(179.31)	-32.79%	\$	478.28	\$	(68.62)	-12.55%
16		165,013														
17	Winter	-														
18	0 and Below (kWh)	0	0.0%	0.0%	\$	10.00	\$	39.27	\$	29.27	292.70%	\$	10.00	\$	-	0.00%
19	1 - 250 (kWh)	1,763	0.5%	0.5%	\$	18.45	\$	49.53	\$	31.08	168.46%	\$	20.56	\$	2.11	11.44%
20	251 - 500 (kWh)	3,223	0.9%	1.4%	\$	35.35	\$	70.05	\$	34.70	98.16%	\$	41.68	\$	6.33	17.91%
21	501 - 750 (kWh)	3,564	1.0%	2.4%	\$	57.00	\$	90.57	\$	33.57	58.89%	\$	65.04	\$	8.04	14.11%
22	751 - 1000 (kWh)	13,401	3.8%	6.2%	\$	83.40	\$	111.09	\$	27.69	33.20%	\$	90.66	\$	7.26	8.71%
23	1001 - 1250 (kWh)	51,263	14.5%	20.7%	\$	111.76	\$	131.61	\$	19.85	17.76%	\$	119.05	\$	7.29	6.52%
24	1251 - 1500 (kWh)	63,736	18.0%	38.6%	\$	142.09	\$	152.13	\$	10.04	7.07%	\$	150.20	\$	8.11	5.71%
25	1501 - 1750 (kWh)	54,836	15.5%	54.1%	\$	172.41	\$	172.65	\$	0.24	0.14%	\$	181.36	\$	8.95	5.19%
26	1751 - 2000 (kWh)	41,944	11.8%	65.9%	\$	202.74	\$	193.17	\$	(9.57)	-4.72%	\$	212.52	\$	9.78	4.82%
27	2001 - 2500 (kWh)	31,914	9.0%	74.9%	\$	248.23	\$	223.95	\$	(24.28)	-9.78%	\$	259.25	\$	11.02	4.44%
28	2501 - 3000 (kWh)	24,887	7.0%	82.0%	\$	308.88	\$	264.99	\$	(43.89)	-14.21%	\$	321.56	\$	12.68	4.11%
29	3001 - 3500 (kWh)	19,476	5.5%	87.5%	\$	369.53	\$	306.03	\$	(63.50)	-17.18%	\$	383.87	\$	14.34	3.88%
30	3501 - 4000 (kWh)	27,606	7.8%	95.2%	\$	430.18	\$	347.07	\$	(83.11)	-19.32%	\$	446.18	\$	16.00	3.72%
31	4001 and Above (kWh)	16,871	4.8%	100.0%	\$	460.50	\$	367.59	\$	(92.91)	-20.18%	\$	477.34	\$	16.84	3.66%
32		354,484														
33	Annual															
34	0 and Below (kWh)	0	0.0%	0.0%	\$	10.00	\$	39.27	\$	29.27	292.70%	\$	10.00	\$	-	0.00%
35	1 - 250 (kWh)	2,515	0.5%	0.5%	\$	19.26	\$	49.53	\$	30.27	157.12%	\$	20.57	\$	1.31	6.78%
36	251 - 500 (kWh)	4,494	0.9%	1.3%	\$	37.79	\$	70.05	\$	32.26	85.38%	\$	41.71	\$	3.92	10.38%
37	501 - 750 (kWh)	4,833	0.9%	2.3%	\$	61.25	\$	90.57	\$	29.32	47.87%	\$	65.09	\$	3.84	6.27%
38	751 - 1000 (kWh)	17,143	3.3%	5.6%	\$	89.65	\$	111.09	\$	21.44	23.92%	\$	90.73	\$	1.08	1.20%
39	1001 - 1250 (kWh)	59,847	11.5%	17.1%	\$	119.91	\$	131.61	\$	11.70	9.76%	\$	119.14	\$	(0.77)	-0.64%
40	1251 - 1500 (kWh)	77,313	14.9%	32.0%	\$	152.03	\$	152.13	\$	0.10	0.06%	\$	150.31	\$	(1.72)	-1.13%
41	1501 - 1750 (kWh)	73,788	14.2%	46.2%	\$	184.15	\$	172.65	\$	(11.50)	-6.24%	\$	181.49	\$	(2.66)	-1.45%
42	1751 - 2000 (kWh)	63,526	12.2%	58.4%	\$	216.27	\$	193.17	\$	(23.10)	-10.68%	\$	212.67	\$	(3.61)	-1.67%
43	2001 - 2500 (kWh)	53,659	10.3%	68.7%	\$	264.46	\$	223.95	\$	(40.51)	-15.32%	\$	259.43	\$	(5.03)	-1.90%
44	2501 - 3000 (kWh)	44,324	8.5%	77.3%	\$	328.70	\$	264.99	\$	(63.71)	-19.38%	\$	321.78	\$	(6.92)	-2.11%
45	3001 - 3500 (kWh)	35,385	6.8%	84.1%	\$	392.94	\$	306.03	\$	(86.91)	-22.12%	\$	384.13	\$	(8.81)	-2.24%
46	3501 - 4000 (kWh)	50,841	9.8%	93.9%	\$	457.18	\$	347.07	\$	(110.11)	-24.09%	\$	446.48	\$	(10.71)	-2.34%
47	4001 and Above (kWh)	31,829	6.1%	100.0%	\$	489.30	\$	367.59	\$	(121.71)	-24.87%	\$	477.65	\$	(11.65)	-2.38%
48		519,497				-										

Work Paper H-3.1.1.1 Residential CAP (Outside City of Austin)

WP H-3.1.2.1

	Bill	Impact Tab	oles on an Av	erage Basis f	for th	ie Custom	er A		_			tsid	e City of	Aus	tin)			
		1	E	xisting				(	Cost	of Service	;				Prop	posed		
No.	Energy (kWh) per Month (A)	# of Bills (B)	% of Total Bills (C)	Cum. % of Total Bills		vg. Bill Amount (E)		Awg. Bill Amount (F)	C	hange, \$	Change, %		vg. Bill Amount	Ch	ange, \$	Change, %		tal CAP scount (L)
1	Summer																	
2	0 and Below (kWh)	0	0.0%	0.0%	\$	_	\$	39.27	\$	39.27	0.00%	\$	_	\$	-	0.00%	\$	10.00
3	1 - 250 (kWh)	20	0.1%	0.1%	\$	9.67	\$	49.53	\$	39.86	412.20%	\$	9.40	\$	(0.27)	-2.79%	\$	11.19
4	251 - 500 (kWh)	28	0.2%	0.3%	\$	29.00	\$	70.05	\$	41.05	141.55%	\$	28.19	\$	(0.81)	-2.79%	\$	13.58
5	501 - 750 (kWh)	32	0.2%	0.5%	\$	53.11	\$	90.57	\$	37.46	70.53%	\$	49.01	\$	(4.10)	-7.72%	\$	16.18
6	751 - 1000 (kWh)	94	0.6%	1.1%	\$	82.01	\$	111.09	\$	29.08	35.46%	\$	71.85	\$	(10.16)	-12.39%	\$	19.02
7	1001 - 1250 (kWh)	343	2.2%	3.3%	\$	112.39	\$	131.61	\$	19.22	17.10%	\$	97.19	\$	(15.20)	-13.52%	\$	22.13
8	1251 - 1500 (kWh)	850	5.4%	8.6%	\$	144.27	\$	152.13	\$	7.86	5.45%	\$	125.02	\$	(19.25)	-13.34%	\$	25.51
9	1501 - 1750 (kWh)	1,510	9.5%	18.1%	\$	176.14	\$	172.65	\$	(3.49)	-1.98%	\$	152.84	\$	(23.30)	-13.23%	\$	28.90
10	1751 - 2000 (kWh)	2,203	13.9%	32.0%	\$	208.02	\$	193.17	\$	(14.85)	-7.14%		180.67		(27.35)		\$	32.29
11	2001 - 2500 (kWh)	2,658	16.7%	48.7%	\$	255.83	\$	223.95	\$	(31.88)	-12.46%		222.41		(33.42)		\$	37.37
12	2501 - 3000 (kWh)	2,488	15.7%	64.4%	\$	319.58	\$	264.99	\$	(54.59)			278.07		(41.51)		\$	44.14
13	3001 - 3500 (kWh)	1,953	12.3%	76.7%	\$	383.33	\$	306.03	\$	(77.30)	-20.17%	\$	333.72		(49.61)		\$	50.92
14	3501 - 4000 (kWh)	2,601	16.4%	93.1%	\$	447.09	\$	347.07	\$	(100.02)	-22.37%		389.38		(57.71)		\$	57.69
15	4001 and Above (kWh)	1,103	6.9%	100.0%	\$	478.96	\$	367.59	\$	(111.37)	-23.25%	\$	417.21	\$	(61.75)	-12.89%	\$	61.07
16		15,883																
17	Winter	_	0.004	0.004							0.0004					0.00**		40.00
	0 and Below (kWh)	0	0.0%	0.0%	\$		\$	39.27	\$	39.27	0.00%	\$	-	\$	-	0.00%	\$	10.00
	1 - 250 (kWh)	53	0.2%	0.2%	\$	7.47	\$	49.53	\$	42.06	563.05%	\$	9.37	\$	1.90	25.44%	\$	11.19
20	251 - 500 (kWh)	79	0.3%	0.4%	\$	22.42	\$	70.05	\$	47.63	212.44%	\$	28.11	\$	5.69	25.38%	\$	13.57
21	501 - 750 (kWh)	46	0.2%	0.6%	\$	41.64	\$	90.57	\$	48.93	117.51%	\$	48.88	\$	7.24	17.39%	\$	16.16
22	751 - 1000 (kWh)	488	1.6%	2.2%	\$	65.13	\$	111.09	\$	45.96	70.57%	\$	71.67	\$	6.54	10.04%	\$	18.99
23	1001 - 1250 (kWh)	3,527	11.7%	13.9%	\$	90.39	\$	131.61	\$	41.22	45.60%	\$	96.95	\$	6.56	7.26%	\$	22.10
24	1251 - 1500 (kWh)	5,510	18.3%	32.2%	\$	117.42	\$	152.13	\$	34.71	29.56%		124.72	\$	7.30	6.22%	\$	25.48
25	1501 - 1750 (kWh)	5,193	17.2%	49.4%	\$	144.45	\$	172.65	\$	28.20	19.52%		152.50	\$	8.05	5.57%	\$	28.86
	1751 - 2000 (kWh)	4,395	14.6%	64.0%	\$	171.47	\$	193.17	\$	21.70	12.66%		180.27	\$	8.80	5.13%	\$	32.25
27	2001 - 2500 (kWh)	3,280	10.9%	74.9%	\$	212.01	\$	223.95	\$	11.94	5.63%			\$	9.92	4.68%	\$	37.32
28	2501 - 3000 (kWh)	2,530	8.4%	83.3%	\$	266.07	\$	264.99	\$	(1.08)	-0.41%		277.48		11.41	4.29%	\$	44.08
29	3001 - 3500 (kWh)	1,840	6.1%	89.4%	\$	320.12	\$	306.03	\$	(14.09)	-4.40%		333.03		12.91	4.03%	\$	50.84
30	3501 - 4000 (kWh)	2,182	7.2%	96.6%	\$	374.18	\$	347.07	\$	(27.11)	-7.25%	\$			14.40	3.85%	\$	57.60
31	4001 and Above (kWh)	1,013	3.4%	100.0%	\$	401.20	\$	367.59	\$	(33.61)	-8.38%	\$	416.36	\$	15.16	3.78%	\$	60.98
32		30,136																
33	Annual	_																
34	0 and Below (kWh)	0	0.0%	0.0%	\$	-	\$	39.27	\$	39.27	0.00%	\$	-	\$	-	0.00%	\$	10.00
	1 - 250 (kWh)	73	0.2%	0.2%	\$	8.20	\$	49.53	\$	41.33	503.78%	\$	9.38	\$	1.18	14.34%	\$	11.19
36	251 - 500 (kWh)	107	0.2%	0.4%	\$	24.61	\$	70.05	\$	45.44	184.60%	\$	28.14	\$	3.52	14.31%	\$	13.57
37	501 - 750 (kWh)	78	0.2%	0.6%	\$	45.46	\$	90.57	\$	45.11	99.22%	\$	48.92	\$	3.46	7.61%	\$	16.17
	751 - 1000 (kWh)	582	1.3%	1.8%	\$	70.76	\$	111.09	\$	40.33	57.00%	\$	71.73	\$	0.97	1.38%	\$	19.00
	1001 - 1250 (kWh)	3,870		10.2%	\$	97.72		131.61	\$	33.89	34.68%	\$	97.03	\$	(0.69)		\$	22.11
	1251 - 1500 (kWh)	6,360	13.8%	24.1%	\$	126.37		152.13	\$	25.76	20.38%		124.82	\$	(1.55)	-1.23%	\$	25.49
	1501 - 1750 (kWh)	6,703	14.6%	38.6%	\$	155.01	\$	172.65	\$	17.64	11.38%		152.61	\$	(2.40)	-1.55%	\$	28.87
	1751 - 2000 (kWh)	6,598	14.3%	53.0%	\$	183.65	\$	193.17	\$	9.52	5.18%		180.40	\$	(3.25)	-1.77%	\$	32.26
	2001 - 2500 (kWh)	5,938	12.9%	65.9%	\$	226.62	\$	223.95	\$	(2.67)	-1.18%		222.09	\$	(4.53)	-2.00%	\$	37.34
44	2501 - 3000 (kWh)	5,018	10.9%	76.8% 85.0%	\$	283.91	\$	264.99	\$	(18.92)	-6.66%		277.68	\$	(6.23)	-2.19%	\$	44.10
	3001 - 3500 (kWh) 3501 - 4000 (kWh)	3,793 4,783	8.2% 10.4%	85.0% 95.4%	\$ \$	341.19 398.48	\$ \$	306.03 347.07	\$ \$	(35.16) (51.41)	-10.31% -12.90%		333.26 388.85	\$ \$	(7.93) (9.64)	-2.32% -2.42%	\$ \$	50.87 57.63
47	4001 and Above (kWh)	2,116	4.6%	100.0%	\$	427.12	\$	367.59	\$	(59.53)			416.64		(10.48)	-2.42% -2.45%	\$	61.01
48	und / noove (K vv ii)	46,019	1.070	100.070	Ψ	127.12	Ψ	307.37	Ψ	(57.55)	15.77/0	Ψ	110.04	Ψ	(10.70)	2. 13/0	Ψ	01.01
.5		.0,017																

Work Paper H-3.2.1 Secondary Voltage (  $<10~\mbox{kW}$  - Inside City of Austin)

WP H-3.2.1

						I	Existing			Cos	t of Servic	e			Pro	posed	
		Energy	Billed Demand		% of Total	Α	vg. Bill	A	vg. Bill				Α	vg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	A	Amount	Α	Amount	C	hange, \$	Change, %	A	Amount	Ch	ange, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	5		6.32%		18.00	\$	27.60	\$	9.60	53.33%		18.00	\$	-	0.00%
3	10%	365	5		10.70%		59.48	\$	90.60	\$	31.12	52.32%		54.33		(5.15)	-8.66%
4	20%	730	5	13,977	13.76%	\$	100.96	\$	108.08	\$	7.12	7.05%	\$	90.65	\$	(10.31)	-10.21%
5	30%	1,095	5	13,542	13.33%		142.45		125.56	\$	(16.89)	-11.86%	\$	126.98	\$	(15.47)	-10.86%
6	40%	1,460	5		22.03%	\$	183.93		143.04	\$	(40.89)	-22.23%		163.30	\$	(20.63)	-11.22%
7	50%	1,825	5		7.89%		225.41		160.51	\$	(64.90)	-28.79%		199.63		(25.78)	-11.44%
8	60%	2,190	5	,	3.95%		266.89		177.99	\$	(88.90)	-33.31%		235.96		(30.93)	-11.59%
9	70%	2,555	5		2.50%		308.38		195.47	\$	(112.91)	-36.61%		272.28		(36.10)	-11.71%
10	80%	2,920	5	,	2.55%		349.86		212.95	\$	(136.91)			308.61		(41.25)	-11.79%
11	90%	3,285	5		5.87%	\$	391.34		230.43	\$	(160.91)	-41.12%	\$	344.93		(46.41)	-11.86%
12	100%	3,650	5	11,277	11.10%	\$	432.82	\$	247.91	\$	(184.91)	-42.72%	\$	381.26	\$	(51.56)	-11.91%
13																	
14	Winter																
15	0%	0	5	24,445	12.06%	\$	18.00	\$	27.60	\$	9.60	53.33%	\$	18.00	\$	-	0.00%
16	10%	365	5	31,004	15.30%	\$	53.64	\$	90.60	\$	36.96	68.90%	\$	54.24	\$	0.60	1.12%
17	20%	730	5	22,819	11.26%	\$	89.28	\$	108.08	\$	18.80	21.06%	\$	90.48	\$	1.20	1.34%
18	30%	1,095	5	14,048	6.93%	\$	124.93	\$	125.56	\$	0.63	0.50%	\$	126.72	\$	1.79	1.43%
19	40%	1,460	5	23,884	11.79%	\$	160.57	\$	143.04	\$	(17.53)	-10.92%	\$	162.96	\$	2.39	1.49%
20	50%	1,825	5	30,916	15.26%	\$	196.21	\$	160.51	\$	(35.70)	-18.19%	\$	199.20	\$	2.99	1.52%
21	60%	2,190	5	10,327	5.10%	\$	231.85	\$	177.99	\$	(53.86)	-23.23%	\$	235.44	\$	3.59	1.55%
22	70%	2,555	5	5,791	2.86%	\$	267.50	\$	195.47	\$	(72.03)	-26.93%	\$	271.68	\$	4.18	1.56%
23	80%	2,920	5	6,357	3.14%	\$	303.14	\$	212.95	\$	(90.19)	-29.75%	\$	307.92	\$	4.78	1.58%
24	90%	3,285	5	10,490	5.18%	\$	338.78	\$	230.43	\$	(108.35)	-31.98%	\$	344.16	\$	5.38	1.59%
25	100%	3,650	5	22,537	11.12%	\$	374.42	\$	247.91	\$	(126.51)	-33.79%	\$	380.40	\$	5.98	1.60%
26																	
27	Annual																
28	0%	0	5	30,869	10.15%	\$	18.00	\$	27.60	\$	9.60	53.33%	\$	18.00	\$	-	0.00%
29	10%	365	5	41,875	13.77%	\$	55.59	\$	90.60	\$	35.01	62.99%	\$	54.27	\$	(1.32)	-2.37%
30	20%	730	5	36,796	12.10%		93.17	\$	108.08	\$	14.91	16.00%	\$	90.54	\$	(2.64)	-2.83%
31	30%	1,095	5		9.07%		130.77		125.56	\$	(5.21)	-3.98%		126.81	\$	(3.96)	-3.03%
32	40%	1,460	5	,	15.21%		168.36		143.04	\$	(25.32)	-15.04%		163.07	\$	(5.28)	-3.14%
33	50%	1,825	5	,	12.80%		205.94		160.51	\$	(45.43)	-22.06%		199.34	\$	(6.60)	-3.20%
34	60%	2,190	5	,	4.71%		243.53		177.99	\$	(65.54)	-26.91%		235.61	\$	(7.92)	-3.25%
35	70%	2,555	5	,	2.74%		281.13		195.47	\$	(85.66)	-30.47%		271.88	\$	(9.25)	-3.29%
36	80%	2,920	5	,	2.94%		318.71		212.95	\$	(105.76)	-33.18%		308.15		(10.56)	-3.27%
37	90%	3,285	5	,	5.41%	\$	356.30		230.43	\$	(105.70)	-35.33%		344.42		(10.30)	-3.34%
38	100%	3,650	5		11.12%	\$	393.89		247.91	\$	(145.98)	-37.06%		380.69		(13.20)	-3.35%
39	100%	3,030	3	33,614	11.12%	Ф	393.09	Ф	247.91	Ф	(143.98)	-37.00%	Ф	300.09	Ф	(13.20)	-3.33%

Work Paper H-3.2.2 Secondary Voltage (  $<10\ kW$  - Outside City of Austin)

WP H-3.2.2

						E	Existing			Cos	t of Servic	e			Pro	posed	
		Energy	Billed Demand		% of Total		vg. Bill		vg. Bill					vg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Α	Amount	A	Amount	C	hange, \$	Change, %	A	Amount	Ch		Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	5		8.29%		18.00	\$	27.60	\$	9.60	53.33%		18.00	\$	-	0.009
3	10%	365	5		11.64%		59.13	\$	90.60	\$	31.47	53.22%		53.80	\$	(5.33)	-9.01%
4	20%	730	5		12.99%	\$	100.26		108.08	\$	7.82	7.80%		89.60		(10.66)	-10.639
5	30%	1,095	5				141.40		125.56	\$	(15.84)	-11.20%		125.40		(16.00)	-11.329
6	40%	1,460	5		13.85%	\$	182.53		143.04	\$	(39.49)	-21.63%		161.19		(21.34)	-11.699
7	50%	1,825	5		6.75%	\$	223.66		160.51	\$	(63.15)	-28.23%		196.99		(26.67)	-11.929
8	60%	2,190	5		3.54%	\$	264.79		177.99	\$	(86.80)	-32.78%		232.79		(32.00)	-12.099
9	70%	2,555	5		3.07%	\$	305.92		195.47	\$	(110.45)		\$	268.59		(37.33)	-12.209
	80%	2,920	5		3.71%		347.05		212.95	\$	(134.10)	-38.64%		304.39		(42.66)	-12.299
	90%	3,285	5		7.49%	\$	388.19		230.43	\$	(157.76)		\$	340.19		(48.00)	-12.379
	100%	3,650	5	2,813	17.49%	\$	429.32	\$	247.91	\$	(181.41)	-42.26%	\$	375.98	\$	(53.34)	-12.42%
13																	
	Winter																
	0%	0	5		13.68%		18.00	\$	27.60	\$	9.60	53.33%		18.00	\$	-	0.00%
	10%	365	5		14.89%		53.29	\$	90.60	\$	37.31	70.01%		53.71	\$	0.42	0.799
	20%	730	5		10.31%		88.58		108.08	\$	19.50	22.01%		89.42	\$	0.84	0.95%
	30%	1,095	5	,	6.99%	\$	123.88		125.56	\$	1.68	1.36%		125.14	\$	1.26	1.02%
	40%	1,460	5	,	8.15%		159.17		143.04	\$	(16.13)	-10.13%		160.85	\$	1.68	1.06%
20	50%	1,825	5		10.10%	\$	194.46		160.51	\$	(33.95)	-17.46%	\$	196.56	\$	2.10	1.08%
21	60%	2,190	5	1,463	4.60%	\$	229.75		177.99	\$	(51.76)	-22.53%	\$	232.27	\$	2.52	1.10%
22	70%	2,555	5	1,065	3.35%	\$	265.04	\$	195.47	\$	(69.57)	-26.25%	\$	267.99	\$	2.95	1.119
	80%	2,920	5	1,272	4.00%	\$	300.33	\$	212.95	\$	(87.38)	-29.09%	\$	303.70	\$	3.37	1.12%
24	90%	3,285	5	2,263	7.12%	\$	335.63	\$	230.43	\$	(105.20)	-31.34%	\$	339.41	\$	3.78	1.13%
25	100%	3,650	5	5,346	16.81%	\$	370.92	\$	247.91	\$	(123.01)	-33.16%	\$	375.12	\$	4.20	1.13%
26																	
27	Annual																
28	0%	0	5	5,682	11.87%	\$	18.00	\$	27.60	\$	9.60	53.33%	\$	18.00	\$	-	0.00%
29	10%	365	5	6,605	13.80%	\$	55.24	\$	90.60	\$	35.36	64.02%	\$	53.74	\$	(1.50)	-2.719
30	20%	730	5	5,367	11.21%	\$	92.47	\$	108.08	\$	15.61	16.88%	\$	89.48	\$	(2.99)	-3.249
31	30%	1,095	5	4,020	8.40%	\$	129.72	\$	125.56	\$	(4.16)	-3.21%	\$	125.23	\$	(4.49)	-3.46%
32	40%	1,460	5	4,820	10.07%	\$	166.96	\$	143.04	\$	(23.92)	-14.33%	\$	160.96	\$	(5.99)	-3.59%
33	50%	1,825	5	4,297	8.97%	\$	204.19		160.51	\$	(43.68)	-21.39%		196.70	\$	(7.49)	-3.67%
	60%	2,190	5	,	4.24%	\$	241.43		177.99	\$	(63.44)	-26.28%		232.44	\$	(8.99)	-3.72%
	70%	2,555	5		3.26%		278.67		195.47	\$	(83.20)	-29.86%		268.19		(10.48)	-3.769
	80%	2,920	5	,	3.90%				212.95	\$	(102.95)	-32.59%		303.93		(11.97)	-3.79%
	90%	3,285	5		7.24%	\$	353.15		230.43	\$	(122.72)	-34.75%		339.67		(13.48)	-3.829
38	100%	3,650	5		17.04%	\$	390.39		247.91	\$	(142.48)	-36.50%		375.41		(14.98)	-3.84%
39	100/0	3,030	3	0,137	17.04/0	Ψ	370.37	ψ	277.71	Ψ	(172.70)	-30.3070	Ψ	313.71	Ψ	(17.70)	-5.047

Work Paper H-3.3.1 Secondary Voltage (≥ 10 < 300 kW - Inside City of Austin)

WP H-3.3.1

		·				Existing		C	ost	of Service				Pı	roposed	
		Energy	Billed Demand		% of Total	Avg. Bill		Avg. Bill				I	Avg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount		Amount	C	hange, \$	Change, %		Amount	C	hange, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer															
2	0%	0	25	1,650	2.89%	\$ 25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.009
3	10%	1,825	25	4,627	8.12%	\$ 512.94	\$	488.55	\$	(24.39)	-4.75%	\$	462.13	\$	(50.81)	-9.919
4	20%	3,650	25	9,252	16.23%	\$ 632.88	\$	556.90	\$	(75.98)	-12.01%	\$	572.07	\$	(60.81)	-9.619
5	30%	5,475	25	11,212	19.67%	\$ 752.82	\$	625.25	\$	(127.57)	-16.95%	\$	682.01	\$	(70.81)	-9.41
6	40%	7,300	25	11,288	19.80%	\$ 872.76	\$	693.59	\$	(179.17)	-20.53%	\$	791.96	\$	(80.80)	-9.26
7	50%	9,125	25	9,517		\$	\$	761.94	\$	(230.76)	-23.25%	\$	901.90	\$	(90.80)	-9.15
8	60%	10,950	25	5,981	10.49%	\$ 1,112.63	\$	830.29	\$	(282.34)	-25.38%	\$	1,011.84	\$	(100.79)	-9.069
9	70%	12,775	25	2,399	4.21%	\$ 1,232.57	\$	898.64	\$	(333.93)	-27.09%	\$	1,121.78	\$	(110.79)	-8.99
10	80%	14,600	25		1.11%	1,352.51	\$	966.99	\$	(385.52)	-28.50%		1,231.72	\$	(120.79)	-8.93
11	90%	16,425	25			\$ 1,472.45	\$	1,035.34	\$	(437.11)	-29.69%		1,341.66	\$	(130.79)	-8.88
12	100%	18,250	25	338	0.59%	\$ 1,592.39	\$	1,103.68	\$	(488.71)	-30.69%	\$	1,451.60	\$	(140.79)	-8.84
13																
14	Winter															
15	0%	0	25	6,536	5.72%	\$ 25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.00
16	10%	1,825	25	20,193	17.67%	\$ 478.81	\$	488.55	\$	9.74	2.03%	\$	461.70	\$	(17.11)	-3.57
17	20%	3,650	25	24,998	21.88%	\$ 589.63	\$	556.90	\$	(32.73)	-5.55%	\$	571.21	\$	(18.42)	-3.12
18	30%	5,475	25	22,433	19.63%	\$ 700.44	\$	625.25	\$	(75.19)	-10.73%	\$	680.72	\$	(19.72)	-2.82
19	40%	7,300	25	18,266	15.99%	\$ 811.26	\$	693.59	\$	(117.67)	-14.50%	\$	790.23	\$	(21.03)	-2.59
20	50%	9,125	25	12,576	11.01%	\$ 922.07	\$	761.94	\$	(160.13)	-17.37%	\$	899.74	\$	(22.33)	-2.429
21	60%	10,950	25	5,305	4.64%	\$ 1,032.88	\$	830.29	\$	(202.59)	-19.61%	\$	1,009.25	\$	(23.63)	-2.29
22	70%	12,775	25	2,157	1.89%	\$ 1,143.70	\$	898.64	\$	(245.06)	-21.43%	\$	1,118.76	\$	(24.94)	-2.189
23	80%	14,600	25	847	0.74%	\$ 1,254.51	\$	966.99	\$	(287.52)	-22.92%	\$	1,228.27	\$	(26.24)	-2.099
24	90%	16,425	25	236	0.21%	\$ 1,365.33	\$	1,035.34	\$	(329.99)	-24.17%	\$	1,337.78	\$	(27.55)	-2.029
25	100%	18,250	25	708	0.62%	\$ 1,476.14	\$	1,103.68	\$	(372.46)	-25.23%	\$	1,447.29	\$	(28.85)	-1.959
26																
27	Annual															
28	0%	0	25	8,186	4.78%	\$ 25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.009
29	10%	1,825	25	24,820			\$	488.55	\$	(1.64)	-0.33%	\$	461.84	\$	(28.34)	-5.789
30	20%	3,650	25				\$	556.90	\$	(47.15)	-7.81%			\$	(32.55)	-5.399
31	30%	5,475	25	33,645	19.65%	\$ 717.90	\$	625.25	\$	(92.65)	-12.91%	\$	681.15	\$	(36.75)	-5.129
32	40%	7,300	25				\$	693.59	\$	(138.17)	-16.61%		790.81		(40.95)	-4.92
33	50%	9,125	25				\$	761.94	\$	(183.67)	-19.42%		900.46		(45.15)	-4.789
34	60%	10,950	25			1,059.46	\$	830.29	\$	(229.17)			1,010.11	\$	(49.35)	-4.66
35	70%	12,775	25			1,173.32	\$	898.64	\$	(274.68)	-23.41%		1,119.77	\$	(53.56)	-4.56
36	80%	14,600	25			1,287.18	\$	966.99	\$	(320.19)			1,229.42	\$	(57.76)	-4.49
	90%	16,425	25				\$	1,035.34	\$	(365.70)			1,339.07		(61.96)	-4.429
	90%	10,423	25		0.20%	1,401.04	Ф	1,055.54	ф	(303.70)	-20.10%		1,339.07	Ф	(01.90)	4.427

0.61% \$ 1,514.89 \$ 1,103.68 \$ (411.21) -27.14% \$ 1,448.73 \$ (66.16)

-4.37%

18,250

25

1,046

38 100%

39

Work Paper H-3.3.2 Secondary Voltage ( $\geq 10 \leq 300~kW$  - Outside City of Austin)

WP H-3.3.2

							Existing		(	Cost	of Service				P	roposed	
		Energy	Billed Demand		% of Total	-	Avg. Bill	1	Avg. Bill					Avg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills		Amount		Amount	C	Change, \$	Change, %		Amount	(	Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	25	265	2.96%		25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.00%
3	10%	1,825	25	1,029	11.50%		509.72	\$	488.55	\$	(21.17)	-4.15%	\$	458.31	\$	(51.41)	-10.099
4	20%	3,650	25	1,792	20.03%		627.95	\$		\$	(71.05)	-11.31%		564.43	\$	(63.52)	-10.129
5	30%	5,475	25	2,019	22.57%		746.17	\$		\$	(120.92)	-16.21%		670.54	\$	(75.63)	-10.149
6	40%	7,300	25	1,704	19.05%	\$	864.39	\$	693.59	\$	(170.80)	-19.76%	\$	776.66	\$	(87.73)	-10.159
7	50%	9,125	25	1,103	12.33%	\$	982.62	\$	761.94	\$	(220.68)	-22.46%	\$	882.78	\$	(99.84)	-10.169
8	60%	10,950	25	582	6.51%	\$	1,100.84	\$	830.29	\$	(270.55)	-24.58%	\$	988.89	\$	(111.95)	-10.179
9	70%	12,775	25	233	2.60%	\$	1,219.06	\$	898.64	\$	(320.42)	-26.28%	\$	1,095.01	\$	(124.05)	-10.189
10	80%	14,600	25	116	1.30%	\$	1,337.29	\$	966.99	\$	(370.30)	-27.69%	\$	1,201.13	\$	(136.16)	-10.189
11	90%	16,425	25	67	0.75%		1,455.51	\$	1,035.34	\$	(420.17)	-28.87%	\$	1,307.24	\$	(148.27)	-10.199
12	100%	18,250	25	35	0.39%	\$	1,573.74	\$	1,103.68	\$	(470.06)	-29.87%	\$	1,413.36	\$	(160.38)	-10.199
13																	
14	Winter																
15	0%	0	25	1,287	7.21%	\$	25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.00%
16	10%	1,825	25	4,107	23.00%	\$	475.90	\$	488.55	\$	12.65	2.66%	\$	457.88	\$	(18.02)	-3.799
17	20%	3,650	25	4,092	22.92%	\$	585.06	\$	556.90	\$	(28.16)	-4.81%	\$	563.56	\$	(21.50)	-3.679
18	30%	5,475	25	3,384	18.95%	\$	694.21	\$	625.25	\$	(68.96)	-9.93%	\$	669.25	\$	(24.96)	-3.609
19	40%	7,300	25	2,389	13.38%	\$	803.36	\$	693.59	\$	(109.77)	-13.66%	\$	774.93	\$	(28.43)	-3.549
20	50%	9,125	25	1,365	7.64%	\$		\$	761.94	\$	(150.58)	-16.50%	\$	880.62	\$	(31.90)	-3.509
21	60%	10,950	25	521			1,021.67	\$	830.29	\$	(191.38)	-18.73%		986.31	\$	(35.36)	-3.469
22	70%	12,775	25	281	1.57%		1,130.82	\$	898.64	\$	(232.18)	-20.53%			\$	(38.83)	-3.439
23	80%	14,600	25	199			1,239.98	\$	966.99	\$	(272.99)			1,197.68	\$	(42.30)	-3.419
24	90%	16,425	25	119	0.67%		1,349.13	\$	1,035.34	\$	(313.79)	-23.26%	\$	· ·	\$	(45.77)	-3.39%
25	100%	18,250	25	111			1,458.28		1,103.68	\$	(354.60)			1,409.05	\$	(49.23)	-3.389
26	10070	10,230	23	111	0.0270	Ψ	1,430.20	Ψ	1,105.00	Ψ	(334.00)	-24.32/0	Ψ	1,409.03	Ψ	(49.23)	-3.367
27	Annual																
	0%	0	25	1,552	5.79%	\$	25.00	\$	36.35	\$	11.35	45.40%	\$	27.50	\$	2.50	10.009
29	10%	1,825	25	5,136	19.16%		487.17		488.55		1.38	0.28%		458.02	\$	(29.15)	-5.989
30	20%		25		21.96%		599.36	\$		\$		-7.08%					
31	30%	3,650 5,475	25 25	5,884						\$ \$	(42.46)			563.85 669.68	\$ \$	(35.51)	-5.929
		5,475		5,403	20.16%			\$			(86.28)	-12.13%				(41.85)	-5.889
32	40%	7,300	25	4,093	15.27%		823.70	\$	693.59	\$	(130.11)	-15.80%		775.51	\$	(48.20)	-5.859
	50%	9,125	25	2,468	9.21%		935.89	\$	761.94		(173.95)	-18.59%		881.34	\$	(54.55)	-5.839
34	60%	10,950	25	1,103			1,048.06	\$	830.29	\$	(217.77)	-20.78%		987.17	\$	(60.89)	-5.819
35	70%	12,775	25	514			1,160.23	\$	898.64	\$	(261.59)			1,093.00	\$	(67.24)	-5.80%
	80%	14,600	25	315			1,272.42	\$	966.99	\$	(305.43)			1,198.83	\$	(73.59)	-5.789
37	90%	16,425	25	186	0.69%		1,384.59		1,035.34	\$	(349.25)	-25.22%		1,304.65	\$	(79.94)	-5.779
38	100%	18,250	25	146	0.54%	\$	1,496.77	\$	1,103.68	\$	(393.09)	-26.26%	\$	1,410.49	\$	(86.28)	-5.769

Work Paper H-3.4.1 Secondary Voltage (≥ 300 kW - Inside City of Austin)

WP H-3.4.1

						Existing	(	Cost	of Service				P	roposed	
		Energy	Billed Demand		% of Total	Avg. Bill	Avg. Bill				1	Avg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount	Amount	C	Change, \$	Change, %		Amount	C	hange, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)		(J)		(K)	(L)
1	Summer														
2	0%	0	75	24	0.67%	\$ 65.00	\$ 483.00	\$	418.00	643.08%	\$	71.50	\$	6.50	10.009
3	10%	5,475	75	64	1.78%	\$ 1,636.51	\$ 2,165.34	\$	528.83	32.31%	\$	1,499.88	\$	(136.63)	-8.359
4	20%	10,950	75	164	4.55%	\$ 1,949.51	\$ 2,369.27	\$	419.76	21.53%	\$	1,804.19	\$	(145.32)	-7.459
5	30%	16,425	75	343	9.52%	\$ 2,262.52	\$ 2,573.20	\$	310.68	13.73%	\$	2,108.50	\$	(154.02)	-6.819
6	40%	21,900	75	563	15.63%	\$ 2,575.52	\$ 2,777.14	\$	201.62	7.83%	\$	2,412.81	\$	(162.71)	-6.329
7	50%	27,375	75	697	19.34%	\$ 2,888.53	\$ 2,981.07	\$	92.54	3.20%	\$	2,717.12	\$	(171.41)	-5.939
8	60%	32,850	75	653	18.12%	\$ 3,201.53	\$ 3,185.00	\$	(16.53)	-0.52%	\$	3,021.43	\$	(180.10)	-5.639
9	70%	38,325	75	550	15.27%	\$ 3,514.54	\$ 3,388.94	\$	(125.60)	-3.57%	\$	3,325.74	\$	(188.80)	-5.379
10	80%	43,800	75		9.35%	\$ 3,827.55	\$ 3,592.87	\$	(234.68)	-6.13%	\$	3,630.05	\$	(197.50)	-5.169
	90%	49,275	75	49	1.36%	\$ 4,140.55	\$ 3,796.80	\$	(343.75)	-8.30%	\$	3,934.36	\$	(206.19)	-4.989
12	100%	54,750	75	159	4.41%	\$ 4,453.56	\$ 4,000.74	\$	(452.82)	-10.17%	\$	4,238.67	\$	(214.89)	-4.839
13															
14	Winter														
15	0%	0	75	60	0.94%	\$ 65.00	\$ 483.00	\$	418.00	643.08%	\$	71.50	\$	6.50	10.009
16	10%	5,475	75	128	2.00%	\$ 1,534.13	\$ 2,165.34	\$	631.21	41.14%	\$	1,498.59	\$	(35.54)	-2.329
17	20%	10,950	75	367	5.74%	\$ 1,819.76	\$ 2,369.27	\$	549.51	30.20%	\$	1,801.61	\$	(18.15)	-1.009
18	30%	16,425	75	748	11.70%	\$ 2,105.39	\$ 2,573.20	\$	467.81	22.22%	\$	2,104.62	\$	(0.77)	-0.049
19	40%	21,900	75	1,115	17.44%	\$ 2,391.02	\$ 2,777.14	\$	386.12	16.15%	\$	2,407.64	\$	16.62	0.709
20	50%	27,375	75	1,293	20.23%	\$ 2,676.65	\$ 2,981.07	\$	304.42	11.37%	\$	2,710.66	\$	34.01	1.279
21	60%	32,850	75	1,102	17.24%	\$ 2,962.28	\$ 3,185.00	\$	222.72	7.52%	\$	3,013.68	\$	51.40	1.749
22	70%	38,325	75	824	12.89%	\$ 3,247.92	\$ 3,388.94	\$	141.02	4.34%	\$	3,316.69	\$	68.77	2.129
23	80%	43,800	75	348	5.44%	\$ 3,533.55	\$ 3,592.87	\$	59.32	1.68%	\$	3,619.71	\$	86.16	2.449
24	90%	49,275	75	101	1.58%	\$ 3,819.18	\$ 3,796.80	\$	(22.38)	-0.59%	\$	3,922.73	\$	103.55	2.719
25	100%	54,750	75	306	4.79%	\$ 4,104.81	\$ 4,000.74	\$	(104.07)	-2.54%	\$	4,225.74	\$	120.93	2.959
26									,						
27	Annual														
	0%	0	75	84	0.84%	\$ 65.00	\$ 483.00	\$	418.00	643.08%	\$	71.50	\$	6.50	10.00%
29	10%	5,475	75	192	1.92%	\$ 1,568.26	\$ 2,165.34	\$	597.08	38.07%	\$	1,499.02	\$	(69.24)	-4.41%
	20%	10,950	75			\$ 1,863.01	\$ 2,369.27	\$	506.26			1,802.47	\$	(60.54)	-3.259
	30%	16,425	75			\$ 2,157.77	\$ 2,573.20	\$	415.43			2,105.91		(51.85)	-2.409
	40%	21,900	75			\$ 2,452.52	\$ 2,777.14	\$	324.62			2,409.36	\$	(43.16)	-1.769
	50%	27,375	75			\$ 2,747.28	\$ 2,981.07	\$	233.79			2,712.81		(34.46)	-1.259
	60%	32,850	75			\$ 3,042.03	\$ 3,185.00	\$	142.97			3,016.26	\$	(25.77)	-0.859
	70%	38,325	75			\$ 3,042.03	\$ 3,388.94	\$	52.15				\$	(17.09)	-0.519
								\$					\$		
	80%	43,800	75			\$ 3,631.55	\$ 3,592.87		(38.68)			3,623.16	-	(8.39)	-0.239
31	90%	49,275	75	150	1.50%	\$ 3,926.30	\$ 3,796.80	\$	(129.50)	-3.30%	Э	3,926.61	Þ	0.30	0.01%

4.65% \$ 4,221.06 \$ 4,000.74 \$ (220.32) -5.22% \$ 4,230.05 \$

8.99

0.21%

54,750

75

465

38 100%

39

Work Paper H-3.4.2 Secondary Voltage (≥ 300 kW - Outside City of Austin)

WP H-3.4.2

			•			Existing		Cost	of Service	tside City of			Pı	oposed	
		Energy	Billed Demand		% of Total	Avg. Bill	Avg. Bill	0000	or Berviec		I	Avg. Bill		орозец	
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount	Amount	C	Change, \$	Change, %		Amount	C	hange, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)		(J)		(K)	(L)
1	Summer														
2	0%	0	75	2	0.48%	\$ 65.00	\$ 483.00	\$	418.00	643.08%	\$	71.50	\$	6.50	10.00%
3	10%	5,475	75	24	5.71%	\$ 1,626.82	\$ 2,165.34	\$	538.52	33.10%	\$	1,489.07	\$	(137.75)	-8.47%
4	20%	10,950	75	44	10.48%	\$ 1,935.39	\$ 2,369.27	\$	433.88	22.42%	\$	1,782.56	\$	(152.83)	-7.90%
5	30%	16,425	75			\$ 2,243.96	\$ 2,573.20	\$	329.24			2,076.06		(167.90)	-7.48%
6	40%	21,900	75			\$ 2,552.53	\$ 2,777.14	\$	224.61			2,369.55		(182.98)	-7.17%
7	50%	27,375	75	51		\$ 2,861.11	\$ 2,981.07	\$	119.96	4.19%	\$	2,663.04	\$	(198.07)	-6.92%
8	60%	32,850	75			\$ 3,169.68	\$ 3,185.00	\$	15.32			2,956.54		(213.14)	-6.72%
9	70%	38,325	75			\$ 3,478.25	\$ 3,388.94	\$	(89.31)	-2.57%		3,250.03		(228.22)	-6.56%
10	80%	43,800	75			\$ 3,786.82	\$ 3,592.87	\$	(193.95)			3,543.52		(243.30)	-6.42%
11		49,275	75		0.95%	\$ 4,095.39	\$ 3,796.80	\$	(298.59)			3,837.02		(258.37)	-6.31%
	100%	54,750	75	3	0.71%	\$ 4,403.96	\$ 4,000.74	\$	(403.22)	-9.16%	\$	4,130.51	\$	(273.45)	-6.21%
13															
14	Winter														
	0%	0	75		0.68%		\$ 483.00	\$	418.00	643.08%		71.50	\$	6.50	10.00%
16	10%	5,475	75	54	7.36%	\$ 1,524.61	\$ 2,165.34	\$	640.73	42.03%	\$	1,487.78	\$	(36.83)	-2.42%
17		10,950	75			\$ 1,805.97	\$ 2,369.27	\$	563.30			1,779.98	\$	(25.99)	-1.44%
18	30%	16,425	75	119	16.21%	\$ 2,087.33	\$ 2,573.20	\$	485.87	23.28%	\$	2,072.18	\$	(15.15)	-0.73%
19	40%	21,900	75	89	12.13%	\$ 2,368.69	\$ 2,777.14	\$	408.45	17.24%	\$	2,364.38	\$	(4.31)	-0.18%
20	50%	27,375	75	108	14.71%	\$ 2,650.05	\$ 2,981.07	\$	331.02	12.49%	\$	2,656.58	\$	6.53	0.25%
21	60%	32,850	75	92	12.53%	\$ 2,931.41	\$ 3,185.00	\$	253.59	8.65%	\$	2,948.78	\$	17.37	0.59%
22	70%	38,325	75	87	11.85%	\$ 3,212.77	\$ 3,388.94	\$	176.17	5.48%	\$	3,240.98	\$	28.21	0.88%
23	80%	43,800	75	20	2.72%	\$ 3,494.13	\$ 3,592.87	\$	98.74	2.83%	\$	3,533.18	\$	39.05	1.12%
24	90%	49,275	75	7	0.95%	\$ 3,775.49	\$ 3,796.80	\$	21.31	0.56%	\$	3,825.38	\$	49.89	1.32%
25	100%	54,750	75	14	1.91%	\$ 4,056.85	\$ 4,000.74	\$	(56.11)	-1.38%	\$	4,117.58	\$	60.73	1.50%
26															
27	Annual														
28	0%	0	75	7	0.61%	\$ 65.00	\$ 483.00	\$	418.00	643.08%	\$	71.50	\$	6.50	10.00%
29	10%	5,475	75	78	6.76%	\$ 1,558.68	\$ 2,165.34	\$	606.66	38.92%	\$	1,488.21	\$	(70.47)	-4.52%
30	20%	10,950	75	183	15.86%	\$ 1,849.11	\$ 2,369.27	\$	520.16	28.13%	\$	1,780.84	\$	(68.27)	-3.69%
31	30%	16,425	75	198	17.16%	\$ 2,139.54	\$ 2,573.20	\$	433.66	20.27%	\$	2,073.47	\$	(66.07)	-3.09%
32	40%	21,900	75	150	13.00%	\$ 2,429.97	\$ 2,777.14	\$	347.17	14.29%		2,366.10	\$	(63.87)	-2.63%
33	50%	27,375	75		13.78%	\$ 2,720.40	\$ 2,981.07	\$	260.67	9.58%	\$	2,658.73	\$	(61.67)	-2.27%
34	60%	32,850	75	153	13.26%	\$ 3,010.83	\$ 3,185.00	\$	174.17	5.78%	\$	2,951.37	\$	(59.47)	-1.98%
35		38,325	75			\$ 3,301.26	\$ 3,388.94	\$	87.68			3,244.00	\$	(57.27)	-1.73%
36	80%	43,800	75			\$ 3,591.69	\$ 3,592.87	\$	1.18			3,536.63	\$	(55.07)	-1.53%
37	90%	49,275	75		0.95%	\$ 3,882.12	\$ 3,796.80	\$	(85.32)	-2.20%		3,829.26	\$	(52.86)	-1.36%
38	100%	54,750	75			\$ 4,172.55	\$ 4,000.74	\$	(171.81)			4,121.89	\$	(50.66)	-1.21%
39		,,,,,,	,,	- /	11.70	,- / 2100	,500.71	+	(1.01)	270	+	.,	4	(2 3.00)	1.21/0

Work Paper H-3.5.1 Primary Voltage (< 3 MW - Inside City of Austin)

WP H-3.5.1

Bill Impact Tables on an Average Basis for the Primary Voltage Customer Class (Inside City of Austin) Existing Cost of Service Proposed Energy Billed Demand % of Total Avg. Bill Avg. Bill Avg. Bill Load Factor (kWh) (kW) # of Bills No. Bills Amount Amount Change, \$ Change, Amount Change, \$ Change, % 1 Summer 250.00 326.72 275.00 25.00 2 0% 0 1,500 12 3.35% 576.72 130.69% 10.00% 3 109.500 10% 1.500 16 4.47% \$ 34.278.07 \$ 29.056.19 \$ (5.221.88)-15.23% \$ 27.424.85 \$ (6.853.22)-19.99% 4 20% 219,000 1,500 14 3.91% \$ 39,431.14 \$ 33,025.28 \$ (6,405.86)-16.25% \$ 31,829.24 \$ (7,601.90)-19.28% 30% 328,500 1,500 36,994.37 (7,589.84)-17.02% 36,233.63 (8,350.58) -18.73% 5 4.47% \$ 44,584.21 \$ \$ \$ 16 6 40% 438,000 1,500 38 10.61% \$ 49,737.28 \$ 40,963.47 \$ (8,773.81)-17.64% \$ 40,638.02 \$ (9.099.26)-18.29% 7 50% 547,500 1,500 51 14.25% \$ 54,890.35 \$ 44,932.56 (9,957.79)-18.14% 45,042.41 (9,847.94)-17.94% 8 60% 657,000 1.500 43 12.01% \$ 60,043.42 \$ 48.901.65 \$ (11,141.77)-18.56% \$ 49.446.81 \$ (10,596.61)-17.65% 9 70% 766,500 1,500 82 22.91% \$ 65,196.49 52,870.75 (12, 325.74)-18.91% \$ 53,851.20 (11,345.29)-17.40% \$ \$ 10 1,500 44 80% 876,000 12.29% \$ 70,349.56 \$ 56,839.84 (13,509.72)-19.20% \$ 58,255.59 \$ (12,093.97)-17.19% \$ 11 90% 985,500 1,500 9 2.51% \$ 75,502.63 \$ 60,808.93 \$ (14,693.70)-19.46% \$ 62,659.98 \$ (12,842.65)-17.01% 12 100% 1,095,000 1,500 33 9.22% \$ 80,655.70 \$ 64,778.03 \$ (15,877.67) -19.69% \$ 67,064.37 \$ (13,591.33)-16.85% 13 14 Winter 1,500 31 4.37% 326.72 275.00 25.00 10.00% 15 0% 0 250.00 \$ 576.72 \$ 130.69% \$ \$ \$ 16 10% 109,500 1,500 30 4.23% \$ 32,230.57 \$ 29,056.19 \$ (3,174.38)-9.85% \$ 27,399.58 \$ (4,830.99)-14.99% 17 20% 1,500 33 (3,810.86)-10.35% \$ 31,778.71 (5,057.43)-13.73% 219,000 4.65% \$ 36,836.14 \$ 33,025.28 \$ \$ 18 30% 328,500 1,500 54 7.61% \$ 41,441.71 \$ 36,994.37 \$ (4,447.34)-10.73% \$ 36,157.83 \$ (5,283.88)-12.75% 19 40% 438,000 1,500 77 10.85% \$ 46.047.28 \$ 40,963,47 \$ (5.083.81)-11.04% \$ 40,536,95 \$ (5.510.33)-11.97% 20 50% 547,500 1,500 83 \$ (5,720.29)-11.29% (5,736.77)-11.33% 11.69% \$ 50,652,85 44.932.56 \$ 44,916.08 14.65% \$ 55,258.42 657,000 1.500 104 \$ -11.50% 21 60% 48.901.65 \$ (6,356.77)\$ 49.295.20 \$ (5,963.22)-10.79% 22 70% 766,500 1,500 159 22.39% \$ 59,863.99 \$ 52,870,75 \$ (6,993.24) -11.68% \$ 53,674.32 (6,189.67) -10.34% 23 80% 876,000 1.500 56 7.89% \$ 64,469.56 \$ 56,839.84 \$ (7,629.72)-11.83% \$ 58.053.45 \$ (6,416.11) -9.95% 24 12 -11.97% \$ 90% 985,500 1,500 1.69% \$ 69,075.13 \$ 60,808.93 \$ (8,266.20)62,432.57 \$ (6,642.56)-9.62% 25 100% 1,095,000 1,500 71 10.00% \$ 73,680.70 \$ 64,778.03 \$ (8,902.67) -12.08% \$ 66,811.69 (6,869.01) -9.32% 26 27 Annual 28 0% 0 1.500 43 4.03% \$ 250.00 \$ 576.72 \$ 326.72 130.69% \$ 275.00 \$ 25.00 10.00% 29 10% 109,500 1,500 46 4.31% \$ 32,913.07 \$ 29,056.19 (3,856.88)-11.72% \$ 27,408.00 (5,505.07)-16.73% \$ \$ 30 20% 219,000 1,500 47 \$ 37,701.14 \$ 33,025.28 \$ (4,675.86)-12.40% \$ 31,795.55 (5,905.59)-15.66% 31 30% 328,500 1.500 70 6.55% \$ 42.489.21 \$ 36,994,37 \$ (5.494.84)-12.93% \$ 36,183,10 \$ (6.306.11)-14.84% 32 40% 438,000 1,500 115 \$ 47,277.28 \$ 40,963.47 (6,313.81)-13.35% \$ 40,570.64 (6,706.64)-14.19% 33 50% 547,500 1.500 134 12.55% \$ 52.065.35 \$ 44,932,56 \$ (7.132.79)-13.70% \$ 44,958,19 \$ (7.107.16)-13 65%

657,000

766,500

876,000

985,500

1,095,000

1,500

1,500

1.500

1.500

1,500

147

241

100

21

104

13.76%

22.57%

\$ 56,853,42

\$ 61,641.49

1.97% \$ 71.217.63 \$ 60.808.93

9.74% \$ 76,005.70 \$ 64,778.03

9.36% \$ 66,429.56

\$

\$

\$

48,901.65

52,870.75

56,839,84

\$

\$

\$

\$

(7,951.77)

(8,770.74)

(9.589.72)

(11,227.67)

\$ (10,408.70)

-13.99% \$

-14.23% \$

-14.44% \$

-14.62% \$

-14.77% \$

49,345.74

53,733.28

58,120,83

62,508.37

66,895.92

\$

\$

\$

\$

\$

(7,507.68)

(7,908.21)

(8.308.73)

(8.709.26)

(9,109.78)

-13.21%

-12.83%

-12.51%

-12.23%

-11.99%

34 60%

35 70%

37

38 100%

39

36 80%

90%

Work Paper H-3.5.2 Primary Voltage (< 3 MW - Outside City of Austin)

WP H-3.5.2

Bill Impact Tables on an Average Basis for the Primary Voltage Customer Class (Outside City of Austin) Existing Cost of Service Proposed Energy Billed Demand % of Total Avg. Bill Avg. Bill Avg. Bill Load Factor (kWh) (kW) # of Bills No. Bills Amount Amount Change, \$ Change, % Amount Change, \$ Change, % (L) 1 Summer 236.00 340.72 144.37% 275.00 16.53% 2 0% 0 1,500 12.77% \$ 576.72 39.00 3 109.500 10% 1.500 11 23.40% \$ 33.072.82 \$ 29.056.19 \$ (4.016.63)-12.14% \$ 27.255.95 \$ (5.816.87)-17.59% 4 20% 219,000 1,500 4 8.51% \$ 38,084.63 \$ 33,025.28 \$ (5,059.35)-13.28% \$ 31,491.44 \$ (6,593.19)-17.31% 30% 328,500 1,500 2 \$ 36,994.37 (6,102.08)35,726.93 -17.10% 5 4.26% \$ 43,096.45 \$ -14.16% \$ (7,369.52)6 40% 438,000 1,500 11 23.40% \$ 48,108.26 \$ 40,963.47 \$ (7,144.79)-14.85% \$ 39,962.42 \$ (8,145.84)-16.93% 7 50% 547,500 1,500 10 21.28% \$ 53,120.08 \$ 44,932.56 (8,187.52)-15.41% \$ 44,197.91 (8,922.17)-16.80% 8 60% 657,000 1.500 2 4.26% \$ 58,131.89 \$ 48.901.65 \$ (9,230.24)-15.88% \$ 48.433.40 \$ (9,698.49)-16.68% 9 70% 766,500 1,500 0 0.00% \$ 63,143.71 52,870.75 (10,272.96)-16.27% 52,668.88 \$ (10,474.83)-16.59% \$ \$ 10 1,500 \$ 80% 876,000 2.13% \$ 68,155.52 \$ 56,839.84 \$ (11,315.68)-16.60% \$ 56,904.37 (11,251.15)-16.51% 1 11 90% 985,500 1,500 0 0.00% \$ 73,167.34 \$ 60,808.93 \$ (12,358.41) -16.89% \$ 61,139.86 \$ (12,027.48)-16.44% 12 100% 1,095,000 1,500 0 0.00% \$ 78,179.15 \$ 64,778.03 \$ (13,401.12)-17.14% \$ 65,375.35 \$ (12,803.80) -16.38% 13 14 Winter 1,500 15.22% \$ 236.00 340.72 144.37% 275.00 39.00 16.53% 15 0% 0 14 \$ 576.72 \$ \$ \$ 16 10% 109,500 1,500 11 11.96% \$ 31,055.98 \$ 29,056.19 \$ (1,999.79)-6.44% \$ 27,230.68 \$ (3,825.30)-12.32% 17 20% 1,500 33,025.28 (2,525.67)-7.10% 31,440.90 219,000 17.39% \$ 35,550.95 \$ \$ \$ \$ (4,110.05)-11.56% 16 18 30% 328,500 1,500 8 8.70% \$ 40,045.93 \$ 36,994.37 (3,051.56)-7.62% \$ 35,651.13 \$ (4,394.80)-10.97% 19 40% 438,000 1,500 27 29.35% \$ 44.540.90 \$ 40,963,47 \$ (3.577.43)-8.03% \$ 39,861.35 \$ (4.679.55)-10.51% 20 50% 547,500 1,500 \$ 49,035.88 \$ 44,932.56 -8.37% \$ -10.12% 6 6.52% (4.103.32)44,071.57 \$ (4.964.31)657,000 1.500 \$ \$ 21 60% 3 3.26% \$ 53,530.85 48,901.65 \$ (4.629.20)-8.65% 48.281.79 \$ (5.249.06)-9.81% 22 70% 766,500 1,500 5 5.43% \$ 58,025.83 \$ 52,870,75 \$ (5,155.08)-8.88% \$ 52,492.01 (5,533.82)-9.54% 23 80% 876,000 1.500 2 2.17% \$ 62,520.80 \$ 56,839,84 \$ (5.680.96)-9.09% \$ 56,702.23 \$ (5,818.57) -9.31% 24 0 0.00% \$ 67,015.78 60,808.93 (6,206.85)-9.26% \$ \$ -9.11% 90% 985,500 1,500 \$ \$ 60,912.45 (6,103.33)25 100% 1,095,000 1,500 0 0.00% \$ 71,510.75 \$ 64,778.03 \$ (6,732.72)-9.41% \$ 65,122.68 \$ (6,388.07) -8.93% 26 27 Annual 144.37% \$ 28 0% 0 1.500 20 14.39% \$ 236.00 \$ 576.72 \$ 340.72 275.00 \$ 39.00 16.53% 29 10% 109,500 1,500 22 15.83% \$ 31,728.26 \$ 29,056.19 (2,672.07)-8.42% \$ 27,239.10 \$ (4,489.16)-14.15% \$ 30 20% 219,000 1,500 20 14.39% \$ 36,395.51 \$ 33,025.28 \$ (3,370.23)-9.26% \$ 31,457.75 \$ (4,937.76)-13.57% 31 30% 328,500 1.500 10 7.19% \$ 41.062.77 \$ 36,994.37 \$ (4.068.40)-9.91% \$ 35,676,40 \$ (5.386.37)-13.12% 32 40% 438,000 1,500 38 27.34% \$ 45,730.02 40,963.47 (4,766.55)-10.42% \$ 39,895.04 (5,834.98)-12.76% 33 50% 547,500 1.500 16 11.51% \$ 50,397.28 \$ 44 932 56 \$ (5.464.72)-10.84% \$ 44 113 68 \$ (6.283.60)-12.47% 34 60% 657,000 1,500 5 3.60% \$ 55,064.53 \$ 48,901.65 \$ (6,162.88)-11.19% \$ 48,332.33 \$ (6,732.20)-12.23% 35 70% 766,500 1,500 5 3.60% \$ 59,731.79 \$ 52,870.75 \$ (6,861.04)-11.49% \$ 52,550.97 \$ (7,180.82)-12.02% 36 80% 876,000 1.500 3 2.16% \$ 64.399.04 \$ (7.559.20)-11.74% \$ \$ -11.85% 56,839,84 \$ 56,769.61 (7.629.43)37 985,500 60,808.93 90% 1.500 0 0.00% \$ 69.066.30 \$ \$ (8.257.37)-11.96% \$ 60,988.25 (8.078.05)-11.70%

0.00% \$ 73,733.55 \$ 64,778.03 \$

(8,955.52)

-12.15% \$

65,206.90

\$

(8,526.65)

-11.56%

1,095,000

1,500

0

38 100%

39

Work Paper H-3.6.1 Primary Voltage ( $\geq$  3  $\leq$  20 MW - Inside City of Austin) WP H-3.6.1

						Existing		Cost	of Service				Pro	posed	·
		Energy	Billed Demand		% of Total	Avg. Bill	Avg. Bill								
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount	Amount		Change, \$	Change, %	Avg	g. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)		(J)		(K)	(L)
1	Summer														
2	0%	0	10,000	0	0.00%	2,000.00	\$ 8,010.51	\$	6,010.51	300.53%	\$	2,200.00	\$	200.00	10.00%
3	10%	730,000	10,000	0	0.00%	\$ 189,257.30	\$ 209,554.08	\$	20,296.78	10.72%	\$	197,177.01	\$	7,919.71	4.18%
4	20%	1,460,000	10,000	1	1.41%	222,114.60	\$ 235,814.96	\$	13,700.36	6.17%	\$	225,517.61	\$	3,403.01	1.539
5	30%	2,190,000	10,000	2	2.82%	\$ 254,971.90	\$ 262,075.84	\$	7,103.94	2.79%	\$	253,858.22	\$	(1,113.68)	-0.44%
6	40%	2,920,000	10,000	4	5.63%	\$ 287,829.20	\$ 288,336.73	\$	507.53	0.18%	\$	282,198.83	\$	(5,630.37)	-1.96%
7	50%	3,650,000	10,000	3	4.23%	\$ 320,686.50	\$ 314,597.61	\$	(6,088.89)	-1.90%	\$	310,539.43	\$	(10,147.07)	-3.16%
8	60%	4,380,000	10,000	6	8.45%	\$ 353,543.80	\$ 340,858.49	\$	(12,685.31)	-3.59%	\$	338,880.04	\$	(14,663.76)	-4.15%
9	70%	5,110,000	10,000	11	15.49%	\$ 386,401.10	\$ 367,119.38	\$	(19,281.72)	-4.99%	\$	367,220.64	\$	(19,180.46)	-4.96%
10	80%	5,840,000	10,000	20	28.17%	\$ 419,258.40	\$ 393,380.26	\$	(25,878.14)	-6.17%	\$	395,561.25	\$	(23,697.15)	-5.65%
11	90%	6,570,000	10,000	20	28.17%	\$ 452,115.70	\$ 419,641.14	\$	(32,474.56)	-7.18%	\$	423,901.86	\$	(28,213.84)	-6.24%
12	100%	7,300,000	10,000	4	5.63%	\$ 484,973.00	\$ 445,902.02	\$	(39,070.98)	-8.06%	\$	452,242.46	\$	(32,730.54)	-6.75%
13															
14	Winter														
15	0%	0	10,000	0	0.00%	\$ 2,000.00	\$ 8,010.51	\$	6,010.51	300.53%	\$	2,200.00	\$	200.00	10.00%
16	10%	730,000	10,000	2	1.32%	\$ 175,607.30	\$ 209,554.08	\$	33,946.78	19.33%	\$	197,008.56	\$	21,401.26	12.19%
17	20%	1,460,000	10,000	3	1.99%	\$ 204,814.60	\$ 235,814.96	\$	31,000.36	15.14%	\$	225,180.71	\$	20,366.11	9.94%
18	30%	2,190,000	10,000	8	5.30%	\$ 234,021.90	\$ 262,075.84	\$	28,053.94	11.99%	\$	253,352.87	\$	19,330.97	8.26%
19	40%	2,920,000	10,000	4	2.65%	\$ 263,229.20	\$ 288,336.73	\$	25,107.53	9.54%	\$	281,525.02	\$	18,295.82	6.95%
20	50%	3,650,000	10,000	7	4.64%	\$ 292,436.50	\$ 314,597.61	\$	22,161.11	7.58%	\$	309,697.18	\$	17,260.68	5.90%
21	60%	4,380,000	10,000	16	10.60%	\$ 321,643.80	\$ 340,858.49	\$	19,214.69	5.97%	\$	337,869.34	\$	16,225.54	5.04%
22	70%	5,110,000	10,000	25	16.56%	\$ 350,851.10	\$ 367,119.38	\$	16,268.28	4.64%	\$	366,041.49	\$	15,190.39	4.33%
23	80%	5,840,000	10,000	41	27.15%	\$ 380,058.40	\$ 393,380.26	\$	13,321.86	3.51%	\$	394,213.65	\$	14,155.25	3.72%
24	90%	6,570,000	10,000	35	23.18%	\$ 409,265.70	\$ 419,641.14	\$	10,375.44	2.54%	\$	422,385.80	\$	13,120.10	3.21%
25	100%	7,300,000	10,000	10	6.62%	\$ 438,473.00	\$ 445,902.02	\$	7,429.02	1.69%		450,557.96	\$	12,084.96	2.76%
26			,			ŕ	,		,			,		ŕ	
27	Annual														
28	0%	0	10,000	0	0.00%	\$ 2,000.00	\$ 8,010.51	\$	6,010.51	300.53%	\$	2,200.00	\$	200.00	10.00%
29	10%	730,000	10,000	2		180,157.30	\$ ,	\$	29,396.78	16.32%		197,064.71	\$	16,907.41	9.38%
30	20%	1,460,000	10,000	4		210,581.27	\$ 235,814.96	\$	25,233.69	11.98%		225,293.01	\$	14,711.74	6.99%
31	30%	2,190,000	10,000	10		241,005.23	\$ 	\$	21,070.61	8.74%		253,521.32	\$	12,516.09	5.19%
32	40%	2,920,000	10,000	8		271,429.20	\$ 288,336.73	\$	16,907.53	6.23%		,	\$	10,320.42	3.80%
	50%	3,650,000	10,000	10	4.50%	301,853.17	\$ ,	\$	12,744.44	4.22%		309,977.93	\$	8,124.76	2.69%
33															

16.22% \$ 362,701.10 \$ 367,119.38 \$

27.48% \$ 393,125.07 \$ 393,380.26 \$

24.77% \$ 423,549.03 \$ 419,641.14 \$

6.31% \$ 453,973.00 \$ 445,902.02 \$

1.22% \$

0.06% \$

-0.92% \$

-1.78% \$

366,434.54 \$ 3,733.44

394,662.85 \$ 1,537.78

451,119.46 \$ (2,853.54)

(657.88)

422,891.15 \$

1.03%

0.39%

-0.16%

-0.63%

4,418.28

255.19

(3,907.89)

(8,070.98)

5,110,000

5,840,000

6,570,000

7,300,000

35 70%

36 80%

37 90%

38 100%

39

10,000

10,000

10,000

10,000

36

61

55

Work Paper H-3.6.2 Primary Voltage (≥ 3 < 20 MW - Outside City of Austin) WP H-3.6.2

Rill Impact Tables on an Average Basis for the Primary Voltage Custon	mar Class (Outside City of Austin

			<u> </u>			Existing	Ĺ		Cost	of Service	ue eny eg m		P	roposed	
		Energy	Billed Demand		% of Total	Avg. Bill		Avg. Bill				Avg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount		Amount		Change, \$	Change, %	Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)		(G)		(H)	(I)	(J)		(K)	(L)
1	Summer														
2	0%	0	10,000			\$ 1,872.00	\$	8,010.51	\$	6,138.51	327.91%	\$ 2,200.00	\$	328.00	17.52%
3	10%	730,000	10,000			\$ 178,743.80	\$	209,554.08	\$	30,810.28	17.24%	\$ 196,072.90	\$	17,329.10	9.69%
4	20%	1,460,000	10,000			\$ 210,615.60	\$	235,814.96	\$	25,199.36	11.96%	\$ 223,309.39	\$	12,693.79	6.03%
5	30%	2,190,000	10,000			\$ 242,487.40	\$	262,075.84	\$	19,588.44	8.08%	\$ 250,545.89	\$	8,058.49	3.32%
6	40%	2,920,000	10,000			274,359.20	\$	288,336.73		13,977.53	5.09%	\$ 277,782.38	\$	3,423.18	1.25%
7	50%	3,650,000	10,000			\$ 306,231.00	\$	314,597.61		8,366.61	2.73%	\$ 305,018.87	\$	(1,212.13)	-0.40%
8	60%	4,380,000	10,000			\$ 338,102.80	\$	340,858.49	\$	2,755.69	0.82%	\$ 332,255.37	\$	(5,847.43)	-1.73%
9	70%	5,110,000	10,000			369,974.60	\$	367,119.38		(2,855.22)		359,491.86	\$	(10,482.74)	-2.83%
10	80%	5,840,000	10,000			401,846.40	\$	393,380.26		(8,466.14)		386,728.36	\$	(15,118.04)	-3.76%
11	90%	6,570,000	10,000			433,718.20	\$	419,641.14		(14,077.06)		413,964.85		(19,753.35)	-4.55%
12	100%	7,300,000	10,000			\$ 465,590.00	\$	445,902.02	\$	(19,687.98)	-4.23%	\$ 441,201.35	\$	(24,388.65)	-5.24%
13															
14	Winter														
15	0%	0	10,000			\$ 1,872.00	\$	8,010.51	\$	6,138.51	327.91%	\$ 2,200.00	\$	328.00	17.52%
16	10%	730,000	10,000			\$ 165,327.40	\$	209,554.08	\$	44,226.68	26.75%	\$ 195,904.45	\$	30,577.05	18.49%
17	20%	1,460,000	10,000			\$ 193,782.80	\$	235,814.96	\$	42,032.16	21.69%	\$ 222,972.49	\$	29,189.69	15.06%
18		2,190,000	10,000			\$ 222,238.20	\$	262,075.84	\$	39,837.64	17.93%	\$ 250,040.53	\$	27,802.33	12.51%
19	40%	2,920,000	10,000			\$ 250,693.60	\$	288,336.73	\$	37,643.13	15.02%	\$ 277,108.58	\$	26,414.98	10.54%
20	50%	3,650,000	10,000			\$ 279,149.00	\$	314,597.61	\$	35,448.61	12.70%	\$ 304,176.62	\$	25,027.62	8.97%
21	60%	4,380,000	10,000			\$ 307,604.40	\$	340,858.49	\$	33,254.09	10.81%	\$ 331,244.67	\$	23,640.27	7.69%
22	70%	5,110,000	10,000			\$ 336,059.80	\$	367,119.38	\$	31,059.58	9.24%	\$ 358,312.71	\$	22,252.91	6.62%
23	80%	5,840,000	10,000			\$ 364,515.20	\$	393,380.26	\$	28,865.06	7.92%	\$ 385,380.75	\$	20,865.55	5.72%
24	90%	6,570,000	10,000			\$ 392,970.60	\$	419,641.14	\$	26,670.54	6.79%	\$ 412,448.80	\$	19,478.20	4.96%
25	100%	7,300,000	10,000			\$ 421,426.00	\$	445,902.02	\$	24,476.02	5.81%	\$ 439,516.84	\$	18,090.84	4.29%
26															
27	Annual														
28	0%	0	10,000			\$ 1,872.00	\$	8,010.51	\$	6,138.51	327.91%	\$ 2,200.00	\$	328.00	17.52%
29	10%	730,000	10,000			\$ 169,799.53	\$	209,554.08	\$	39,754.55	23.41%	\$ 195,960.60	\$	26,161.07	15.41%
30	20%	1,460,000	10,000			\$ 199,393.73	\$	235,814.96	\$	36,421.23	18.27%	\$ 223,084.79	\$	23,691.06	11.88%
31	30%	2,190,000	10,000			\$ 228,987.93	\$	262,075.84	\$	33,087.91	14.45%	\$ 250,208.98	\$	21,221.05	9.27%
32	40%	2,920,000	10,000			\$ 258,582.13	\$	288,336.73	\$	29,754.60	11.51%	\$ 277,333.18	\$	18,751.05	7.25%
33	50%	3,650,000	10,000			\$ 288,176.33	\$	314,597.61	\$	26,421.28	9.17%	\$ 304,457.37	\$	16,281.04	5.65%
34	60%	4,380,000	10,000			\$ 317,770.53	\$	340,858.49	\$	23,087.96	7.27%	\$ 331,581.57	\$	13,811.04	4.35%
35	70%	5,110,000	10,000			\$ 347,364.73	\$	367,119.38	\$	19,754.65	5.69%	\$ 358,705.76	\$	11,341.03	3.26%
36	80%	5,840,000	10,000			\$ 376,958.93	\$	393,380.26	\$	16,421.33	4.36%	\$ 385,829.95	\$	8,871.02	2.35%
37	90%	6,570,000	10,000			\$ 406,553.13	\$	419,641.14	\$	13,088.01	3.22%	\$ 412,954.15	\$	6,401.02	1.57%
38	100%	7,300,000	10,000			436,147.33	\$	445,902.02		9,754.69	2.24%	440,078.34	\$	3,931.01	0.90%
39			ŕ					•		•		•		•	

Work Paper H-3.7.1 Primary Voltage (≥ 20 MW - Inside City of Austin) WP H-3.7.1

							Existing		C	ost (	of Service				P	roposed	
		Energy	Billed Demand		% of Total											•	
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Av	g. Bill Amount	Αv	g. Bill Amount		Change, \$	Change, %	Av	g. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	50,000			\$	2,500.00	\$	15,468.17	\$	12,968.17	518.73%	\$	2,750.00	\$	250.00	10.00%
3	10%	3,650,000	50,000			\$	1,184,617.00	\$	1,174,523.91	\$	(10,093.09)	-0.85%	\$	1,037,945.04	\$	(146,671.96)	-12.38%
4	20%	7,300,000	50,000			\$	1,332,734.00	\$	1,305,329.49	\$	(27,404.51)	-2.06%		1,177,458.07	\$		-11.65%
5	30%	10,950,000	50,000			\$	1,480,851.00	\$	1,436,135.07	\$	(44,715.93)	-3.02%		1,316,971.10	\$	(163,879.90)	-11.07%
6	40%	14,600,000	50,000			\$	1,628,968.00	\$	1,566,940.66	\$	(62,027.34)	-3.81%		1,456,484.13	\$		-10.59%
7	50%	18,250,000	50,000			\$	1,777,085.00	\$	1,697,746.24	\$	(79,338.76)	-4.46%		1,595,997.16	\$		-10.19%
8	60%	21,900,000	50,000			\$	1,925,202.00	\$	1,828,551.82	\$	(96,650.18)			1,735,510.19	\$		-9.85%
9	70%	25,550,000	50,000			\$	2,073,319.00	\$	1,959,357.40	\$	(113,961.60)	-5.50%	\$	1,875,023.22	\$	(198,295.78)	-9.56%
	80%	29,200,000	50,000			\$	2,221,436.00	\$	2,090,162.98		(131,273.02)			2,014,536.25	\$		-9.31%
	90%	32,850,000	50,000			\$	2,369,553.00	\$	2,220,968.56	\$	(148,584.44)			2,154,049.28	\$		-9.09%
12	100%	36,500,000	50,000			\$	2,517,670.00	\$	2,351,774.14	\$	(165,895.86)	-6.59%	\$	2,293,562.31	\$	(224,107.69)	-8.90%
13																	
	Winter																
15	0%	0	50,000			\$	2,500.00	\$	15,468.17	\$	12,968.17	518.73%	\$	2,750.00	\$	250.00	10.00%
16	10%	3,650,000	50,000			\$	1,116,367.00	\$	1,174,523.91	\$	58,156.91	5.21%	\$	1,037,102.79	\$	(79,264.21)	-7.10%
17	20%	7,300,000	50,000			\$	1,246,234.00	\$	1,305,329.49	\$	59,095.49	4.74%	\$	1,175,773.57	\$	(70,460.43)	-5.65%
18	30%	10,950,000	50,000			\$	1,376,101.00	\$	1,436,135.07	\$	60,034.07	4.36%	\$	1,314,444.34	\$	(61,656.66)	-4.48%
19	40%	14,600,000	50,000			\$	1,505,968.00	\$	1,566,940.66	\$	60,972.66	4.05%	\$	1,453,115.12	\$	(52,852.88)	-3.51%
20	50%	18,250,000	50,000			\$	1,635,835.00	\$	1,697,746.24	\$	61,911.24	3.78%	\$	1,591,785.90	\$	(44,049.10)	-2.69%
21	60%	21,900,000	50,000			\$	1,765,702.00	\$	1,828,551.82	\$	62,849.82	3.56%	\$	1,730,456.68	\$	(35,245.32)	-2.00%
22	70%	25,550,000	50,000			\$	1,895,569.00	\$	1,959,357.40	\$	63,788.40	3.37%	\$	1,869,127.46	\$	(26,441.54)	-1.39%
23	80%	29,200,000	50,000			\$	2,025,436.00	\$	2,090,162.98	\$	64,726.98	3.20%	\$	2,007,798.23	\$	(17,637.77)	-0.87%
24	90%	32,850,000	50,000			\$	2,155,303.00	\$	2,220,968.56	\$	65,665.56	3.05%	\$	2,146,469.01	\$	(8,833.99)	-0.41%
25	100%	36,500,000	50,000			\$	2,285,170.00	\$	2,351,774.14	\$	66,604.14			2,285,139.79	\$	(30.21)	0.00%
26		, ,	,											, ,		` '	
27	Annual																
28	0%	0	50,000			\$	2,500.00	\$	15,468.17	\$	12,968.17	518.73%	\$	2,750.00	\$	250.00	10.00%
29	10%	3,650,000	50,000			\$	1,139,117.00	\$	1,174,523.91	\$	35,406.91	3.11%	\$	1,037,383.54	\$	(101,733.46)	-8.93%
30	20%	7,300,000	50,000			\$	1,275,067.33	\$	1,305,329.49	\$	30,262.16	2.37%	\$	1,176,335.07	\$	(98,732.26)	-7.74%
	30%	10,950,000	50,000				1,411,017.67	\$	1,436,135.07	\$	25,117.40	1.78%		1,315,286.59	\$	(95,731.07)	
	40%	14,600,000	50,000			\$	1,546,968.00	\$	1,566,940.66	\$	19,972.66			1,454,238.12	\$	(92,729.88)	-5.99%
	50%	18,250,000	50,000			\$	1,682,918.33	\$	1,697,746.24		14,827.91			1,593,189.65	\$	(89,728.68)	-5.33%
	60%	21,900,000	50,000			\$	1,818,868.67	\$	1,828,551.82		9,683.15			1,732,141.18	\$	(86,727.48)	-4.77%
	70%	25,550,000	50,000			\$	1,954,819.00	\$	1,959,357.40	\$	4,538.40			1,871,092.71	\$	(83,726.29)	-4.77%
	80%		50,000				2,090,769.33	\$	, , ,	\$					\$		
		29,200,000								\$	(606.35)			2,010,044.24		(80,725.10)	
	90%	32,850,000	50,000			\$	2,226,719.67	\$	2,220,968.56		(5,751.11)			2,148,995.77	\$	(77,723.90)	
38	100%	36,500,000	50,000			\$	2,362,670.00	\$	2,351,774.14	\$	(10,895.86)	-0.46%	\$	2,287,947.30	\$	(74,722.70)	-3.16%

Work Paper H-3.7.2 Primary Voltage (≥ 20 MW - Outside City of Austin) WP H-3.7.2

			Bill Im	pact Table	es on an Aver	age .	Basis for the Pr	ima	ry Voltage Cust	tome	er Class (Outsi	de City of Au	stin	1)			
			·				Existing		C	ost	of Service				Pr	oposed	
		Energy	Billed Demand		% of Total			١.									
No.	Load Factor	(kWh)	(kW)	# of Bills		Av	g. Bill Amount	Αv			Change, \$	Change, %	A۱	vg. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer														_		
2	0%	0	50,000			\$	2,500.00	\$	15,468.17		12,968.17	518.73%		2,750.00	\$	250.00	10.00%
3	10%	3,650,000	50,000			\$	1,182,755.50		1,174,523.91		(8,231.59)	-0.70%		1,032,789.48	\$	(149,966.02)	-12.68%
4	20%	7,300,000	50,000			\$	1,329,011.00	\$	1,305,329.49	\$	(23,681.51)	-1.78%		1,167,146.96			-12.18%
5	30%	10,950,000	50,000			\$	1,475,266.50		1,436,135.07	\$	(39,131.43)	-2.65%		1,301,504.43		(173,762.07)	-11.78%
6	40%	14,600,000	50,000			\$	1,621,522.00		1,566,940.66	\$	(54,581.34)	-3.37%		1,435,861.90		(185,660.10)	-11.45%
7	50%	18,250,000	50,000			\$	1,767,777.50		1,697,746.24	\$	(70,031.26)	-3.96%		1,570,219.37		(197,558.13)	-11.18%
8	60%	21,900,000	50,000			\$ \$	1,914,033.00		1,828,551.82	\$	(85,481.18)	-4.47%		1,704,576.84		(209,456.16)	-10.94%
10	70%	25,550,000	50,000			\$	2,060,288.50		1,959,357.40	\$	(100,931.10)	-4.90%		1,838,934.32		(221,354.18)	-10.74%
	80%	29,200,000	50,000				2,206,544.00	\$	2,090,162.98	\$	(116,381.02)	-5.27%		1,973,291.79	\$	(233,252.21)	-10.57%
11	90%	32,850,000	50,000			\$	2,352,799.50		2,220,968.56		(131,830.94)	-5.60%		2,107,649.26		(245,150.24)	-10.42%
	100%	36,500,000	50,000			\$	2,499,055.00	Э	2,351,774.14	3	(147,280.86)	-5.89%	Э	2,242,006.73	\$	(257,048.27)	-10.29%
13																	
14	Winter																
	0%	0	50,000			\$	2,500.00	\$	15,468.17		12,968.17	518.73%		2,750.00		250.00	10.00%
16	10%	3,650,000	50,000			\$	1,114,505.50		1,174,523.91	\$	60,018.41	5.39%		1,031,947.23	\$	(82,558.27)	-7.41%
17	20%	7,300,000	50,000			\$	1,242,511.00		1,305,329.49	\$	62,818.49	5.06%		1,165,462.45	\$	(77,048.55)	-6.20%
18		10,950,000	50,000			\$	1,370,516.50		1,436,135.07		65,618.57	4.79%		1,298,977.67	\$	(71,538.83)	-5.22%
19	40%	14,600,000	50,000			\$	1,498,522.00			\$	68,418.66	4.57%		1,432,492.89	\$	(66,029.11)	-4.41%
20	50%	18,250,000	50,000			\$	1,626,527.50		1,697,746.24	\$	71,218.74	4.38%	\$	1,566,008.11	\$	(60,519.39)	-3.72%
21	60%	21,900,000	50,000			\$	1,754,533.00	\$	1,828,551.82	\$	74,018.82	4.22%	\$	1,699,523.33	\$	(55,009.67)	-3.14%
22	70%	25,550,000	50,000			\$	1,882,538.50	\$	1,959,357.40	\$	76,818.90	4.08%	\$	1,833,038.55	\$	(49,499.95)	-2.63%
23	80%	29,200,000	50,000			\$	2,010,544.00	\$	2,090,162.98	\$	79,618.98	3.96%	\$	1,966,553.77	\$	(43,990.23)	-2.19%
24	90%	32,850,000	50,000			\$	2,138,549.50	\$	2,220,968.56	\$	82,419.06	3.85%	\$	2,100,068.99	\$	(38,480.51)	-1.80%
25	100%	36,500,000	50,000			\$	2,266,555.00	\$	2,351,774.14	\$	85,219.14	3.76%	\$	2,233,584.21	\$	(32,970.79)	-1.45%
26																	
27	Annual																
28	0%	0	50,000			\$	2,500.00	\$	15,468.17	\$	12,968.17	518.73%	\$	2,750.00	\$	250.00	10.00%
29	10%	3,650,000	50,000			\$	1,137,255.50	\$	1,174,523.91	\$	37,268.41	3.28%	\$	1,032,227.98	\$	(105,027.52)	-9.24%
30	20%	7,300,000	50,000			\$	1,271,344.33	\$	1,305,329.49	\$	33,985.16	2.67%	\$	1,166,023.95	\$	(105,320.38)	-8.28%
31	30%	10,950,000	50,000			\$	1,405,433.17	\$	1,436,135.07	\$	30,701.90	2.18%	\$	1,299,819.92	\$	(105,613.24)	-7.51%
32	40%	14,600,000	50,000			\$	1,539,522.00	\$	1,566,940.66	\$	27,418.66	1.78%	\$	1,433,615.89	\$	(105,906.11)	-6.88%
33	50%	18,250,000	50,000			\$	1,673,610.83	\$	1,697,746.24		24,135.41	1.44%	\$	1,567,411.86	\$	(106,198.97)	-6.35%
34	60%	21,900,000	50,000			\$	1,807,699.67		1,828,551.82	\$	20,852.15	1.15%		1,701,207.83		(106,491.83)	-5.89%
35	70%	25,550,000	50,000			\$	1,941,788.50	\$			17,568.90	0.90%		1,835,003.81		(106,784.69)	-5.50%
36	80%	29,200,000	50,000			\$	2,075,877.33	\$			14,285.65	0.69%		1,968,799.78		(107,077.56)	-5.16%
37	90%	32,850,000	50,000			\$	2,209,966.17		2,220,968.56		11,002.39	0.50%		2,102,595.75		(107,370.42)	-4.86%
38	100%	36,500,000	50,000			\$	2,344,055.00		2,351,774.14		7,719.14	0.33%		2,236,391.72		(107,663.28)	-4.59%
39	100/0	30,300,000	50,000			Ψ	2,344,033.00	Ψ	2,331,777.14	ψ	7,717.14	0.5570	Ψ	2,230,371.72	Ψ	(107,003.28)	
33																	

Work Paper H-3.8.1 Primary Voltage ( $\geq$  20 MW @ 85% aLF - Inside City of Austin)

WP H-3.8.1

			•			Ĺ	Existing		Co	ost o	of Service		Ĺ		P	roposed		
		Energy	Billed Demand		% of Total									Avg. Bill		•		
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Αv	g. Bill Amount	Av	g. Bill Amount		Change, \$	Change, %		Amount		Change, \$	Ch	ange, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)		(L)
1	Summer																	
2	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00		28.92%
3	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,129,419.29	\$	(11,940.21)		-1.05%
4	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,244,064.23	\$	(25,154.77)		-1.98%
5	30%	10,950,000	50,000			\$	1,397,078.50	\$	1,436,135.07	\$	39,056.57	2.80%	\$	1,358,709.17	\$	(38,369.33)		-2.75%
6	40%	14,600,000	50,000			\$	1,524,938.00	\$	1,566,940.66	\$	42,002.66	2.75%	\$	1,473,354.11	\$	(51,583.89)		-3.38%
7	50%	18,250,000	50,000			\$	1,652,797.50	\$	1,697,746.24	\$	44,948.74	2.72%	\$	1,587,999.05	\$	(64,798.45)		-3.92%
8	60%	21,900,000	50,000			\$	1,780,657.00		1,828,551.82	\$	47,894.82			1,702,643.99	\$	(78,013.01)		-4.38%
9	70%	25,550,000	50,000			\$	1,908,516.50		1,959,357.40	\$	50,840.90			1,817,288.93	\$	(91,227.57)		-4.78%
10	80%	29,200,000	50,000			\$	2,036,376.00		2,090,162.98	\$	53,786.98	2.64%	\$	1,931,933.87	\$	(104,442.13)		-5.13%
11	90%	32,850,000	50,000			\$	2,164,235.50	\$	2,220,968.56	\$	56,733.06			2,046,578.80	\$	(117,656.70)		-5.44%
12	100%	36,500,000	50,000			\$	2,292,095.00	\$	2,351,774.14	\$	59,679.14	2.60%	\$	2,161,223.74	\$	(130,871.26)		-5.71%
13																		
14	Winter																	
15	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00		28.92%
16	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,128,577.04	\$	(12,782.46)		-1.12%
17	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,242,379.73	\$	(26,839.27)		-2.11%
18	30%	10,950,000	50,000			\$	1,397,078.50	\$	1,436,135.07	\$	39,056.57	2.80%	\$	1,356,182.41	\$	(40,896.09)		-2.93%
19	40%	14,600,000	50,000			\$	1,524,938.00	\$	1,566,940.66	\$	42,002.66	2.75%	\$	1,469,985.10	\$	(54,952.90)		-3.60%
20	50%	18,250,000	50,000			\$	1,652,797.50	\$	1,697,746.24	\$	44,948.74	2.72%	\$	1,583,787.79	\$	(69,009.71)		-4.18%
21	60%	21,900,000	50,000			\$	1,780,657.00	\$	1,828,551.82	\$	47,894.82	2.69%	\$	1,697,590.47	\$	(83,066.53)		-4.66%
22	70%	25,550,000	50,000			\$	1,908,516.50	\$	1,959,357.40	\$	50,840.90	2.66%	\$	1,811,393.16	\$	(97,123.34)		-5.09%
23	80%	29,200,000	50,000			\$	2,036,376.00	\$	2,090,162.98	\$	53,786.98	2.64%	\$	1,925,195.85	\$	(111,180.15)		-5.46%
24	90%	32,850,000	50,000			\$	2,164,235.50	\$	2,220,968.56	\$	56,733.06	2.62%	\$	2,038,998.53	\$	(125,236.97)		-5.79%
25	100%	36,500,000	50,000			\$	2,292,095.00	\$	2,351,774.14	\$	59,679.14	2.60%	\$	2,152,801.22	\$	(139,293.78)		-6.08%
26																		
27	Annual																	
28	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00		28.92%
29	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,128,857.79	\$	(12,501.71)		-1.10%
30	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,242,941.23	\$	(26,277.77)		-2.07%
31	30%	10,950,000	50,000			\$	1,397,078.50	\$	1,436,135.07	\$	39,056.57	2.80%	\$	1,357,024.66	\$	(40,053.84)		-2.87%
32	40%	14,600,000	50,000			\$	1,524,938.00		1,566,940.66	\$	42,002.66			1,471,108.10	\$	(53,829.90)		-3.53%
33	50%	18,250,000	50,000			\$	1,652,797.50		1,697,746.24	\$	44,948.74			1,585,191.54	\$	(67,605.96)		-4.09%
34	60%	21,900,000	50,000			\$	1,780,657.00			\$	47,894.82			1,699,274.98	\$	(81,382.02)		-4.57%
	70%	25,550,000	50,000			\$	1,908,516.50		1,959,357.40	\$	50,840.90			1,813,358.42	\$	(95,158.08)		-4.99%
36	80%	29,200,000	50,000			\$	2,036,376.00		2,090,162.98	\$	53,786.98			1,927,441.86	\$	(108,934.14)		-5.35%
37	90%	32,850,000	50,000			\$	2,164,235.50		2,220,968.56	\$	56,733.06			2,041,525.29	\$	(122,710.21)		-5.67%
	100%	36,500,000	50,000			\$	2,292,095.00		2,351,774.14	\$	59,679.14				\$	(136,486.27)		-5.95%
38	100%	20,200,000	50,000			Ф	4,494,095.00	Э	2,331,774.14	Э	39,079.14	2.00%	Ф	2,155,608.73	Э	(130,480.27)		-5.9

39

Work Paper H-3.8.2 Primary Voltage ( $\geq$  20 MW @ 85% aLF - Outside City of Austin) WP H-3.8.2

			Bill I	mpact Tabi	es on an Ave	rage	Existing	rımar	y Voltage Custor		Class (Outsia f Service	te City of Aus	tın)		D.	oposed	
		Energy	Billed Demand		% of Total		Existing		Co	St O	Beivice				11	oposeu	
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Av	g. Bill Amount	Avg	g. Bill Amount		Change, \$	Change, %	Av	g. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00	28.92%
3	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,129,419.29	\$	(11,940.21)	-1.05%
4	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,244,064.23	\$	(25,154.77)	-1.98%
5	30%	10,950,000	50,000			\$	1,397,078.50	\$	1,436,135.07	\$	39,056.57	2.80%		1,358,709.17		(38,369.33)	-2.75%
6	40%	14,600,000	50,000			\$	1,524,938.00	\$	1,566,940.66	\$	42,002.66	2.75%	\$	1,473,354.11	\$	(51,583.89)	-3.38%
7	50%	18,250,000	50,000			\$	1,652,797.50		1,697,746.24	\$	44,948.74	2.72%		1,587,999.05		(64,798.45)	-3.92%
8	60%	21,900,000	50,000			\$		\$	1,828,551.82	\$	47,894.82	2.69%		1,702,643.99	\$	(78,013.01)	-4.38%
9	70%	25,550,000	50,000			\$	1,908,516.50	\$	1,959,357.40	\$	50,840.90	2.66%		1,817,288.93	\$	(91,227.57)	-4.78%
10	80%	29,200,000	50,000			\$	,,	\$	2,090,162.98	\$	53,786.98	2.64%		1,931,933.87	\$	(104,442.13)	-5.13%
	90%	32,850,000	50,000			\$	2,164,235.50	\$	2,220,968.56	\$	56,733.06	2.62%		2,046,578.80	\$	(117,656.70)	-5.44%
	100%	36,500,000	50,000			\$	2,292,095.00	\$	2,351,774.14	\$	59,679.14	2.60%	\$	2,161,223.74	\$	(130,871.26)	-5.71%
13																	
14	Winter																
15	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00	28.92%
16	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,128,577.04	\$	(12,782.46)	-1.12%
17	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,242,379.73	\$	(26,839.27)	-2.11%
18	30%	10,950,000	50,000			\$	1,397,078.50	\$	1,436,135.07	\$	39,056.57	2.80%	\$	1,356,182.41	\$	(40,896.09)	-2.93%
19	40%	14,600,000	50,000			\$	1,524,938.00	\$	1,566,940.66	\$	42,002.66	2.75%	\$	1,469,985.10	\$	(54,952.90)	-3.60%
20	50%	18,250,000	50,000			\$	1,652,797.50	\$	1,697,746.24	\$	44,948.74	2.72%	\$	1,583,787.79	\$	(69,009.71)	-4.18%
21	60%	21,900,000	50,000			\$	1,780,657.00	\$	1,828,551.82	\$	47,894.82	2.69%	\$	1,697,590.47	\$	(83,066.53)	-4.66%
22	70%	25,550,000	50,000			\$	1,908,516.50	\$	1,959,357.40	\$	50,840.90	2.66%	\$	1,811,393.16	\$	(97,123.34)	-5.09%
23	80%	29,200,000	50,000			\$	2,036,376.00	\$	2,090,162.98	\$	53,786.98	2.64%	\$	1,925,195.85	\$	(111,180.15)	-5.46%
24	90%	32,850,000	50,000			\$	2,164,235.50	\$	2,220,968.56	\$	56,733.06	2.62%	\$	2,038,998.53	\$	(125,236.97)	-5.79%
25	100%	36,500,000	50,000			\$	2,292,095.00	\$	2,351,774.14	\$	59,679.14	2.60%		2,152,801.22	\$	(139,293.78)	-6.08%
26																( , ,	
27	Annual																
28	0%	0	50,000			\$	12,000.00	\$	15,468.17	\$	3,468.17	28.90%	\$	15,470.00	\$	3,470.00	28.92%
29	10%	3,650,000	50,000			\$	1,141,359.50	\$	1,174,523.91	\$	33,164.41	2.91%	\$	1,128,857.79	\$	(12,501.71)	-1.10%
30	20%	7,300,000	50,000			\$	1,269,219.00	\$	1,305,329.49	\$	36,110.49	2.85%	\$	1,242,941.23	\$	(26,277.77)	-2.07%
31	30%	10,950,000	50,000			\$		\$		\$	39,056.57	2.80%			\$	(40,053.84)	-2.87%
32		14,600,000	50,000			\$	1,524,938.00		1,566,940.66	\$	42,002.66	2.75%		1,471,108.10	\$	(53,829.90)	-3.53%
		18,250,000	50,000			\$	1,652,797.50		1,697,746.24		44,948.74	2.72%		1,585,191.54		(67,605.96)	-4.09%
34	60%	21,900,000	50,000			\$		\$	1,828,551.82		47,894.82	2.69%			\$	(81,382.02)	-4.57%
35	70%	25,550,000	50,000			\$	1,908,516.50	\$	1,959,357.40	\$	50,840.90	2.66%		1,813,358.42	\$	(95,158.08)	-4.99%
		29,200,000	50,000			\$	2,036,376.00			\$	53,786.98	2.64%			\$	(108,934.14)	-5.35%
	90%	32,850,000	50,000			\$		\$	2,220,968.56	\$	56,733.06	2.62%		2,041,525.29	\$	(122,710.21)	-5.67%
38	100%	36,500,000	50,000			\$	2,292,095.00	\$	2,351,774.14	\$	59,679.14	2.60%		2,155,608.73	\$	(136,486.27)	-5.95%
	10070	50,500,000	50,000			φ	2,272,073.00	φ	2,331,774.14	Ф	37,077.14	2.00%	φ	2,133,000.73	φ	(130,400.27)	-3.7370
39																	

Work Paper H-3.9.1 Transmission Voltage (Inside City of Austin)

WP H-3.9.1

Bill Impact T	ables on a	n Average Bo	asis for the Transn	nission Voltage Customer Class (Inside City of A	lustin)
			Dariotia a	Coat of Camilea	

						Existing		Cos	st of Service			Pr	oposed	
		Energy	Billed Demand		% of Total	Avg. Bill	Avg. Bill				Avg. Bill		-	
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Amount	Amount		Change, \$	Change, %	Amount	(	Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(F)	(G)		(H)	(I)	(J)		(K)	(L)
1	Summer													
2	0%	0	750			\$ 2,500.00	\$ 8,671.39	\$	6,171.39	246.86%	\$ 2,750.00	\$	250.00	10.00%
3	10%	54,750	750			\$ 15,837.25	\$ 14,398.74	\$	(1,438.51)	-9.08%	\$ 16,271.33	\$	434.08	2.74%
4	20%	109,500	750			\$ 18,082.00	\$ 16,318.28	\$	(1,763.72)	-9.75%	\$ 18,449.74	\$	367.74	2.03%
5	30%	164,250	750			\$ 20,326.75	\$ 18,237.82	\$	(2,088.93)	-10.28%	\$ 20,628.15	\$	301.40	1.48%
6	40%	219,000	750			\$ 22,571.50	\$ 20,157.36	\$	(2,414.14)	-10.70%	\$ 22,806.57	\$	235.07	1.04%
7	50%	273,750	750			\$ 24,816.25	\$ 22,076.90	\$	(2,739.35)	-11.04%	\$ 24,984.98	\$	168.73	0.68%
8	60%	328,500	750			\$ 27,061.00	\$ 23,996.44	\$	(3,064.56)	-11.32%	\$ 27,163.39	\$	102.39	0.38%
9	70%	383,250	750			\$ 29,305.75	\$ 25,915.98	\$	(3,389.77)	-11.57%	\$ 29,341.80	\$	36.05	0.12%
10	80%	438,000	750			\$ 31,550.50	\$ 27,835.52	\$	(3,714.98)	-11.77%	\$ 31,520.21	\$	(30.29)	-0.10%
11	90%	492,750	750			\$ 33,795.25	\$ 29,755.06	\$	(4,040.19)	-11.95%	\$ 33,698.63	\$	(96.62)	-0.29%
12	100%	547,500	750			\$ 36,040.00	\$ 31,674.60	\$	(4,365.40)	-12.11%	\$ 35,877.04	\$	(162.96)	-0.45%
13														
14	Winter													
15	0%	0	750			\$ 2,500.00	\$ 8,671.39	\$	6,171.39	246.86%	\$ 2,750.00	\$	250.00	10.00%
16	10%	54,750	750			\$ 14,977.75	\$ 14,398.74	\$	(579.01)	-3.87%	\$ 16,258.85	\$	1,281.10	8.55%
17	20%	109,500	750			\$ 17,113.00	\$ 16,318.28	\$	(794.72)	-4.64%	\$ 18,424.79	\$	1,311.79	7.67%
18	30%	164,250	750			\$ 19,248.25	\$ 18,237.82	\$	(1,010.43)	-5.25%	\$ 20,590.73	\$	1,342.48	6.97%
19	40%	219,000	750			\$ 21,383.50	\$ 20,157.36	\$	(1,226.14)	-5.73%	\$ 22,756.67	\$	1,373.17	6.42%
20	50%	273,750	750			\$ 23,518.75	\$ 22,076.90	\$	(1,441.85)	-6.13%	\$ 24,922.60	\$	1,403.85	5.97%
21	60%	328,500	750			\$ 25,654.00	\$ 23,996.44	\$	(1,657.56)	-6.46%	\$ 27,088.54	\$	1,434.54	5.59%
22	70%	383,250	750			\$ 27,789.25	\$ 25,915.98	\$	(1,873.27)	-6.74%	\$ 29,254.48	\$	1,465.23	5.27%
23	80%	438,000	750			\$ 29,924.50	\$ 27,835.52	\$	(2,088.98)	-6.98%	\$ 31,420.41	\$	1,495.91	5.00%
24	90%	492,750	750			\$ 32,059.75	\$ 29,755.06	\$	(2,304.69)	-7.19%	\$ 33,586.35	\$	1,526.60	4.76%
25	100%	547,500	750			\$ 34,195.00	\$ 31,674.60	\$	(2,520.40)	-7.37%	\$ 35,752.29	\$	1,557.29	4.55%
26														
27	Annual													
28	0%	0	750			\$ 2,500.00	\$ 8,671.39	\$	6,171.39	246.86%	\$ 2,750.00	\$	250.00	10.00%
29	10%	54,750	750			\$ 15,264.25	\$ 14,398.74	\$	(865.51)	-5.67%	\$ 16,263.01	\$	998.76	6.54%
30	20%	109,500	750			\$ 17,436.00	\$ 16,318.28	\$	(1,117.72)	-6.41%	\$ 18,433.11	\$	997.11	5.72%
31	30%	164,250	750			\$ 19,607.75	18,237.82		(1,369.93)	-6.99%	20,603.20	\$	995.45	5.08%
32	40%	219,000	750			\$ 21,779.50	20,157.36	\$	(1,622.14)	-7.45%	22,773.30	\$	993.80	4.56%
33	50%	273,750	750			\$ 23,951.25	22,076.90	\$	(1,874.35)	-7.83%	24,943.39	\$	992.14	4.14%
34	60%	328,500	750			\$ 	23,996.44		(2,126.56)	-8.14%	27,113.49	\$	990.49	3.79%
35	70%	383,250	750			\$ 28,294.75	25,915.98		(2,378.77)	-8.41%	29,283.59	\$	988.84	3.49%
36	80%	438,000	750			\$ 30,466.50	27,835.52		(2,630.98)	-8.64%	31,453.68	\$	987.18	3.24%
37	90%	492,750	750			\$ 32,638.25	\$	\$	(2,883.19)	-8.83%	33,623.78	\$	985.53	3.02%
38	100%	547,500	750 750			\$ 34,810.00	31,674.60		(3,135.40)	-9.01%	35,793.87	\$	983.87	2.83%
50														

Work Paper H-3.9.2 Transmission Voltage (Outside City of Austin) WP H-3.9.2

						Exi	sting		(	Cost	of Service				Pı	roposed	
		Energy	Billed Demand		% of Total	Avg	. Bill		Avg. Bill					Avg. Bill			
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Am	ount		Amount		Change, \$	Change, %		Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)	(1	F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	750			\$ 2	2,500.00	\$	8,671.39	\$	6,171.39	246.86%	\$	2,750.00	\$	250.00	10.00%
3	10%	54,750	750			\$ 15	,812.61	\$	14,398.74	\$	(1,413.87)	-8.94%	\$	16,194.97	\$	382.36	2.42%
4	20%	109,500	750			\$ 18	3,032.73	\$	16,318.28	\$	(1,714.45)	-9.51%	\$	18,297.02	\$	264.29	1.47%
5	30%	164,250	750			\$ 20	),252.84	\$	18,237.82	\$	(2,015.02)	-9.95%	\$	20,399.07	\$	146.23	0.72%
6	40%	219,000	750				2,472.95	\$	20,157.36		(2,315.59)	-10.30%		22,501.12	\$	28.17	0.13%
7	50%	273,750	750			\$ 24	,693.06	\$	22,076.90	\$	(2,616.16)	-10.59%	\$	24,603.17	\$	(89.89)	-0.36%
8	60%	328,500	750				5,913.18	\$	23,996.44	\$	(2,916.74)	-10.84%	\$	26,705.22	\$	(207.96)	-0.77%
9	70%	383,250	750			\$ 29	,133.29	\$	25,915.98		(3,217.31)	-11.04%	\$		\$	(326.02)	-1.12%
10	80%	438,000	750			\$ 31	,353.40	\$	27,835.52	\$	(3,517.88)	-11.22%	\$	30,909.32	\$	(444.08)	-1.42%
11	90%	492,750	750			\$ 33	3,573.51	\$	29,755.06	\$	(3,818.45)	-11.37%	\$	33,011.37	\$	(562.14)	-1.67%
12	100%	547,500	750			\$ 35	,793.63	\$	31,674.60	\$	(4,119.03)	-11.51%	\$	35,113.42	\$	(680.21)	-1.90%
13																	
14	Winter																
15	0%	0	750			\$ 2	2,500.00	\$	8,671.39	\$	6,171.39	246.86%	\$	2,750.00	\$	250.00	10.00%
16	10%	54,750	750			\$ 14	,953.11	\$	14,398.74	\$	(554.37)	-3.71%	\$	16,182.49	\$	1,229.38	8.22%
17	20%	109,500	750			\$ 17	,063.73	\$	16,318.28	\$	(745.45)	-4.37%	\$	18,272.07	\$	1,208.34	7.08%
18	30%	164,250	750			\$ 19	,174.34	\$	18,237.82	\$	(936.52)	-4.88%	\$	20,361.64	\$	1,187.30	6.19%
19	40%	219,000	750			\$ 21	,284.95	\$	20,157.36	\$	(1,127.59)	-5.30%	\$	22,451.22	\$	1,166.27	5.48%
20	50%	273,750	750			\$ 23	3,395.56	\$	22,076.90	\$	(1,318.66)	-5.64%	\$	24,540.79	\$	1,145.23	4.90%
21	60%	328,500	750			\$ 25	5,506.18	\$	23,996.44	\$	(1,509.74)	-5.92%	\$	26,630.37	\$	1,124.19	4.41%
22	70%	383,250	750			\$ 27	,616.79	\$	25,915.98	\$	(1,700.81)	-6.16%	\$	28,719.95	\$	1,103.16	3.99%
23	80%	438,000	750				,727.40		27,835.52		(1,891.88)	-6.36%		30,809.52		1,082.12	3.64%
24	90%	492,750	750				,838.01		29,755.06		(2,082.95)	-6.54%		32,899.10	\$	1,061.09	3.33%
25	100%	547,500	750				3,948.63		31,674.60		(2,274.03)	-6.70%		34,988.67		1,040.04	3.06%
26		,					,,	-	,	-	(=,=:)		-	- 1,	-	-,	
27	Annual																
28	0%	0	750			\$ 2	2,500.00	\$	8,671.39	\$	6,171.39	246.86%	\$	2,750.00	\$	250.00	10.00%
29	10%	54,750	750			\$ 15	,239.61	\$	14,398.74	\$	(840.87)	-5.52%	\$	16,186.65	\$	947.04	6.21%
30	20%	109,500	750			\$ 17	,386.73	\$	16,318.28		(1,068.45)	-6.15%		18,280.39	\$	893.66	5.14%
31	30%	164,250	750				,533.84		18,237.82		(1,296.02)	-6.63%		20,374.12	\$	840.28	4.30%
32	40%	219,000	750				,680.95		20,157.36		(1,523.59)	-7.03%		22,467.85		786.90	3.63%
33	50%	273,750	750				3,828.06		22,076.90		(1,751.16)	-7.35%		24,561.58		733.52	3.08%
34	60%	328,500	750				5,975.18		23,996.44		(1,978.74)	-7.62%				680.14	2.62%
35	70%	383,250	750				,	\$	25,915.98		(2,206.31)	-7.85%		,	\$	626.77	2.23%
36	80%	438,000	750				),269.40		27,835.52		(2,433.88)	-8.04%		· ·	\$	573.39	1.89%
37	90%	492,750	750				2,416.51		29,755.06		(2,453.88)	-8.21%		32,936.52	\$	520.01	1.60%
38	100%	547,500	750 750					\$	31,674.60		(2,889.03)	-8.36%		35,030.25	\$	466.62	1.35%
39	10070	347,300	/30			ф 34	,505.05	Ф	31,074.00	Ф	(2,009.03)	-0.30%	Ф	33,030.23	Ф	400.02	1.33%

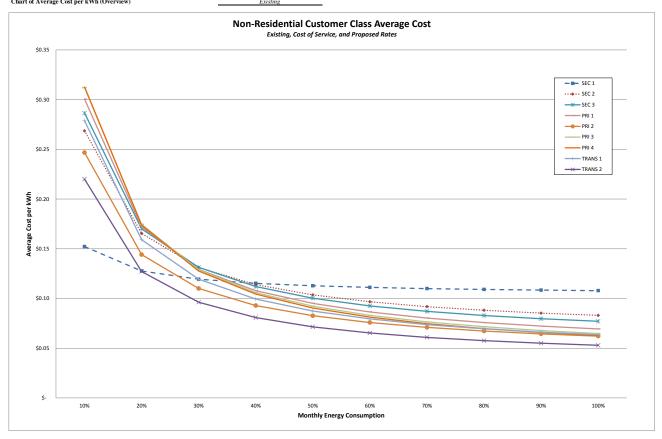
Work Paper H-3.10.1 Transmission Voltage (≥ 20 MW @ 85% aLF - Inside City of Austin) WP H-3.10.1

			Bill In	npact Table	s on an Aver	age	Basis for the Tr	ansr	nission Voltage	Cust	tomer Class (I	nside City of	Aust	in)			
							Existing		C	ost c	of Service				Pro	posed	
		Energy	Billed Demand		% of Total												
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Av	g. Bill Amount	Av	g. Bill Amount		Change, \$	Change, %	A.	vg. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	136,986			\$	2,500.00	\$	21,121.62		18,621.62	744.86%		21,120.00		18,620.00	744.80%
3	10%	9,999,978	136,986			\$	2,301,960.69	\$	2,656,971.93	\$	355,011.24	15.42%		2,451,622.77	\$	149,662.08	6.50%
4	20%	19,999,956	136,986			\$	2,658,959.91		3,008,837.28	\$	349,877.37	13.16%			\$	114,393.02	4.30%
5	30%	29,999,934	136,986			\$	3,015,959.12		3,360,702.64	\$	344,743.52	11.43%		3,095,083.08	\$	79,123.96	2.62%
6	40%	39,999,912	136,986			\$	3,372,958.34		3,712,567.99	\$	339,609.65	10.07%		-, -,	\$	43,854.89	1.30%
7	50%	49,999,890	136,986			\$	3,729,957.55		4,064,433.34	\$	334,475.79	8.97%		-,,-	\$	8,585.83	0.23%
8	60%	59,999,868	136,986			\$	4,086,956.77	\$	, .,	\$	329,341.93	8.06%		4,060,273.53	\$	(26,683.24)	-0.65%
9	70%	69,999,846	136,986			\$	4,443,955.98	\$	4,768,164.05	\$	324,208.07	7.30%		4,382,003.69	\$	(61,952.29)	-1.39%
10	80%	79,999,824	136,986			\$	4,800,955.20	\$	5,120,029.40	\$	319,074.20	6.65%		4,703,733.84	\$	(97,221.36)	-2.03%
11	90%	89,999,802	136,986			\$	5,157,954.41	\$	5,471,894.76	\$	313,940.35	6.09%		5,025,463.99	\$	(132,490.42)	-2.57%
	100%	99,999,780	136,986			\$	5,514,953.63	\$	5,823,760.11	\$	308,806.48	5.60%	\$	5,347,194.14	\$	(167,759.49)	-3.04%
13																	
14	Winter																
15	0%	0	136,986			\$	2,500.00	\$	21,121.62	\$	18,621.62	744.86%	\$	21,120.00	\$	18,620.00	744.80%
16	10%	9,999,978	136,986			\$	2,150,454.18	\$	2,656,971.93	\$	506,517.75	23.55%	\$	2,449,344.23	\$	298,890.05	13.90%
17	20%	19,999,956	136,986			\$	2,487,453.44	\$	3,008,837.28	\$	521,383.84	20.96%	\$	2,768,795.84	\$	281,342.40	11.31%
18	30%	29,999,934	136,986			\$	2,824,452.70	\$	3,360,702.64	\$	536,249.94	18.99%	\$	3,088,247.45	\$	263,794.75	9.34%
19	40%	39,999,912	136,986			\$	3,161,451.95	\$	3,712,567.99	\$	551,116.04	17.43%	\$	3,407,699.06	\$	246,247.11	7.79%
20	50%	49,999,890	136,986			\$	3,498,451.21	\$	4,064,433.34	\$	565,982.13	16.18%	\$	3,727,150.67	\$	228,699.46	6.54%
21	60%	59,999,868	136,986			\$	3,835,450.47	\$	4,416,298.70	\$	580,848.23	15.14%	\$	4,046,602.28	\$	211,151.81	5.51%
22	70%	69,999,846	136,986			\$	4,172,449.73	\$	4,768,164.05	\$	595,714.32	14.28%	\$	4,366,053.89	\$	193,604.16	4.64%
23	80%	79,999,824	136,986			\$	4,509,448.99	\$	5,120,029.40	\$	610,580.41	13.54%	\$	4,685,505.50	\$	176,056.51	3.90%
24	90%	89,999,802	136,986			\$	4,846,448.25	\$		\$	625,446.51	12.91%		5,004,957.11		158,508.86	3.27%
25	100%	99,999,780	136,986			\$	5,183,447.51	\$	5,823,760.11	\$	640,312.60	12.35%		5,324,408.72		140,961.21	2.72%
26																	
27	Annual																
28	0%	0	136,986			\$	2,500.00	\$	21,121.62	\$	18,621.62	744.86%	\$	21,120.00	\$	18,620.00	744.80%
29	10%	9,999,978	136,986			\$	2,200,956.35	\$	2,656,971.93	\$	456,015.58	20.72%	\$	2,450,103.74	\$	249,147.39	11.32%
30	20%	19,999,956	136,986			\$	2,544,622.26	\$	3,008,837.28	\$	464,215.02	18.24%	\$	2,770,314.87	\$	225,692.61	8.87%
31	30%	29,999,934	136,986			\$	2,888,288.17		3,360,702.64	\$	472,414.47	16.36%			\$	202,237.82	7.00%
32	40%	39,999,912	136,986			\$		\$	3,712,567.99	\$	480,613.91	14.87%		3,410,737.12	\$	178,783.04	5.53%
33	50%	49,999,890	136,986			\$	3,575,619.99		4,064,433.34		488,813.35	13.67%		3,730,948.24		155,328.25	4.34%
34	60%	59,999,868	136,986			\$	3,919,285.90			\$	497,012.80	12.68%		4,051,159.36		131,873.46	3.36%
35	70%	69,999,846	136,986			\$	4,262,951.81		4,768,164.05	\$	505,212.24	11.85%		4,371,370.49		108,418.68	2.54%
36	80%	79,999,824	136,986			\$	4,606,617.73			\$	513,411.67	11.15%		4,691,581.61		84,963.89	1.84%
37	90%	89,999,802	136,986			\$	4,950,283.64	\$	5,471,894.76	\$	521,611.12	10.54%			\$	61,509.10	1.24%
38	100%	99,999,780	136,986			\$	5,293,949.55	\$	5,823,760.11	\$	529,810.56	10.01%		5,332,003.86		38,054.31	0.72%
	100%	77,777,180	130,980			Ф	3,273,747.33	Ф	3,843,700.11	Ф	529,010.30	10.01%	Ф	3,332,003.80	Ф	36,034.31	0.72%
39																	

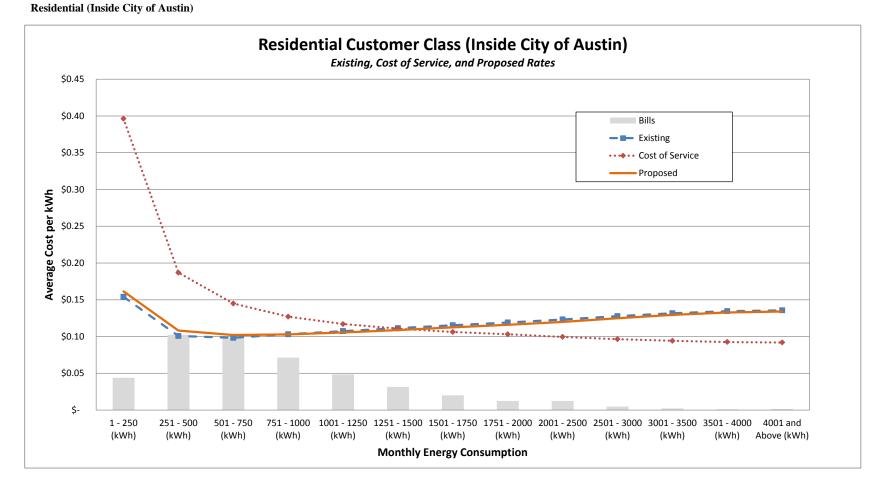
Work Paper H-3.10.2 Transmission Voltage (≥ 20 MW @ 85% aLF - Outside City of Austin) WP H-3.10.2

							Existing		Co	st o	f Service				Pr	oposed	
		Energy	Billed Demand		% of Total											•	
No.	Load Factor	(kWh)	(kW)	# of Bills	Bills	Av	g. Bill Amount	Av	g. Bill Amount		Change, \$	Change, %	Av	g. Bill Amount		Change, \$	Change, %
	(A)	(B)	(C)	(D)	(E)		(F)		(G)		(H)	(I)		(J)		(K)	(L)
1	Summer																
2	0%	0	136,986			\$	2,500.00	\$	21,121.62	\$	18,621.62	744.86%	\$	21,120.00	\$	18,620.00	744.80%
3	10%	9,999,978	136,986			\$	2,301,960.69	\$	2,656,971.93	\$	355,011.24	15.42%		2,451,622.77	\$	149,662.08	6.50%
4	20%	19,999,956	136,986			\$	2,658,959.91	\$	3,008,837.28	\$	349,877.37	13.16%	\$	2,773,352.93	\$	114,393.02	4.30%
5	30%	29,999,934	136,986			\$	3,015,959.12		3,360,702.64	\$	344,743.52	11.43%		3,095,083.08	\$	79,123.96	2.62%
6	40%	39,999,912	136,986			\$	3,372,958.34	\$	3,712,567.99	\$	339,609.65	10.07%	\$	3,416,813.23	\$	43,854.89	1.30%
7	50%	49,999,890	136,986			\$	3,729,957.55	\$	4,064,433.34	\$	334,475.79	8.97%	\$	3,738,543.38	\$	8,585.83	0.23%
8	60%	59,999,868	136,986			\$	4,086,956.77		4,416,298.70	\$	329,341.93	8.06%		4,060,273.53	\$	(26,683.24)	-0.65%
9	70%	69,999,846	136,986			\$		\$	4,768,164.05	\$	324,208.07	7.30%		4,382,003.69	\$	(61,952.29)	-1.39%
10	80%	79,999,824	136,986			\$	4,800,955.20	\$	5,120,029.40	\$	319,074.20	6.65%	\$	4,703,733.84	\$	(97,221.36)	-2.03%
11		89,999,802	136,986			\$	5,157,954.41		5,471,894.76	\$	313,940.35	6.09%		5,025,463.99	\$	(132,490.42)	-2.57%
12	100%	99,999,780	136,986			\$	5,514,953.63	\$	5,823,760.11	\$	308,806.48	5.60%	\$	5,347,194.14	\$	(167,759.49)	-3.04%
13																	
14	Winter																
15	0%	0	136,986			\$	2,500.00	\$	21,121.62	\$	18,621.62	744.86%	\$	21,120.00	\$	18,620.00	744.80%
16	10%	9,999,978	136,986			\$	2,150,454.18	\$	2,656,971.93	\$	506,517.75	23.55%	\$	2,449,344.23	\$	298,890.05	13.90%
17	20%	19,999,956	136,986			\$	2,487,453.44	\$	3,008,837.28	\$	521,383.84	20.96%	\$	2,768,795.84	\$	281,342.40	11.31%
18	30%	29,999,934	136,986			\$	2,824,452.70	\$	3,360,702.64	\$	536,249.94	18.99%	\$	3,088,247.45	\$	263,794.75	9.34%
19	40%	39,999,912	136,986			\$	3,161,451.95	\$	3,712,567.99	\$	551,116.04	17.43%	\$	3,407,699.06	\$	246,247.11	7.79%
20	50%	49,999,890	136,986			\$	3,498,451.21	\$	4,064,433.34	\$	565,982.13	16.18%	\$	3,727,150.67	\$	228,699.46	6.54%
21	60%	59,999,868	136,986			\$	3,835,450.47	\$	4,416,298.70	\$	580,848.23	15.14%	\$	4,046,602.28	\$	211,151.81	5.51%
22	70%	69,999,846	136,986			\$	4,172,449.73	\$	4,768,164.05	\$	595,714.32	14.28%	\$	4,366,053.89	\$	193,604.16	4.64%
23	80%	79,999,824	136,986			\$	4,509,448.99	\$	5,120,029.40	\$	610,580.41	13.54%	\$	4,685,505.50	\$	176,056.51	3.90%
24	90%	89,999,802	136,986			\$	4,846,448.25	\$	5,471,894.76	\$	625,446.51	12.91%	\$	5,004,957.11	\$	158,508.86	3.27%
25	100%	99,999,780	136,986			\$	5,183,447.51		5,823,760.11	\$	640,312.60	12.35%	\$	5,324,408.72	\$	140,961.21	2.72%
26																	
27	Annual																
28		0	136,986			\$	2,500.00	\$	21,121.62	\$	18,621.62	744.86%	\$	21,120.00	\$	18,620.00	744.80%
29	10%	9,999,978	136,986			\$	2,200,956.35		2,656,971.93	\$	456,015.58	20.72%	\$	2,450,103.74	\$	249,147.39	11.32%
30		19,999,956	136,986			\$	2,544,622.26		3,008,837.28	\$	464,215.02	18.24%		2,770,314.87		225,692.61	8.87%
31		29,999,934	136,986			\$	2,888,288.17		3,360,702.64	\$	472,414.47	16.36%		3,090,525.99	\$	202,237.82	7.00%
	40%	39,999,912	136,986			\$	3,231,954.08		3,712,567.99	\$	480,613.91	14.87%		3,410,737.12		178,783.04	5.53%
33		49,999,890	136,986			\$	3,575,619.99		4,064,433.34		488,813.35	13.67%		3,730,948.24		155,328.25	4.34%
34		59,999,868	136,986			\$	3,919,285.90		4,416,298.70	\$	497,012.80	12.68%			\$	131,873.46	3.36%
35		69,999,846	136,986			\$	4,262,951.81		4,768,164.05	\$	505,212.24	11.85%		4,371,370.49		108,418.68	2.54%
	80%	79,999,824	136,986			\$	4,606,617.73		5,120,029.40	\$	513,411.67	11.15%		4,691,581.61		84,963.89	1.84%
37		89,999,802	136,986			\$	4,950,283.64		5,471,894.76	\$	521,611.12	10.54%		5,011,792.74		61,509.10	1.24%
38 39	100%	99,999,780	136,986			\$	5,293,949.55	\$	5,823,760.11	\$	529,810.56	10.01%	Э	5,332,003.86	\$	38,054.31	0.72%

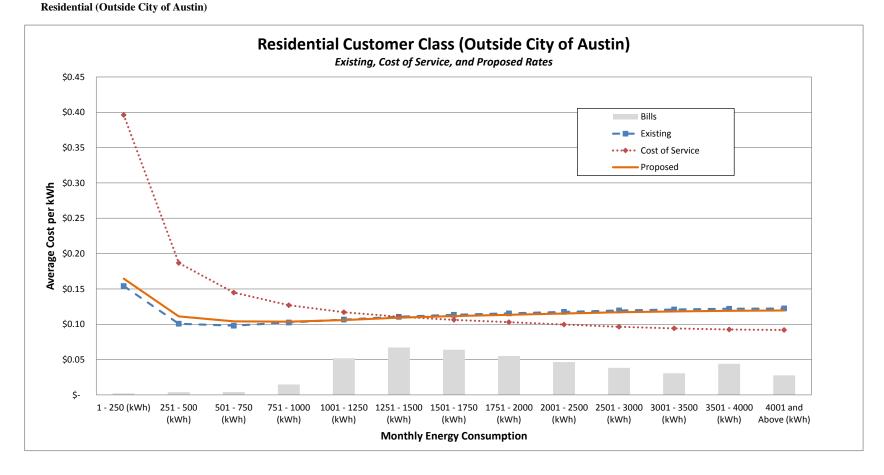
Schedule H-4
Chart of Average Cost per kWh (Overview) Existing



Work Paper H-4.1.1 WP H-4.1.1

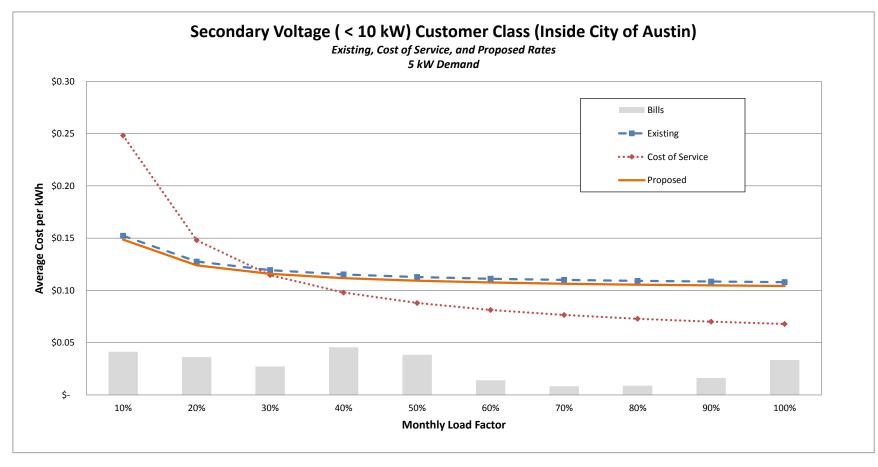


Work Paper H-4.1.2 WP H-4.1.2



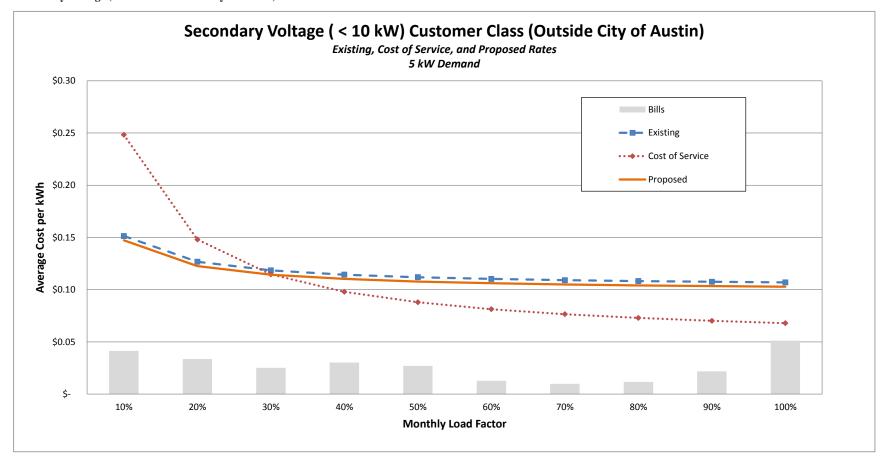
Work Paper H-4.2.1 Secondary Voltage ( < 10 kW - Inside City of Austin)

WP H-4.2.1



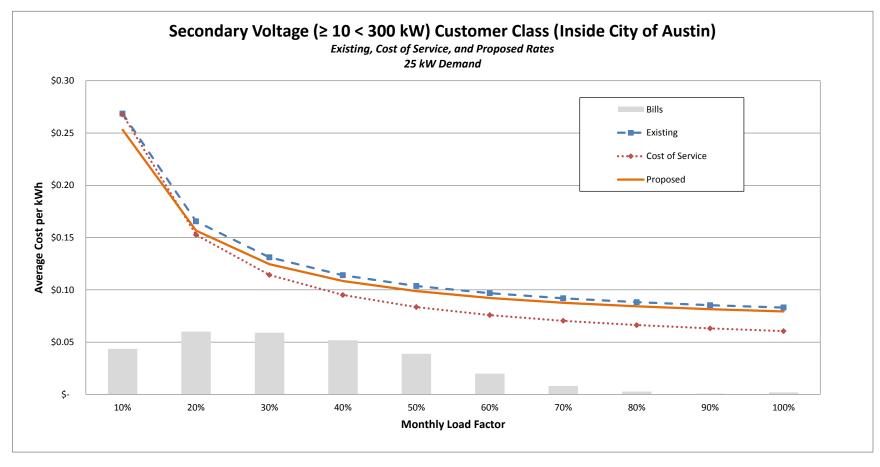
Work Paper H-4.2.2 Secondary Voltage ( < 10 kW - Outside City of Austin)

WP H-4.2.2



Work Paper H-4.3.1 Secondary Voltage (≥ 10 < 300 kW - Inside City of Austin)

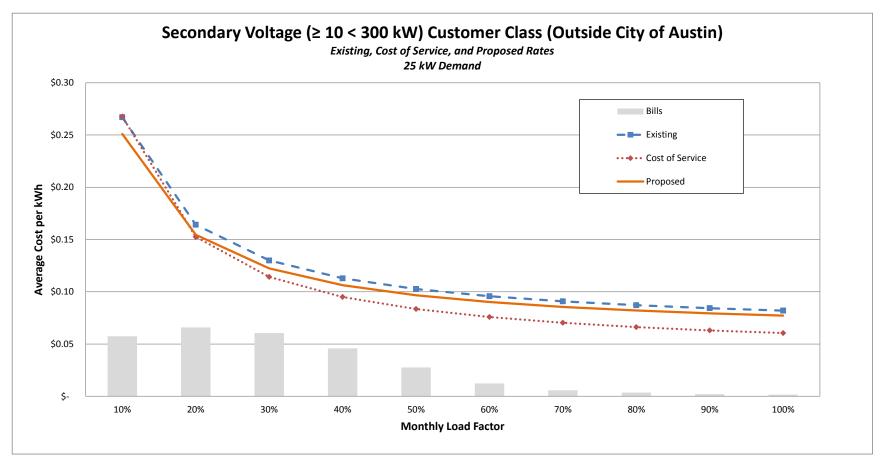
WP H-4.3.1



Austin Energy Electric Cost of Service and Rate Design

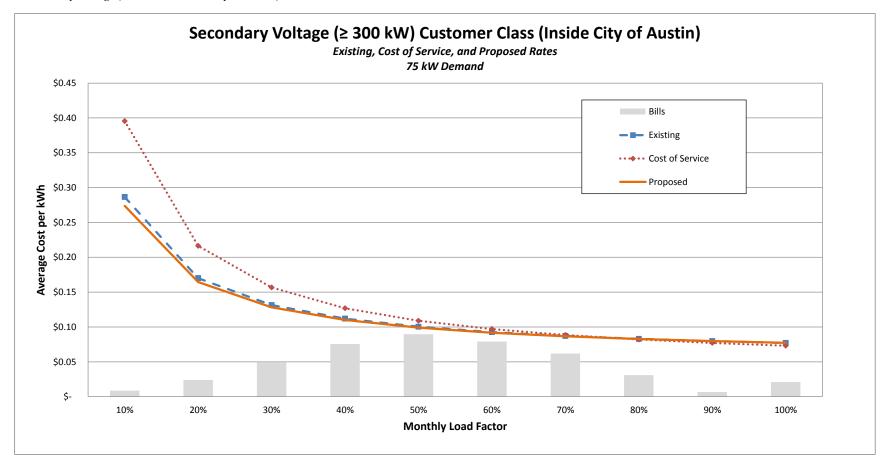
Work Paper H-4.3.2 Secondary Voltage (≥ 10 < 300 kW - Outside City of Austin)

WP H-4.3.2



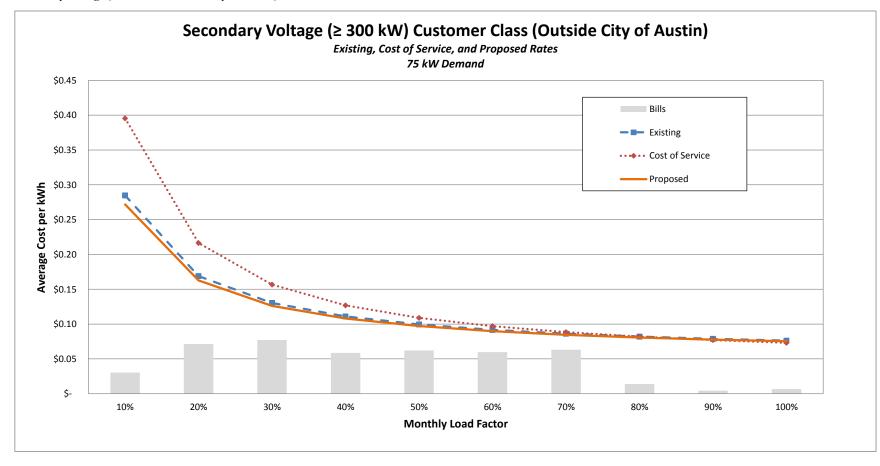
Work Paper H-4.4.1 Secondary Voltage (≥ 300 kW - Inside City of Austin)

WP H-4.4.1



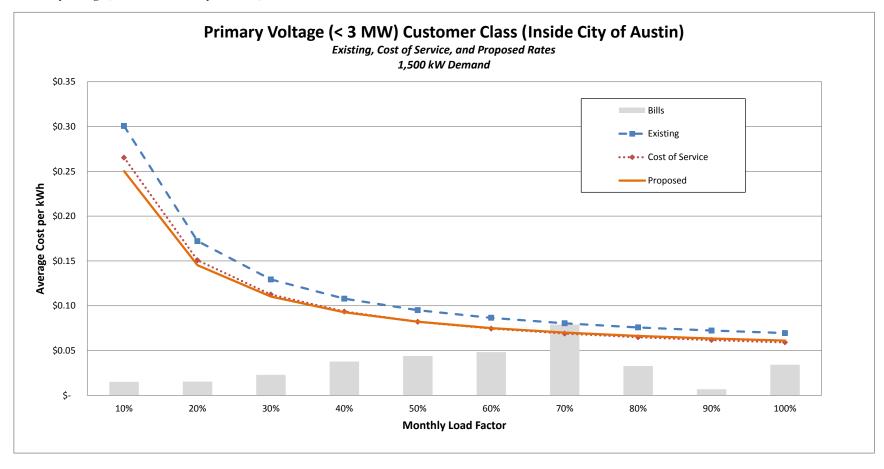
Work Paper H-4.4.2 Secondary Voltage (≥ 300 kW - Outside City of Austin)

WP H-4.4.2



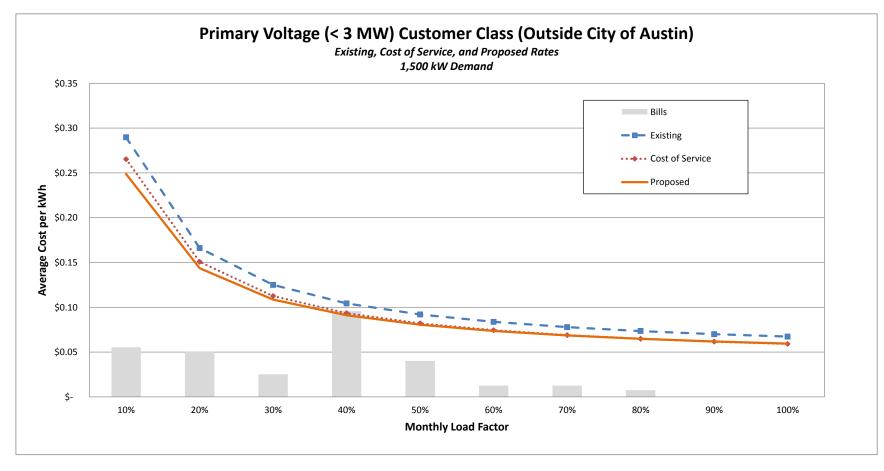
Work Paper H-4.5.1 Primary Voltage (< 3 MW - Inside City of Austin)

WP H-4.5.1



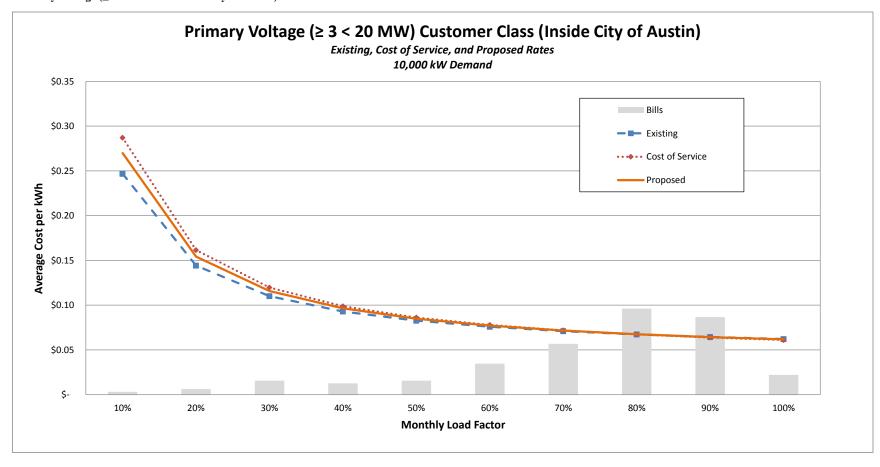
Work Paper H-4.5.2 Primary Voltage (< 3 MW - Outside City of Austin)

WP H-4.5.2



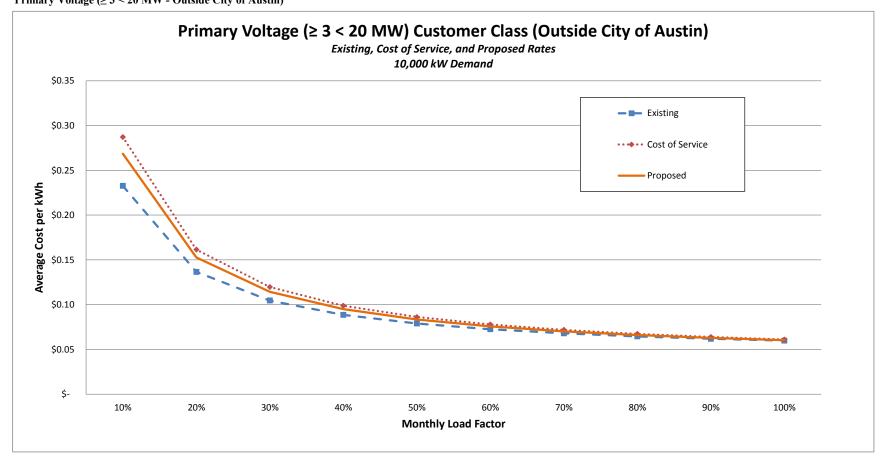
Work Paper H-4.6.1 Primary Voltage (≥ 3 < 20 MW - Inside City of Austin)

WP H-4.6.1



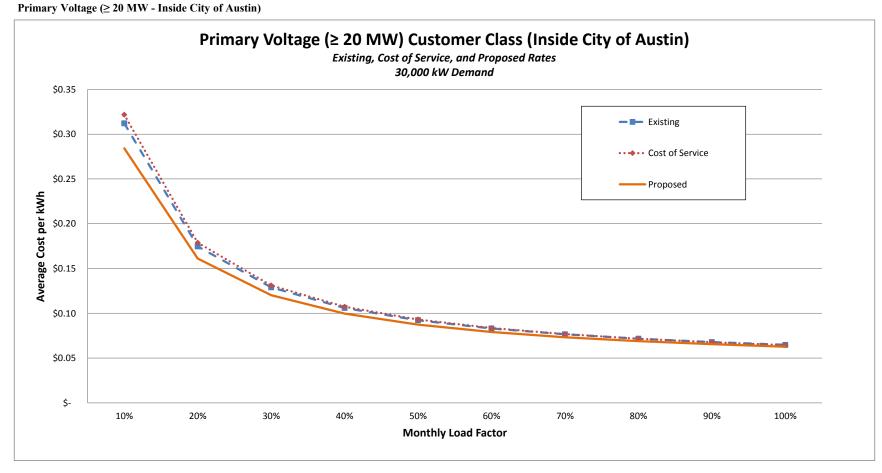
Work Paper H-4.6.2
Primary Voltage (≥ 3 < 20 MW - Outside City of Austin)

WP H-4.6.2



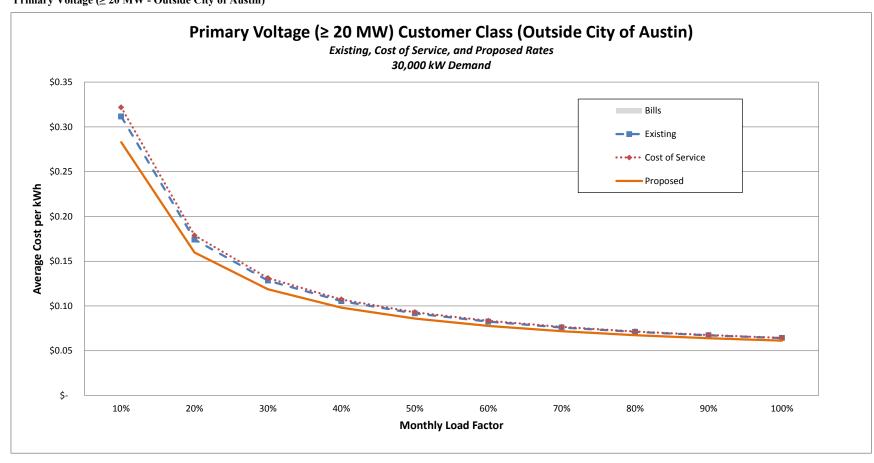
Work Paper H-4.7.1

WP H-4.7.1

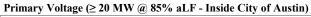


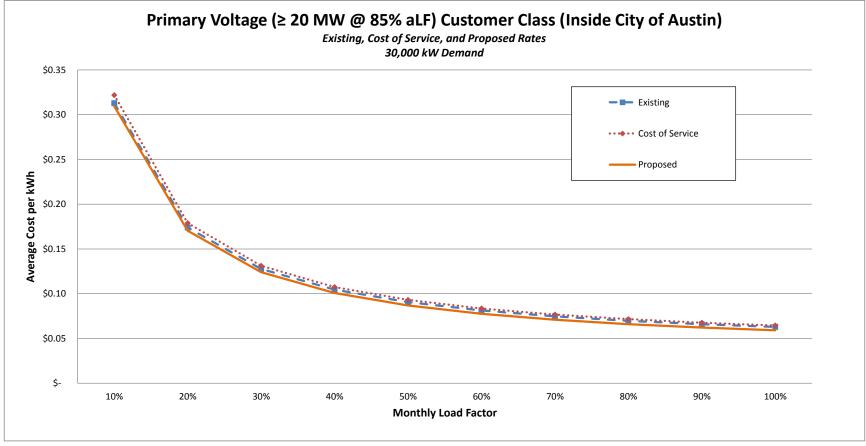
WP H-4.7.2

Work Paper H-4.7.2 Primary Voltage (≥ 20 MW - Outside City of Austin)

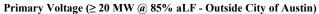


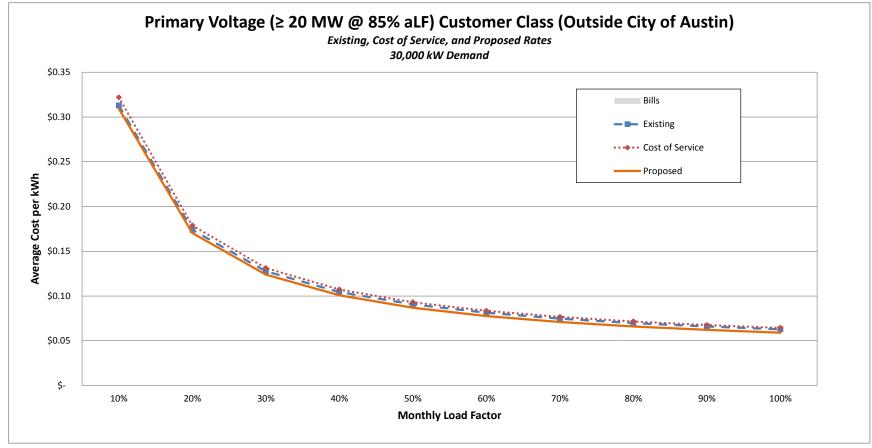
Work Paper H-4.8.1 WP H-4.8.1



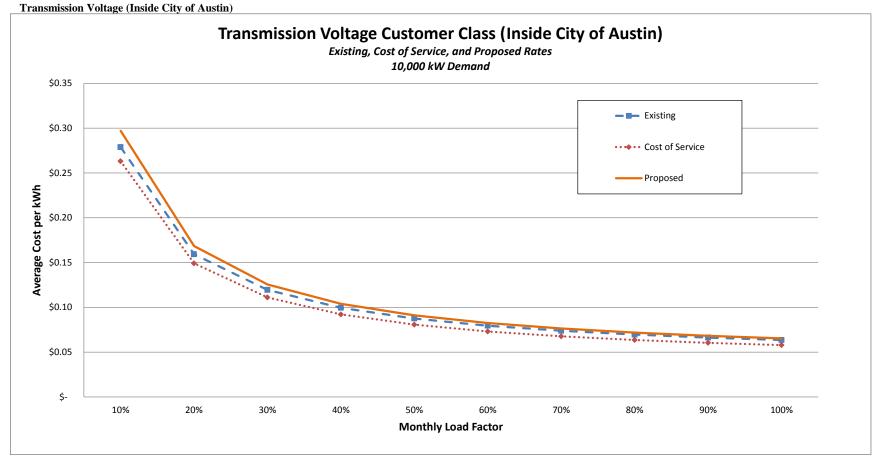


Work Paper H-4.8.2 WP H-4.8.2

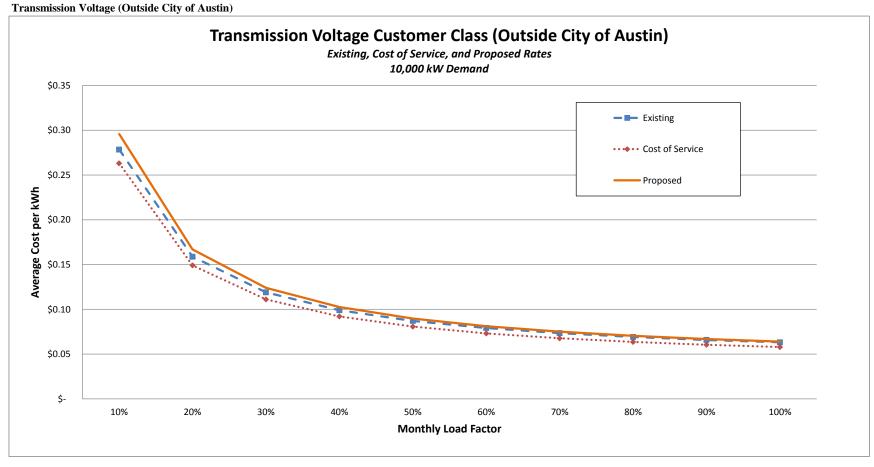




Work Paper H-4.9.1 WP H-4.9.1

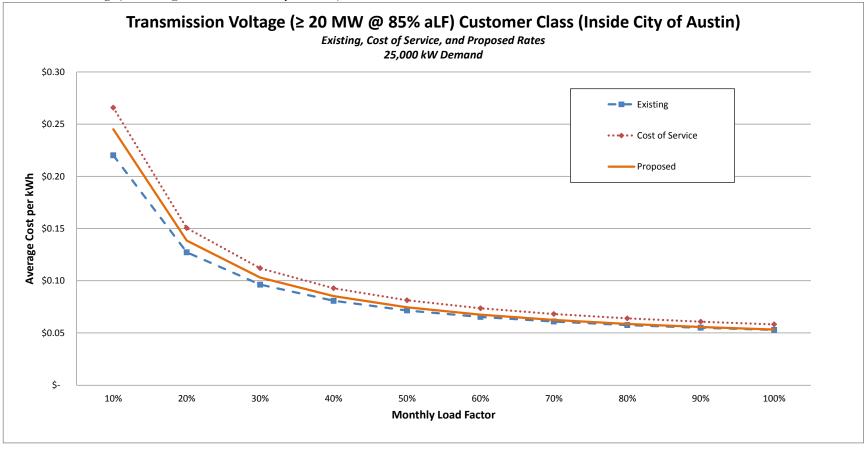


Work Paper H-4.9.2 WP H-4.9.2



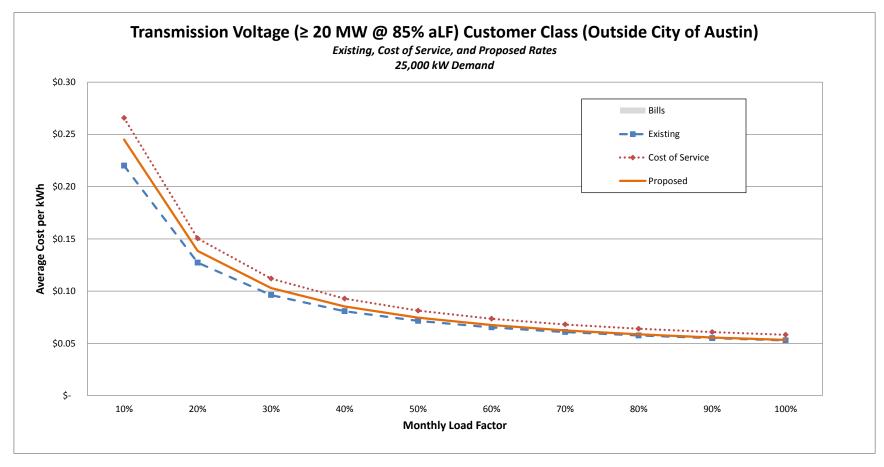
Work Paper H-4.10.1 WP H-4.10.1





Work Paper H-4.10.2 Transmission Voltage (≥ 20 MW @ 85% aLF - Outside City of Austin)

WP H-4.10.2



Schedule H-5.1 Summary of Revenue at Existing, Cost of Service, and Proposed Rates by Customer Class Existing with

Schedule H-5.1

			FY 2016 Pass-thru	1	Cost of	Servic	e with Test Y	ear Pass-Thro	oughs	l	Proposed	with	n FY 2017 estim	ated Pass-Thr	oughs
											•				Ü
No.	Customer Class	Reference	Revenues	R	Revenues	Ch	nange, \$	Change, %	Parity Ratio		Revenues		Change, \$	Change, %	Parity Ratio
			(A)		(B)		(C)	(D)	(E)		(F)		(G)	(H)	(I)
1	Inside City of Austin														
2	Residential	WP H-5.1		\$	404,743,500	\$ 4	44,049,459	12.2%	0.89	\$	352,961,906	\$	(7,732,135)	-2.1%	0.87
3	Secondary Voltage (< 10 kW)	WP H-5.2	28,199,177		28,006,185		(192,993)	-0.7%	1.01		27,288,741		(910,436)	-3.2%	0.97
4	Secondary Voltage (≥ 10 < 300 kW)	WP H-5.3	256,632,746		210,587,302	(4	46,045,444)	-17.9%	1.22		236,747,773		(19,884,972)	-7.7%	1.12
5	Secondary Voltage (≥ 300 kW)	WP H-5.4	212,492,612		200,768,356	(	11,724,256)	-5.5%	1.06		207,999,295		(4,493,317)	-2.1%	1.04
6	Primary Voltage (< 3 MW)	WP H-5.5	44,023,783		38,647,961		(5,375,822)	-12.2%	1.14		39,049,308		(4,974,476)	-11.3%	1.01
7	Primary Voltage ( $\geq 3 \leq 20 \text{ MW}$ )	WP H-5.6	43,254,403		44,327,597		1,073,194	2.5%	0.98		43,293,673		39,271	0.1%	0.98
8	Primary Voltage (≥ 20 MW)	WP H-5.7													
9	Primary Voltage (≥ 20 MW @ 85% aLF)	WP H-5.8													
10	Transmission Voltage	WP H-5.9													
11	Transmission Voltage (≥ 20 MW @ 85% aLF)	WP H-5.10													
12	Street Lighting and Traffic Lighting		-		-		-	N/A	N/A		-		-	N/A	N/A
13	City-Owned Outdoor Lighting	WP H-5.12	2,705,231		3,760,817		1,055,585	39.0%	0.72		2,704,431		(800)	0.0%	0.72
14	Customer-Owned, Non-Metered	WP H-5.13													
15	Customer-Owned, Metered	WP H-5.14	283,918		393,393		109,475	38.6%	0.72		265,958		(17,960)	-6.3%	0.68
16	Subtotal-Inside City of Austin		\$ 1,049,456,843	\$ 1,	,032,919,487	\$ (	16,537,356)	-1.6%	1.02	\$	1,008,726,943	\$	(40,729,900)	-3.9%	0.98
17															
18	Outside City of Austin														
19	Residential	WP H-5.1	\$ 107,780,000	\$	120,942,543	\$ :	13,162,543	12.2%	0.89	\$	104,642,706	\$	(3,137,294)	-2.9%	0.87
20	Secondary Voltage (< 10 kW)	WP H-5.2	4,155,076		4,126,639		(28,437)	-0.7%	1.01		4,010,342		(144,733)	-3.5%	0.97
21	Secondary Voltage (≥ 10 < 300 kW)	WP H-5.3	36,115,755		29,635,810		(6,479,945)	-17.9%	1.22		33,022,365		(3,093,389)	-8.6%	1.11
22	Secondary Voltage (≥ 300 kW)	WP H-5.4	19,780,891		18,689,482		(1,091,408)	-5.5%	1.06		18,903,539		(877,352)	-4.4%	1.01
23	Primary Voltage (< 3 MW)	WP H-5.5	3,961,150		3,477,447		(483,703)	-12.2%	1.14		3,459,983		(501,167)	-12.7%	0.99
24	Primary Voltage (≥ 3 < 20 MW)	WP H-5.6													
25	Primary Voltage (≥ 20 MW)	WP H-5.7													
26	Primary Voltage (≥ 20 MW @ 85% aLF)	WP H-5.8													
27	Transmission Voltage	WP H-5.9													
28	Transmission Voltage (≥ 20 MW @ 85% aLF)	WP H-5.10													
29	Street Lighting and Traffic Lighting		-		-		-	N/A	N/A		-		-	N/A	N/A
30	City-Owned Outdoor Lighting	WP H-5.12	_		-		-	N/A	N/A		-		-	N/A	N/A
31	Customer-Owned, Non-Metered	WP H-5.13													
32	Customer-Owned, Metered	WP H-5.14	-		_		-	N/A	N/A		-		-	N/A	N/A
_	Subtotal-Outside City of Austin		\$ 175,813,066	\$	180,555,268	\$	4,742,202	2.7%		\$	168,086,368	\$	(7,726,698)	-4.4%	0.93
34	•		, , , , , , , , , , , , , , , , , , , ,		, , , , , ,										
_	Total Revenues		\$ 1,225,269,910	\$ 1.	213,474,755	\$ (	11,795,155)	-1.0%	1.01	\$	1,176,813,311	\$	(48,456,598)	-4.0%	0.97

36

Schedule H-5.2 Customer Assistance Program (CAP) Inflow/Outflow of Funds

Schedule H-5.2

No.	Customer Class	Reference	FY	<b>2014</b> (Inside)	FY 2	<b>2014 (Outside)</b>	Total
				(A)		(B)	(C)
1	CAP Information						
2	CAP Rate (\$/kWh)	WP H-2.1	\$	0.00172	\$	0.00118	
3	Customer Charge (\$/month)	WP H-2.1	\$	10.00	\$	10.00	
4	FY 2014 Average Monthly Participants	WP H-5.1		37,963		4,252	42,215
5	Average Annual Monthly Energy (kWh)	WP H-5.1		750		1,114	787
6							
7	Inflow of CAP Funds						
8	Residential	Schedule H-5.3	\$	5,043,625	\$	1,031,851	\$ 6,075,476
9	Secondary Voltage (< 10 kW)	Schedule H-5.3		143,734		21,169	164,904
10	Secondary Voltage (≥ 10 < 300 kW)	Schedule H-5.3		1,529,953		208,299	1,738,252
11	Secondary Voltage (≥ 300 kW)	Schedule H-5.3		1,461,001		135,928	1,596,929
12	Primary Voltage (< 3 MW)	Schedule H-5.3		285,292		25,452	310,744
13	Primary Voltage ( $\geq 3 \leq 20 \text{ MW}$ )	Schedule H-5.3		337,923		31,844	369,767
14	Primary Voltage (≥ 20 MW)	Schedule H-5.3					
15	Primary Voltage (≥ 20 MW @ 85% aLF)	Schedule H-5.3					
16	Transmission Voltage	Schedule H-5.3					
17	Transmission Voltage (≥ 20 MW @ 85% aLF)	Schedule H-5.3					
18	Service Territory Lighting	Schedule H-5.3		-		-	
19	Total CAP Funds Available		\$	9,800,810	\$	1,466,643	\$ 11,267,452
20							
21	Outflow of CAP Funds						
22	Waive Customer Charge and CAP Rate		\$	5,143,161	\$	577,340	\$ 5,720,500
23	10% Discount on Base Rate Components	WP H-5.1		3,307,844		586,987	3,894,831
24	Subtotal		\$	8,451,005	\$	1,164,327	\$ 9,615,331
25	Funds Available for Weatherization, etc.			1,349,805		302,316	1,652,121
26	Total CAP Funds Disbursed		\$	9,800,810	\$	1,466,643	\$ 11,267,452

Schedule H-5.3

### Austin Energy Electric Cost of Service and Rate Design

Schedule H-5.3
Component Breakdown Fixed and Variable Under Proposed Base Rates and Estimated FY 2017 Pass-Throughs

Supplemental Other Power Customer Class Reference Customer Delivery Demand Energy Regulatory Regulatory Green Choice Supply Total Variable (A) (B) (C) (D) (E) (F) (G) (H) (II) (J) (K) (L) (M) (NI) (0) (P) Inside City of Austin WP H-5.1 35,435,040 161,253,341 5,043,625 4,683,239 7,959,767 37,554,860 1,689,255 100,517,609 354,136,736 35,435,040 12.3% \$ 318,701,696 44.0% Residential Secondary Voltage (< 10 kW) WP H-5.2 5,234,414 11,408,362 143,734 319,650 543,285 2,563,267 559,439 6,610,848 27,383,000 5,234,414 22,148,585 3.1% WP H-5.3 Secondary Voltage (≥ 10 < 300 kW) 4,957,062 27,827,440 40,036,240 56,684,971 1,529,953 3,402,453 5,782,906 22,686,783 1,799,431 72,800,227 237,507,465 95,507,525 33.2% 141,999,940 19.6% Secondary Voltage (≥ 300 kW) WP H-5.4 850,278 21,243,866 37,750,574 45,187,835 1,461,001 3,249,110 5,522,280 15,501,604 6,401,385 71,441,170 208,609,101 75,346,321 133,262,780 18.4% 26.2% Primary Voltage (< 3 MW) WP H-5.5 3,339,002 9.221.493 2.903.928 285.292 1.053.692 3.018.115 6.560.679 11.873.138 39.145.895 5.5% 23.296.684 270,600 619.954 15.849.210 3.2% 422,400 2 781 274 17,258,875 6.1% 25 919 203 Primary Voltage (> 3 < 20 MW) WP H-5 6 3.516.549 10 760 703 3.027.150 337 923 734,323 1.248.076 3.312.857 43,400,129 17,480,926 3 6% Primary Voltage (≥ 20 MW) WP H-5.7 Primary Voltage (≥ 20 MW @ 85% aLF) WP H-5.8 Transmission Voltage WP H-5.9 Transmission Voltage (≥ 20 MW @ 85% aLF) WP H-5.10 12 Street Lighting and Traffic Lighting 0.0% 0.0% 13 City-Owned Outdoor Lighting WP H-5.12 2,327,547 387,738 2,715,285 2,327,547 0.8% 387,738 0.1% Customer-Owned, Non-Metered 14 WP H-5.13 Customer-Owned Metered WP H-5 14 168 399 87 846 266 793 10 548 256 245 0.0% 15 16 Subtotal-Inside City of Austin 49,893,329 \$ 64,525,153 \$ 122,050,164 \$ 284,882,685 \$ 9,800,810 \$ 14,857,921 \$ 25,252,947 \$ 91.498.294 \$ \$ 21,862,046 \$ 327,194,264 \$ 1,011,817,613 \$ 287,848,813 28.4% \$ 723,968,800 71.6% 17 18 Outside City of Austin 19 Residential WP H-5.1 5,761,320 56,074,429 1,031,851 2,274,142 10,729,596 282,136 28,843,046 104,996,519 5,761,320 17.8% \$ 99,235,199 72.8% 20 Secondary Voltage (< 10 kW) WP H-5.2 1,683,367 21,169 80,016 377,523 17,396 1,010,694 4,024,315 834,149 2.6% 3,190,166 2.3% 21 Secondary Voltage (≥ 10 < 300 kW) WP H-5.3 783,684 4,204,386 6,043,805 7,489,021 208,299 787,328 3,442,576 287,027 9,883,305 33,129,431 14,474,451 44.8% 18,654,980 13.7% 22 Secondary Voltage (≥ 300 kW) WP H-5.4 95,410 2,293,998 3,695,886 3,830,289 135,928 513,781 1,759,989 185,014 6,450,720 18,961,016 7,845,283 24.3% 11,115,733 8.2% 23 Primary Voltage (< 3 MW) WP H-5.5 39.600 428.628 1.040.954 190.694 25.452 94.004 387.436 139.061 1,124,446 3,470,274 1.896.618 5.9% 1.573.656 1.2% 24 Primary Voltage (> 3 < 20 MW) WP H-5 6 25 Primary Voltage (≥ 20 MW) WP H-5.7 26 Primary Voltage (≥ 20 MW @ 85% aLF) WP H-5 8 27 Transmission Voltage WP H-5.9 28 Transmission Voltage (≥ 20 MW @ 85% aLF) WP H-5.10 29 Street Lighting and Traffic Lighting 0.0% 0.0% 30 City-Owned Outdoor Lighting WP H-5.12 0.0% 0.0% Customer-Owned, Non-Metered 31 WP H-5.13 WP H-5 14 32 Customer-Owned, Metered 0.0% 0.0% 33 Subtotal-Outside City of Austin 7.573.562 \$ 7.200.635 \$ 11.688.191 69.532.338 \$ 1.466.643 3.911.007 S 16.980.613 910.633 \$ 49.374.665 \$ 168,638,287 \$ 32,335,882 19.2% \$ 136,302,404 80.8% 34 35 Total Revenues 57,466,892 \$ 71,725,787 \$ 133,738,355 \$ 354,415,023 \$ 11,267,452 \$ 14,857,921 \$ 29,163,954 \$ 108,478,907 \$ \$ 22,772,679 \$ 376,568,929 \$ 1,180,455,900 \$ 320,184,695 27.1% \$ 860,271,205 72.9% 6.1% 11.3% 30.0% 1.0% 1.3% 2.5% 9.2% 0.0% 1.9% 31.9% 100.0%

Schedule H-5.4
Breakdown of Monthly Customer Charge

No.	Description	Reference	Total	Residential	Secondary Voltage (< 10 kW)	Secondary Voltage (> 10 < 300 kW)	Secondary Voltage (> 300 kW)	Primary Voltage (< 3 MW)	Primary Voltage (≥ 3 < 20 MW)	Primary Voltage (20 MW)	≥ Primary Voltage (≥ 20 MW @ 85% aLF)	Transmission Voltage	Transmission Voltage (≥ 20 MW @ 85% aLF)	Street Lighting and Traffic Lighting	City-Owned Outdoor Lighting	Customer-Owned, Non-Metered	Customer-Owned Metered
.10.	Description	Menerence	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)
1 T	raditional Approach																
2	Meters	Schedule G-6	23,193,593	18,028,827	2,993,291	1,851,085	142,571	47,907	8,924								2,85
3	Customer Accounting	Schedule G-6	33,317,497	29,697,361	2,173,160	1,343,907	88,510	7,857	1,464								4,69
4	Customer Service	Schedule G-6	20,733,391	18,480,590	1,352,352	836,310	55,080	4,890	911								2,92
5	Meter Reading	Schedule G-6	21,020,185	18,736,222	1,371,058	847,878	55,842	4,957	923								2,96
6	Uncollectible	Schedule G-6	16,806,578	15,289,096	439,981	1,077,501											
7	Key Accounts	Schedule G-6	3,406,039	14,543	276,323	450,842	1,721,926	174.519	494,472					_	-		_
8	Services	Schedule G-6	(1,213,738)	(746,795)	(34,292)	(255,679)	(171,269)	-						(3,157)	(1,179)		(1,20
9			-	-		-	-	_	_					-			
10			_	_	_	_	_	_	_					_			_
11 N	let Expenses (Sum Ln 1-10)		\$ 117,263,544	\$ 99,499,844	\$ 8,571,871	\$ 6,151,843	\$ 1,892,659	\$ 240,131	\$ 506,694					\$ (3,157)	\$ (1,179)		\$ 12,23
12																	
13 T	otal Customers Bills (Annual)		5,362,162	4,626,216	338,532	209,352	13,788	1,224	228					84	171,910		73
14																	
15 N	fonthly Customer Charge (Ln 11/13)		\$21.87	\$21.51	\$25.32	\$29.39	\$137.27	\$196.19	\$2,222,34					(\$37.59)	(\$0.01)		\$16.7
16	, , , , , , , , , , , , , , , , , , , ,														, , , , , ,		
	ost of Service Result																
18	Meters	Schedule G-6	23,193,593	18,028,827	2,993,291	1,851,085	142,571	47,907	8,924					_			2,85
19	Customer Accounting	Schedule G-6	33,317,497	29,697,361	2,173,160	1,343,907	88.510	7.857	1,464					_	-		4.69
20	Customer Service	Schedule G-6	20,733,391	18,480,590	1,352,352	836,310	55,080	4.890	911					_	-		2,92
21	Meter Reading	Schedule G-6	21,020,185	18,736,222	1,371,058	847,878	55,842	4,957	923								2,96
22	Uncollectible	Schedule G-6	16,806,578	15,289,096	439,981	1,077,501											
23	Key Accounts	Schedule G-6	3,406,039	14,543	276,323	450,842	1,721,926	174,519	494,472					-	-		-
24	Economic Development	Schedule G-6	9,090,429	38,815	737,481	1,203,259	4,595,674	465,778	1,319,704					-	-		-
25			-	-	-	-	-	-	-					-	-		-
26			-	-	-	-	-	-	-					-	-		-
27 N	let Expenses (Sum Ln 1-10)		\$ 127,567,712	\$ 100,285,454	\$ 9,343,645	\$ 7,610,781	\$ 6,659,602	\$ 705,908	\$ 1,826,397			·		s -	s -		\$ 13,44
29 T	otal Customers Bills (Annual)		5,362,162	4,626,216	338,532	209,352	13,788	1,224	228					84	171,910		73
30 31 N	Ionthly Customer Charge (Ln 27/29)		\$23.79	\$21.68	\$27.60	\$36.35	\$483.00	\$576.72	\$8.010.51					\$0.00	\$0.00		\$18.3

Schedule II-5.5
Breakdown of P-T-D Unit Costs (per kWh)

Description	Total	Residential	ondary Voltage (< 10 Secon kW)	300 kW)	kW)	MW)	MW)	MW)	Primary Voltage (≥ 20 MW @ 85% aLF)	Transmission Voltage	Transmission Voltage (≥ 20 MW @ 85% aLF)	Street Lighting and Traffic Lighting	City-Owned Outdoor Lighting	Customer-Owned, Non- Metered	Customer-O Metere
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0)
inctional Revenue Requirement															
oduction															
emand	\$ 341,575,538 \$	143,595,666 \$	7,305,647 S	73,130,402 \$	63,724,119 \$	11,569,225 \$	12,489,115					\$ 595,892			S
nergy	\$ 442,455,280 \$	146,511,353 \$	9,021,373 \$	93,631,520 \$	92,885,182 \$	21,159,262 \$	24,126,518					\$ 1,214,566	\$ 429,363		S
ustomer	S - S	- S	- S	- \$	- S	- S	-					S -	\$ -		S
b-total	\$ 784,030,818 \$	290,107,019 \$	16,327,020 \$	166,761,923 \$	156,609,301 \$	32,728,487 \$	36,615,633					\$ 1,810,458	\$ 605,526		S
nsmission															
mand	\$ 116,855,952 \$	50,844,009 S	2,163,889 S	25,219,393 \$	21,302,324 \$	4,277,318 \$	3,787,003					\$ 4,549	s -		S
ergy	s - s	- S	- S	- S	- s	- s						s -	S -		S
istomer	s - s	- S	- S	- S	- s	- s						s -	S -		S
ıb-total	\$ 116,855,952 \$	50,844,009 \$	2,163,889 \$	25,219,393 \$	21,302,324 \$	4,277,318 \$	3,787,003					§ 4,549	s .		s
stribution															
emand	\$ 177,311,960 \$	81,382,066 \$	4,110,453 \$	39.208.940 \$	33,460,926 \$	4,124,652 \$	4.805.478					S 766,999	\$ 296,453		s
nergy	S 11,460,868 S	4,854,775 S	296,748 \$	2,218,301 \$	2,025,372 \$	388,632 \$	436,919					\$ (2,582,007)			s
ustomer	S 127.567.712 S	100.285.454 S	9.343,645 S	7.610.781 \$	6,659,602 S	705,908 S	1.826.397					\$			s
ub-total	\$ 316,340,540 \$	186,522,295 \$	13,750,846 \$	49,038,022 \$	42,145,900 \$	5,219,192 \$	7,068,794					\$ (1,815,007)	\$ 3,170,931		s
TOTAL															_
Demand	\$ 635,743,449.82 \$	275,821,741.22 S	13,579,988.79 \$	137,558,734.66 \$	118,487,369.13 \$	19,971,195.02 \$	21,081,595.53					\$ 1,367,440.65			5
Energy	\$ 453,916,148.40 \$ \$ 127,567,711.53 \$	151,366,128.14 \$ 100,285,453.92 \$	9,318,120.70 S	95,849,821.57 \$ 7.610.781.06 \$	94,910,554.20 S 6,659,601.71 S	21,547,893.58 \$ 705,908.45 \$	24,563,437.12 1.826,397.21					\$ (1,367,440.65)			S
Customer TOTAL REVENUE REQUIREMENT	\$ 1,217,227,310 \$	527,473,323 \$	9,343,645.19 \$ 32,241,755 \$	241,019,337 \$	220,057,525 \$	42,224,997 \$	47,471,430					S 0	7		S
TOTAL REVENUE REQUIREMENT	3 1,217,227,310 3	321,413,323 8	32,241,733 8	241,019,337 \$	220,037,323 8	42,224,397 3	47,471,430					, ,	3 3,710,437		•
Unit Costs (per kWh)		10.95	11.74	15.95	20.51	17.09	18.35					12.84	11.88		
Production Demand	S 0.027194 S	0.034146 S	0.028797 S	0.027332 \$	0.024486 S	0.021346 \$	0.018558					S 0.017019	\$ 0.014232		e
Energy	\$ 0.035226 \$	0.034840 S	0.025797 S	0.034994 \$	0.035691 S	0.021340 S	0.035850					\$ 0.034688			
Customer	\$ 0.033226 S	0.054840 S	0.035300 S	0.034994 S	0.035091 S	0.039041 S	0.035850					S 0.034088			5
Fotal	\$ 0.062420 \$	0,068986 \$	0.064356 S	0.062326 \$	0.060176 \$	0.060387 S	0.054408					\$ 0.051707			s
ionai	3 0.002420 3	0.000700 3	0.004330 3	0.002320 3	0.000170 3	0.00037 3	0.034408					3 0.031707	3 0.048320		-
Transmission															
Demand	S 0.009303 S	0.012091 S	0.008529 S	0.009425 \$	0.008185 S	0.007892 S	0.005627					\$ 0.000130			S
Energy	S - S	- S	- S	- S	- S	- S	-					S -			S
Customer	S - S	- S	- S	- S	- S	- S						S -			S
Total	\$ 0.009303 \$	0.012091 \$	0.008529 \$	0.009425 \$	0.008185 \$	0.007892 \$	0.005627					\$ 0.000130	s .		s
Distribution															
Demand	S 0.014117 S	0.019352 \$	0.016202 S	0.014654 \$	0.012857 S	0.007610 S	0.007141					\$ 0.021906	\$ 0.023950		S
inergy	S 0.000912 S	0.001154 S	0.001170 S	0.000829 \$	0.000778 S	0.000717 S	0.000649					\$ (0.073743)	\$ 0.232229		S
Customer	S 0.010156 S	0.023847 S	0.036830 S	0.002844 \$	0.002559 S	0.001302 S	0.002714					s -	\$ -		S
otal	\$ 0.025185 \$	0.044354 \$	0.054202 \$	0.018327 \$	0.016194 \$	0.009630 \$	0.010504					\$ (0.051837)	\$ 0.256179		\$
OTAL															
	S 0.050614 S	0.065589 S	0.053530 6	0.051411 6	0.045530 6	0.036849 S	0.031326					S 0.039054	S 0.038183		
lemand	S 0.050614 S S 0.036138 S	0.065589 S 0.035994 S	0.053528 \$ 0.036729 \$	0.051411 \$ 0.035823 \$	0.045528 S 0.036469 S	0.036849 S 0.039758 S	0.031326					S 0.039054 S (0.039054)			5
nergy	S 0.036138 S S 0.010156 S	0.035994 S 0.023847 S		0.035823 \$ 0.002844 \$	0.036469 S 0.002559 S		0.036500					\$ (0.039054)	\$ 0.266917		5
Customer	S 0.010156 S S 0.096909 S	0.023847 S 0.125431 \$	0.036830 S 0.127087 S	0.002844 \$ 0.090079 \$	0.002559 S 0.084556 S	0.001302 S 0.077909 S	0.002714 0.070539					s -	\$ 0,305100		S
elivered kWh	12.560.548.927	4,205,282,364	253,697,904	2,675,656,172	2,602,512,233	541.975.584	672,977,971				·	35.013.803	12,377,779		

Work Paper H-5.1
Residential Rate Design Analysis

		Year 2014			Test Year 2014			ost of Service			Rate Year			Rate Year	
Piti	Units Inside	City of Austin Rates		Units	side City of Aus Rates		Units	Rates	D	Units	side City of Austin Rates	D	Units Outs	ide City of Au Rates	
Description	(A)	(B)	Revenues (C)	(D)	(E)	Revenues (F)	(G)	(H)	Revenues	(J)	(K)	Revenues (L)	(M)	(N)	Reven (O)
Basic Charges	(A)	(B)	(c)	(D)	(L)	(1)	(6)	(11)	(1)	(3)	(K)	(L)	(141)	(14)	(0)
Customer Charge	<del></del>											100.0%			100.0
Residential	3,543,504 \$	10.00 \$	35,435,040	576,132	\$ 10.00 \$	5,761,320	4,119,636 \$	21.68 \$	89,303,994	3,543,504 \$	10.00 \$	35,435,040	576,132	\$ 10.00	
Customer Assistance Program (CAP)	455,556 \$			51,024			506,580 \$	21.68 \$		455,556 \$	- S		51,024		s
customer ruststance rrogram (crar)	- S				s - s		- \$	21.68 \$		- \$	- S		51,021		S
Total Customer Charge	3,999,060		35,435,040	627,156	\$	5,761,320	4,626,216		100,285,454	3,999,060	\$	35,435,040	627,156		\$ 5,7
Delivery Charge															
Residential	3.543.504 \$	- S	_	576,132	s - s	-	4.119.636 \$	17.59 \$	72.470.565	3,543,504 \$	- S	-	576.132	\$ -	S
CAP	455,556 \$	- S	-	51,024	s - s	-	506,580 \$	17.59 \$	8,911,501	455,556 \$	- S	-	51,024	s -	s
	- S		-		s - s		- S	17.59		- S	- S				s
Total Delivery Charge		\$	-		\$	-		\$	81,382,066		\$	-			S
Total Basic Charges	3,999,060	\$	35,435,040	627.156	S	5.761.320	4.626.216	•	181.667.520	3.999,060	S	35,435,040	627,156		\$ 5.
Total Busic Changes	3,777,000		33,133,010	027,130		3,701,320	1,020,210	4	101,007,520	86.4%	\$		13.6%		\$ 24,
D 10															
Demand Charges Summer kWs	- s	- S	_	-	s - s	-	- \$	- S	-	- S	- S	-	_	s -	s
Non-Summer kWs	- S				s - s		- \$	- S		- \$	- S	-	_		S
Total Demand Charges		S	-	-	S	-	-	5	· -	-	S	-	-	•	S
		-								0.0%		0	0.0%		
Energy Charges															
Residential - Summer	<del></del>														
0-500 kWh	569,656,403 \$	0.03300 \$	18,798,661	95,916,407	\$ 0.03750 \$	3,596,865	665,572,810 \$	0.03069 \$	20,427,471	569,656,403 \$	0.03300 \$	18,798,661	95,916,407	\$ 0.03800	\$ 3
500-1000 kWh	397,686,269 \$	0.08000 \$	31,814,902	84,954,913	s 0.08000 s	6,796,393	482,641,183 \$	0.03069 \$	14,813,013	397,686,269 \$	0.05600 \$	22,270,431	84,954,913	\$ 0.05600	\$ 4
1000-1500 kWh	200,644,115 \$	0.09100 S	18.258.615	64,635,882	\$ 0.09325 \$	6,027,296	265,279,998 \$	0.03069 \$	8,141,858	200,644,115 \$	0.07595 \$	15,238,921	64,635,882	\$ 0.07815	\$ 5
1500-2500 kWh	121,679,425 \$			72,457,049			194,136,474 \$	0.03069		121,679,425 \$	0.09100 \$	11,072,828	72,457,049		
>2500 kWh	42,245,137 \$	0.11400 \$	4,815,946	66,372,924	\$ 0.09325 \$	6,189,275	108,618,061 \$	0.03069 \$	3,333,658	42,245,137 \$	0.10595 \$	4,475,872	66,372,924	\$ 0.07815	\$ 5
Subtotal-Summer	1,331,911,350	S	87,072,860	384,337,176	S	29,366,449	1,716,248,526	S	52,674,353	1,331,911,350	\$	71,856,713	384,337,176		\$ 24
Residential - Non-Summer															
0-500 kWh	961,005,289 \$	0.01800 \$	17,298,095	170,664,215	\$ 0.01800 \$	3,071,956	1,131,669,504 \$	0.03069 \$	34,732,708	961,005,289 \$	0.03300 \$	31,713,175	170,664,215	\$ 0.03800	\$ 6.
500-1000 kWh	406,784,938 \$	0.05600 \$	22,779,957	119,123,827	\$ 0.05600 \$	6,670,934	525,908,765 \$	0.03069 \$	16,140,963	406,784,938 \$	0.05600 \$	22,779,957	119,123,827	\$ 0.05600	\$ 6.
1000-1500 kWh	135,421,631 \$	0.07200 \$	9,750,357	72,119,866	\$ 0.07170 \$	5,170,994	207,541,497 \$	0.03069 \$	6,369,773	135,421,631 \$	0.07595 \$	10,285,273	72,119,866	\$ 0.07815	\$ 5.
1500-2500 kWh	70,161,674 \$	0.08400 \$	5,893,581	71,850,968	\$ 0.07170 \$	5,151,714	142,012,641 \$	0.03069 \$	4,358,590	70,161,674 \$	0.09100 \$	6,384,712	71,850,968	\$ 0.07815	\$ 5
>2500 kWh	27,055,413 \$	0.09600 \$	2,597,320	56,353,563	\$ 0.07170 \$	4,040,550	83,408,976 \$	0.03069 \$	2,559,952	27,055,413 \$	0.10595 \$	2,866,521	56,353,563	\$ 0.07815	\$ 4.
Subtotal-Non-Summer	1,600,428,945	\$	58,319,309	490,112,439	S	24,106,149	2,090,541,384	\$	64,161,986	1,600,428,945	\$	74,029,637	490,112,439		\$ 28
Residential CAP - Summer			10.0%			10.0%						10.0%			10
0-500 kWh	64,267,910 \$	0.02970 \$	1,908,757	7,244,621	\$ 0.03375 \$		71,512,531 \$	0.03069 \$	2,194,831	64,267,910 \$	0.02970 \$	1,908,757	7,244,621	\$ 0.03420	S
500-1000 kWh	49,311,140 \$	0.07200 \$	3,550,402	6,670,872	\$ 0.07200 \$	480,303	55,982,011 \$	0.03069 \$	1,718,176	49,311,140 \$	0.05040 \$	2,485,281	6,670,872	\$ 0.05040	S
1000-1500 kWh	26,941,592 \$	0.08190 \$	2,206,516	5,039,301	\$ 0.08393 \$	422,923	31,980,893 \$	0.03069 \$	981,544	26,941,592 \$	0.06836 \$	1,841,593	5,039,301	\$ 0.07034	S
1500-2500 kWh	15,065,997 \$	0.09900 \$	1,491,534	4,263,205	\$ 0.08393 \$	357,790	19,329,202 \$	0.03069 \$	593,243	15,065,997 \$	0.08190 \$	1,233,905	4,263,205	\$ 0.07034	S
>2500 kWh	2,147,102 \$			1,279,141	\$ 0.08393 \$		3,426,244 \$	0.03069 \$		2,147,102 \$	0.09536 \$	204,737	1,279,141	\$ 0.07034	S
Subtotal-Summer	157,733,742	\$	9,377,502	24,497,140	\$	1,612,873	182,230,882	:	5,592,951	157,733,742	S	7,674,273	24,497,140		\$ 1
Residential CAP - Non-Summer															
0-500 kWh	106,154,333 \$				\$ 0.01620 \$	206,890	118,925,302 \$	0.03069 \$		106,154,333 \$	0.02970 \$	3,152,784	12,770,969		
500-1000 kWh	51,067,482 \$				\$ 0.05040 \$		60,274,767 \$	0.03069 \$		51,067,482 \$	0.05040 \$	2,573,801	9,207,285		S
1000-1500 kWh	17,508,367 \$				\$ 0.06453 \$		22,639,739 \$	0.03069 \$		17,508,367 \$	0.06836 \$	1,196,784		\$ 0.07034	
1500-2500 kWh	7,767,931 \$				\$ 0.06453 \$		11,661,177 \$	0.03069 \$		7,767,931 \$	0.08190 \$	636,194	3,893,247		S
>2500 kWh	1,396,417 \$	0.08640 \$	.,	/ / /	\$ 0.06453 \$	,	2,760,588 \$	0.03069 \$		1,396,417 \$	0.09536 \$	133,155	/ / / /	\$ 0.07034	
Subtotal-Non-Summer	183,894,530	\$	6,135,949	32,367,043	\$	1,341,325	216,261,573	:	6,637,406	183,894,530	S	7,692,718	32,367,043		\$ 1
Total Energy Charges	3,273,968,566	\$	160,905,620	931,313,798	S	56,426,798	4,205,282,364	\$	129,066,695	3,273,968,566	<u>s</u>	161,253,341	931,313,798		\$ 56.
	-			-			-			77.9%	S	100,483,218	22.1%		\$ 28.

WP H-5.1

# Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.1 Residential Rate Design Analysis

Cost of Service Test Year 2014 Test Year 2014 Rate Year Rate Year Inside City of Austin Outside City of Austin Inside City of Austin Outside City of Austin No. Description Units Rates Revenues Units Rates Revenues Units Rates Units Rates Revenues Units Rates Revenues (D) (H) (M) (A) (B) (C) (E) (F) (G) (I) (J) (K) (L) (N) (O) Other Charges 10.0% 10.0% 10.0% 10.0% 61 Community Benefit Charges 2,932,340,294 \$ 0.00172 \$ 874,449,615 \$ 0.00118 \$ 3,806,789,909 \$ 2,932,340,294 \$ 874,449,615 \$ 0.00118 \$ 1.031.851 0.00172 S 5.043,625 1.031.851 62 Customer Assistance Program 5.043,625 63 Customer Assistance Program - CAP 341,628,272 \$ 56,864,183 \$ 398,492,455 341,628,272 \$ 56,864,183 \$ Service Area Lighting 2,932,340,294 \$ 0.00093 2,727,076 874,449,615 \$ 3,806,789,909 0.00115 S 4,394,737 2,932,340,294 \$ 0.00145 4,238,788 874,449,615 \$ 65 Service Area Lighting - CAP 341,628,272 \$ 0.00084 \$ 285,943 56,864,183 \$ 398,492,455 \$ 0.00115 \$ 460,038 341,628,272 \$ 0.00130 \$ 444,451 56,864,183 \$ Energy Efficiency Services 2,932,340,294 \$ 0.00289 \$ 8,474,463 874,449,615 \$ 0.00289 \$ 2,527,159 3,806,789,909 0.00345 \$ 13,152,206 2,932,340,294 \$ 0.00246 \$ 7,204,365 874,449,615 \$ 0.00246 2,148,405 Energy Efficiency Services - CAP 341,628,272 \$ 0.00260 \$ 888,575 56,864,183 \$ 0.00260 \$ 147,904 398,492,455 0.00345 \$ 1,376,765 341,628,272 0.00221 \$ 755,401 56,864,183 \$ 0.00221 125,737 17,419,683 3,706,914 17,686,631 3,305,992 Subtotal Community Benefit \$ 19,383,746 70 Regulatory Charges 10.0% 10.0% 10.0% 10.0% 2,932,340,294 \$ 0.01414 \$ 41,463,292 874,449,615 \$ 0.01414 \$ 12,364,718 3,806,789,909 \$ 0.01264 \$ 48,109,224 2,932,340,294 \$ 0.01159 \$ 33,990,812 874,449,615 \$ 0.01159 \$ 10,136,359 71 Regulatory Charge 341,628,272 \$ 0.01273 \$ 398,492,455 341,628,272 \$ 56,864,183 \$ 0.01043 593,237 72 Regulatory Charge - CAP 4,347,561 56,864,183 \$ 0.01273 \$ 723,654 0.01264 \$ 5,036,044 0.01043 \$ 3,564,048 Supplemental Regulatory Charge 2,932,340,294 \$ 874,449,615 \$ 3,806,789,909 2,932,340,294 \$ 874,449,615 \$ Supplemental Regulatory Charge - CAP 341.628.272 \$ 398,492,455 341.628.272 56,864,183 S 56,864,183 \$ 45,810,853 13,088,371 53,145,269 37,554,860 10,729,596 Subtotal Regulatory Charges 0.0255 \$ 63,230,536 \$ 16,795,285 \$ 72,529,015 55,241,491 \$ 14,035,588 Total Other Charges \$ Total Revenues without Fuel \$ 259,571,197 \$ 78,983,403 \$ 383,263,230 251,929,872 \$ 75,871,338 Billing Adjustment Factor (Calculation to Actual) -0.47% -0.47% -0.47% -0.47% -0.47% Adjusted Total Revenues without Fuel \$ 258,360,732 78,615,077 \$ 381,475,950 250,755,041 \$ 75,517,525 13.21% -3.18% Percentage Increase Over Existing Base Revenues 0.00% 0.00% -3.18% 89 Power Supply and GreenChoice (Fuel) - Summer 10.0% 10.0% 10.0% 10.0% 90 1.316.667.902 \$ 0.03139 \$ 41.330.205 381.919.664 \$ 0.03139 \$ 11,988,458 1.698.587.565 \$ 0.03414 \$ 57.991.363 1,316,667,902 \$ 0.03148 \$ 41,447,761 381.919.664 \$ 0.03148 \$ 12.022.557 91 Fuel - CAP 157.733.742 \$ 0.02825 \$ 4,456,136 24.497.140 \$ 0.02825 \$ 692,069 182,230,882 \$ 0.03414 S 6,221,532 157,733,742 \$ 0.02833 \$ 4,468,811 24,497,140 \$ 0.02833 \$ 694.037 Fuel - GC 5 \$ 0.05500 \$ 0.05500 \$ 0.05500 \$ 0.05500 \$ 0.05500 Fuel - GC 6.21 9,633,706 \$ 0.05700 \$ 549,121 1,655,820 \$ 0.05700 \$ 94,382 11,289,527 0.05700 \$ 643,503 9,633,706 \$ 0.05700 \$ 549,121 1,655,820 \$ 0.05700 94,382 Fuel - SmartCents 5,609,742 \$ 0.03889 \$ 218,163 761,692 \$ 0.03889 \$ 29,622 6,371,434 0.03889 \$ 247,785 5,609,742 \$ 0.03889 \$ 218,163 761,692 \$ 0.03889 29,622 Fuel - GC Adjustable \$ 0.04139 \$ \$ 0.04139 \$ 0.04139 S 0.04139 S \$ 0.04139 5 1.489.645.091 46.553.625 12.804.531 1.898.479.408 \$ 65.104.183 408.834.316 12.840.598 96 Total Summer Fuel 408.834.316 1.489.645.091 46.683.856 97 98 Power Supply and GreenChoice (Fuel) - Non-Summer 10.0% 10.0% 10.0% 10.0% 99 Fuel 1.582.112.369 \$ 0.03139 \$ 49,662,507 487,029,591 \$ 0.03139 \$ 15,287,859 2.069.141.960 \$ 0.03414 \$ 70,642,435 1,582,112,369 \$ 0.03124 S 49,430,141 487,029,591 \$ 0.03124 \$ 15,216,329 100 Fuel - CAP 183,894,530 \$ 0.02825 \$ 32,367,043 \$ 0.02825 \$ 216,261,573 \$ 0.03414 \$ 7,383,372 183,894,530 \$ 0.02812 \$ 32,367,043 \$ 0.02812 \$ 5,170,897 Fuel - GC 5 \$ 0.05500 \$ 0.05500 \$ 0.05500 \$ 0.05500 \$ 0.05500 11,575,893 \$ 0.05700 \$ 2,111,527 \$ 0.05700 \$ 13,687,419 780,183 11,575,893 \$ 2,111,527 \$ 0.05700 \$ 102 Fuel - GC 6.21 659,826 120,357 0.05700 \$ 0.05700 \$ 659,826 120,357 6,740,683 \$ 0.03889 \$ 971,321 \$ 0.03889 \$ 37,775 7,712,004 \$ 0.03889 \$ 6,740,683 \$ 0.03889 \$ 262,145 971,321 \$ 0.03889 103 262,145 299,920 37,775 Fuel - SmartCents S 104 Fuel - GC Adjustable S 0.04139 S \$ 0.04139 \$ 0.04139 S 0.04139 \$ \$ 0.04139 5 \$ 16,284,583 105 Total Non-Summer Fuel 1 784 323 475 \$ 55,779,683 522,479,482 \$ 16,360,392 2 306 802 957 \$ 79,105,910 1 784 323 475 S 55 523 009 522 479 482 106 107 Total Revenues with Fuel \$ 107.780.000 \$ 525,686,043 \$ 104.642.706 \$ 360.694.041 S 352.961.906 108 109 110 Combined Total Revenues with Fuel \$468,474,041 \$525,686,043 \$457,604,612 111 112 Percentage Increase Over Existing Total Revenues 12.21% -2.32% -2.32% 113

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\$ (16,600,367)

(57,556,539)

114 Over/(Under) Recovery from Cost of Service (excluding CAP)

WP H-5.2

### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.2
Secondary Voltage (<10 kW) Rate Design Analysis

	-	Test Year 2014			st Year 2014			Cost of Service			Rate Year			Rate Year	
		nside City of Aust			de City of Aust		** *:				e City of Austin			side City of Aus	
Description	Units (A)	Rates (B)	Revenues (C)	Units (D)	Rates (E)	Revenues (F)	Units (G)	Rates (H)	Revenues (I)	Units (J)	Rates (K)	Revenues (L)	Units (M)	Rates (N)	Revenues (O)
Basic Charges	(11)	(D)	(0)	(D)	(L)	(1)	(0)	(11)	(1)	(0)	(11)	(13)	(112)	(11)	(0)
Customer Charge			10.0%			10.0%						20.0%			20.0%
Secondary	284,112		\$ 5,114,016	45,084 \$	18.00 \$	811,512	329,196 \$	27.60	9,085,967	284,112 \$	18.00 \$	5,114,016	45,084 \$	18.00 \$	811,
House of Worship (HOW)	648			36 \$			684 \$	27.60		648 \$	18.00 \$	11,664	36 \$		
State (S)	1,116	\$ 18.00	\$ 20,088	588 \$	18.00 \$	8 10,584	1,704 \$	27.60	47,031	1,116 \$	18.00 \$	20,088	588 \$	18.00 \$	10,
Military (MIL)	72			- \$			72 \$	27.60		72 \$	14.40 \$	1,037	- S	14.40 \$	
Independent School District (ISD)	6,084	\$ 16.20	\$ 98,561	792 \$			6,876 \$	27.60		6,084 \$	14.40 \$	87,610	792 \$		
Total Customer Charge	292,032		\$ 5,245,625	46,500	:	\$ 835,574	338,532	:	\$ 9,343,645	292,032	\$	5,234,414	46,500	\$	834
Delivery Charge															
SEC1	834,995	\$ -	\$ -	166,442 \$	- 5	S -	1,001,438 \$	- 5	-	834,995 \$	- \$	-	166,442 \$	- \$	
HOW	5,828	\$ -	\$ -	1,539 \$	- 5	s -	7,367 \$	- 5	-	5,828 \$	- \$	-	1,539 \$	- \$	
S	11,628	\$ -	\$ -	- \$	- 5	S -	11,628 \$	- 5	-	11,628 \$	- \$	-	- S	- \$	
MIL	2,647	S -	S -	- \$	- 5	S -	2,647 \$	- 5	-	2,647 \$	- \$	-	- S	- \$	
ISD	124,529	\$ -	S -	8,823 \$	- 5	-	133,353 \$	- 5	-	124,529 \$	- \$	-	8,823 \$	- \$	
Total Delivery Charge			\$ -		5	\$ -		5	-		\$	-		\$	
Total Basic Charges	292,032		\$ 5,245,625	46,500		\$ 835,574	338,532		\$ 9,343,645	292,032	\$	5,234,414	46,500	S	83-
							-	5	-	86.3%	\$	8,060,223	13.7%	\$	1,283
Demand Charges															
Summer	5		10.0%			10.0%						20.0%			20.0%
All kWs	193,176	\$ -	\$ -	42,438 \$	- 5	S -	235,613 \$	9.10	2,144,995	193,176 \$	- \$	-	42,438 \$	- \$	
Empty Block		\$ -	\$ -	- \$	- 5	s -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
Empty Block		\$ -	\$ -	- \$	- 5	S -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
All kWs - HOW	2,176	\$ -	\$ -	651 \$	- 5	S -	2,827 \$	9.10	25,738	2,176 \$	- \$	-	651 \$	- \$	
Empty Block - HOW		\$ -	\$ -	- \$	- 5	S -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
Empty Block - HOW		s -	s -	- \$	- 5	S -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
All kWs - S	2,185	\$ -	s -	- \$	- 5	· S -	2,185 \$	9.10	19,891	2,185 \$	- \$	-	- S	- \$	
Empty Block - S		s -	s -	- \$	- 5	S -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
Empty Block - S	-	S -	s -	- \$	- 5	s -	- \$	9.10	-	- S	- S		- S	- S	
All kWs - MIL	318	\$ -	s -	- \$	- 5	· S -	318 \$	9.10	2,891	318 \$	- \$	-	- S	- \$	
Empty Block - MIL		s -	s -	- \$	- 5	S -	- \$	9.10	-	- \$	- \$	-	- S	- \$	
Empty Block - MIL	-	S -	s -	- \$	- 5	s -	- \$	9.10	-	- S	- S		- S	- S	
All kWs - ISD	29,853	s -	s -	4,596 \$	- 5	· \$ -	34,449 \$	9.10		29,853 \$	- S		4,596 \$	- S	
Empty Block - ISD			s -	- \$	- 5	· S -	- \$	9.10		- \$	- S	_	- S	- S	
Empty Block - ISD		s -	s -	- S	- 5	· S -	- S	9.10		- S	- S	_	- S	- S	
Subtotal-Summer	227,708	-	\$ -	47,685	5	š -	275,392	5		227,708	\$	-	47,685	\$	
N. C															
Non-Summer	C41.000	6	6	124.005 6			765.825 \$	0.10	6 071 075	C41.020 B			124.005 6		
All kWs Empty Block	641,820		\$ - \$ -	124,005 \$ - \$	- 5		,	9.10 S 9.10 S		641,820 \$ - \$	- \$ - \$	-	124,005 \$	- \$ - \$	
Empty Block Empty Block			s -	- \$ - \$	- 3		- \$ - \$	9.10 3		- S	- \$	-	- S	7	
All kWs - HOW	3,651		s -	- 5 888 \$	- 3		- \$ 4.540 \$	9.10 3		3,651 \$	- 3	-	- 3 888 S		
Empty Block - HOW			s -	888 \$	- 3		4,540 \$	9.10 3		3,031 \$	- 3	-	008 3	- 3	
Empty Block - HOW Empty Block - HOW		s -	\$ -	- 3	- 3		- \$	9.10 3		- S	- 3	-	- 3	- 3	
All kWs - S	9,443	-	s -	- 3	- 3		9,443 \$	9.10		9,443 \$	- a	-	- 3	- 3	
Empty Block - S			s -	p	- 4		- S	9.10		2,443 3 - \$	- p	-	- 0	- 9	
Empty Block - S Empty Block - S		Ψ	s -	- 3	- 3		- s	9.10		- s	- 3	-	- 3	- 3	
All kWs - MIL	2,329	-	s -	- 9	- 4		2.329 \$	9.10		2,329 \$	- \$	-	- 3	- 3	
Empty Block - MIL			s -	- \$			- S	9.10		2,329 3	- 0		- 3	- 3	
Empty Block - MIL		Ψ	s -	- \$	- 4		- s	9.10		- s	- \$	-	- 3	- 3	
All kWs - ISD	94,676	Ψ.	s -	4,227 \$	- 4		98,903 \$	9.10		94,676 \$	- \$	-	4,227 \$	- ş	
Empty Block - ISD			s -	4,227 \$ - \$	- 3		98,905 \$ - \$	9.10		94,676 \$ - \$	- 3	-	4,227 3	- s	
Empty Block - ISD  Empty Block - ISD			s -	- 3			- 3 - e	9.10		- 3	- ø	-	- 3	- 3	
Subtotal-Winter	751,920	Ψ	\$ -	129,120	- 3	, <u>-</u>	881,040	9.10		751,920	- \$	-	129,120	- s \$	
Total Demand Charges	979,627		\$ -	176,805		\$ -	1,156,432		\$ 10,528,018	979,627	\$		176,805	S	
rotai Demand Charges	979,627		<b>3</b> -	1/6,805		• -	1,156,432		§ 10,528,018 § (3,424,274)	979,627 84.7%	<u> </u>	8,918,408	176,805		1.60

1076

Work Paper H-5.2 WP H-5.2 Secondary Voltage (<10 kW) Rate Design Analysis Test Year 2014 Cost of Service Test Year 2014 Rate Year Rate Vear Inside City of Austin Outside City of Austin Inside City of Austin Outside City of Austin Units Units Units No. Description Rates Revenues Units Rates Revenues Units Rates Revenues Rates Revenues Rates Revenues (H) (A) (B) (C) (D) (E) (F) (G) (I) (J) (K) (L) (M) (N) (O) 61 **Energy Charges** 62 Summer 3.700 10.0% 10.0% 20.0% 20.0% 63 All kWhs 77,943,335 \$ 0.06198 \$ 4.830,928 11.164.193 \$ 0.06198 \$ 691,957 89.107.528 \$ 0.00000 S 77.943.335 \$ 0.05190 \$ 4.045,259 11.164.193 \$ 0.05190 \$ 579,422 64 Empty Block 0.06198 \$ 0.06198 \$ 0.00000 S 0.05190 \$ \$ 0.05190 \$ 65 Empty Block 0.06198 \$ 0.06198 \$ 0.00000 0.05190 \$ 0.05190 \$ 66 All kWhs - HOW 155,125 \$ 0.06198 \$ 9,615 7,709 0.06198 \$ 478 162,833 0.00000 \$ 155,125 \$ 0.05190 \$ 8,051 7,709 \$ 0.05190 \$ 400 67 Empty Block - HOW 0.06198 \$ 0.06198 \$ 0.00000 0.05190 0.05190 68 Empty Block - HOW 0.06198 \$ 0.06198 0.00000 0.05190 0.05190 All kWhs - S 277,740 \$ 0.06198 \$ 17,214 128,408 0.06198 7,959 406,148 0.00000 277,740 0.05190 \$ 14,415 128,408 0.05190 6,664 Empty Block - S 70 0.06198 \$ 0.06198 \$ 0.00000 0.05190 \$ 0.05190 71 Empty Block - S 0.06198 0.06198 0.00000 0.05190 0.05190 72 All kWhs - MIL 7,002 \$ 0.06198 \$ 434 0.06198 \$ 7,002 0.00000 \$ 7,002 0.04152 \$ 291 0.04152 \$ 73 0.00000 0.04152 \$ Empty Block - MIL 0.06198 \$ 0.06198 \$ 0.04152 \$ 74 Empty Block - MIL 0.06198 \$ 0.06198 \$ 0.00000 \$ 0.04152 \$ 0.04152 \$ 1.853.178 \$ 0.05578 \$ 0.00000 \$ 1.853.178 \$ 75 All kWhs - ISD 0.05578 \$ 103,374 204,958 11.433 2.058,135 0.04152 \$ 76,944 204.958 \$ 0.04152 \$ 8,510 Empty Block - ISD 0.05578 \$ 0.05578 \$ 76 0.00000 S \$ 0.04152 \$ 0.04152 \$ Empty Block - ISD 77 0.05578 \$ 0.05578 \$ 0.00000 S 0.04152 \$ 0.04152 \$ 80,236,380 Subtotal-Summer 4.961.565 11.505.267 S 711.826 91,741,647 80,236,380 4.144.959 11,505,267 594,996 79 80 Non-Summer 81 All kWhs 135,400,839 \$ 0.04598 \$ 6,225,731 20,320,919 \$ 0.04598 \$ 934,356 155,721,757 \$ 0.00000 S 135,400,839 \$ 0.05190 \$ 7,027,304 20,320,919 \$ 0.05190 \$ 1.054,656 82 Empty Block 0.04598 S 0.04598 \$ 0.00000 \$ 0.05190 \$ 0.05190 \$ 83 Empty Block 0.04598 \$ 0.04598 \$ 0.00000 \$ 0.05190 \$ 0.05190 \$

1,092

11,752

19.153

966,354

\$ 1,678,180

255,500

800,196

20,834

5,157,970

161.956.257

253,697,904

0.00000

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0.00000

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0.00000

0.00000 \$

0.00000 \$

0.00000 S

0.00000 \$

0.00000 \$

0.00000 S

0.00000 \$

231,745 \$

544,595

20,834

4,695,134 \$

140.893.147

221,129,527

87.2%

S

0.05190

0.05190

0.05190

0.05190 \$

0.05190 \$

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0.04152 \$

0.04152 \$

0.04152 \$

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0.04152 \$

0.04152 \$

12,028

28,265

865

194.942

7.263.403

11,408,362

23,755 \$

255,600

462,836 \$

21.063.110

32,568,377

S

0.05190

0.05190

0.05190

0.05190 \$

0.05190 \$

0.05190 \$

0.04152 \$

0.04152 \$

0.04152 \$

0.04152 S

0.04152 \$

0.04152

1,233

13,266

19,217

1.088.371

1,683,367

All kWhs - HOW

All kWhs - S

Empty Block - S

Empty Block - S

All kWhs - MIL

Empty Block - MIL

Empty Block - MIL

Empty Block - ISD

Empty Block - ISD

Subtotal-Non-Summer

All kWhs - ISD

Total Energy Charges

Empty Block - HOW

Empty Block - HOW

85

88

89

90

91

92

93

94

95

96

97

231,745 \$

544,595

20,834 \$

4,695,134 \$

140.893.147

221,129,527

0.04598

0.04598

0.04598

0.04598 \$

0.04598 \$

0.04598 \$

0.04598 \$

0.04598 \$

0.04138 \$

0.04138 \$

0.04138 \$

0.04598 \$

10,656

25,040

958

194.294

6.456.679

\$ 11,418,244

23,755

255,600

462.836

21.063.110

32,568,377

\$

0.04598

0.04598

0.04598

0.04598 \$

0.04598 \$

0.04598 \$

0.04598 \$

0.04598 \$

0.04598 \$

0.04138 \$

0.04138 \$

0.04138 \$

100													
101	Other Charges												
102	Community Benefit Charges			10.0%		10.0%					0.0%		0.0%
103	Customer Assistance Program	213,344,173 \$	0.00065 \$	138,674	31,485,112 \$ 0.00065 \$	20,465	244,829,285 \$	- \$	-	213,344,173 \$ 0.00065 \$	138,674	31,485,112 \$ 0.00065 \$	20,465
104	Customer Assistance Program - HOW	386,870 \$	0.00065 \$	251	31,463 \$ 0.00065 \$	20	418,333 \$	- \$	-	386,870 \$ 0.00065 \$	251	31,463 \$ 0.00065 \$	20
105	Customer Assistance Program - S	822,336 \$	0.00065 \$	535	384,008 \$ 0.00065 \$	250	1,206,344 \$	- \$	-	822,336 \$ 0.00065 \$	535	384,008 \$ 0.00065 \$	250
106	Customer Assistance Program - MIL	27,836 \$	0.00065 \$	18	- \$ 0.00065 \$	-	27,836 \$	- \$	-	27,836 \$ 0.00065 \$	18	- \$ 0.00065 \$	-
107	Customer Assistance Program - ISD	6,548,312 \$	0.00059 \$	3,831	667,794 \$ 0.00059 \$	391	7,216,106 \$	- \$	-	6,548,312 \$ 0.00065 \$	4,256	667,794 \$ 0.00065 \$	434
108	Service Area Lighting	213,344,173 \$	0.00096 \$	204,810	31,485,112 \$ - \$	-	244,829,285 \$	0.00117 \$	286,374	213,344,173 \$ 0.00145 \$	308,396	31,485,112 \$ - \$	-
109	Service Area Lighting - HOW	386,870 \$	0.00096 \$	371	31,463 \$ - \$	-	418,333 \$	0.00117 \$	489	386,870 \$ 0.00145 \$	559	31,463 \$ - \$	-
110	Service Area Lighting - S	822,336 \$	0.00096 \$	789	384,008 \$ - \$	-	1,206,344 \$	0.00117 \$	1,411	822,336 \$ 0.00145 \$	1,189	384,008 \$ - \$	-
111	Service Area Lighting - MIL	27,836 \$	0.00096 \$	27	- \$ - \$	-	27,836 \$	0.00117 \$	33	27,836 \$ 0.00145 \$	40	- \$ - \$	-
112	Service Area Lighting - ISD	6,548,312 \$	0.00086 \$	5,658	667,794 \$ - \$	-	7,216,106 \$	0.00117 \$	8,441	6,548,312 \$ 0.00145 \$	9,466	667,794 \$ - \$	-
113	Energy Efficiency Services	213,344,173 \$	0.00337 \$	718,970	31,485,112 \$ 0.00337 \$	106,105	244,829,285 \$	0.00350 \$	857,037	213,344,173 \$ 0.00246 \$	524,158	31,485,112 \$ 0.00246 \$	77,355
114	Energy Efficiency Services - HOW	386,870 \$	0.00337 \$	1,304	31,463 \$ 0.00337 \$	106	418,333 \$	0.00350 \$	1,464	386,870 \$ 0.00246 \$	950	31,463 \$ 0.00246 \$	77
115	Energy Efficiency Services - S	822,336 \$	0.00337 \$	2,771	384,008 \$ 0.00337 \$	1,294	1,206,344 \$	0.00350 \$	4,223	822,336 \$ 0.00246 \$	2,020	384,008 \$ 0.00246 \$	943
116	Energy Efficiency Services - MIL	27,836 \$	0.00337 \$	94	- \$ 0.00337 \$	-	27,836 \$	0.00350 \$	97	27,836 \$ 0.00246 \$	68	- \$ 0.00246 \$	-
117	Energy Efficiency Services - ISD	6,548,312 \$	0.00303 \$	19,861	667,794 \$ 0.00303 \$	2,025	7,216,106 \$	0.00350 \$	25,260	6,548,312 \$ 0.00246 \$	16,088	667,794 \$ 0.00246 \$	1,641
118	Subtotal-Community Benefit		\$	1,097,964	\$	130,656		\$	1,184,830	\$	1,006,669	\$	101,186
119								\$	(0)				
120	Regulatory Charges												
121	Regulatory Charge	213,344,173 \$	0.01530 \$	3,264,166	31,485,112 \$ 0.01530 \$	481,722	244,829,285 \$	0.00908 \$	2,222,223	213,344,173 \$ 0.01159 \$	2,473,022	31,485,112 \$ 0.01159 \$	364,966
122	Regulatory Charge - HOW	386,870 \$	0.01530 \$	5,919	31,463 \$ 0.01530 \$	481	418,333 \$	0.00908 \$	3,797	386,870 \$ 0.01159 \$	4,484	31,463 \$ 0.01159 \$	365
123	Regulatory Charge - S	822,336 \$	0.01530 \$	12,582	384,008 \$ 0.01530 \$	5,875	1,206,344 \$	0.00908 \$	10,950	822,336 \$ 0.01159 \$	9,532	384,008 \$ 0.01159 \$	4,451
124	Regulatory Charge - MIL	27,836 \$	0.01530 \$	426	- \$ 0.01530 \$	-	27,836 \$	0.00908 \$	253	27,836 \$ 0.01159 \$	323	- \$ 0.01159 \$	-
125	Regulatory Charge - ISD	6,548,312 \$	0.01377 \$	90,170	667,794 \$ 0.01377 \$	9,196	7,216,106 \$	0.00908 \$	65,498	6,548,312 \$ 0.01159 \$	75,906	667,794 \$ 0.01159 \$	7,741
126	Supplemental Regulatory Charge	213,344,173 \$	- \$	-	31,485,112 \$ - \$	-	244,829,285 \$	- \$	-	213,344,173 \$ - \$	-	31,485,112 \$ - \$	-
127	Supplemental Regulatory Charge - HOW	386,870 \$	- \$	-	31,463 \$ - \$	-	418,333 \$	- \$	-	386,870 \$ - \$	-	31,463 \$ - \$	-
128	Supplemental Regulatory Charge - S	822,336 \$	- \$	-	384,008 \$ - \$	-	1,206,344 \$	- \$	-	822,336 \$ - \$	-	384,008 \$ - \$	-
129	Supplemental Regulatory Charge - MIL	27,836 \$	- \$	-	- \$ - \$	-	27,836 \$	- \$	-	27,836 \$ - \$	-	- \$ - \$	-
130	Supplemental Regulatory Charge - ISD	6,548,312 \$	- \$	-	667,794 \$ - \$	-	7,216,106 \$	- \$	-	6,548,312 \$ - \$	-	667,794 \$ - \$	-
131	Subtotal-Regulatory Charges		\$	3,373,263	\$	497,274		\$	2,302,720	\$	2,563,267	\$	377,523
132								\$	(0)				
133													
134 _	Total Other Charges		\$	4,471,227	\$	627,931		\$	3,487,549	\$	3,569,937	\$	478,708

Work Paper H-5.2 Secondary Voltage (<10 kW) Rate Design Analysis

wP H-5.2

condary Voltage (<10 kW) Rate Design Analysis	T	est Year 2014		Te	est Year 2014	ı		Cost of Service			Rate Year			Rate Year	
	Insi	de City of Austin		Outsi	ide City of Au	stin				Ins	ide City of Austii	n	Ou	side City of A	ıstin
o. Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
5															
6															
7 Total Revenues without Fuel		S	21,135,095			\$ 3,141,685			\$ 23,359,213		\$	20,212,713			\$ 2,996,
8			0.455			0.450			0.450			0.455-1			
9 Billing Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			-0
0			21.036.535			\$ 3,127,034			\$ 23,250,281		\$	20,118,455			\$ 2,982,
Adjusted Total Revenues without Fuel			21,030,333			3 3,127,034			\$ 23,230,261		ф	20,110,433			\$ 2,362,
3 Percentage Increase Over Existing Base Revenues			0.00%		ſ	9.16%			-3.78%			-4.40%		Г	-88.
4		_	0.0070		L	7.1070			3.7070			1.1070		L	
5 Power Supply and GreenChoice (Fuel) - Summer			10.0%			10.0%						0.0%			0.0%
5 Fuel	74.273.274 \$	0.03139 S	2,331,438	11.056.379 \$	0.03139	\$ 347,060	85,329,653 \$	0.03414	\$ 2,913,222	74.273.274 \$	0.03148 \$	2.338.069	11.056.379	0.03148	\$ 348.
Fuel - HOW	155,125 \$	0.03139 \$	4,869	7,709 \$	0.03139	\$ 242	162,833 \$	0.03414	\$ 5,559	155,125 \$	0.03148 \$	4,883	7,709	0.03148	\$
8 Fuel - S	277,740 \$	0.03139 \$	8,718	128,408 \$	0.03139	\$ 4,031	406,148 \$	0.03414	\$ 13,866	277,740 \$	0.03148 \$	8,743	128,408 \$	0.03148	\$ 4,
9 Fuel - MIL	7,002 \$	0.03139 \$	220	- S	0.03139	\$ -	7,002 \$	0.03414	\$ 239	7,002 \$	0.03148 \$	220	- 5	0.03148	\$
Fuel - ISD	1,853,178 \$	0.02825 \$	52,354	204,958 \$	0.02825	\$ 5,790	2,058,135 \$	0.03414	\$ 70,266	1,853,178 \$	0.03148 \$	58,337	204,958 \$	0.03148	\$ 6,
Fuel - GC 5	- \$	0.05500 \$	-	- \$	0.05500	\$ -	- \$	0.05500	S -	- S	0.05500 \$	-	- 5	0.05500	\$
2 Fuel - GC 6.21	3,326,186 \$	0.05700 \$	189,593	107,814 \$	0.05700	\$ 6,145	3,434,000 \$	0.05700	\$ 195,738	3,326,186 \$	0.05700 \$	189,593	107,814	0.05700	\$ 6,
3 Fuel - GC BusinessCents/Energizer	341,385 \$	0.03889 \$	13,276	- \$	0.03889	\$ -	341,385 \$	0.03889	\$ 13,276	341,385 \$	0.03889 \$	13,276	- 5	0.03889	\$
Fuel - GC Patron	2,490 \$	0.04900 \$		- \$	0.04900		2,490 \$	0.04900	\$ 122		0.04900 \$	122	- 5	0.04900	\$
5 Total Summer Fuel	80,236,380	S	2,600,591	11,505,267		\$ 363,268	91,741,647		\$ 3,212,289	80,236,380	\$	2,613,244	11,505,267		\$ 364,
6															
Power Supply and GreenChoice (Fuel) - Non-Summer			10.0%			10.0%						0.0%			0.0%
8 Fuel	128,956,300 \$	0.03139 \$		20,123,540 \$			149,079,840 \$	0.03414	\$ 5,089,704	128,956,300 \$		4,028,998	20,123,540		
9 Fuel - HOW	231,745 \$	0.03139 \$		23,755 \$			255,500 \$	0.03414	,		0.03124 \$	7,240	23,755		
0 Fuel - S	544,595 \$	0.03139 \$		255,600 \$			800,196 \$	0.03414			0.03124 \$	17,015	255,600		
Fuel - MIL	20,834 \$	0.03139 \$		- \$			20,834 \$	0.03414			0.03124 \$	651	- 5		
2 Fuel - ISD 3 Fuel - GC 5	4,695,134 \$	0.02825 \$ 0.05500 \$		462,836 \$			5,157,970 \$ - \$	0.03414		4,695,134 \$	0.03124 \$ 0.05500 \$	146,691	462,836		
Fuel - GC 5 Fuel - GC 6.21	- \$ 5,840,702 \$	0.05500 \$ 0.05700 \$		- \$ 197,379 \$			6,038,081 \$	0.05500 0.05700		5,840,702 S		332,920	197,379		
5 Fuel - GC BusinessCents/Energizer	599.464 \$	0.03700 \$	,	197,379 S		. , .	599,464 \$		\$ 23,313		0.03700 \$	23,313	197,379		
Fuel - GC Patron	4,373 \$	0.04900 \$	- ,	- s			4,373 \$	0.03889			0.03889 \$	23,313		0.03889	
7 Total Non-Summer Fuel	140,893,147	0.04700 \$		21,063,110		\$ 664,773	161,956,257	0.04700	\$ 5,670,252	140,893,147	\$	4,557,043	21,063,110		\$ 663,
8	110,055,117	-	1,502,051	21,005,110		001,775	101,730,237		5,070,232	110,075,117	Ψ	1,557,615	21,000,110		, ,
7 Total Revenues with Fuel		S	28,199,177			\$ 4,155,076			\$ 32,132,823		\$	27.288.741			\$ 4,010,
)						, , , , , , , , , , , , , , , , , , , ,			(0)						
									(-)						
2 Combined Total Revenues with Fuel			\$32,354,2	253				\$32,132,823				\$31,299	0,084		
3															
4 Percentage Increase Over Existing Total Revenues									-0.68%			-3.26%			-3.:
5														· ·	
76 Over/(Under) Recovery from Cost of Service (excluding CAP	r)										\$	(870,647)			\$ (127,9

Work Paper H-5.3
Secondary Voltage (≥ 10 < 300 kW) Rate Design Analysis

		de City of Austin			est Year 2014 ide City of Aus	tin		st of Service			Rate Year de City of Austin			Rate Year side City of Aust	tin
Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Reven
Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Basic Charges	(A)	(B)	(C)	(D)	(L)	(1)	(0)	(11)	(1)	(3)	(K)	(L)	(141)	(11)	(0)
Customer Charge			10.0%			10.0%						20.0%			20.09
Secondary	173.004 \$	25.00 S		27.264 \$	25.00		200,268 \$	36.35	5 7,280,541	173,004 \$	27.50 \$	4.757.610	27,264	\$ 27.50 \$	
House of Worship (HOW)	3,444 \$			396 \$		\$ 9,900	3,840 S	36.35		3,444 \$		94,710	396		
State (S)	2,004 \$			300 \$		\$ 7,500	2,304 \$	36.35		2,004 \$		55,110	300		
Military (MIL)	108 \$			- \$			108 \$	36.35		108 \$		2,376	- 5		
State Contract (LTC)	12 \$			- S		s -	12 \$	36.35		12 \$		2,570	- :		
Independent School District (ISD)	2,148 \$	22.50 \$		672 \$			2,820 \$	36.35		2,148 \$		47,256	672		
otal Customer Charge	180,720	22.30 3		28,632		\$ 714,120	209,352		\$ 7,610,781	180,720	\$ 22.00 \$	4,957,062	28,632	5 22.00 3	
-	100,720	4	1,512,550	20,032		714,120	207,332		,,010,701	100,720		1,757,002	20,032	•	-
Delivery Charge SEC1	6,916,786 \$	4.00 \$	27,667,144	1,040,219 \$	3.98	\$ 4.140.073	7,957,005 \$	4.55	36,184,043	6,477,256 \$	4.00 \$	25,909,025	973,127	\$ 4.00 S	5 3.
HOW	135,797 \$			21,806 \$		\$ 86.789	157,604 \$	4.55		112,609 \$		450,435	17,886		
S	166.212 \$			11.333 \$			177,545 \$	4.55		165.844 \$		663,374	11,309		
MIL.	9.297 \$			- \$			9.297 \$	4.55		8,932 \$		28.582	11,309		
LTC	9,297 S 2.867 S			- 3 - 5		s -	9,297 S 2.867 S	4.55		8,932 \$ 2,867 \$			- :		
						-									
ISD otal Delivery Charge	253,945 \$	3.60 \$		63,928 \$		\$ 228,990 \$ 4,500,958	317,873 \$	4.55	\$ 1,445,508 \$ 39,208,940	242,507 \$	3.20 \$	776,023 27,827,440	60,969		\$ 4
otal Basic Charges	180,720	S	34,338,903	28,632		\$ 5,215,078	209,352		\$ 46,819,721 \$ (39,208,940)	180,720 86.3%	s \$	32,784,502 40,416,427	28,632 13.7%	5	\$ 4 \$ 6
									(3),200,710)	00.570					, ,
Demand Charges	25		10.0%			10.0%					Demands I	Below May be Adjust 20.0%	ted for < 20% Load l	Factor	20.
All kWs	2,363,049 \$	6.15 \$		341,792 \$	6.11		2,704,842 \$	7.71	\$ 20,858,896	2,326,389 \$	5.75 \$	13,376,737	336,490	§ 5.75 §	
All kWs - HOW	55,028 \$			7,226 \$			62.255 \$	7.71		49.637 \$		285,411	6,518		
All kWs - S	57,800 \$			4,080 \$			61,880 \$	7.71		57,800 \$		332,352	4,080		
All kWs - MIL	3,189.23 \$			- \$			3,189 \$	7.71		3,177 \$		14,615	- 5		
All kWs - LTC	957 \$			- \$			957 \$	7.71 5		957 \$		12,001			
All kWs - ISD	86,197.93 \$	5.54 \$		19,777 \$			105,975 \$	7.71		84,666 \$		389,461	19,425		
Subtotal-Summer	2,566,222	\$	15,735,367	372,875		\$ 2,266,185	2,939,097		\$ 22,665,401	2,522,626	\$	14,410,578	366,513	\$	5 2
ion-Summer															
All kWs	4,553,737 \$	5.15 \$		698,427 \$			5,252,164 \$	7.71		4,150,867 \$		23,867,486	636,637		
All kWs - HOW	80,769 \$			14,580 \$			95,349 \$	7.71		62,972 \$		362,090	11,367		
All kWs - S	108,412 \$			7,254 \$			115,665 \$	7.71		108,043 \$		621,249	7,229		
All kWs - MIL	6,108.20 \$			- \$			6,108 \$	7.71		5,755 \$		26,472	- 5		
All kWs - LTC	1,910 \$			- \$		S -	1,910 \$	7.71		1,910 \$		21,775	- 5		5
All kWs - ISD	167,747 \$	4.64 \$	777,506	44,151 \$	4.61	\$ 203,448	211,898 \$	7.71	1,634,090	157,842 \$	4.60 \$	726,072	41,544	\$ 4.60 \$	5
Subtotal-Winter	4,918,683	\$	25,256,766	764,411		\$ 3,891,181	5,683,094	5	43,826,253	4,487,389	\$	25,625,144	696,777	S	3
djustment to Reflect LTC Billed on Six Month	Summer Season (May - Oct)	s	519			s -					\$	519		5	\$
otal Demand Charges	7.484.905	9	40,992,652	1,137,287		\$ 6,157,365	8,622,191		\$ 66,491,653	7,010,015	\$	40,036,240	1,063,290		\$ 6
	1,10.1,2.00		10,7.2 -,00.2	2,22.,22.		,,	488,420		(66,491,653)	81.3%	\$	54,059,051	12.3%		5 8
Energy Charges															
ummer	18,000		10.0%			10.0%						20.0%			20
All kWhs	880,822,565 \$	0.02914 \$		120,046,083 \$		\$ 3,476,535	1,000,868,648 \$	0.00000		880,822,565 \$		21,324,714		0.02356 \$	
All kWhs - HOW	11,479,933 \$			1,642,713 \$			13,122,646 \$	0.00000			0.02421 \$	277,929	1,642,713		
All kWhs - S	23,963,095 \$			1,451,061 \$	0.02896	\$ 42,023	25,414,156 \$	0.00000		23,963,095 \$		580,147	1,451,061	0.02356 \$	\$
All kWhs - MIL	968,237 \$	0.02914 \$	28,214	- \$	0.02896	s -	968,237 \$	0.00000	5 0	968,237 \$	0.01937 \$	18,753	- :	0.01885 \$	\$
All kWhs - LTC	499,180 \$	0.01110 \$	5,541	- \$	0.01110	S -	499,180 \$	0.00000	0	499,180 \$	0.01110 \$	5,541	- 5	0.01110 \$	\$
All kWhs - ISD	21,839,607 \$	0.02623 \$	572,766	4,287,751 \$	0.02606	\$ 111,756	26,127,358 \$	0.00000	5 0	21,839,607 \$	0.01937 \$	422,990	4,287,751	0.01885	\$
Subtotal-Summer	939,572,616	\$		127,427,608		\$ 3,677,886	1,067,000,224	5		939,572,616	\$	22,630,073	127,427,608		\$ 2
on-Summer															
All kWhs	1,313,399,693 \$	0.02414 \$	31,705,469	177,874,117 \$	0.02399	\$ 4.267,200	1,491,273,810 \$	0.00000	s 0	1,313,399,693 \$	0.02421 \$	31,797,407	177,874,117	§ 0.02356 \$	\$ 4
All kWhs - HOW	20,641,652 \$			4,180,940 \$			24,822,591 \$	0.00000		20,641,652 \$		499,734	4,180,940		
All kWhs - S	38,270,992 \$			2,314,708 \$		\$ 55,530	40,585,700 \$	0.00000		38,270,992 \$		926,541		0.02356 S	
All kWhs - MIL	1,500,784 \$			2,314,708 3		\$ 55,550 \$ -	1,500,784 \$	0.00000			0.02421 \$	29,067	2,314,708		
All kWhs - MIL All kWhs - LTC				- 3 - \$				0.00000			0.01937 \$	10,243			
	922,782 \$						922,782 \$						- :		
All kWhs - ISD	40,887,369 \$	0.02173 \$		8,662,912 \$			49,550,281 \$ 1,608,655,948	0.00000		40,887,369 \$ 1,415,623,271	0.01937 \$ \$	791,907 34,054,898	8,662,912 5 193,032,677	0.01885	
Subtotal-Non-Summer	1,415,623,271	S	34,062,411	193,032,677		\$ 4,610,072	1,008,055,948	3	. 0	1,415,623,2/1	2	34,054,898	193,032,6//	3	<b>&gt;</b> 4
otal Energy Charges	2,355,195,887	\$	61,368,911	320,460,285		\$ 8,287,958	2,675,656,172	Ş	0	2,355,195,887 88.0%	\$	56,684,971	320,460,285	,	\$ 7
									(0)		\$	0	12.0%		

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WP H-5.3

### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.3 Secondary Voltage (≥ 10 < 300 kW) Rate Design Analysis

		1	Test Year 2014		1	Test Year 2014		С	ost of Service		Rate Ye	ar		Rate Year	
		Ins	ide City of Austin		Out	side City of Aus	tin				Inside City of	Austin	0	utside City of Aus	tin
	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units Rates	Revenues	Units	Rates	Revenues
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J) (K)	(L)	(M)	(N)	(O)
_	Other Charges														
	ommunity Benefit Charges			10.0%			10.0%					0.0%			0.0%
	Customer Assistance Program	2,194,222,257 \$		. , .,	, ,	\$ 0.00065		2,492,142,458 \$	- :		2,194,222,257 \$ 0.000		297,920,200		
	Customer Assistance Program - HOW	32,121,585 \$				\$ 0.00065		37,945,238 \$	- :		32,121,585 \$ 0.000			\$ 0.00065	
	Customer Assistance Program - S	62,234,086 \$			-,,	\$ 0.00065		65,999,856 \$	- :	*	62,234,086 \$ 0.000		- , ,	\$ 0.00065	
	Customer Assistance Program - MIL	2,469,021 \$				\$ 0.00065		2,469,021 \$	- :		2,469,021 \$ 0.000		-	\$ 0.00065	
	Customer Assistance Program - LTC	1,421,962 \$			-	-		1,421,962 \$	- :	*		\$ -	-	S - :	
	Customer Assistance Program - ISD	62,726,976 \$		\$ 36,695		\$ 0.00059	\$ 7,576	75,677,639 \$	:		62,726,976 \$ 0.000			\$ 0.00065	,.
	Service Area Lighting	2,194,222,257 \$		, , , , , , , , , , , , , , , , , , , ,	297,920,200		S -	2,492,142,458 \$	0.00083	. ,,	2,194,222,257 \$ 0.001		, ,	s - :	
	Service Area Lighting - HOW	32,121,585 \$			5,823,653		S -	37,945,238 \$	0.00083		32,121,585 \$ 0.001			s - :	
	Service Area Lighting - S	62,234,086 \$			3,765,769	-	S -	65,999,856 \$	0.00083		62,234,086 \$ 0.001		3,765,769	s - :	
	Service Area Lighting - MIL	2,469,021 \$		. ,	-		S -	2,469,021 \$	0.00083		2,469,021 \$ 0.001		-	S - :	-
	Service Area Lighting - LTC	1,421,962 \$		\$ -	-	-	\$ -	1,421,962 \$	0.00083			\$ -	-	\$ - :	
	Service Area Lighting - ISD	62,726,976 \$			12,950,663	\$ -	\$ -	75,677,639 \$	0.00083		62,726,976 \$ 0.001			\$ - :	
	Energy Efficiency Services	2,194,222,257 \$	0.00378	\$ 8,294,160	297,920,200	\$ 0.00378	\$ 1,126,138	2,492,142,458 \$	0.00248	\$ 6,183,421	2,194,222,257 \$ 0.002	6 \$ 5,390,909	297,920,200	\$ 0.00246	731,9
	Energy Efficiency Services - HOW	32,121,585 \$	0.00378	\$ 121,420	5,823,653	\$ 0.00378	\$ 22,013	37,945,238 \$	0.00248	\$ 94,148	32,121,585 \$ 0.002	6 \$ 78,918	5,823,653	\$ 0.00246	14,3
	Energy Efficiency Services - S	62,234,086 \$	0.00378	\$ 235,245	3,765,769	\$ 0.00378	\$ 14,235	65,999,856 \$	0.00248	\$ 163,757	62,234,086 \$ 0.002	6 \$ 152,901	3,765,769	\$ 0.00246	9,2
	Energy Efficiency Services - MIL	2,469,021 \$	0.00378	\$ 9,333	-	\$ 0.00378	S -	2,469,021 \$	0.00248	\$ 6,126	2,469,021 \$ 0.002	6,066	-	\$ 0.00246	-
	Energy Efficiency Services - LTC	1,421,962 \$	-	\$ -		\$ -	S -	1,421,962 \$	0.00248	\$ 3,528	1,421,962 \$ -	\$ -	-	S - :	-
	Energy Efficiency Services - ISD	62,726,976 \$	0.00340	\$ 213,397	12,950,663	\$ 0.00340	\$ 44,058	75,677,639 \$	0.00248	\$ 187,769	62,726,976 \$ 0.002	6 \$ 154,112	12,950,663	\$ 0.00246	31,8
	Subtotal-Community Benefit			\$ 12,183,531			\$ 1,413,902			\$ 8,857,050		\$ 10,715,311			995,6
										\$ (0)					
Res	egulatory Charges														
	Regulatory Charge	6,916,786 \$	4.57000	\$ 31,609,713	1,040,219	\$ 4.57000	\$ 4,753,802	7,957,005 \$	3.09476	\$ 24,625,004	6,477,256 \$ 3.237	66 \$ 20,971,172	973,127	\$ 3.23766	3,150,6
	Regulatory Charge - HOW	135,797 \$	4.57000	\$ 620,594	-	\$ 4.57000	S -	135,797 \$	3.09476	\$ 420,260	112,609 \$ 3.237	66 \$ 364,590	17,886	\$ 3.23766	57,9
	Regulatory Charge - S	166,212 \$	4.57000	\$ 759,589	-	\$ 4.57000	S -	166,212 \$	3.09476	\$ 514,386	165,844 \$ 3.237	66 \$ 536,946	11,309	\$ 3.23766	36,6
	Regulatory Charge - MIL	9,297 \$	4.57000	\$ 42,489	-	\$ 4.57000	S -	9,297 \$	3.09476	\$ 28,773	8,932 \$ 3.237	66 \$ 28,918	-	\$ 3.23766	s -
	Regulatory Charge - LTC	2,867 \$		\$ -	- 1	s -	s -	2,867 \$	3.09476	\$ 8,873	2,867 \$ -	\$ -		s - :	
	Regulatory Charge - ISD	253,945 \$	4.11300	\$ 1,044,474	63,928	\$ 4.11300	\$ 262,935	317,873 \$	3.09476	\$ 983,738	242,507 \$ 3.237	66 \$ 785,157	60,969	\$ 3.23766	197,3
	Supplemental Regulatory Charge	6,916,786 \$		\$ -	1,040,219	s -	s -	7,957,005 \$	- :	s -	6,477,256 \$ -	\$ -	973,127	s - :	
	Supplemental Regulatory Charge - HOW	135,797 \$	_	s -	· · · · ·	s -	s -	135.797 \$	- 1	s -	112.609 \$ -	s -	17.886	s - :	
	Supplemental Regulatory Charge - S	166,212 \$	_	s -	_	\$ -	s -	166,212 \$	- 1	· \$ -	165,844 \$ -	s -	11,309	s - :	
	Supplemental Regulatory Charge - MIL	9,297 \$		s -	_	\$ -	s -	9.297 \$	- 1	· \$ -	8.932 \$ -	s -	-	s - :	
	Supplemental Regulatory Charge - LTC	2,867 \$		s -	_	s -	s -	2,867 \$	- :	S -	2.867 \$ -	s -	_	S - :	
	Supplemental Regulatory Charge - ISD	253,945 \$		s -	63,928	s -	s -	317,873 \$	_	· \$ -	242.507 \$ -	s -	60,969	s -	
_	Subtotal-Regulatory Charges			\$ 34,076,860			\$ 5,016,738			\$ 26,581,036	, , , , , , , , , , , , , , , , , , , ,	\$ 22,686,783			3,442,5
	, , , , , , , , , , , , , , , , , , , ,			. , , , , , , , , , , , , , , , , , , ,			,,			\$ 102,559		, , , , , , , , , , , , , , , , , , , ,			
	otal Other Charges			\$ 46,260,391			\$ 6,430,640			\$ 35,438,086		\$ 33,402,094			4,438,2
				,,			0,100,010			,,		+ +++++++++++++++++++++++++++++++++++++			.,,_
Tot	otal Revenues without Fuel			\$ 182,960,857			\$ 26,091,040			\$ 148,749,460		\$ 162,907,808			22,959,0
10				- 102,700,037			0,071,010			10,712,100		- 102,707,000		•	. 22,737,0
Bil	lling Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%		-0.47%			-0.4
ы	ining Adjustinent Pactor (Calculation to Actual)			-0.4770			-0.4770			-0.4770		-0.4770			-0.4
Ad	ljusted Total Revenues without Fuel			\$ 182,107,652			\$ 25,969,370			\$ 148,055,793		\$ 162,148,116		:	22,852,0
				, , ,											
	rcentage Increase Over Existing Base Revenues			0.00%		Г	0.00%			-28.85%		-11.09%	1		-11.0
5			L	0.0070		L	0.0370		L	=0.0070		11.07/0	J	L	21.0

-7.85%

WP H-5.3

### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.3

Secondary Voltage (≥ 10 < 300 kW) Rate Design Analysis Test Year 2014 Test Year 2014 Cost of Service Rate Year Rate Year Inside City of Austin Outside City of Austin Inside City of Austin Outside City of Austin Units Description Rates Revenues Units Rates Revenues Units Rates Revenues Units Rates Revenues Units Rates Revenues (A) (D) (E) (H) (K) (L) (M) (N) (B) (C) (F) (G) (I) (J) (O) 166 Power Supply and GreenChoice (Fuel) - Summer 10.0% 10.0% 0.0% 0.0% 167 868,024,130 0.03139 27,247,277 118,028,903 \$ 0.03139 3,704,927 986,053,033 0.03414 \$ 33,664,750 868,024,130 \$ 0.03148 27,324,777 118,028,903 \$ 0.03148 3,715,465 168 Fuel - HOW 11,479,933 \$ 0.03139 \$ 360,355 1,642,713 \$ 0.03139 \$ 13,122,646 \$ 0.03414 \$ 11,479,933 \$ 0.03148 \$ 361,380 1,642,713 \$ 0.03148 51,711 169 Fuel - S 23,963,095 0.03139 752,202 1,451,061 0.03139 45,549 25,414,156 0.03414 \$ 867,662 23,963,095 \$ 0.03148 \$ 754,341 1,451,061 \$ 0.03148 45,678 170 Fuel - MIL 968,237 0.03139 30,393 0.03139 968,237 0.03414 \$ 968,237 \$ 0.03148 \$ 30,479 33,056 0.03148 171 Fuel - LTC 499,180 0.03139 15,669 0.03139 499,180 0.03414 \$ 17,042 499,180 \$ 0.03148 \$ 15,714 0.03148 21,839,607 \$ 4,287,751 \$ 0.03414 \$ 21,839,607 \$ 0.03148 \$ 134,975 172 Fuel - ISD 0.02825 616,991 0.02825 \$ 121,133 26,127,358 \$ 892,012 687,495 4,287,751 \$ 0.03148 \$ 173 Fuel - GC 5 0.05500 0.05500 0.05500 \$ 0.05500 0.05500 174 Fuel - GC 6.21 12,130,735 \$ 0.05700 691,452 1,970,462 \$ 0.05700 \$ 112,316 14,101,197 \$ 0.05700 \$ 803,768 12,130,735 \$ 0.05700 \$ 691,452 1,970,462 \$ 0.05700 \$ 112,316 175 Fuel - GC BusinessCents/Energizer 624,256 \$ 0.03889 24,277 46,719 \$ 0.03889 1,817 670,975 0.03889 26,094 624,256 \$ 0.03889 24,277 46,719 \$ 0.03889 1,817 43,443 \$ 2,129 2,129 43,443 \$ 0.04900 \$ Fuel - GC Patron 0.04900 \$ \$ 0.04900 \$ 0.04900 \$ \$ 0.04900 \$ 177 Total Summer Fuel 939,572,616 29,740,745 127,427,608 4,037,307 1,067,000,224 36,754,534 939,572,616 29,892,044 127,427,608 4,061,964 178 179 Power Supply and GreenChoice (Fuel) - Non-Summer 10.0% 0.0% 10.0% 1,294,116,711 \$ 0.03139 40,622,324 174,818,408 \$ 0.03139 \$ 5,487,550 1,468,935,118 \$ 0.03414 \$ 50,150,785 1,294,116,711 \$ 0.03124 \$ 40,432,256 174,818,408 \$ 0.03124 \$ 5,461,874 181 Fuel - HOW 20,641,652 0.03139 647,941 4,180,940 \$ 0.03139 131,240 24,822,591 0.03414 847,466 20,641,652 \$ 0.03124 \$ 644,910 4,180,940 \$ 0.03124 130,626 38,270,992 2,314,708 0.03139 40,585,700 0.03414 38,270,992 \$ 0.03124 1,195,706 2,314,708 \$ Fuel - S 0.03139 1,201,326 72,659 1,385,633 0.03124 72,319 183 Fuel - MIL 1,500,784 0.03139 47,110 0.03139 1,500,784 0.03414 51,238 1,500,784 \$ 0.03124 46,889 0.03124 922,782 \$ 0.03124 \$ 184 Fuel - LTC 922,782 0.03139 28,966 0.03139 \$ 922,782 \$ 0.03414 31,505 28,831 0.03124 \$ 185 Fuel - ISD 40,887,369 0.02825 1,155,109 8,662,912 \$ 0.02825 \$ 244,736 49,550,281 0.03414 1,691,692 40,887,369 \$ 0.03124 1,277,449 8,662,912 \$ 0.03124 270,656 186 Fuel - GC 5 0.05500 0.05500 \$ 0.05500 0.05500 0.05500 S 187 Fuel - GC 6.21 18,276,981 \$ 0.05700 1,041,788 2,984,938 0.05700 \$ 170,141 21,261,919 0.05700 1,211,929 18,276,981 \$ 0.05700 1,041,788 2,984,938 \$ 0.05700 170,141 Fuel - GC BusinessCents/Energizer 940,546 0.03889 36,578 70,771 0.03889 1,011,318 0.03889 940,546 \$ 0.03889 36,578 70,771 \$ 0.03889 2,752 189 Fuel - GC Patron 65,455 \$ 0.04900 3,207 65,455 \$ 65,455 \$ 0.04900 3,207 1,415,623,271 44,784,349 193,032,677 6,109,078 \$ 55,412,785 193,032,677 6,108,369 190 Total Non-Summer Fuel \$ 1,608,655,948 1,415,623,271 44,707,613 192 Total Revenues with Fuel \$ 256,632,746 \$ 36,115,755 \$ 240,223,112 236,747,773 33,022,365 193 102,559 194

 195
 Combined Total Revenues with Fuel
 \$292,748,500
 \$240,223,112
 \$269,770,139

 196

196 | 197 | Perentage Increase Over Existing Total Revenues | -17.94% | -7.85% |

Work Paper H-5.4

		Test Year 2014 ide City of Austin			est Year 2014 ide City of Aus		Co	st of Service		Inci	Rate Year de City of Austin		Out	Rate Year tside City of Aust	tin
Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenu
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Basic Charges															
Customer Charge			10.0%			10.0%						20.0%			20.0%
Secondary	10,956 \$			1,056			12,012 \$	483.00		10,956		783,354	1,056		\$ 7
House of Worship (HOW)	72 \$			- 5			72 \$	483.00		72 \$		5,148		\$ 71.50 \$	
State (S)	240 \$			- 5			240 \$	483.00		240 \$		17,160		\$ 71.50 \$	
Military (MIL)	24 \$			- 5			24 \$	483.00		24 \$		1,373	- :		
State Contract (LTC)	336 \$			- 5			336 \$	483.00		336 \$		-		s - s	
Independent School District (ISD)	756 \$			348 \$			1,104 \$	483.00		756 \$		43,243	348		
Total Customer Charge	12,384		\$ 778,206	1,404		\$ 88,998	13,788		\$ 6,659,602	12,384	\$	850,278	1,404	S	\$
Delivery Charge															
SEC1	4,491,375 \$	4.50	\$ 20,211,186	383,206	4.47	\$ 1,712,929	4,874,580 \$	5.79	\$ 28,240,575	4,376,896	4.50 \$	19,696,034	373,446	\$ 4.50 \$	\$ 1,6
HOW	15,499 \$	4.50	\$ 69,748	1,218 \$	4.47	\$ 5,446	16,718 \$	5.79	\$ 96,853	13,358 \$	4.50 \$	60,109	1,047	\$ 4.50 \$	š
S	62,444 \$	4.50	\$ 280,998	- 5	4.47	S -	62,444 \$	5.79	\$ 361,766	62,444 \$	4.50 \$	280,998	- 5	\$ 4.50 \$	s
MIL	3,183 \$	4.50	\$ 14,322	- 5	\$ 4.47	S -	3,183 \$	5.79	\$ 18,439	3,183 \$	3.60 \$	11,458	- :	\$ 3.60 \$	\$
LTC	294,227 \$	-	\$ -	- 5	5 -	S -	294,227 \$	5.79	\$ 1,704,583	294,227 \$	- \$	-	- :	\$ - \$	\$
ISD	347,398 \$	4.05	\$ 1,406,963	177,111 \$	\$ 4.02	\$ 712,517	524,509 \$	5.79	\$ 3,038,710	332,019 \$	3.60 \$	1,195,267	169,106	\$ 3.60 \$	\$ (
Total Delivery Charge			\$ 21,983,217			\$ 2,430,892			\$ 33,460,926		\$	21,243,866			\$ 2,
Otal Basic Charges	12,384		\$ 22,761,423	1,404		\$ 2,519,890	13,788		\$ 40,120,528	12,384	\$	22,094,144	1,404		\$ 2,
	,		, , , , ,			, , , , , , , , , , , , , , , , , , , ,	-		\$ (33,460,926)	89.8%	\$		10.2%		\$ 4,
Demand Charges											Demands	Below May be Adius	sted for < 20% Load l	Factor	
ummer	75		10.0%			10.0%						20.0%			20.
All kWs	1,567,715 \$	7.85		135,406 \$	5 7.81		1,703,121 \$	9.98	\$ 17,003,540	1,532,503 \$	7.25 \$	11,110,650	132,365	\$ 7.25 \$	
All kWs - HOW	6,891 \$			470 5		\$ 3,670	7,361 \$		\$ 73,486	6,105		44,262		\$ 7.25 \$	
All kWs - S	22,725 \$			- 5		S -	22,725 \$		\$ 226,878	22,725		164,755		\$ 7.25 \$	
All kWs - MIL	1,251 \$			- 5		s -	1,251 \$		\$ 12,494	1,251 \$		7,258		\$ 5.80 \$	
All kWs - LTC	100,418 \$			- 5		-	100,418 \$		\$ 1,002,549	100,418		1,259,243		\$ 12.54 \$	
All kWs - ISD	125,947 \$		\$ 1,239,243 \$ 889,815			\$ 420,240	185,734 \$		\$ 1,002,349 \$ 1,854,318	123,350				\$ 5.80 \$	
Subtotal-Summer	1,824,947		\$ 14,697,927	59,787 \$ 195,663		\$ 1,481,433	2,020,610		\$ 20,173,265	1,786,352	5 5.80 \$ \$	715,427 13,301,595	191,335	a 5.80 a	
Ion-Summer All kWs	2,923,659 \$	6.85	\$ 20.027.068	247,799	6.81	\$ 1,687,513	3,171,459 \$	9.98	\$ 31,663,053	2,844,393 \$	7.25 \$	20,621,850	241,081	\$ 7.25 \$	S 1.
All kWs - HOW	8,609 \$			748 5		\$ 5,097	9,357 \$		\$ 93,420	7,252		52,580	630		
All kWs - S	39,719.29 \$			- 5			39,719 \$		\$ 396,547	39,719		287,965		\$ 7.25 \$	
All kWs - MIL	1,931 \$			- 5			1,931 \$		\$ 19,282	1,931		11,202		\$ 5.80 \$	
All kWs - LTC	193,808 \$			- 5		S -	193,808 \$		\$ 1,934,935	193,808		2,209,416		\$ 11.40 \$	-
All kWs - ISD	221.451 \$			117.324		\$ 719,080	338,776 \$		\$ 3,382,250	208,669		1.210.280	110.552		-
Subtotal-Winter	3,389,179		\$ 1,365,247 \$ 23,946,008	365,872		\$ 2,411,690	3,755,051		\$ 37,489,487	3,295,773	\$ 3.80 \$	24,393,292	352,264	a 5.80 s	-
r												55.00		,	
djustment to Reflect LTC Billed on Six Month Summer			\$ 55,686			S -					\$	55,686		\$	,
otal Demand Charges	5,214,126		\$ 38,699,621	561,535		\$ 3,893,123	5,775,660 (278,479)		\$ 57,662,752 \$ (57,662,752)	5,082,126 88.0%		37,750,574 50,738,676	543,599 9.4%		\$ 3 \$ 5
							(270,479)		3 (37,002,732)	66.0%	J.	30,738,070	9.470	4	, ,
Energy Charges ummer	55,000		10.0%			10.0%						20.0%			20.
All kWhs	798,155,424 \$	0.02247		66,170,476	0.02234	\$ 1,478,248	864,325,900 \$	0.00000	\$ 0	798,155,424 \$	0.01955 \$	15,603,939	66,170,476	\$ 0.01902 \$	
All kWhs - HOW	1,438,493 \$			159,415			1,597,908 \$	0.00000		1,438,493		28,123	159,415		
All kWhs - S	12,803,417 \$			139,413		,	12,803,417 \$	0.00000		12,803,417		250,307		\$ 0.01902 \$	Ψ
All kWhs - MIL	12,803,417 \$ 534,985 \$			- 3 - 5			12,803,417 \$ 534,985 \$	0.00000			0.01955 \$	250,307 8,367		\$ 0.01902 \$ \$ 0.01522 \$	
								0.00000				594,121			
All kWhs - LTC	53,524,407 \$						53,524,407 \$		-	53,524,407 \$				\$ 0.01110 \$	
All kWhs - ISD	32,884,367 \$		\$ 665,021	13,455,329 \$	0.02011		46,339,696 \$	0.00000		32,884,367		514,311	13,455,329		
Subtotal-Summer	899,341,092		\$ 19,525,731	79,785,221		\$ 1,752,343	979,126,313		\$ 0	899,341,092	\$	16,999,167	79,785,221	5	\$
on-Summer															
All kWhs	1,317,839,359 \$			103,811,518 \$			1,421,650,877 \$	0.00000		1,317,839,359		25,763,759	103,811,518		
All kWhs - HOW	2,649,186 \$			287,119 \$			2,936,305 \$	0.00000		2,649,186		51,792	287,119		
All kWhs - S	19,712,614 \$			- 5	0.01737	S -	19,712,614 \$	0.00000		19,712,614	0.01955 \$	385,382	- 7	\$ 0.01902 \$	
All kWhs - MIL	609,748 \$	0.01747		- 5	0.01737	S -	609,748 \$	0.00000		609,748	0.01564 \$	9,536	- :	\$ 0.01522 \$	
All kWhs - LTC	92,174,012 \$	0.01110	\$ 1,023,132	- 5	0.01110	S -	92,174,012 \$	0.00000	\$ 0	92,174,012	0.01110 \$	1,023,132	- :	\$ 0.01110 \$	ŝ
All kWhs - ISD	61,065,631 \$	0.01572	\$ 960,135	25,236,733 \$	0.01563	\$ 394,526	86,302,364 \$	0.00000	\$ 0	61,065,631	0.01564 \$	955,066	25,236,733	\$ 0.01522 \$	\$
Subtotal-Non-Summer	1,494,050,549		\$ 25,407,233	129,335,370		\$ 2,202,719	1,623,385,920		\$ 0	1,494,050,549	\$	28,188,667	129,335,370		
otal Energy Charges	2.393.391.642		\$ 44.932.964	209.120.591		\$ 3,955,062	2.602.512.233		\$ 0	2.393.391.642	\$	45,187,835	209.120.591		\$ 3

Work Paper H-5.4 Secondary Voltage (≥ 300 kW) Rate Design Analysis

WP H-5.4

			Test Year 2014			Test Year 2014		Co	ost of Service			Rate Year			Rate Year	
		Ins	side City of Austin		Out	side City of Aust	in				In	side City of Austir	1	Outs	ide City of Aus	stin
0.	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenue
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
7 _	Other Charges			10.00			10.00/						0.00/			0.00/
18 <u>C</u>	Community Benefit Charges	2.115.994.783	\$ 0.00065 \$	10.0%	160 001 004	\$ 0,00065	10.0% \$ 110.488	2.285,976,777 \$		e	2,115,994,783	\$ 0.00065 \$	0.0%	169.981.994 \$	0.00065	\$ 110
	Customer Assistance Program	, .,.,					,	,,,		\$ -						
0	Customer Assistance Program - HOW	4,087,678				\$ 0.00065		4,534,213 \$		\$ -	4,087,678		2,657	446,535		
	Customer Assistance Program - S	32,516,031				\$ 0.00065		32,516,031 \$		s - s -	32,516,031		21,135	- S		
2	Customer Assistance Program - MIL	1,144,734				\$ 0.00065		1,144,734 \$		-	1,144,734		744	-		
3	Customer Assistance Program - LTC	145,698,419					-	145,698,419 \$		\$ -	145,698,419			- \$		
4	Customer Assistance Program - ISD	93,949,998		,		\$ 0.00059	\$ 22,635	132,642,060 \$		\$ -		\$ 0.00065 \$	61,067	38,692,062		\$ 2:
5	Service Area Lighting	2,115,994,783			169,981,994		S -	2,285,976,777 \$	0.00078		2,115,994,783		3,058,736	169,981,994		\$
5	Service Area Lighting - HOW	4,087,678			446,535		s -	4,534,213 \$	0.00078		4,087,678		5,909	446,535		\$
	Service Area Lighting - S	32,516,031			-	-	s -	32,516,031 \$	0.00078			\$ 0.00145 \$	47,003	- 5		\$
3	Service Area Lighting - MIL	1,144,734			-	-		1,144,734 \$	0.00078			\$ 0.00145 \$		- 5		\$
)	Service Area Lighting - LTC	145,698,419				-	S -	145,698,419 \$	0.00078		145,698,419			- \$		\$
)	Service Area Lighting - ISD	93,949,998			38,692,062		S -	132,642,060 \$	0.00078		93,949,998		135,808	38,692,062		\$
	Energy Efficiency Services	2,115,994,783			169,981,994			2,285,976,777 \$	0.00233		2,115,994,783		5,198,714	169,981,994		
2	Energy Efficiency Services - HOW	4,087,678			446,535	\$ 0.00198		4,534,213 \$	0.00233			\$ 0.00246 \$	10,043	446,535 \$		
;	Energy Efficiency Services - S	32,516,031				\$ 0.00198		32,516,031 \$	0.00233		32,516,031		79,888	- 5		
1	Energy Efficiency Services - MIL	1,144,734	\$ 0.00198 \$	2,267	-	\$ 0.00198	S -	1,144,734 \$	0.00233	\$ 2,666	1,144,734	\$ 0.00246 \$	2,812	- 5	0.00246	\$
	Energy Efficiency Services - LTC	145,698,419				\$ -		145,698,419 \$	0.00233	\$ 339,338	145,698,419			- 5		
	Energy Efficiency Services - ISD	93,949,998	0.00178 \$	167,419	38,692,062	\$ 0.00178	\$ 68,949	132,642,060 \$	0.00233	\$ 308,929	93,949,998	\$ 0.00246 \$	230,822	38,692,062	0.00246	\$ 9:
	Subtotal-Community Benefit		\$	7,408,767			\$ 539,811			\$ 8,086,739		\$	10,232,390			\$ 649
										\$ (0)						
R	egulatory Charges															
) _	Regulatory Charge	4,491,375	\$ 4.43000 S	19,896,790	383,206	\$ 4.43000	\$ 1,697,601	4,874,580 \$	3.93487	\$ 19,180,861	4,376,896	\$ 3.23766 \$	14,170,915	373,446 \$	3.23766	\$ 1,20
	Regulatory Charge - HOW	15,499	\$ 4.43000 \$	68,663	1,218	\$ 4.43000	\$ 5,397	16,718 \$	3.93487	\$ 65,782	13,358	\$ 3.23766 \$	43,247	1,047 \$	3.23766	\$
	Regulatory Charge - S	62,444	\$ 4.43000 \$	276,627	-	\$ 4.43000	S -	62,444 \$	3.93487	\$ 245,709	62,444	\$ 3.23766 \$	202,173	- 5	3.23766	\$
	Regulatory Charge - MIL	3,183	\$ 4.43000 \$	14,099	-	\$ 4.43000	S -	3,183 \$	3.93487	\$ 12,524	3,183	\$ 3.23766 \$	10,305	- 5	3.23766	\$
1	Regulatory Charge - LTC	294,227	s - s	-		S -	s -	294,227 \$	3.93487	\$ 1,157,744	294,227	s - s		- 5	-	\$
	Regulatory Charge - ISD	347,398	\$ 3.98700 \$	1,385,077	177,111	\$ 3.98700	\$ 706,141	524,509 \$	3.93487	\$ 2,063,877	332,019	\$ 3.23766 \$	1,074,964	169,106	3.23766	\$ 54
	Supplemental Regulatory Charge	4,491,375	\$ - 5	-	383,206	S -	s -	4,874,580 \$		\$ -	4,376,896	s - s	_	373,446 \$	-	\$
	Supplemental Regulatory Charge - HOW	15,499	s - s	-	1.218	S -	s -	16.718 \$	_	s -	13,358	s - s	-	1.047 \$	-	S
	Supplemental Regulatory Charge - S	62,444	S - S	-		S -	s -	62,444 \$	_	s -	62,444	s - s	-	- 5	-	S
)	Supplemental Regulatory Charge - MIL	3,183	S - S	-	_	S -	s -	3.183 \$	_	s -	3,183	s - s	-	- 5	-	S
)	Supplemental Regulatory Charge - LTC	294,227		-	-	s -	s -	294,227 \$	_	s -		S - S	_	- S	-	\$
	Supplemental Regulatory Charge - ISD	347,398			177,111		s -	524,509 \$		s -	332,019		_	169,106		\$
_	Subtotal-Regulatory Charges	0.1,620		21,641,256	,		\$ 2,409,139			\$ 22,726,498	,	\$	15,501,604	107,100		\$ 1,75
							-,,			s -			,,			,,,
1																
	otal Other Charges		9	29,050,023			\$ 2,948,950			\$ 30,813,237		S	25,733,994			\$ 2,40
÷	om one chages		,	27,030,023			2,710,750			9 30,013,237		<u> </u>	20,700,774			2,10
	otal Revenues without Fuel		5	135,444,031			\$ 13,317,025			\$ 128,596,518		S	130,766,546			\$ 12.32
	oral revenues without I dei		4	133,444,031			9 15,517,025			3 120,570,510		J.	130,700,340			9 12,32.
	illing Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			-4
l B	nning Aujustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			-1
	djusted Total Revenues without Fuel		5	134.812.412			\$ 13.254.923			\$ 127,996,831		S	130.156.739			\$ 12,26
-				. ,,									,,			
	ercentage Increase Over Existing Base Revenues		Г	0.00%		Г	0.00%		Г	-13.55%			-3.81%		Г	-
			L	0.00/0		L	0.0076		L	10.00/0			5.01/0		L	

Work Paper H-5.4 Secondary Voltage (≥ 300 kW) Rate Design Analysis

WP H-5.4

	T	est Year 2014		T	est Year 2014	<u> </u>	(	Cost of Service			Rate Year			Rate Year	
	Insid	le City of Austin		Outsi	ide City of Au	stin				Ins	ide City of Austin	n	Outs	ide City of Austi	in
No. Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
166 Power Supply and GreenChoice (Fuel) - Summer			10.0%			10.0%						0.0%			0.0%
167 Fuel	755,601,514 \$	0.03139	\$ 23,718,332	64,932,091 \$	0.03139	\$ 2,038,218	820,533,605 \$	0.03414	\$ 28,013,653	755,601,514	\$ 0.03148 \$	23,785,794	64,932,091 \$	0.03148 \$	2,044,016
168 Fuel - HOW	1,438,493 \$	0.03139	\$ 45,154	159,415 \$	0.03139	\$ 5,004	1,597,908 \$	0.03414	\$ 54,554	1,438,493	\$ 0.03148 \$	45,283	159,415 \$	0.03148 \$	5,018
169 Fuel - S	12,803,417 \$	0.03139	\$ 401,899	- \$	0.03139	S -	12,803,417 \$	0.03414	\$ 437,119	12,803,417	\$ 0.03148 \$	403,042	- \$	0.03148 \$	
170 Fuel - MIL	534,985 \$	0.03139	\$ 16,793	- \$	0.03139	S -	534,985 \$	0.03414	\$ 18,265	534,985	\$ 0.03148 \$	16,841	- \$	0.03148 \$	
171 Fuel - LTC	53,524,407 \$	0.03139	\$ 1,680,131	- S	0.03139	S -	53,524,407 \$	0.03414	\$ 1,827,365	53,524,407	\$ 0.03148 \$	1,684,910	- S	0.03148 \$	
172 Fuel - ISD	32,884,367 \$	0.02825	\$ 929,016	13,455,329 \$	0.02825	\$ 380,127	46,339,696 \$	0.03414	\$ 1,582,073	32,884,367	\$ 0.03148 \$	1,035,176	13,455,329 \$	0.03148 \$	423,564
173 Fuel - GC 5	- \$	0.05500	\$ -	- \$	0.05500	S -	- S	0.05500	\$ -	- 5	\$ 0.05500 \$	-	- \$	0.05500 \$	-
174 Fuel - GC 6.21	40,509,933 \$	0.05700	\$ 2,309,066	1,238,385 \$	0.05700	\$ 70,588	41,748,318 \$	0.05700	\$ 2,379,654	40,509,933	\$ 0.05700 \$	2,309,066	1,238,385 \$	0.05700 \$	70,588
175 Fuel - GC BusinessCents/Energizer	379,407 \$	0.03889	\$ 14,755	- \$	0.03889	S -	379,407 \$	0.03889	\$ 14,755	379,407	\$ 0.03889 \$	14,755	- \$	0.03889 \$	, -
176 Fuel - GC Patron	1,664,570.37 \$	0.04900	\$ 81,564	- \$	0.04900	S -	1,664,570 \$	0.04900	\$ 81,564	1,664,570	\$ 0.04900 \$	81,564	- \$	0.04900 \$	, -
177 Total Summer Fuel	899,341,092		\$ 29,196,711	79,785,221		\$ 2,493,937	979,126,313		\$ 34,409,001	899,341,092	\$	29,376,431	79,785,221	\$	2,543,186
178															
179 Power Supply and GreenChoice (Fuel) - Non-Summer			10.0%			10.0%						0.0%			0.0%
180 Fuel	1,247,145,721 \$	0.03139	\$ 39,147,904	101,804,042 \$	0.03139	\$ 3,195,629	1,348,949,763 \$	0.03414	\$ 46,054,189	1,247,145,721	\$ 0.03124 \$	38,964,735	101,804,042 \$	0.03124 \$	3,180,677
181 Fuel - HOW	2,649,186 \$	0.03139	\$ 83,158	287,119 \$	0.03139	\$ 9,013	2,936,305 \$	0.03414	\$ 100,248	2,649,186	\$ 0.03124 \$	82,769	287,119 \$	0.03124 \$	8,971
182 Fuel - S	19,712,614 \$	0.03139	\$ 618,779	- \$	0.03139	S -	19,712,614 \$	0.03414	\$ 673,004	19,712,614	\$ 0.03124 \$	615,884	- \$	0.03124 \$	-
183 Fuel - MIL	609,748 \$	0.03139	\$ 19,140	- \$	0.03139	S -	609,748 \$	0.03414	\$ 20,817	609,748	\$ 0.03124 \$	19,050	- \$	0.03124 \$	
184 Fuel - LTC	92,174,012 \$	0.03139	\$ 2,893,342	- \$	0.03139	S -	92,174,012 \$	0.03414	\$ 3,146,892	92,174,012	\$ 0.03124 \$	2,879,805	- \$	0.03124 \$	, -
185 Fuel - ISD	61,065,631 \$	0.02825	\$ 1,725,165	25,236,733 \$	0.02825	\$ 712,963	86,302,364 \$	0.03414	\$ 2,946,430	61,065,631	\$ 0.03124 \$	1,907,881	25,236,733 \$	0.03124 \$	788,475
186 Fuel - GC 5	- \$	0.05500	\$ -	- \$	0.05500	S -	- S	0.05500	\$ -	- 5	\$ 0.05500 \$	-	- \$	0.05500 \$	
187 Fuel - GC 6.21	67,298,035 \$	0.05700	\$ 3,835,988	2,007,477 \$	0.05700	\$ 114,426	69,305,511 \$	0.05700	\$ 3,950,414	67,298,035	\$ 0.05700 \$	3,835,988	2,007,477 \$	0.05700 \$	114,426
188 Fuel - GC BusinessCents/Energizer	630,298 \$	0.03889	\$ 24,512	- \$	0.03889	S -	630,298 \$	0.03889	\$ 24,512	630,298	\$ 0.03889 \$	24,512	- \$	0.03889 \$	-
189 Fuel - GC Patron	2,765,304.84 \$	0.04900	\$ 135,500	- \$	0.04900	S -	2,765,305 \$	0.04900	\$ 135,500	2,765,305	\$ 0.04900 \$	135,500	- \$	0.04900 \$	
190 Total Summer Non-Fuel	1,494,050,549		\$ 48,483,489	129,335,370		\$ 4,032,031	1,623,385,920		\$ 57,052,006	1,494,050,549	\$	48,466,124	129,335,370	\$	4,092,548
191															
192 Total Revenues with Fuel			\$ 212,492,612			\$ 19,780,891			\$ 219,457,838		\$	207,999,295		\$	18,903,539
193									(0)						
194			6222.282	702				6210 45E 020				622 ( 60	2.024		
195 Combined Total Revenues with Fuel			\$232,273,	,502				\$219,457,838				\$226,90	2,834		
196 197 Percentage Increase Over Existing Total Revenues								Г	-5.52%			-2.31%			-2.319
197 Percentage increase Over Existing Total Revenues 198								L	-3.32%			-2.31%			-2.317
198 199 Over/(Under) Recovery from Cost of Service (excluding C.	AD)										•	5,425,556		•	509,47
. 55 Over/(Onder) Recovery from Cost of Service (excluding C.	Ar)										•	3,423,330		•	509,47

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### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.5
Primary Voltage (< 3 MW) Rate Design Analysis

Description		side City of Austin		Outsi	ide City of Aus						ide City of Aust				
-		Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	tside City of Au Rates	Reven
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Basic Charg	es														
Customer Charge			10.0%			10.0%						20.0%			20.09
Primary	876 \$			144 \$		\$ 33,984	1,020 \$	576.72		876 \$			144 \$		
House of Worship (HOW)	- \$			- \$		\$ -	- \$	576.72		- \$			- S		
State (S)	108 \$			- \$			108 \$			108 \$			- \$		
Military (MIL)	- \$			- S	236.00	\$ -	- \$			- \$	\$ 220.00 \$	-	- \$	\$ 220.00	\$
State Contract (LTC)	84 \$	- S	-	- S	-	\$ -	84 \$	576.72	\$ 48,445	84 \$	s - s	-	- \$	\$ -	\$
State Contract Military (LTC-Mil)	12 \$	- S	-	- \$	-	\$ -	12 \$	576.72	6,921	12 \$	s - \$	-	- \$	ŝ -	\$
Total Customer Charge	1,080	\$	246,000	144		\$ 33,984	1,224		\$ 705,908	1,080	\$	270,600	144		\$
Delivery Charge															
SEC1	934,203 \$	2.50 \$	2,335,506	122,465 \$	2.36	\$ 289,018	1,056,668 \$	3.53	\$ 3,729,014	934,203 \$	3.50 \$	3,269,709	122,465 \$	\$ 3.50	\$
HOW	- \$			- \$			- \$	3.53		- \$			- \$		
							-								
S	19,798			- \$		\$ -	19,798 \$	3.53		19,798 \$			- S		
MIL	- \$			- \$		s -	- \$	3.53		- \$			- S		
LTC	71,637 \$			- \$		s -	71,637 \$	3.53		71,637 \$			- S		\$
LTC-Mil	20,674 \$	- S		- \$		\$ - \$ 289,018	20,674 \$	3.53	\$ 72,958 \$ 4,124,652	20,674 \$	s - s		- \$	*	\$
Total Delivery Charge		4	2,363,002			\$ 289,018			\$ 4,124,032		3	3,339,002			3
Total Basic Charges	1,080	9	2,631,002	144		\$ 323,002	1,224		\$ 4,830,560	1,080	\$		144		\$
							-		\$ (4,124,652)	88.2%	\$	4,262,259	11.8%		\$
Demand Char	rges														
lummer	1,500		10.0%			10.0%						20.0%			20.
All kWs	316,601 \$			42,276 \$		\$ 399,089	358,877 \$	8.90		316,601 \$			42,276 \$		
All kWs - HOW	- \$	10.00 \$	-	- \$	9.44	\$ -	- \$	8.90	\$ -	- \$	8.50 \$	-	- \$	\$ 8.50	\$
All kWs - S	8,044 \$	10.00 \$	80,437	- \$	9.44	\$ -	8,044 \$	8.90	\$ 71,617	8,044 \$	8.50 \$	68,371	- \$	\$ 8.50	\$
All kWs - MIL	- S	10.00 \$	-	- S	9.44	\$ -	- \$	8.90	ŝ -	- \$	6.80 \$	-	- S	\$ 6.80	\$
All kWs - LTC	24,918 \$			- S		\$ -	24,918 \$			24,918 \$		312,475	- \$	§ 12.54	\$
All kWs - LTC-Mil	9,111 \$			- \$		\$ -	9,111 \$	8.90		9,111 \$			- S		
Subtotal-Summer	358,674	S		42,276		\$ 399,089	400,950		3,569,844	358,674	\$		42,276		\$
Non-Summer All kWs	617,602 \$	9.00 \$	5,558,417	80,189 \$	8.44	\$ 676,793	697,791 \$	8.90	6,212,751	617,602 \$	8.50 \$	5,249,616	80,189 \$	\$ 8.50	s
All kWs - HOW	617,602 3			80,189 \$		\$ 6/6,/93	- \$	8.90 S		- \$			80,189 \$		s s
							-								
All kWs - S	11,754.39 \$			- \$		s -	11,754 \$	8.90		11,754 \$			- S		\$
All kWs - MIL	- \$			- \$		s -	- \$	8.90		- S			- S		\$
All kWs - LTC	46,719 \$			- \$		S -	46,719 \$	8.90		46,719 \$			- \$		\$
All kWs - LTC-Mil	11,563 \$			- \$		\$ -	11,563 \$	8.90		11,563 \$			- S		\$ \$
Subtotal-Winter	687,638	S	6,328,620	80,189		\$ 676,793	767,827	:	6,836,316	687,638	\$	6,013,942	80,189		\$
Adjustment to Reflect LTC Billed on	Six Month Summer Season (May - Oct)	S	21,346			s -					S	21,346			\$
otal Demand Charges	1.046.312		10.023.138	122,465		\$ 1.075,883	1.168.777		\$ 10,406,160	1.046.312	•	9,221,493	122,465		S 1
our Demand Charges	1,010,012	,	10,023,130	122,103		1,075,005	216,560		\$ (10,406,160)	89.5%	S		10.5%		\$ 1
Energy Char	nec														
lummer	1,095,000		10.0%			10.0%						20.0%			20.
All kWhs	172,299,746 \$	0.01263 \$	2,176,146	16,240,561 \$	0.01192	\$ 193,587	188,540,307 \$	0.00000 3	\$ 0	172,299,746 \$	0.00500 \$	861,499	16,240,561 \$	\$ 0.00487	\$
All kWhs - HOW	- 5			- S			- \$	0.00000			0.00500 \$		- S		s
All kWhs - S	5,669,077			- \$		\$ -	5,669,077 \$				0.00500 \$		- S		s
All kWhs - MIL	- \$			- \$			- \$	0.00000		- \$			- S		
All kWhs - LTC	23,118,345			- \$			23,118,345 \$	0.00000		23,118,345 \$			- S		
All kWhs - LTC-Mil	4,224,898 \$			- s - \$			4,224,898 \$	0.00000			0.01110 S		- S		
Subtotal-Summer	205,312,067	0.01110 3		16,240,561		\$ 193,587	221,552,627		\$ 0 \$ 0	205,312,067	0.01110 S		16,240,561		S
Subtoun-Summer	203,312,007	4	2,331,230	10,240,301		3 175,567	221,332,027		5 0	205,512,007	9	1,175,554	10,240,501		9
lon-Summer															
All kWhs	254,864,654			22,916,274 \$			277,780,928 \$	0.00000		254,864,654 \$			22,916,274 \$		
All kWhs - HOW	- \$			- \$			- \$	0.00000		- \$			- S		\$
All kWhs - S	6,078,018 \$			- \$			6,078,018 \$				0.00500 \$		- \$		
All kWhs - MIL	- S	0.00763 \$	-	- \$	0.00720	\$ -	- \$	0.00000	ŝ -	- \$	0.00400 \$	-	- S	\$ 0.00390	\$
All kWhs - LTC	31,202,244 \$	0.01110 \$	346,345	- \$	0.01110	\$ -	31,202,244 \$	0.00000	8 0	31,202,244 \$	0.01110 \$	346,345	- \$	\$ 0.01110	\$
All kWhs - LTC-Mil	5,361,767 \$	0.01110 \$	59,516	- \$	0.01110	\$ -	5,361,767 \$	0.00000	8 0	5,361,767 \$	0.01110 \$	59,516	- \$	\$ 0.01110	\$
Subtotal-Non-Summer	297,506,683	5	2,396,853	22,916,274		\$ 164,997	320,422,957		\$ 0	297,506,683	s	1,710,574	22,916,274		\$
Total Energy Charges	502,818,750		4.948.109	39,156,834		\$ 358,585	541,975,584		\$ 0	502,818,750	5	2,903,928	39,156,834		•
our mergy charges	302,818,730		, 4,740,109	37,130,034		دەد,ەدد پ	341,713,304		(0)	92.8%			7.2%		\$ S

Work Paper H-5.5 Primary Voltage (< 3 MW) Rate Design Analysis

uper H-5.5

			Test Year 2014			Test Year 2014			Cost of Service			Rate Year			Rate Year	
		In	side City of Austir		Out	side City of Aus	stin				In	side City of Aus	tin	Ou	side City of Au	ıstin
lo.	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenue
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
7 _	Other Charges															
_	ommunity Benefit Charges			10.0%			10.0%						0.0%			0.0%
9	Customer Assistance Program	427,164,401			39,156,834	\$ 0.00065	\$ 25,452	466,321,235		s -	427,164,401	\$ 0.00065 \$	277,657	39,156,834	0.00065	\$ 25
)	Customer Assistance Program - HOW	- 5					\$ -	- 5		s -		\$ 0.00065 \$		- 5		
1	Customer Assistance Program - S	11,747,095			-	\$ 0.00065	S -	11,747,095	-	s -		\$ 0.00065 \$	7,636	- 5		\$
	Customer Assistance Program - MIL	- 5	0.00065	-	-	\$ 0.00065	\$ -	- 5	-	S -		\$ 0.00065 \$	-	- 5	0.00065	\$
	Customer Assistance Program - LTC	54,320,589	S - 5	-	-	\$ -	\$ -	54,320,589	-	S -	54,320,589	S - S	-	- 5	· -	\$
	Customer Assistance Program - LTC-Mil	9,586,665	s - :	-	-	\$ -	\$ -	9,586,665	-	S -	9,586,665	S - S	-	- 5	-	\$
	Service Area Lighting	427,164,401	0.00058	247,755	39,156,834	\$ -	\$ -	466,321,235	0.00072	\$ 334,383	427,164,401	\$ 0.00141 \$	603,362	39,156,834	-	\$
	Service Area Lighting - HOW	- 5	0.00058	-	-	s -	\$ -	- 5	0.00072	s -	-	\$ 0.00141 \$	-	- 5	· -	\$
	Service Area Lighting - S	11,747,095	0.00058	6,813	-	s -	\$ -	11,747,095	0.00072	\$ 8,423	11,747,095	\$ 0.00141 \$	16,593	- 5	· -	\$
	Service Area Lighting - MIL	- 5	0.00058	-	-	\$ -	S -	- 5	0.00072	s -		\$ 0.00141 \$	-	- 5	· -	\$
	Service Area Lighting - LTC	54,320,589	s - :	-	-	\$ -	\$ -	54,320,589	0.00072	\$ 38,951	54,320,589	S - S	-	- 5	· -	\$
	Service Area Lighting - LTC-Mil	9,586,665	s - :	-		\$ -	S -	9,586,665	0.00072	s 6.874	9,586,665	S - S	_	- 5	š -	S
	Energy Efficiency Services	427,164,401		1.076,454	39,156,834	\$ 0.00252	\$ 98,675	466,321,235		\$ 1,000,713	427,164,401	\$ 0.00240 \$	1.025.491	39,156,834	0.00240	s e
	Energy Efficiency Services - HOW	- 5			, ,	\$ 0.00252		- 5				\$ 0.00240 \$		- !		
	Energy Efficiency Services - S	11,747,095				\$ 0.00252		11,747,095			11,747,095			- 5		
	Energy Efficiency Services - MIL	- 5				\$ 0.00252		- 5				\$ 0.00240 S				
	Energy Efficiency Services - LTC	54,320,589					\$ -	54,320,589			54,320,589					S
	Energy Efficiency Services - LTC-Mil	9,586,665					s -	9,586,665			9,586,665			- 5		s
	Subtotal-Community Benefit	7,500,005	- :				\$ 124,127	2,500,005		\$ 1,551,697	7,500,005		1,958,939			\$ 1
;	Suototai-Community Benefit		,	1,045,916			\$ 124,127			\$ 1,551,097 \$ (0)		4	1,730,737			. II
	egulatory Charges									3 (0)						
, <u>-</u>	Regulatory Charge	934,203	6.75000	6.305,867	122,465	\$ 6,75000	\$ 826,640	1.056.668	3.90775	\$ 4,129,198	934.203	\$ 3,16364 \$	2,955,481	122,465	3.16364	S 38
	Regulatory Charge - HOW	- 5				\$ 6.75000		- 5				\$ 3.16364 \$		122,403		
	Regulatory Charge - Now	19,798				\$ 6.75000		19.798				\$ 3.16364 \$		- 5		
		19,798					s -	19,798 3				\$ 3.16364 \$ \$ 3.16364 \$		- 3		\$ \$
	Regulatory Charge - MIL															
	Regulatory Charge - LTC	71,637		•		-	-	71,637			71,637		-	- 5	-	\$
	Regulatory Charge - LTC-Mil	20,674				-	\$ -	20,674			20,674		-	- 3	-	\$
	Supplemental Regulatory Charge	934,203			122,465	-	\$ -	1,056,668		s -	934,203		-	122,465	-	\$
	Supplemental Regulatory Charge - HOW	- 5			-	-	\$ -	- \$		s -			-	- 5	-	\$
	Supplemental Regulatory Charge - S	19,798			-	-	\$ -	19,798		s -	19,798		-	- 5	-	S
)	Supplemental Regulatory Charge - MIL	- 5			-	Ψ	\$ -	- 5		s -	-		-	- 5	-	\$
)	Supplemental Regulatory Charge - LTC	71,637		-	-	\$ -	\$ -	71,637		S -	71,637		-	- 5	-	\$
_	Supplemental Regulatory Charge - LTC-Mil	20,674		-	-	\$ -	\$ -	20,674 \$		\$ -	20,674		-	- 5	,	\$
	Subtotal-Regulatory Charges		:	6,439,504			\$ 826,640			\$ 4,567,294		\$	3,018,115			\$ 38
										s -						
١_																
	otal Other Charges			8,085,423			\$ 950,767			\$ 6,118,991		\$	4,977,054			\$ 50
,																
' _																
	otal Revenues without Fuel		:	25,687,672			\$ 2,708,236			\$ 21,355,711		\$	20,712,078			\$ 2,20
)																
	illing Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			
1 _																
	djusted Total Revenues without Fuel			25,567,882			\$ 2,695,607			\$ 21,256,122		\$	20,615,490			\$ 2,19
3																
	ercentage Increase Over Existing Base Revenues			0.00%		Г	0.00%		F	-24.79%			-19.29%		Г	-1'

5,794

WP H-5.5

67,344

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.5 Primary Voltage (< 3 MW) Rate Design Analysis

199 Over/(Under) Recovery from Cost of Service (excluding CAP)

Cost of Service Test Year 2014 Test Year 2014 Rate Year Rate Year Inside City of Austin Outside City of Austin Inside City of Austin Outside City of Austin Units Units No. Description Rates Revenues Units Rates Revenues Units Rates Revenues Rates Revenues Units Rates Revenues (M) (A) (B) (C) (D) (E) (F) (G) (H) (I) (J) (K) (L) (N) (O) 166 Power Supply and GreenChoice (Fuel) - Summer 10.0% 10.0% 0.0% 0.0% 125,302,011 \$ 167 Fuel 0.03068 \$ 3,844,266 15,228,696 \$ 0.03068 \$ 467,216 140,530,707 0.03338 \$ 4,691,532 125,302,011 \$ 0.03076 \$ 3,854,236 15,228,696 \$ 0.03076 S 468.428 Fuel - HOW 168 0.03068 \$ 0.03068 \$ 0.03338 \$ 0.03076 \$ \$ 0.03076 \$ 169 Fuel - S 5,669,077 0.03068 \$ 173,927 0.03068 \$ 5,669,077 0.03338 189,259 5,669,077 \$ 0.03076 \$ 174,378 0.03076 \$ 170 Fuel - MIL 0.03068 \$ 0.03068 \$ 0.03338 0.03076 0.03076 \$ 171 Fuel - LTC 23,118,345 \$ 0.03068 \$ 709,271 0.03068 \$ 23,118,345 \$ 0.03338 \$ 771,792 23,118,345 \$ 0.03076 \$ 711.110 S 0.03076 \$ 172 Fuel - LTC-Mil 4,224,898 0.03068 \$ 129,620 0.03068 \$ 4,224,898 0.03338 141,046 4,224,898 \$ 0.03076 129,956 0.03076 \$ 173 Fuel - GC 5 0.05500 \$ 0.05500 \$ 0.05500 0.05500 0.05500 \$ 174 Fuel - GC 6.21 46,997,735 \$ 0.05700 \$ 2,678,871 1,011,865 0.05700 \$ 57,676 48,009,600 0.05700 \$ 2,736,547 46,997,735 \$ 0.05700 2,678,871 1,011,865 \$ 0.05700 \$ 57,676 0.03818 \$ 0.03818 \$ 0.03818 \$ - \$ 0.03818 \$ 175 Fuel - GC BusinessCents/Energizer \$ 0.03818 \$ 176 Fuel - GC Patron 0.04900 \$ 0.04900 \$ 0.04900 \$ \$ 0.04900 \$ \$ 0.04900 \$ 177 Total Summer Fuel 205,312,067 7,535,955 16,240,561 524,893 221,552,627 8,530,175 205,312,067 7,548,552 16,240,561 526,104 178 179 Power Supply and GreenChoice (Fuel) - Non-Summer 10.0% 10.0% 0.0% 0.0% 208,251,241 180 186,762,761 \$ 0.03068 \$ 5,729,882 21,488,480 \$ 0.03068 \$ 0.03338 \$ 6.952.341 186,762,761 \$ 0.03053 \$ 5,701,646 21,488,480 \$ 0.03053 \$ 656,018 Fuel 659,267 Fuel - HOW 0.03068 \$ 0.03338 \$ 0.03053 \$ 181 0.03068 \$ \$ 0.03053 \$ S 0.03068 \$ 0.03053 \$ 182 Fuel - S 6,078,018 \$ 0.03068 \$ 186,474 6,078,018 \$ 0.03338 \$ 202,911 6,078,018 \$ 0.03053 \$ 185,555 S Fuel - MII. 183 0.03068 \$ 0.03068 \$ 0.03338 \$ \$ 0.03053 \$ \$ 0.03053 \$ 31 202 244 \$ 31 202 244 \$ Fuel - LTC 957 285 0.03068 \$ 0.03338 \$ 1 041 668 31 202 244 \$ 0.03053 \$ 952 568 0.03053 \$ 184 0.03068 \$ S 185 Fuel - LTC-Mil 5,361,767 0.03068 \$ 164,499 0.03068 \$ 5,361,767 0.03338 178,999 5,361,767 \$ 0.03053 163,688 \$ 0.03053 \$ 186 Fuel - GC 5 0.05500 \$ 0.05500 \$ 0.05500 \$ 0.05500 0.05500 \$ 187 Fuel - GC 6.21 68,101,893 0.05700 \$ 3.881.808 1.427.794 0.05700 \$ 81,384 69,529,687 0.05700 \$ 3,963,192 68.101.893 \$ 0.05700 \$ 3,881,808 1,427,794 \$ 0.05700 \$ 81,384 188 Fuel - GC BusinessCents/Energizer 0.03818 \$ 0.03818 \$ 0.03818 \$ \$ 0.03818 \$ \$ 0.03818 \$ 189 Fuel - GC Patron \$ 0.04900 190 Total Non-Summer Fuel 297,506,683 10,919,947 22,916,274 740,651 320,422,957 \$ 12,339,111 297,506,683 10,885,265 22,916,274 737,402 192 Total Revenues with Fuel \$ 44,023,783 \$ 3,961,150 \$ 42,125,408 39,049,308 3,459,983 193 (0) 194 \$42,125,408 195 Combined Total Revenues with Fuel \$47,984,933 \$42,509,291 196 197 Percentage Increase Over Existing Total Revenues -11.41%

Work Paper H-5.6
Primary Voltage (≥ 3 < 20 MW) Rate Design Analysis

		Test Year 2014			est Year 201		-	Cost of Service			Rate Year			Rate Year	
Description	Units	nside City of Aust Rates	Revenues	Units	ide City of Au Rates	Revenues	Units	Rates	Revenues	Units	nside City of Au Rates	Revenues	Units	tside City of Au Rates	ustin Reven
Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O
Basic Charges	(-7	(-)	(=)	(-)	(=)	(-)	(-)	()	(-)		()	(-)	()	(-)	(
Customer Charge															
Primary		\$ 2,000.00			1,872.00		\$				\$ 2,200.00			\$ 2,200.00	
House of Worship (HOW)		\$ 2,000.00			1,872.00		\$				\$ 2,200.00			\$ 2,200.00	
State (S)		\$ 2,000.00			1,872.00		\$				\$ 2,200.00			\$ 2,200.00	
Military (MIL)		\$ 2,000.00			1,872.00		\$				\$ 1,760.00			1,760.00	
State Contract (LTC)		\$ -			· -		\$	8,010.51			\$ -			ŝ -	
otal Customer Charge															
Delivery Charge															
SEC1		\$ 3.50		9			\$	4.18			\$ 4.00		5	\$ 4.00	
HOW		\$ 3.50		\$			\$	4.18			\$ 4.00		5		
S		\$ 3.50		\$			\$	4.18			\$ 4.00		5	\$ 4.00	
MIL		\$ 3.50		\$	3.28		\$	4.18			\$ 3.20		5	\$ 3.20	
LTC		\$ -		\$	· -		\$	4.18			\$ -		5	S -	
otal Delivery Charge															
otal Basic Charges			\$ 3,460,980			\$ 246,834			\$ 6,631,875			\$ 3,938,949			\$
Demand Charges															
ummer															
All kWs		\$ 11.25		9	10.53		\$	9.73			\$ 9.50			\$ 9.50	
All kWs - HOW		\$ 11.25		5	10.53		S				\$ 9.50		5	9.50	
All kWs - S		\$ 11.25		5			S				\$ 9.50		5		
All kWs - MIL		\$ 11.25		\$	10.53		\$	9.73			\$ 7.60			7.60	
All kWs - LTC		\$ 12.54		5			S				\$ 12.54		5		
Subtotal-Summer															
on-Summer All kWs		\$ 10.25		5	9.53		S	9.73			\$ 9.50			9.50	
All kWs - HOW		\$ 10.25 \$ 10.25		9							\$ 9.50			§ 9.50 § 9.50	
All kWs - S		\$ 10.25		9			\$				\$ 9.50				
All kWs - MIL		\$ 10.25		9			9				\$ 7.60				
All kWs - LTC		\$ 11.40		9			\$				\$ 11.40			§ 11.40	
Subtotal-Winter		11.10			, 11.10		4	,,,,			J 11.10			, 11.10	
djustment to Reflect LTC Billed on Six Month Summer Season	(May - Oct)														
otal Demand Charges			\$ 11,696,661			\$ 676,430			\$ 11,181,540			\$ 10,760,703			s
nai Demand Charges			\$ 11,090,001			\$ 676,430			\$ 11,181,540			\$ 10,760,703			3
Energy Charges onmer															
All kWhs		\$ 0.01265		9	0.01184		\$	0.00000			\$ 0.00360		•	0.00350	
All kWhs - HOW		\$ 0.01265			0.01184		\$				\$ 0.00360			0.00350	
All kWhs - S		\$ 0.01265		9			\$				\$ 0.00360			0.00350	
All kWhs - MIL		\$ 0.01265		9			\$				\$ 0.00288			0.00280	
All kWhs - LTC		\$ 0.01110			0.01110		S				\$ 0.01110			0.00200	
Subtotal-Summer				4			4								
on-Summer All kWhs		\$ 0.00765		4	0.00716		<u> </u>	0.00000			\$ 0.00360			8 0.00350	
All kWhs All kWhs - HOW		\$ 0.00765 \$ 0.00765			0.00716 0.00716		\$ \$				\$ 0.00360			0.00350 0.00350	
All kWhs - S		\$ 0.00765			0.00716		3				\$ 0.00360			0.00350 0.00350	
All kWhs - MIL		\$ 0.00765			0.00716		3				\$ 0.00360				
All kWhs - MIL All kWhs - LTC		\$ 0.00765			0.00716		3				\$ 0.00288			0.00280 0.01110	
Subtotal-Non-Summer		φ 0.01110		4	0.01110		3	0.00000			φ 0.01110			0.01110	
otal Energy Charges			\$ 6,114,770			\$ 437,332			\$ 0			\$ 3,027,150			\$

Work Paper H-5.6
Primary Voltage (≥ 3 < 20 MW) Rate Design Analysis

			Test Year 2014			Test Year 2014	·		Cost of Service			Rate Year			Rate Year	
			Inside City of Aust	in	O	itside City of Au	stin					Inside City of Aust	tin		utside City of Au	stin
0.	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Other Charges															
	Benefit Charges															
	er Assistance Program		\$ 0.00065			\$ 0.00065		S	-			\$ 0.00065			\$ 0.00065	
	er Assistance Program - HOW		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
	er Assistance Program - S		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
8 Custome	er Assistance Program - MIL		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
	er Assistance Program - LTC		\$ -			\$ -		\$	-			\$ -			\$ -	
	Area Lighting		\$ 0.00054			\$ -		\$	0.00065			\$ 0.00141			\$ -	
<ol> <li>Service .</li> </ol>	Area Lighting - HOW		\$ 0.00054			\$ -		\$	0.00065			\$ 0.00141			\$ -	
2 Service .	Area Lighting - S		\$ 0.00054			\$ -		5	0.00065			\$ 0.00141			\$ -	
3 Service .	Area Lighting - MIL		\$ 0.00054			\$ -		5	0.00065			\$ 0.00141			\$ -	
4 Service .	Area Lighting - LTC		\$ -			\$ -		5	0.00065			\$ -			\$ -	
5 Energy l	Efficiency Services		\$ 0.00049			\$ 0.00049		\$	0.00194			\$ 0.00240			\$ 0.00240	
6 Energy l	Efficiency Services - HOW		\$ 0.00049			\$ 0.00049		5	0.00194			\$ 0.00240			\$ 0.00240	
7 Energy l	Efficiency Services - S		\$ 0.00049			\$ 0.00049		5	0.00194			\$ 0.00240			\$ 0.00240	
	Efficiency Services - MIL		\$ 0.00049			\$ 0.00049		5	0.00194			\$ 0.00240			\$ 0.00240	
	Efficiency Services - LTC		S -			S -		5	0.00194			\$ -			S -	
	-Community Benefit			\$ 873,401		•	\$ 55,849			\$ 1,744,494		S	2,320,322			\$ 149
										\$ (0)						
2 Regulatory	Charges															
	ory Charge		\$ 0.69000			\$ 0.69000		9	3.61034			\$ 3.16364			\$ 3.16364	
	ory Charge - HOW		\$ 0.69000			\$ 0.69000		9				\$ 3.16364			\$ 3.16364	
	ory Charge - S		\$ 0.69000			\$ 0.69000		9	3.61034			\$ 3.16364			\$ 3.16364	
	ory Charge - MIL		\$ 0.69000			\$ 0.69000			3.61034			\$ 3.16364			\$ 3.16364	
	ory Charge - LTC		\$ -			\$ 0.07000		3	3.61034			\$ -			\$ -	
	nental Regulatory Charge		\$ -			\$ -			5.01051			\$ -			\$ -	
	nental Regulatory Charge - HOW		\$ -			\$ -		,	_			\$ -			\$ -	
	nental Regulatory Charge - S		•			\$			-			•			•	
	nental Regulatory Charge - MIL					э - с		4	-							
	nental Regulatory Charge - MTC		5 -			э - с		3	-			5 -				
			3 -	\$ 606,605		3 -	\$ 47,200	4	-	\$ 4,147,069		3 -	2,781,274		3 -	0 216
	-Regulatory Charges			\$ 606,605			\$ 47,200					\$	2,/81,2/4			\$ 216,
4										\$ -						
5	au.															0.00
Total Other	Charges			\$ 1,480,005			\$ 103,049			\$ 5,891,564		\$	5,101,596			\$ 365,
7																
8																
	ues without Fuel			\$ 22,752,417			\$ 1,463,645			\$ 23,704,978		\$	22,828,398			\$ 1,487,
0																
	stment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			-0.
2																
	tal Revenues without Fuel			\$ 22,646,315			\$ 1,456,820			\$ 23,594,434		\$	22,721,941			\$ 1,480,
4	<del></del>															
	ncrease Over Existing Base Revenues			0.00%			0.00%			-2.11%			0.41%			0.4

## Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.6
Primary Voltage (≥ 3 < 20 MW) Rate Design Analysis

rimary voitage (	≥ 3 < 20 MW) Rate Design Analysis		Test Year 2014		1	est Year 2014			Cost of Service			Rate Year			Rate Year		
		Ir	side City of Austir	<u> </u>	Out	ide City of Aus	tin					Inside City of Au	stin	Ou	tside City of A	Austin	
No.	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	R	Revenues
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		(O)
47 Power Suppl	y and GreenChoice (Fuel) - Summer																
48 Fuel			\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03076			\$ 0.03076		
49 Fuel - H0	OW		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03076			\$ 0.03076		
50 Fuel - S			\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03076			\$ 0.03076		
51 Fuel - M	IL		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03076			\$ 0.03076		
52 Fuel - LT	TC		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03076			\$ 0.03076		
53 Fuel - G0	C 5		\$ 0.05500			\$ 0.05500			\$ 0.05500			\$ 0.05500			\$ 0.05500		
54 Fuel - G0	€ 6.21		\$ 0.05700			\$ 0.05700			\$ 0.05700			\$ 0.05700			\$ 0.05700		
55 Fuel - GO	C BusinessCents/Energizer		\$ 0.03818			0.03818			\$ 0.03818			\$ 0.03818			\$ 0.03818		
56 Fuel - G0	C Patron		\$ 0.04900			\$ 0.04900			\$ 0.04900			\$ 0.04900			\$ 0.04900		
57 Total Summe	er Fuel			\$ 7,742,143			\$ 567,444			\$ 8,931,715			\$ 7,758,995			\$	568,9
58																	
59 Power Suppl	y and GreenChoice (Fuel) - Non-Summer																
60 Fuel			\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03053			\$ 0.03053		
61 Fuel - HO	OW		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03053			\$ 0.03053		
62 Fuel - S			\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03053			\$ 0.03053		
63 Fuel - M	IL		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03053			\$ 0.03053		
64 Fuel - L1	TC .		\$ 0.03068			\$ 0.03068			\$ 0.03338			\$ 0.03053			\$ 0.03053		
55 Fuel - G0	C 5		\$ 0.05500			\$ 0.05500			\$ 0.05500			\$ 0.05500			\$ 0.05500		
66 Fuel - G0	€ 6.21		\$ 0.05700			\$ 0.05700			\$ 0.05700			\$ 0.05700			\$ 0.05700		
67 Fuel - G0	C BusinessCents/Energizer		\$ 0.03818			\$ 0.03818			\$ 0.03818			\$ 0.03818			\$ 0.03818		
68 Fuel - G0	C Patron		\$ 0.04900			\$ 0.04900			\$ 0.04900			\$ 0.04900			\$ 0.04900		
69 Total Non-Su	ummer Fuel			\$ 12,865,944			\$ 935,588			\$ 14,834,737			\$ 12,812,737			\$	930,9
70																	
71 Total Revenu	ies with Fuel			\$ 43,254,403			\$ 2,959,852			\$ 47,360,886			\$ 43,293,673			\$	2,980,10
72 73										(0)							
	otal Revenues with Fuel			\$46,214,25	-				\$47,360,886				\$46,273	1 020			
75 Combined 16	otal Revenues with Fuel			\$40,214,25	3				\$47,500,000				\$40,273	,030			
	ncrease Over Existing Total Revenues								ſ	2.48%		F	0.13%			$\overline{}$	0.13
70 Fercentage II	icicase over Existing Total Revenues								L	2.4670		L	0.1370			<u> </u>	0.1.
	) Recovery from Cost of Service (excluding CAP)												\$ (1,354,962)			s	(101,85
5 Sver/(Glider	, according to be vice (excluding CAF)												(1,00 <del>4</del> ,702)			Ψ	(101,0.

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Work Paper H-5.7
Primary Voltage (≥ 20 MW) Rate Design Analysis

		Test Year 2014			est Year 2014			Cost of Service			Rate Year			Rate Year	
		side City of Austi			ide City of Aus						Inside City of Au			utside City of Au	
Description	Units	Rates	Revenues	Units	Rates	Revenues	Units (G)	Rates	Revenues	Units	Rates	Revenues (L)	Units (M)	Rates	Reve
Basic Charges	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(0
Customer Charge			10.0%			10.0%						20.0%			20.
Primary		\$ 2,500.00	10.070	¢	2,500.00	10.070		\$ 15,468.17			\$ 2,750.00	20.070		\$ 2,750.00	
House of Worship (HOW)					2,500.00			\$ 15,468.17			\$ 2,750.00			\$ 2,750.00	
State (S)					2,500.00			\$ 15,468.17			\$ 2,750.00			\$ 2,750.00	
Military (MIL)		\$ 2,500.00			2,500.00			\$ 15,468.17			\$ 2,200.00			\$ 2,200.00	
Independent School District (ISD)		\$ 2,250.00			2,250.00			\$ 15,468.17			\$ 2,200.00			\$ 2,200.00	
Total Customer Charge		2,230.00		Ψ	2,230.00			13,100.11			5 2,200.00			2,200.00	-
Delivery Charge															
SEC1		\$ 3.50		\$	3.50			\$ 4.51			\$ 4.50			\$ 4.50	
HOW		3.50		\$				\$ 4.51			\$ 4.50			\$ 4.50	
S	:	3.50		\$	3.50			\$ 4.51			\$ 4.50			\$ 4.50	
MIL				\$				\$ 4.51			\$ 3.60			\$ 3.60	
ISD		3.15		\$				\$ 4.51			\$ 3.60			\$ 3.60	
Total Delivery Charge															
Total Basic Charges			\$ 6,777,563			\$ -			\$ 9,175,822			\$ 8,697,295			\$
															\$
Demand Charges Summer						10.0%						20.0%			2
All kWs		§ 12.00		S	12.00	10.0%		\$ 11.58			\$ 10.25	20.0%		\$ 10.25	
All kWs - HOW		\$ 12.00 \$ 12.00		\$				\$ 11.58			\$ 10.25 \$ 10.25			\$ 10.25 \$ 10.25	
All kWs - HOW All kWs - S															
		\$ 12.00		\$				\$ 11.58			\$ 10.25			\$ 10.25	
All kWs - MIL		\$ 12.00		\$				\$ 11.58 \$ 11.58			\$ 8.20			\$ 8.20	
All kWs - ISD Subtotal-Summer	:	\$ 10.80		\$	10.80			\$ 11.58	i		\$ 8.20			\$ 8.20	
Non-Summer All kWs	-	\$ 11.00		\$	11.00			\$ 11.58			\$ 10.25			\$ 10.25	
All kWs - HOW		\$ 11.00		\$				\$ 11.58			\$ 10.25			\$ 10.25	
All kWs - S		\$ 11.00		\$				\$ 11.58			\$ 10.25			\$ 10.25	
All kWs - MIL				\$				\$ 11.58			\$ 8.20			\$ 8.20	
All kWs - ISD				\$				\$ 11.58			\$ 8.20			\$ 8.20	
Subtotal-Winter	•	9.90		Ģ	9.90			\$ 11.50	'		3 8.20			\$ 6.20	
			\$ 21,631,657						\$ 22,132,698			\$ 19,585,006			
Total Demand Charges			\$ 21,631,637						\$ 22,132,698			\$ 19,585,006			\$
Energy Charges															
lummer						10.0%						20.0%			2
All kWhs	:			\$				\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - HOW		8 0.00760		\$				\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - S	:			\$				\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - MIL		8 0.00760		\$				\$ 0.00000			\$ 0.00240			\$ 0.00240	
All kWhs - ISD	:	\$ 0.00684		\$	0.00684			\$ 0.00000	)		\$ 0.00240			\$ 0.00240	
Subtotal-Summer															
Non-Summer															
All kWhs					0.00260			\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - HOW		\$ 0.00260		\$				\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - S		0.00260		\$				\$ 0.00000			\$ 0.00300			\$ 0.00300	
All kWhs - MIL	:			\$				\$ 0.00000			\$ 0.00240			\$ 0.00240	
All kWhs - ISD		\$ 0.00234		\$	0.00234			\$ 0.00000	1		\$ 0.00240			\$ 0.00240	
Subtotal-Non-Summer															
Total Energy Charges			\$ 5,732,910			S -			\$ 0			\$ 3,916,261			\$

-6.32%

WP H-5.7

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.7 Primary Voltage (≥ 20 MW) Rate Design Analysis

141 Adjusted Total Revenues without Fuel

143 Percentage Increase Over Existing Base Revenues

Test Year 2014 Test Year 2014 Cost of Service Rate Year Rate Year Inside City of Austin Outside City of Austin Inside City of Austin Outside City of Austin Units Revenues Units Units Units No. Description Rates Rates Revenues Rates Revenues Rates Revenues Units Rates Revenues (G) (H) (A) (B) (C) (D) (E) (F) (I) (J) (K) (L) (M) (N) (O) 101 Other Charges 102 Community Benefit Charges 10.0% 10.0% 0.0% 0.0% 103 Customer Assistance Program 0.00065 \$ 0.00065 \$ 0.00065 \$ 0.00065 104 Customer Assistance Program - HOW 0.00065 0.00065 0.00065 0.00065 105 Customer Assistance Program - S 0.00065 0.00065 \$ 0.00065 0.00065 106 Customer Assistance Program - MIL 0.00065 0.00065 0.00065 0.00065 107 Customer Assistance Program - ISD 0.00059 0.00059 0.00065 0.00065 108 Service Area Lighting 0.00051 0.00062 0.00141 109 Service Area Lighting - HOW 0.00051 0.00062 0.00141 0.00051 0.00062 0.00141 110 Service Area Lighting - S 111 Service Area Lighting - MIL 0.00051 0.00062 0.00141 112 Service Area Lighting - ISD 0.00046 0.00062 0.00141 Energy Efficiency Services 0.00114 0.00114 0.00184 0.00240 0.00240 113 114 Energy Efficiency Services - HOW 0.00114 0.00114 0.00184 \$ 0.00240 0.00240 Energy Efficiency Services - S 0.00114 0.00114 0.00184 0.00240 0.00240 115 Energy Efficiency Services - MIL 0.00184 \$ 0.00240 0.00240 116 0.00114 0.00114 117 Energy Efficiency Services - ISD 0.00103 0.00103 0.00184 \$ 0.00240 0.00240 118 Subtotal-Community Benefit 3,002,467 3,207,073 5.826.320 119 (0) 120 Regulatory Charges 121 Regulatory Charge 5.18000 5.18000 4.47082 \$ 3,16364 3.16364 122 Regulatory Charge - HOW 5.18000 5.18000 4.47082 \$ 3,16364 3.16364 123 Regulatory Charge - S 5.18000 5.18000 4.47082 3.16364 3.16364 124 Regulatory Charge - MIL 5.18000 5.18000 4.47082 3.16364 3.16364 125 Regulatory Charge - ISD 4.66200 4.66200 4.47082 3.16364 3.16364 126 Supplemental Regulatory Charge 127 Supplemental Regulatory Charge - HOW 128 Supplemental Regulatory Charge - S 129 Supplemental Regulatory Charge - MIL Supplemental Regulatory Charge - ISD 130 131 Subtotal-Regulatory Charges 9,897,593 8,542,549 6,044,869 132 \$ 133 \$ 11,749,622 134 Total Other Charges \$ 12,900,060 11,871,189 135 136 \$ 43,058,142 137 Total Revenues without Fuel \$ 47,042,189 S 44,069,751 138 -0.47% 139 Billing Adjustment Factor (Calculation to Actual) -0.47% -0.47% -0.47% -0.47% 140

0.00%

\$ 42,857,348

-8.47%

43,864,240

-6.32%

\$ 46,822,816

0.00%

Work Paper H-5.7 Primary Voltage (≥ 20 MW) Rate Design Analysis

WP H-5.7

rimary voltage (≥ 20 MW) Rate Design Analysis		Test Year 2014			Test Year 201	4		Cost of S	Service			Rate Year			Rate Year	
	I	nside City of Austir		C	Outside City of A	ıstin						Inside City of Aust	in	0	utside City of A	ustin
No. Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rat	ites	Revenues	Units	Rates	Revenues	Units	Rates	Revenues
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H	H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Power Supply and GreenChoice (Fuel) - Summer			10.0%			10.0%							0.0%			0.0%
146 Fuel		\$ 0.03068			\$ 0.03068				0.03338			\$ 0.03076			\$ 0.03076	
47 Fuel - HOW		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03076			\$ 0.03076	
48 Fuel - S		\$ 0.03068			\$ 0.03068				0.03338			\$ 0.03076			\$ 0.03076	
49 Fuel - MIL		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03076			\$ 0.03076	
50 Fuel - ISD		\$ 0.02761			\$ 0.02761			\$	0.03338			\$ 0.03076			\$ 0.03076	
51 Fuel - GC 5		\$ 0.05500			\$ 0.05500				0.05500			\$ 0.05500			\$ 0.05500	
152 Fuel - GC 6.21		\$ 0.05700			\$ 0.05700			\$	0.05700			\$ 0.05700			\$ 0.05700	
Fuel - GC BusinessCents/Energizer		\$ 0.03818			\$ 0.03818			\$	0.03818			\$ 0.03818			\$ 0.03818	
54 Fuel - GC Patron		\$ 0.04900			\$ 0.04900			\$	0.04900			\$ 0.04900			\$ 0.04900	
55 Total Summer Fuel			\$ 14,605,620	-		\$ -			\$	15,842,647			14,642,071			\$ -
156																
57 Power Supply and GreenChoice (Fuel) - Non-Summer			10.0%			10.0%							0.0%			0.0%
58 Fuel		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03053			\$ 0.03053	
59 Fuel - HOW		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03053			\$ 0.03053	
60 Fuel - S		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03053			\$ 0.03053	
61 Fuel - MIL		\$ 0.03068			\$ 0.03068			\$	0.03338			\$ 0.03053			\$ 0.03053	
62 Fuel - ISD		\$ 0.02761			\$ 0.02761			\$	0.03338			\$ 0.03053			\$ 0.03053	
63 Fuel - GC 5		\$ 0.05500			\$ 0.05500			\$	0.05500			\$ 0.05500			\$ 0.05500	
164 Fuel - GC 6.21		\$ 0.05700			\$ 0.05700			\$	0.05700			\$ 0.05700			\$ 0.05700	
65 Fuel - GC BusinessCents/Energizer		\$ 0.03818			\$ 0.03818			\$	0.03818			\$ 0.03818			\$ 0.03818	
66 Fuel - GC Patron		\$ 0.04900			\$ 0.04900			\$	0.04900			\$ 0.04900			\$ 0.04900	
67 Total Non-Summer Fuel	·		\$ 26,155,313			\$ -			\$	28,370,544			26,031,293			\$ -
168																
69 Total Revenues with Fuel			\$ 87,583,749			\$ -			\$	87,070,539			84,537,604			\$ -
70										(0)						
71																
72 Combined Total Revenues with Fuel			\$87,583,74	9				\$87,07	70,539				\$84,537,0	604		
173																
74 Percentage Increase Over Existing Total Revenues										-0.59%			-3.48%			-3.48
75									-			<u> </u>				

175 176 Over/(Under) Recovery from Cost of Service (excluding CAP) \$ (3,381,458)

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Work Paper H-5.8
Primary Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis

•		Test Year 2014			Test Year 201			Cost of Service			Rate Year			Rate Year	
Description		Inside City of Aus			side City of Au						nside City of Aus			Outside City of A	
Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Rev
Basic Charges	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(
Customer Charge															
Primary Primary		\$ 12,000.00			\$ 12,000.00		5	15,468.17			\$ 15,470.00			\$ 15,470.00	
House of Worship (HOW)		\$ 12,000.00			\$ 12,000.00		3				\$ 15,470.00			\$ 15,470.00	
State (S)		\$ 12,000.00			\$ 12,000.00		5				\$ 15,470.00			\$ 15,470.00	
Military (MIL)		\$ 12,000.00			\$ 12,000.00		3				\$ 12,376.00			\$ 12,376.00	
Military (MIL) Independent School District (ISD)		\$ 12,000.00 \$ 10,800.00			\$ 12,000.00		3				\$ 12,376.00 \$ 12,376.00			\$ 12,376.00	
Total Customer Charge		3 10,800.00			\$ 10,800.00		4	13,408.17			\$ 12,370.00			\$ 12,376.00	
Total Customer Charge															
Delivery Charge															
SEC1		\$ 3.75			\$ 3.75		5	4.51			\$ 4.50			\$ 4.50	
HOW		\$ 3.75			\$ 3.75						\$ 4.50			\$ 4.50	
S		\$ 3.75			\$ 3.75		4	4.51			\$ 4.50			\$ 4.50	
MIL		\$ 3.75			\$ 3.75			4.51			\$ 3.60			\$ 3.60	
ISD		\$ 3.38			\$ 3.73			4.51			\$ 3.60			\$ 3.60	
Total Delivery Charge		3 3.30			3 3.36		4	4.31			\$ 5.00			\$ 3.00	
Total Delivery Charge															
Total Basic Charges			\$ 7,597,246			\$ -			\$ 9,175,822			\$ 9,155,215			s
Total Basic Charges			\$ 7,377,240			Ψ -			9 7,173,022			\$ 9,175,822			Ψ
												9 7,175,022			
Demand Charges															
Summer															
All kWs		\$ 11.10			\$ 11.10		5	11.58			\$ 11.58			\$ 11.58	
All kWs - HOW		\$ 11.10			\$ 11.10		5				\$ 11.58			\$ 11.58	
All kWs - S		\$ 11.10			\$ 11.10		5				\$ 11.58			\$ 11.58	
All kWs - MIL		\$ 11.10			\$ 11.10		5				\$ 9.26			\$ 9.26	
All kWs - ISD		\$ 9.99			\$ 9.99		3				\$ 9.26			\$ 9.26	
Subtotal-Summer		9 7.77			9 ).))		*	11.50			9 7.20			3 7.20	
Subtotai-Sullimer															
Non-Summer															
All kWs		\$ 11.10			\$ 11.10		5	11.58			\$ 11.58			\$ 11.58	
All kWs - HOW		\$ 11.10			\$ 11.10		5				\$ 11.58			\$ 11.58	
All kWs - S		\$ 11.10			\$ 11.10		5				\$ 11.58			\$ 11.58	
All kWs - MIL		\$ 11.10			\$ 11.10		5				\$ 9.26			\$ 9.26	
All kWs - ISD		\$ 9.99			\$ 9.99		3				\$ 9.26			\$ 9.26	
Subtotal-Winter		9 7.77			9 7.77		4	11.50			9 7.20			9 7.20	
Subtotat-winter															
Total Demand Charges			\$ 21,209,128			\$ -			\$ 22,132,698			\$ 22,126,280			\$
Total Delitara Charges			ŷ 21,207,120			Ψ			ψ 22,132,090			\$ 22,120,200			Ψ
Energy Charges															
Summer															
All kWhs		\$ 0.00370			\$ 0.00370		9	0.00000			\$ -			\$ -	
All kWhs - HOW		\$ 0.00370			\$ 0.00370		\$	0.00000			\$ -			\$ -	
All kWhs - S		\$ 0.00370			\$ 0.00370		\$	0.00000			\$ -			\$ -	
All kWhs - MIL		\$ 0.00370			\$ 0.00370		\$				\$ -			\$ -	
All kWhs - ISD		\$ 0.00333			\$ 0.00333		\$	0.00000			\$ -			\$ -	
Subtotal-Summer															
Non-Summer															
All kWhs		\$ 0.00370			\$ 0.00370		5				S -			\$ -	
All kWhs - HOW		\$ 0.00370			\$ 0.00370		5	0.00000			\$ -			\$ -	
All kWhs - S		\$ 0.00370			\$ 0.00370		\$	0.00000			\$ -			\$ -	
All kWhs - MIL		\$ 0.00370			\$ 0.00370		\$	0.00000			\$ -			\$ -	
All kWhs - ISD		\$ 0.00333			\$ 0.00333		\$				\$ -			\$ -	
Subtotal-Non-Summer															
Total Energy Charges			\$ 4,830,055			\$ -			\$ 0			\$ -			\$
												\$ 0			

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Work Paper H-5.8
Primary Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis

		Test Year 2014			Test Year 2014			Cost of Service			Rate Year			Rate Year	
		Inside City of Austi	in	0	utside City of Au	stin					Inside City of Austi	n		Outside City of A	Austin
Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Reve
0.4	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(C
Other Charges															
Community Benefit Charges		0.0004#						^			0.0004#				
Customer Assistance Program		\$ 0.00065			\$ 0.00065			5 -			\$ 0.00065			\$ 0.00065	
Customer Assistance Program - HOW		\$ 0.00065			\$ 0.00065			5 -			\$ 0.00065			\$ 0.00065	
Customer Assistance Program - S		\$ 0.00065			\$ 0.00065			5 -			\$ 0.00065			\$ 0.00065	
6 Customer Assistance Program - MIL		\$ 0.00065			\$ 0.00065			s -			\$ 0.00065			\$ 0.00065	
Customer Assistance Program - ISD		\$ 0.00059			\$ 0.00059			s -			\$ 0.00065			\$ 0.00065	
Service Area Lighting		\$ -			\$ -			\$ 0.00062			s -			s -	
Service Area Lighting - HOW		\$ -			\$ -			\$ 0.00062			s -			\$ -	
Service Area Lighting - S		\$ -			\$ -			\$ 0.00062			\$ -			\$ -	
Service Area Lighting - MIL		\$ -			\$ -			\$ 0.00062			\$ -			\$ -	
Service Area Lighting - ISD		\$ -			\$ -			\$ 0.00062			\$ -			\$ -	
Energy Efficiency Services		\$ -			\$ -			\$ 0.00184			\$ -			\$ -	
Energy Efficiency Services - HOW		\$ -			\$ -			\$ 0.00184			\$ -			\$ -	
Energy Efficiency Services - S		\$ -			\$ -			\$ 0.00184			S -			\$ -	
Energy Efficiency Services - MIL		\$ -			\$ -			\$ 0.00184			S -			\$ -	
Energy Efficiency Services - ISD		\$ -			\$ -			\$ 0.00184			\$ -			\$ -	
Subtotal-Community Benefit			\$ 848,523			\$ -			\$ 3,207,073		5	848,523			\$
1									\$ (0)						
Regulatory Charges															
Regulatory Charge		\$ 5.18000			\$ 5.18000			\$ 4.47082			\$ 3.90609			\$ 3.90609	
Regulatory Charge - HOW		\$ 5.18000			\$ 5.18000			\$ 4.47082			\$ 3.90609			\$ 3.90609	
Regulatory Charge - S		\$ 5.18000			\$ 5.18000			\$ 4.47082			\$ 3.90609			\$ 3.90609	
Regulatory Charge - MIL		\$ 5.18000			\$ 5.18000			s 4.47082			\$ 3.90609			\$ 3.90609	
Regulatory Charge - ISD		\$ 4.66200			\$ 4.66200			\$ 4,47082			\$ 3,90609			\$ 3,90609	
Supplemental Regulatory Charge		S -			\$ -			s -			S -			S -	
Supplemental Regulatory Charge - HOW		s -			\$ -			s -			s -			s -	
Supplemental Regulatory Charge - S		s -			\$ -			s -			s -			s -	
Supplemental Regulatory Charge - MIL		\$ -			\$ -			s .			s -			s -	
Supplemental Regulatory Charge - ISD		\$ -			\$ -			s -			s -			\$ -	
Subtotal-Regulatory Charges		-	\$ 9,897,593		Ψ	S -		Ψ	\$ 8,542,549			7,463,487		Ψ	S
Subtotal-Regulatory Charges			\$ 7,077,373			-			\$ 0,542,547		4	7,405,407			y.
									Ψ -						
Total Other Charges			\$ 10,746,116			S -			\$ 11,749,622		5	8,312,010			S
Total Outer Charges			φ 10,740,110			<b>y</b> -			9 11,742,022		4	0,312,010			ų.
Total Revenues without Fuel			\$ 44,382,545			s -			\$ 43,058,142			39,593,505			S
			\$ 44,362,343			• -			3 43,036,142		4	39,393,303			
Billing Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			
			-0.47%			-0.47%			-0.47%			-0.47%			
						^			0 10 0 5 5 10			20 100 045			
Adjusted Total Revenues without Fuel			\$ 44,175,575			\$ -			\$ 42,857,348		\$	39,408,867			\$
2					r						_				
Percentage Increase Over Existing Base Revenues			0.00%			0.00%			-2.98%			-10.79%			

## Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.8 Primary Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis

			Test Year 2014			Test Year 201	4		Cost of Service			Rate Year			Rate Year	
	·	In	side City of Austin	1	0	utside City of A	ustin					Inside City of Aust	in	0	utside City of A	Austin
).	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Reven
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	GreenChoice (Fuel) - Summer															
Fuel			\$ 0.03068			\$ 0.03068		\$	0.05550			\$ 0.03076			\$ 0.03076	
Fuel - HOW			\$ 0.03068			\$ 0.03068		S	0.03338			\$ 0.03076			\$ 0.03076	
Fuel - S			\$ 0.03068			\$ 0.03068		\$	0.03338			\$ 0.03076			\$ 0.03076	
Fuel - MIL			\$ 0.03068			\$ 0.03068		\$	0.03338			\$ 0.03076			\$ 0.03076	
Fuel - ISD			\$ 0.02761			\$ 0.02761		\$	0.03338			\$ 0.03076			\$ 0.03076	
Fuel - GC 5			\$ 0.05500			\$ 0.05500		\$	0.05500			\$ 0.05500			\$ 0.05500	
Fuel - GC 6.21			\$ 0.05700			\$ 0.05700		\$	0.05700			\$ 0.05700			\$ 0.05700	
Fuel - GC Busin	nessCents/Energizer		\$ 0.03818			\$ 0.03818		\$	0.03818			\$ 0.03818			\$ 0.03818	
Fuel - GC Patroi	n		\$ 0.04900			\$ 0.04900		S	0.04900			\$ 0.04900			\$ 0.04900	
Total Summer Fuel				\$ 14,605,620	-		\$ -			\$ 15,842,647			\$ 14,642,071	-		\$
Power Supply and C	GreenChoice (Fuel) - Non-Summer															
Fuel			\$ 0.03068			\$ 0.03068		\$	0.03338			\$ 0.03053			\$ 0.03053	
Fuel - HOW			\$ 0.03068			\$ 0.03068		S	0.03338			\$ 0.03053			\$ 0.03053	
Fuel - S			\$ 0.03068			\$ 0.03068		\$	0.03338			\$ 0.03053			\$ 0.03053	
Fuel - MIL			\$ 0.03068			\$ 0.03068		S	0.03338			\$ 0.03053			\$ 0.03053	
Fuel - ISD			\$ 0.02761			\$ 0.02761		S	0.03338			\$ 0.03053			\$ 0.03053	
Fuel - GC 5			\$ 0.05500			\$ 0.05500		S	0.05500			\$ 0.05500			\$ 0.05500	
Fuel - GC 6.21			\$ 0.05700			\$ 0.05700		S	0.05700			\$ 0.05700			\$ 0.05700	
Fuel - GC Busin	nessCents/Energizer		\$ 0.03818			\$ 0.03818		S	0.03818			\$ 0.03818			\$ 0.03818	
Fuel - GC Patroi	n		\$ 0.04900			\$ 0.04900		S	0.04900			\$ 0.04900			\$ 0.04900	
Total Non-Summer	Fuel			\$ 26,155,313			\$ -			\$ 28,370,544			\$ 26,031,293			\$
m . 1 p	7.			0.1001.500			^			0.00000000						
Total Revenues with	1 Fuel			\$ 84,936,508			\$ -			\$ 87,070,539			\$ 80,082,232			\$
										(0)						
Combined Total Rev	venues with Fuel			\$84,936,50	18				\$87,070,539				\$80,082,2	32		
				70.,,,.					,,				,,,,,,,,,	-		
	Over Existing Total Revenues									2.51%			-5.72%			
g	0											<u> </u>				
	very from Cost of Service (excluding CAP)												\$ (7,836,830)			

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Work Paper H-5.9
Transmission Service Rate Design Analysis

<del>-</del>		Test Year 2014			Test Year 201			Cost of Service			Rate Year			Rate Year utside City of A	
Description	Units	nside City of Aust Rates	Revenues	Units	side City of Au Rates	Revenues	Units	Rates	Revenues	Units	nside City of Au Rates	Revenues	Units	Rates	Reven
Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
Basic Charges	(A)	(B)	(C)	(D)	(E)	(1-)	(0)	(11)	(1)	(3)	(K)	(L)	(IVI)	(14)	(0
Customer Charge															
Transmission		\$ 2,500.00			\$ 2,500.00		\$	8.671.39			\$ 2,750.00			\$ 2,750.00	
House of Worship (HOW)		\$ 2,500.00			\$ 2,500.00		\$				\$ 2,750.00			\$ 2,750.00	
State (S)		\$ 2,500.00			\$ 2,500.00		\$				\$ 2,750.00			\$ 2,750.00	
Military (MIL)		\$ 2,500.00			\$ 2,500.00		\$				\$ 2,200.00			\$ 2,200.00	
State Contract (LTC)		\$ -			\$ -		\$	8,671.39			\$ -			\$ -	
otal Customer Charge															
Delivery Charge															
SEC1		s -			\$ -		\$	0.74			\$ -			\$ -	
HOW		s -			\$ - \$ -			0.74			s -			\$ -	
		-					3								
S		\$ -			\$ -		\$	0.74			\$ -			\$ -	
MIL		\$ -			\$ -		\$	0.74			\$ -			\$ -	
LTC		\$ -			\$ -		\$	0.74			\$ -			\$ -	
otal Delivery Charge															
otal Basic Charges									\$ 341,146						
otal Basic Charges									\$ 341,146						
Demand Charges															
ummer														0 1000	
All kWs		\$ 12.00			\$ 12.00		\$				\$ 12.00			\$ 12.00	
All kWs - HOW		\$ 12.00			\$ 12.00		\$	4.03			\$ 12.00			\$ 12.00	
All kWs - S		\$ 12.00			\$ 12.00		\$	4.03			\$ 12.00			\$ 12.00	
All kWs - MIL		\$ 12.00			\$ 12.00		\$	4.03			\$ 9.60			\$ 9.60	
All kWs - LTC		\$ 12.54			\$ 12.54		\$	4.03			\$ 12.54			\$ 12.54	
Subtotal-Summer															
Subtotal-Summer															
lon-Summer															
All kWs		\$ 11.00			\$ 11.00		\$	4.03			\$ 12.00			\$ 12.00	
All kWs - HOW		\$ 11.00			\$ 11.00		\$	4.03			\$ 12.00			\$ 12.00	
All kWs - S		\$ 11.00			\$ 11.00		\$	4.03			\$ 12.00			\$ 12.00	
All kWs - MIL		\$ 11.00			\$ 11.00		\$	4.03			\$ 9.60			\$ 9.60	
All kWs - LTC		\$ 11.40			\$ 11.40		\$	4.03			\$ 11.40			\$ 11.40	
Subtotal-Winter		5 11.40			\$ 11.40		3	4.03			\$ 11.40			\$ 11.40	
Subtotai-witter															
Adjustment to Reflect LTC Billed on Six Month Summer Season (I	May - Oct)														
Add LTC Standby Charges	•														
otal Demand Charges			\$ 872.304			\$ 242,602			\$ 158,528			\$ 875,285			\$
otal Demand Charges			\$ 672,304			\$ 242,002			\$ 136,326			\$ 673,263			3
Energy Charges															
ammer AND WA		e 0.00015			e 0.00015			0.00000			ė 0.00500			e 0.00500	
All kWhs		\$ 0.00815			\$ 0.00815		\$				\$ 0.00500			\$ 0.00500	
All kWhs - HOW		\$ 0.00815			\$ 0.00815		\$				\$ 0.00500			\$ 0.00500	
All kWhs - S		\$ 0.00815			\$ 0.00815		\$	0.00000			\$ 0.00500			\$ 0.00500	
All kWhs - MIL		\$ 0.00815			\$ 0.00815		\$	0.00000			\$ 0.00400			\$ 0.00400	
All kWhs - LTC		\$ 0.01110			\$ 0.01110		\$				\$ 0.01110			\$ 0.01110	
Subtotal-Summer							Ψ								
on-Summer															
All kWhs		\$ 0.00615	·		\$ 0.00615	·	\$	0.00000	·		\$ 0.00500			\$ 0.00500	
All kWhs - HOW		\$ 0.00615			\$ 0.00615		\$	0.00000			\$ 0.00500			\$ 0.00500	
All kWhs - S		\$ 0.00615			\$ 0.00615		\$				\$ 0.00500			\$ 0.00500	
All kWhs - MIL		\$ 0.00615			\$ 0.00615		\$				\$ 0.00400			\$ 0.00300	
All kWhs - LTC		\$ 0.00013			\$ 0.00613		\$				\$ 0.00400			\$ 0.00400	
		o 0.01110			φ 0.01110		2	0.00000			o 0.01110			o 0.01110	
Subtotal-Non-Summer															
otal Energy Charges			\$ 32,730			\$ 127,056			\$ 0			\$ 25,266			\$

### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.9
Tenesmicsian Service Rate Design Analysis

ansı	nission Service Rate Design Analysis		Toot V	Year 2014		7	Test Year 201	4			Cost of Servi				Rate Year				Rate Ye		
											Cost of Service	e									
o.	Description	Units		ity of Austin	Revenues	Units	side City of Au Rates	Revenues		Units	Rates	T	Revenues	Units	Inside City of Au Rates	Revent		Units	tside City o		Revenues
	Description	(A)		(B)	(C)	(D)	(E)	(F)	.,	(G)	(H)		(I)	(J)	(K)	(L)		(M)	(N)		(O)
04	Other Charges	(11)		(D)	(0)	(D)	(2)	(1)		(0)	(11)		(1)	(0)	(11)	(L)		(112)	(11)		(0)
	Community Benefit Charges	<del></del>																			
06	Customer Assistance Program		\$	0.00065			\$ 0.00065				-				\$ 0.00065				\$ 0.0006	55	
07	Customer Assistance Program - HOW		s	0.00065			\$ 0.00065								\$ 0.00065				\$ 0.0006	55	
08	Customer Assistance Program - S			0.00065			\$ 0.00065								\$ 0.00065				\$ 0.0006		
09	Customer Assistance Program - MIL		\$	0.00065			\$ 0.00065								\$ 0.00065			5	\$ 0.0006	55	
10	Customer Assistance Program - LTC		s	-			\$ -								S -				s -		
11	Service Area Lighting		\$	0.00045			\$ -				0.000	53			\$ 0.00139				s -		
12	Service Area Lighting - HOW		s	0.00045			s -				0.000	53			\$ 0.00139				s -		
13	Service Area Lighting - S		s	0.00045			S -				0.000				\$ 0.00139				s -		
14	Service Area Lighting - MIL			0.00045			s -				0.000				\$ 0.00139				· \$ -		
15	Service Area Lighting - LTC		s	-			s -				0.000				s -				·		
16	Energy Efficiency Services		s	0.00146			\$ 0.00146				0.001				\$ 0.00237			,	\$ 0.0023	37	
17	Energy Efficiency Services - HOW			0.00146			\$ 0.00146				0.001				\$ 0.00237			7	\$ 0.0023		
18	Energy Efficiency Services - N			0.00146			\$ 0.00146				0.001				\$ 0.00237			4	\$ 0.0023		
19	Energy Efficiency Services - MIL			0.00146			\$ 0.00146								\$ 0.00237				\$ 0.0023		
20	Energy Efficiency Services - LTC		•	0.00140			\$ 0.00140				0.001				\$ 0.00257 \$ -					,,	
21	Subtotal-Community Benefit		٠	- S	9,748		<b>9</b> -	\$ 39,2	276		0.001.	s s	48,419		-	s	16,812		, -	s	56,22
22	Subtotai-Community Benefit			3	9,748			\$ 39,2	270			3	46,419			3	10,612			3	30,22
	Regulatory Charges																				
24	Regulatory Charge		e	2.79000			\$ 2.79000				0.308	7.1			\$ 3.12389				\$ 3.1238	20	
24 25	Regulatory Charge - HOW			2.79000			\$ 2.79000								\$ 3.12389				\$ 3.1238 \$ 3.1238		
				2.79000			\$ 2.79000								\$ 3.12389				\$ 3.1236 \$ 3.1238		
26	Regulatory Charge - S																				
27	Regulatory Charge - MIL		2	2.79000			\$ 2.79000 \$				0.308° 0.308°				\$ 3.12389 \$			3	\$ 3.1238	59	
28	Regulatory Charge - LTC		3	-			5 -				0.308	1			\$ -			3	-		
29	Supplemental Regulatory Charge		5	-			\$ -				-				\$ -			3	-		
30	Supplemental Regulatory Charge - HOW		5	-			\$ -				-				\$ -			3	-		
31	Supplemental Regulatory Charge - S		\$	-			\$ -				-				\$ -			3	\$ -		
32	Supplemental Regulatory Charge - MIL		\$	-			\$ -				-				\$ -			5	\$ -		
33	Supplemental Regulatory Charge - LTC		\$	-			\$ -				-				\$ -			5	\$ -		
34	Subtotal-Regulatory Charges			\$	11,946			\$ 59,9	914			\$	12,139			\$	13,376			\$	67,08
35																					
36																					
	Total Other Charges			\$	21,694			\$ 99,1	189			\$	60,559			\$	30,188			\$	123,30
38																					
39																					
40	Total Revenues without Fuel			\$	956,728			\$ 498,8	348			\$	560,233			\$ 9	63,739			\$	507,072
41																					
42	Billing Adjustment Factor (Calculation to Actual)				-0.47%			-0.4	17%				-0.47%				-0.47%				-0.47
43																					
44	Adjusted Total Revenues without Fuel			\$	952,266			\$ 496,5	521			\$	557,621			\$ 9:	59,245			\$	504,70
45																					
46	Percentage Increase Over Existing Base Revenues				0.00%			0.0	00%				-61.51%		Γ		1.05%				1.059
47															<u> </u>						

Work Paper H-5.9 Transmission Service Rate Design Analysis

WP H-5.9

1 ransmission	Service Rate Design Analysis		Test Yea	ar 2014			Test Ye	ar 2014			Cos	t of Service			Rate Year			Rate '	Year	
			Inside City			0		v of Austi	in						Inside City of Au		Ou		v of Austin	
No.	Description	Units	Rate		Revenues	Units	Rat	/	Revenues	Units		Rates	Revenues	Units	Rates	levenues	Units	Rate		Revenues
	•	(A)	(B)	)	(C)	(D)	(E	Ξ)	(F)	(G)		(H)	(I)	(J)	(K)	(L)	(M)	(N)		(O)
148 Power S	Supply and GreenChoice (Fuel) - Summer																			
149 Fuel	l		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03037			0.03	8037	
150 Fuel	I - HOW		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03037			0.03	8037	
151 Fuel	1 - S		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03037			0.03	8037	
152 Fuel	l - MIL		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03037			0.03	8037	
153 Fuel	I - LTC		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03037			0.03	3037	
154 Fuel	1 - GC 5		\$ 0.	.05500			\$ 0.0	05500			\$	0.05500			\$ 0.05500			0.05	5500	
155 Fuel	1 - GC 6.21		\$ 0.	.05700			\$ 0.0	05700			\$	0.05700			\$ 0.05700			0.05	700	
156 Fuel	l - GC BusinessCents/Energizer		\$ 0.	.03779			\$ 0.0	03779			\$	0.03779			\$ 0.03779			0.03	3779	
157 Fuel	l - GC Patron		\$ 0.	.04900			\$ 0.0	04900			\$	0.04900			\$ 0.04900			0.04	1900	
158 Total Su	ımmer Fuel			\$	53,519			5	190,507				\$ 265,483			\$ 53,666			\$	191,029
159																				
160 Power S	Supply and GreenChoice (Fuel) - Non-Summer																			
161 Fuel	l		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03015			0.03	8015	
162 Fuel	I - HOW		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03015			0.03	8015	
163 Fuel	1 - S		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03015		:	0.03	8015	
164 Fuel	l - MIL		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03015			0.03	8015	
165 Fuel	I - LTC		\$ 0.	.03029			\$ 0.0	03029			\$	0.03295			\$ 0.03015			0.03	8015	
166 Fuel	1 - GC 5		\$ 0.	.05500			\$ 0.0	05500			\$	0.05500			\$ 0.05500			0.05	5500	
167 Fuel	1 - GC 6.21		\$ 0.	.05700			\$ 0.0	05700			\$	0.05700			\$ 0.05700			0.05	700	
168 Fuel	l - GC BusinessCents/Energizer		\$ 0.	.03779			\$ 0.0	03779			\$	0.03779			\$ 0.03779			0.03	3779	
169 Fuel	l - GC Patron		\$ 0.	.04900			\$ 0.0	04900			\$	0.04900			\$ 0.04900			0.04	1900	
170 Total No	on-Summer Fuel			\$	78,811			5	373,315				\$ 491,880			\$ 78,434			\$	371,531
171																				
172 Total Re	evenues with Fuel			\$	1,084,597			5	1,060,343				\$ 1,314,984			\$ 1,091,345			\$	1,067,268
173													(0)							
174																				
175 Combine	ed Total Revenues with Fuel				\$2,144,940	0					\$1	1,314,984				\$2,158,613				
176																				•
177 Percenta	age Increase Over Existing Total Revenues												-38.69%			 0.64%				0.64%
178												-	•		,	 			-	
179 Over/(U	Inder) Recovery from Cost of Service (excluding CAI	2)														\$ 424,044			s	405,010
	, , , , , , , , , , , , , , , , , , , ,	,														,			-	

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Work Paper H-5.10
Transmission Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis

		Test Year 2014			est Year 2014			Cost of Service			Rate Year			Rate Year	
Description	Units	Inside City of Austi Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Inside City of Au Rates	Revenues	Units	Outside City of A Rates	Austin Revei
Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Kevi (
Basic Charges	(A)	(b)	(C)	(D)	(L)	(1)	(0)	(11)	(1)	(3)	(K)	(L)	(141)	(11)	
Customer Charge	<del></del>														
Transmission		\$ 2,500.00		9	\$ 2,500.00		\$	21,121.62			\$ 21,120.00			\$ 21,120.00	
House of Worship (HOW)		\$ 2,500.00			\$ 2,500.00		S	21,121.62			\$ 21,120.00			\$ 21,120.00	
State (S)		\$ 2,500.00			\$ 2,500,00		S	21,121.62			\$ 21,120.00			\$ 21,120.00	
Military (MIL)		\$ 2,500.00			\$ 2,500.00		s	21,121.62			\$ 16,896.00			\$ 16,896.00	
Independent School District (ISD)		\$ 2,250.00			\$ 2,250.00		S	21,121.62			\$ 16,896.00			\$ 16,896.00	
Total Customer Charge		\$ 2,230.00		4	2,230.00		-	21,121.02			\$ 10,070.00			U 10,070.00	
8-															
Delivery Charge															
SEC1		\$ -		S	š -		S	0.73			\$ -			S -	
HOW		\$ -		S			s	0.73			s -			s -	
S		\$ -		S	· \$ -		s	0.73			s -			s -	
MIL		s -		9	\$ -		s	0.73			s -			S -	
ISD		\$ -		S	· \$ -		s	0.73			s -			s -	
Total Delivery Charge														•	
Total Basic Charges						\$ -			\$ 496,702						\$
Demand Charges															
Summer															
All kWs		\$ 10.06		\$			\$	11.41			\$ 11.41			\$ 11.41	
All kWs - HOW		\$ 10.06		\$	\$ 10.06		\$	11.41			\$ 11.41			\$ 11.41	
All kWs - S		\$ 10.06		\$	\$ 10.06		\$	11.41			\$ 11.41			\$ 11.41	
All kWs - MIL		\$ 10.06		5	\$ 10.06		\$	11.41			\$ 9.13			\$ 9.13	
All kWs - ISD		\$ 9.05		5	\$ 9.05		\$	11.41			\$ 9.13			\$ 9.13	
Subtotal-Summer															
Non-Summer															
All kWs		\$ 9.10		\$			\$	11.41			\$ 11.41			\$ 11.41	
All kWs - HOW		\$ 9.10		\$			\$	11.41			\$ 11.41			\$ 11.41	
All kWs - S		\$ 9.10		5			\$	11.41			\$ 11.41			\$ 11.41	
All kWs - MIL		\$ 9.10		\$			\$	11.41			\$ 9.13			\$ 9.13	
All kWs - ISD		\$ 8.19		S	\$ 8.19		\$	11.41			\$ 9.13			\$ 9.13	
Subtotal-Winter															
Total Demand Charges			\$ 3,158,054			S -			\$ 3,819,777			\$ 3,820,864			\$
Energy Charges															
Summer All kWhs		\$ 0.00476			\$ 0.00476		S	0.00000			\$ 0.00115			\$ 0.00115	
All kWhs - HOW		\$ 0.00476		3			s S	0.00000			\$ 0.00115			\$ 0.00115	
All kWhs - HOW All kWhs - S		\$ 0.00476					S S								
All kWhs - S All kWhs - MIL		\$ 0.00476 \$ 0.00476			\$ 0.00476 \$ 0.00476		S	0.00000			\$ 0.00115 \$ 0.00092			\$ 0.00115 \$ 0.00092	
All kWhs - MIL All kWhs - ISD		\$ 0.00476 \$ 0.00428			\$ 0.00476 \$ 0.00428		S S	0.00000			\$ 0.00092			\$ 0.00092	
All KWhs - ISD Subtotal-Summer		a 0.00428		3	p 0.00428		3	0.00000			a 0.00092			o 0.00092	
Subtotat-Suffiffer															
Non-Summer															
All kWhs		\$ 0.00276		d	\$ 0.00276		S	0.00000			\$ 0.00115			\$ 0.00115	
All kWhs - HOW		\$ 0.00276 \$ 0.00276			\$ 0.00276 \$ 0.00276		s s	0.00000			\$ 0.00115			\$ 0.00115	
All kWhs - HOW All kWhs - S		\$ 0.00276 \$ 0.00276			\$ 0.00276 \$ 0.00276		S S	0.00000			\$ 0.00115			\$ 0.00115	
All kWhs - MIL		\$ 0.00276			\$ 0.00276 \$ 0.00276		s S	0.00000			\$ 0.00113				
All kWhs - ISD		\$ 0.00276 \$ 0.00248			\$ 0.00276 \$ 0.00248		S S	0.00000			\$ 0.00092				
All KWhs - ISD Subtotal-Non-Summer		a 0.00248		3	p U.UU248		3	0.00000			a 0.00092			\$ 0.00092	
Suototai-130II-Suillillei															
Total Energy Charges			\$ 800,632			s -			\$ 0			\$ 262,346			s
															٠

Work Paper H-5.10
Transmission Voltage (> 20 MW @ 85% al.F) Rate Design Analysis

	_		Test Year 2014			Test Year 2014			Cost of Service			Rate Year			Rate Year	
	_		inside City of Austi			utside City of Au						Inside City of Austi			outside City of A	
0.	Description	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Revenues	Units	Rates	Reven
	0.1 00	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
١ _	Other Charges															
	ommunity Benefit Charges															
)3	Customer Assistance Program		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
14	Customer Assistance Program - HOW		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
5	Customer Assistance Program - S		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
6	Customer Assistance Program - MIL		\$ 0.00065			\$ 0.00065		\$	-			\$ 0.00065			\$ 0.00065	
7	Customer Assistance Program - ISD		\$ 0.00059			\$ 0.00059		\$	-			\$ 0.00065			\$ 0.00065	
8	Service Area Lighting		\$ -			\$ -		\$	0.00056			\$ -			\$ -	
9	Service Area Lighting - HOW		\$ -			\$ -		S	0.00056			\$ -			\$ -	
0	Service Area Lighting - S		\$ -			\$ -		\$	0.00056			\$ -			\$ -	
1	Service Area Lighting - MIL		\$ -			\$ -		\$	0.00056			\$ -			\$ -	
2	Service Area Lighting - ISD		\$ -			\$ -		S	0.00056			\$ -			\$ -	
3	Energy Efficiency Services		S -			S -		s	0.00167			S -			s -	
4	Energy Efficiency Services - HOW		s -			s -		s	0.00167			s -			s -	
5	Energy Efficiency Services - S		s -			s -		s	0.00167			s -			s -	
6	Energy Efficiency Services - MIL		s -			s -		s	0.00167			\$ -			\$ -	
7	Energy Efficiency Services - ISD		\$			\$		s	0.00167			\$			\$	
-	Subtotal-Community Benefit		- u	\$ 148,283		<b>y</b> -	\$ -	-	\$	509,472		s .	148,283		<b>y</b> -	S
	Subtotal-Community Benefit			3 140,203					ų.	307,472		9	140,203			J.
9	egulatory Charges															
1	Regulatory Charge		\$ 4.12000			\$ 4.12000		S	4.53999			\$ 3.98407			\$ 3.98407	
2	Regulatory Charge - HOW		\$ 4.12000			\$ 4.12000			4.53999			\$ 3.98407			\$ 3.98407	
3	Regulatory Charge - NOW  Regulatory Charge - S		\$ 4.12000			\$ 4.12000			4.53999			\$ 3.98407			\$ 3.98407	
			\$ 4.12000 \$ 4.12000			\$ 4.12000		3	4.53999						\$ 3.98407	
1	Regulatory Charge - MIL							3								
,	Regulatory Charge - ISD		\$ 3.70800			\$ 3.70800		\$	4.53999			\$ 3.98407			\$ 3.98407	
5	Supplemental Regulatory Charge		\$ -			\$ -		\$	-			\$ -			\$ -	
7	Supplemental Regulatory Charge - HOW		\$ -			S -		S	-			\$ -			\$ -	
3	Supplemental Regulatory Charge - S		\$ -			\$ -		\$	-			\$ -			\$ -	
)	Supplemental Regulatory Charge - MIL		\$ -			\$ -		\$	-			\$ -			\$ -	
) _	Supplemental Regulatory Charge - ISD		\$ -			\$ -		\$	-			\$ -			\$ -	
1	Subtotal-Regulatory Charges			\$ 1,379,663			\$ -		\$	1,520,305		S	1,334,146			\$
2																
3																
4 <u>T</u>	otal Other Charges			\$ 1,527,946			\$ -		\$	2,029,777		\$	1,482,429			\$
;																
5																
T	otal Revenues without Fuel			\$ 5,516,632			\$ -		\$	6,346,256		S	5,819,079			\$
3																
	illing Adjustment Factor (Calculation to Actual)			-0.47%			-0.47%			-0.47%			-0.47%			
0	g , , , , , , , , , , , , , , , , , ,															
	djusted Total Revenues without Fuel			\$ 5,490,906			\$ -		\$	6,316,662		S	5,791,942			\$
2				, ,			•		-	.,		*	.,			
	ercentage Increase Over Existing Base Revenues		r	0.00%		1	0.00%		<u> </u>	15.04%		<u> </u>	5.48%			
+3 F 44	accurage mercase Over Existing Dase Revenues		L	0.00%			0.00%			1.3.0470			J.46%			Щ_

#### Austin Energy Electric Cost of Service and Rate Design

Work Paper H-5.10 Transmission Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis

	ssion Voltage (≥ 20 MW @ 85% aLF) Rate Design Analysis		Test Year 2014			Test Y	ear 2014			Co	st of Service			Rate Year				Rate Y	ear	
	<del>-</del>	I	inside City of Aust	n		Outside C	ity of Austi	n						Inside City of A	ustin		Out	side City	of Austin	
No.	Description	Units	Rates	Revenues	Units	Ra	ates	Revenues	Units		Rates	Revenues	Units	Rates	R	evenues	Units	Rates	]	Revenues
		(A)	(B)	(C)	(D)	(	E)	(F)	(G)		(H)	(I)	(J)	(K)		(L)	(M)	(N)		(O)
	ower Supply and GreenChoice (Fuel) - Summer																			
146	Fuel		\$ 0.03029				0.03029			\$	0.03295			\$ 0.03037				0.030		
147	Fuel - HOW		\$ 0.03029				0.03029			\$	0.03295			\$ 0.03037				0.030		
148	Fuel - S		\$ 0.03029				0.03029			\$	0.03295			\$ 0.03037			\$	0.030		
149	Fuel - MIL		\$ 0.03029				0.03029			\$	0.03295			\$ 0.03037			\$	0.030		
150	Fuel - ISD		\$ 0.02726				0.02726			\$	0.03295			\$ 0.03037			\$	0.030		
151	Fuel - GC 5		\$ 0.05500				0.05500			\$	0.05500			\$ 0.05500			\$	0.055		
152	Fuel - GC 6.21		\$ 0.05700				.05700			\$	0.05700			\$ 0.05700				0.057		
153	Fuel - GC BusinessCents/Energizer		\$ 0.03779			\$ 0	.03779			\$	0.03779			\$ 0.03779			\$	0.037	79	
154	Fuel - GC Patron		\$ 0.04900			\$ 0	.04900			\$	0.04900			\$ 0.04900			\$	0.049	00	
	otal Summer Fuel			\$ 2,589,804			5	-			\$	2,817,520			S	2,596,908			\$	-
156																				
157 Pc	ower Supply and GreenChoice (Fuel) - Summer			10.0%																
158	Fuel		\$ 0.03029				.03029			\$	0.03295			\$ 0.03015				0.030		
159	Fuel - HOW		\$ 0.03029				0.03029			\$	0.03295			\$ 0.03015				0.030		
160	Fuel - S		\$ 0.03029				.03029			\$	0.03295			\$ 0.03015				0.030		
161	Fuel - MIL		\$ 0.03029				.03029			\$	0.03295			\$ 0.03015				0.030		
162	Fuel - ISD		\$ 0.02726			\$ 0	0.02726			\$	0.03295			\$ 0.03015			\$	0.030	15	
163	Fuel - GC 5		\$ 0.05500				.05500			\$	0.05500			\$ 0.05500				0.055		
164	Fuel - GC 6.21		\$ 0.05700				.05700			\$	0.05700			\$ 0.05700				0.057		
165	Fuel - GC BusinessCents/Energizer		\$ 0.03779			\$ 0	.03779			\$	0.03779			\$ 0.03779			\$	0.037	79	
166	Fuel - GC Patron		\$ 0.04900			\$ 0	.04900			S	0.04900			\$ 0.04900			5	0.049	00	
	otal Summer Fuel			\$ 4,320,174			5	-			\$	4,700,038			S	4,299,526			\$	-
168																				
169 T	otal Revenues with Fuel			\$ 12,400,885				-			\$	13,834,220			\$	12,688,376			\$	-
170												(0)								
171																				
172 C	ombined Total Revenues with Fuel			\$12,400	,885					\$	13,834,220					\$12,688,370	5			
173	·		<u>-</u>	·															_	
	ercentage Increase Over Existing Total Revenues											11.56%				2.32%				2.32%
175																				
	ver/(Under) Recovery from Cost of Service (excluding CAP)															(1,294,126)				

1102 Page 343 of 347 Prepared by Austin Energy's Rates and Forecasting Division

Work Paper H-5.11
Street Lighting and Traffic Lighting Rate Design Analysis

_		Test Year 201				COS	st of Service					e Year	
Description	Units	Rates		Revenues	Units		Rates	]	Revenues	Units	Rate		Revenues
B : C	(A)	(B)		(C)	(D)		(E)		(F)	(G)	(H)		(I)
Basic Charge Customer Charge	_			10.0%									0.0%
Service Area Lighting	84	\$ -	\$	10.070	84	\$		\$		84	\$	- \$	0.070
Total Customer Charge	84	φ -	\$		84	φ		\$		84	Φ	- ş \$	
Total Customer Change	0.		Ψ.		0.			Ψ.		0.			
Delivery Charge													
Bulbs	521,904	\$ -	\$	-	521,904	\$	16.52	\$	8,621,148	521,904	\$	- \$	
Total Delivery Charge			\$	-				\$	8,621,148			\$	
			_					_					
Total Basic Charges	84		\$	-	84			\$	8,621,148 766,999	84		\$	
									/00,999				
Energy Charges													
Summer	_			10.0%									20.0%
All kWhs	9,921,783	\$ 0.23219	\$	2,303,739	9,921,783	\$	0.07407	\$	734,918	9,921,783	\$ 0.23	3219 \$	2,303
Subtotal-Summer	9,921,783		\$	2,303,739	9,921,783			\$	734,918	9,921,783		\$	2,303
Non-Summer						_		_					
All kWhs	25,092,021	\$ 0.23219		5,826,116	25,092,021	\$	0.07361	\$	1,847,089	25,092,021	\$ 0.23		5,826
Subtotal-Non-Summer	25,092,021		\$	5,826,116	25,092,021			\$	1,847,089	25,092,021		\$	5,826
Total Energy Charges	35,013,803		s	8,129,855	35,013,803			\$	2,582,007	35,013,803		\$	8,129
	,,				372,012				(766,999)				*,-=>
Other Charges	_												
Community Benefit Charges	25.012.002				25.012.002					25.012.002			
Customer Assistance Program	35,013,803		\$	-	35,013,803 35,013,803		-	\$ \$	-	35,013,803		- \$ - \$	
Service Area Lighting Energy Efficiency Services	35,013,803 35,013,803		\$	-	35,013,803		-	\$	-	35,013,803 35,013,803	\$	- \$	
Subtotal Community Benefit	33,013,803	φ -	\$	-	33,013,803	φ		\$		33,013,803	Φ	- ş	
bustour community Beliefit			Ψ					Ψ				4	
Regulatory Charges													
Regulatory Charge	35,013,803	\$ 0.00036		12,605	35,013,803	\$	-	\$	-	35,013,803	\$	- \$	
Subtotal Regulatory Charges			\$	12,605				\$	-			\$	
T . 104 . C			Φ.	12,605				Φ.					
Total Other Charges			\$	12,005				\$	(11,203,154)			\$	
								,	(11,203,134)				
Total Revenues without Fuel			\$	8,142,460				\$	11,203,154			\$	8,129
Billing Adjustment Factor (Calculation to Actual)				-0.47%					-0.47%				-0
Adinated Tatal December with and Earl			¢	0.104.400				¢.	11 150 010				9.001
Adjusted Total Revenues without Fuel			\$	8,104,489				Þ	11,150,910			\$	8,091
Percentage Increase Over Existing Base Revenues				0.00%					37.59%				-0
Power Supply and GreenChoice (Fuel) - Summer				10.0%									0.0%
Fuel	9,921,783	\$ 0.03139	\$	311,445	9,921,783	\$	-	\$	-	9,921,783	\$ 0.03		312
Fuel - GC 5	-	\$ 0.05500		-	-	\$			-	-		5500 \$	
Fuel - GC 6.21	-	\$ 0.05700		-	-	\$		\$	-	-	\$ 0.05		
Fuel - GC BusinessCents/Energizer Fuel - GC Patron	-	\$ 0.03889 \$ 0.04900	\$ \$	-	-	\$	0.03889	\$ \$	-	-	\$ 0.03 \$ 0.04		
Total Summer Fuel	9,921,783	\$ 0.04900	\$	311,445	9,921,783	٠	0.04900	\$		9,921,783	3 0.04	\$	312
Total Sulliner Fuel	9,921,763		φ	311,443	9,921,763			Ф		9,921,763		. J	312
Power Supply and GreenChoice (Fuel) - Non-Summer				10.0%									0.0%
Fuel	25,092,021	\$ 0.03139	\$	787,639	25,092,021	\$	-	\$	-	25,092,021	\$ 0.03	3124 \$	783
Fuel - GC 5	-	\$ 0.05500		-	-		0.05500		-	-		5500 \$	
Fuel - GC 6.21	-	\$ 0.05700	\$	-	-	\$	0.05700	\$	-	-	\$ 0.05	5700 \$	
Fuel - GC BusinessCents/Energizer	-	\$ 0.03889	\$	-	-			\$	-	-		8889 \$	
Fuel - GC Patron	-	\$ 0.04900	\$	-	-	\$	0.04900	\$	-	-	\$ 0.04		
Total Non-Summer Fuel	25,092,021		\$	787,639	25,092,021			\$	-	25,092,021		\$	783
				0.000.5					*******				
Total Revenues with Fuel			\$	9,203,572					11,150,910			\$	9,188
									11,150,910				
D							ı		21.15				-
Percentage Increase Over Existing Total Revenues							j		21.16%				-0

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Work Paper H-5.12
City-Owned, Private Outdoor Lighting (Security Lighting) Rate Design Analysis
Tast Vene 2014
Cost of Service Rate Yea

				Year 201	14			Co	st of Servic					Rate Year		
١.	Description	Units		Rates		Revenues	Units		Rates	]	Revenues	Units		Rates	]	Revenues
		(A)		(B)		(C)	(D)		(E)		(F)	(G)		(H)		(I)
	Basic Charge	02.501		<b>5.00</b>		505.012	02.501		14.50		1.050.004	02.501		7.00	Φ.	505.0
	100W or Less (Billable 35 kWh)	83,501	\$	7.03 12.05	\$	587,012	83,501			\$	1,379,324	83,501		7.03		587,0
	101W - 175W (Billable 60 kWh)	6,128	\$		\$	73,842				\$	101,226		\$		\$	73,8
	176W - 250W (Billable 90 kWh)	64,383	\$ \$	18.07	\$	1,163,401	64,383	\$	16.52 16.52	\$	1,063,520		\$		\$	1,163,4
	251W or Greater (Billable 140 kWh)	17,898 171,910	3	28.12	\$	503,292 2,327,547	17,898 171,910	\$	16.52	\$	295,651 2,839,721	17,898 171,910	\$	28.12	\$	503,2 2,327,5
	Total Basic Charges	1/1,910			3	2,321,541	1/1,910			Э	2,839,721	1/1,910			Þ	2,327,
											-					
	Energy Charges															
	Gr. C	=				10.0%										20.0%
	Summer All kWhs	4,308,993	\$		\$	10.0%	4,308,993	\$	0.02978	\$	128,317	4,308,993	\$		\$	20.0%
	Subtotal-Summer	4,308,993	3		\$	-	4,308,993	ф	0.02978	\$	128,317	4,308,993	Э		\$	
	Suototai-Suillillei	4,300,993			φ	-	4,306,993			Ф	120,317	4,300,993			φ	
	Non-Summer															
	All kWhs	8,068,785	\$		\$		8,068,785	\$	0.02978	\$	240,279	8,068,785	\$		\$	
	Subtotal-Non-Summer	8,068,785	φ		\$		8,068,785	φ	0.02376	\$	240,279	8,068,785	φ		\$	
	Subtotal Toll-Summer	0,000,703			Ψ		0,000,705			Ψ	240,277	0,000,705			Ψ	
	Total Energy Charges	12,377,779			\$	_	12,377,779			\$	368,595	12,377,779			\$	
	Total Energy Charges	12,577,777			Ψ		(432,433)			Ψ	-	12,577,777			Ψ	
							(132,133)									
	Other Charges															
	Community Benefit Charges	=														
	Customer Assistance Program	12,377,779	\$	-	\$	-	12,377,779	\$	-	\$	-	12,377,779	\$	-	\$	
	Service Area Lighting	12,377,779	\$	_	\$	-	12,377,779		0.00281	\$	34,758	12,377,779	\$		\$	
	Energy Efficiency Services	12,377,779	\$	-	\$	-	12,377,779		0.00840	\$	104,020	12,377,779	\$		\$	
	Subtotal Community Benefit				\$	-				\$	138,778				\$	
	•															
	Regulatory Charges															
	Regulatory Charge	12,377,779	\$	-	\$	-	12,377,779	\$	0.00055	\$	6,774	12,377,779	\$	-	\$	
	Subtotal Regulatory Charges				\$	-				\$	6,774				\$	
	Total Other Charges				\$	-				\$	145,552				\$	
											-					
	Total Revenues without Fuel				\$	2,327,547				\$	3,353,868				\$	2,327,
	Billing Adjustment Factor (Calculation to Actual)					-0.47%					-0.47%					-0.
	<del> </del>				_					_					_	
	Adjusted Total Revenues without Fuel				\$	2,316,693				\$	3,338,227				\$	2,316,
					_				r					Г		
	Percentage Increase Over Existing Base Revenues					0.00%			L		44.09%			L		0
	Power Supply and GreenChoice (Fuel) - Summer					10.0%										0.0%
	Fuel	4,308,993		0.03139	\$	135,259	4,308,993	\$		\$	147,113	4,308,993			\$	135
	Fuel - GC 5	-		0.05500	\$	-	-	\$		\$	=	-			\$	
	Fuel - GC 6.21	-		0.05700	\$	-	-	\$		\$	-	-			\$	
	Fuel - GC BusinessCents/Energizer	-		0.03889	\$	-	-	\$			-	-			\$	
	Fuel - GC Patron	-	\$	0.04900	\$	-	-	\$	0.04900	\$	-	-	\$	0.04900	\$	
	Total Summer Fuel	4,308,993			\$	135,259	4,308,993			\$	147,113	4,308,993			\$	135
	Power Supply and GreenChoice (Fuel) - Non-Summer					10.0%										0.0%
	Fuel	8,068,785	\$	0.03139	\$	253,279	8,068,785	\$	0.03414	\$	275,476	8,068,785	\$	0.03124	\$	252
	Fuel - GC 5	-	\$	0.05500	\$	-	-	\$	0.05500	\$	-	-	\$	0.05500	\$	
	Fuel - GC 6.21	-	\$	0.05700	\$	-	-	\$	0.05700	\$	-	-	\$	0.05700	\$	
	Fuel - GC BusinessCents/Energizer	-		0.03889	\$	-	-	\$		\$	-	-			\$	
	Fuel - GC Patron	-		0.04900	\$	-	-			\$	-	-			\$	
					\$	253,279	8,068,785			\$	275,476	8,068,785			\$	252
	Total Non-Summer Fuel	8,068,785										.,				
		8,068,785			Ψ.	233,219										
	Total Non-Summer Fuel	8,068,785			\$	2,705,231				\$	3,760,817				\$	2,704
		8,068,785			7					\$	3,760,817				\$	2,704
	Total Non-Summer Fuel	8,068,785			7					\$	3,760,817				\$	2,704,
	Total Non-Summer Fuel  Total Revenues with Fuel	8,068,785			7				Г	\$	-			Г	\$	2,704,
	Total Non-Summer Fuel	8,068,785			7				[	\$	3,760,817				\$	

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Work Paper H-5.13
Customer-Owned, Non-Metered Lighting Rate Design Analysis

Description	Units	Rates		venues	Units	Rates						
	(A)	(B)		(C)	(D)	(E)	K	(F)	Units (G)	Rates (H)	1	Revenues (I)
Basic Charge	(A)	(B)		(C)	(D)	(E)		(F)	(0)	(П)		(1)
Customer Charge	•											
		\$ -	\$	-		\$ -	\$	-		\$ -	\$	
Total Basic Charges			\$	-			\$	=			\$	
								-				
Energy Charges	-											
Summer		\$ 0.02604				\$ 0.02964				\$ 0.02604		
All kWhs Subtotal-Summer		\$ 0.02604				\$ 0.02964				\$ 0.02004		
Subtotal-Sulline												
Non-Summer												
All kWhs		\$ 0.02604				\$ 0.02964				\$ 0.02604		
Subtotal-Non-Summer												
Total Energy Charges			\$	44,826			\$	51,016			\$	44
Other Charges												
Community Benefit Charges	-		10	0.0%								
Customer Assistance Program		\$ 0.00065				\$ -				\$ -		
Service Area Lighting		\$ 0.00048				\$ 0.00061				\$ -		
Energy Efficiency Services		\$ -				\$ 0.00184				\$ -		
Subtotal Community Benefit			\$	1,945			\$	4,224			\$	
Regulatory Charges												
Regulatory Charge		\$ 0.00065				\$ 0.00055				\$ -		
Subtotal Regulatory Charges		\$ 0.00003				\$ 0.00033				y -		
,												
Total Other Charges			\$	3,064			\$	5,166			\$	
								-				
D. 1 D. 1			Φ.	15 000			Φ.	55.100				
Total Revenues without Fuel			\$	47,890			\$	56,183			\$	44
Billing Adjustment Factor (Calculation to Actual)				-0.47%				-0.47%				-0
<i>y</i> ,												
Adjusted Total Revenues without Fuel			\$	47,667			\$	55,921			\$	44
		ı				1						
Percentage Increase Over Existing Base Revenues		ļ		0.00%		ļ		17.32%				-6
Power Supply and GreenChoice (Fuel) - Summer												
Fuel		\$ 0.03139				\$ 0.03414				\$ 0.03148		
Fuel - GC 5		\$ 0.05500				\$ 0.05500				\$ 0.05500		
Fuel - GC 6.21		\$ 0.05700				\$ 0.05700				\$ 0.05700		
Fuel - GC BusinessCents/Energizer		\$ 0.03889				\$ 0.03889				\$ 0.03889		
Fuel - GC Patron		\$ 0.04900				\$ 0.04900				\$ 0.04900		
Total Summer Fuel			\$	17,544			\$	19,081			\$	17
Power Supply and GreenChoice (Fuel) - Summer												
Fuel		\$ 0.03139				\$ 0.03414				\$ 0.03124		
Fuel - GC 5		\$ 0.05500				\$ 0.05500				\$ 0.05500		
Fuel - GC 6.21		\$ 0.05700				\$ 0.05700				\$ 0.05700		
Fuel - GC BusinessCents/Energizer		\$ 0.03889 \$ 0.04900				\$ 0.03889 \$ 0.04900				\$ 0.03889 \$ 0.04900		
Fuel - GC Patron  Total Summer Fuel		\$ U.U4900	\$	36,492		\$ U.U49UU	\$	39,690		\$ 0.04900	\$	36
Total Sumffiel Puel			φ	30,492			Ф	27,070			Ф	36
Total Revenues with Fuel			\$	101,703			\$	114,692			\$	98
				. ,			_	-			•	
											_	
Percentage Increase Over Existing Total Revenues								12.77%				-3

Work Paper H-5.14
Customer-Owned, Metered Lighting (Athletic Fields) Rate Design Analysis

Don't do	Units	Test Year 2		Revenues	TT .*4.	-	st of Serv Rates			¥7.34.		Rate Y	cai	D
Description	(A)	Rates (B)		(C)	Units (D)		(E)	ŀ	(F)	Units (G)		Rates (H)		Revenues (I)
Basic Charge	(A)	(D)		(C)	(D)		(E)		(F)	(0)		(П)		(1)
Customer Charge	_			10.0%										20.0%
Athletic Fields	588	\$ 15.00	\$	8,820	588	\$	18.36	\$	10,796	588	\$	15.00	\$	8
Independent School District (ISD)	144	\$ 13.50	\$	1,944	144	\$	18.36	\$	2,644	144	\$	12.00	\$	1
Total Basic Charges	732		\$	10,764	732			\$	13,440	732			\$	10
									-					
Energy Charges	_			10.00/										20.00/
Summer All kWhs	936,705	\$ 0.06983	¢	10.0% 65,410	026 705	¢	0.09134	¢	85,561	936,705	¢	0.06175	\$	20.0%
All kWhs - ISD	187,914	\$ 0.06285		11,810			0.09134		17,164	187,914				9
Subtotal-Summer	1,124,618	\$ 0.00283	\$	77,220	1,124,618	Ф	0.09134	\$	102,725	1,124,618	Ф	0.04940	\$	67
Non-Summer														
All kWhs	1,486,118	\$ 0.05483	\$	81,484	1,486,118	\$	0.09134	\$	135,746	1,486,118	\$	0.06175	\$	91
All kWhs - ISD	192,444	\$ 0.04935		9,497	192,444	\$	0.09134	\$	17,578	192,444	\$	0.04940	\$	9
Subtotal-Non-Summer	1,678,562		\$	90,980	1,678,562			\$	153,324	1,678,562			\$	101
Total Energy Charges	2,803,181		\$	168,200	2,803,181			\$	256,049	2,803,181			\$	168
					(14,083)				13,553					
Other Charges  Community Benefit Charges	_			10.0%										0.0%
Customer Assistance Program	2,422,823	\$ 0.00065	\$	1,575	2,422,823	\$	=	\$	_	2,422,823	\$		\$	0.070
Customer Assistance Program - ISD		\$ 0.00059		223	380,358	\$	_	\$	_		\$	_	\$	
Service Area Lighting	2,422,823			1,962	2,422,823		0.00130		3,141	2,422,823		_	\$	
Service Area Lighting - ISD	380,358			277			0.00130	\$	493		\$	-	\$	
Energy Efficiency Services	2,422,823	\$ -	\$	-	2,422,823	\$	0.00388	\$	9,399	2,422,823	\$	-	\$	
Energy Efficiency Services - ISD	380,358	\$ -	\$	-	380,358	\$	0.00388	\$	1,476	380,358	\$		\$	
Subtotal Community Benefit			\$	4,037				\$	14,508				\$	
Regulatory Charges														
Regulatory Charge	2,422,823	\$ 0.00544		13,180	2,422,823			\$	13,040	2,422,823	\$	-	\$	
Regulatory Charge - ISD Subtotal Regulatory Charges	380,338	\$ 0.00490	\$	1,862 15,042	380,358	\$	0.00538	\$	2,047 15,087	380,358	3		\$	
Total Other Charges			\$	19,080				\$	29,595				\$	
Total Other Charges			Ψ	17,000				Ψ	-				Ψ	
Total Revenues without Fuel			\$	198,044				\$	299,084				\$	178
Billing Adjustment Factor (Calculation to Actual)				-0.47%					-0.47%					-(
Adjusted Total Revenues without Fuel			\$	197,120				\$	297,690				\$	178
Percentage Increase Over Existing Base Revenues				0.00%					51.02%					_9
refeelinge increase over Existing Base Revenues				0.0076					31.0270					
Power Supply and GreenChoice (Fuel) - Summer				10.0%										0.0%
Fuel	936,705	\$ 0.03139		29,403	936,705	\$	0.03414	\$	31,980	936,705	\$	0.03148	\$	29
Fuel - ISD	187,914			5,309	187,914	\$			6,416	187,914		0.03148	\$	
Fuel - GC 5	-	\$ 0.05500		-	-			\$	-	-		0.05500	\$	
Fuel - GC 6.21	-	\$ 0.05700		-	-			\$	-	-		0.05700	\$	
Fuel - GC BusinessCents/Energizer	-	\$ 0.03889		-	-		0.03889	\$	-	-		0.03889	\$	
Fuel - GC Patron Total Summer Fuel	1,124,618	\$ 0.04900	\$	34,712	1,124,618	\$	0.04900	\$	38,396	1,124,618	\$	0.04900	\$	3:
Power Supply and GreenChoice (Fuel) - Non-Summer				10.0%										0.0%
Fuel Fuel	1,486,118	\$ 0.03139	¢	46,649	1,486,118	¢	0.03414	\$	50,738	1,486,118	¢	0.03124	\$	0.0%
Fuel - ISD	192,444			5,437	192,444		0.03414		6,570	192,444		0.03124		-+(
Fuel - GC 5	172,444	\$ 0.02823		3,43 <i>1</i> -	172,444				-	172,444		0.05124		(
Fuel - GC 5 Fuel - GC 6.21	-	\$ 0.05500		-	-		0.05300		-	-		0.05700		
Fuel - GC 0.21 Fuel - GC BusinessCents/Energizer	-	\$ 0.03700		-	-		0.03700	\$	-	_		0.03700	\$	
Fuel - GC Patron	<u>-</u>	\$ 0.03889		<u>-</u>			0.03889	\$	<u>-</u>			0.03889	\$	
Total Non-Summer Fuel	1,678,562		\$	52,086	1,678,562			\$	57,308	1,678,562		_	\$	52
Total Revenues with Fuel			\$	283,918				\$	393,393				\$	265
									-					
Percentage Increase Over Existing Total Revenues									38.56%					-1