

AUSTIN ENERGY'S TARIFF PACKAGE: §
2015 COST OF SERVICE § BEFORE THE CITY OF AUSTIN
STUDY AND PROPOSAL TO CHANGE § IMPARTIAL HEARING EXAMINER
BASE ELECTRIC RATES §

**AUSTIN ENERGY'S RESPONSE TO PUBLIC CITIZEN AND SIERRA CLUB'S
FIRST REQUEST FOR INFORMATION**

Austin Energy ("AE") files this Response to Public Citizen and Sierra Club's ("Public Citizen/Sierra Club") First Request for Information submitted on March 9, 2016. Pursuant to the City of Austin Procedural Rules for the Initial Review of Austin Energy's Rates §7.3 (c)(1), this Response is timely filed.

Respectfully submitted,

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ATTORNEYS FOR AUSTIN ENERGY

AUSTIN CITY CLERK
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2016 MAR 21 PM 12 54

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of this pleading has been served on all parties and the Impartial Hearing Examiner on this 21st day of March, 2016, in accordance with the City of Austin Procedural Rules for the Initial Review of Austin Energy's Rates.



HANNAH M. WILCHAR

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Public Citizen/Sierra Club 1-1. Production Costs:

- A. Austin Energy has stated in its Cost of Service study that it estimates some \$784 million in annual production costs based on its test year. According to its description of these production costs, costs include fixed costs such as debt service, staffing costs, and regular maintenance. Please provide detailed outstanding debt service associated with all Austin Energy-owned energy production facilities, and what debt associated with these plants was included in the total production cost of \$784 million. Please provide all relevant documents and communications.
- B. Please provide the actual costs for energy efficiency programs between FY 2013 and 2015, as well as the peak demand MWs saved, and the MWhs saved as a result of these programs. Please provide all relevant documents and communications.

ANSWER:

- A. Debt Service allocated to the production function was \$38,974,972 (debt service on bonds, GO/CO for FY2015). See Schedule C-3, WP C-3.1, WP C-3.1.1, and WP C-3.1.2.

B.

Rebates by program by year:

Unit Name	FY13- Audited	FY14- Audited	FY15- Unaudited
Air Conditioning Rebates	\$0	\$1,614,201	\$666,435
Appliance Efficiency Program	\$3,163,541	\$31,240	\$809,595
CAP Weatherization Program		\$1,320,570	\$1,266,719
Clothes Washer Rebates	\$15,750	\$1,100	\$0
Commercial Power Partner	\$260,270	\$70,122	\$49,016
Commercial-Exisit Construction	\$2,388,150	\$2,469,569	\$3,360,357
Compact Flourescent Distrib.	\$0	\$6,000	\$151,200
Electric Vehicles	\$78,261		\$426,574
Free Weatherization	\$999,677	\$509,566	\$370,437
Green Building	\$0	\$0	\$0
Home Performance w Energy Star	\$0	\$2,754,305	\$1,685,718
Load Coop	\$1,070,005	\$187,233	\$61,921
Loan Options	\$6,024	\$351,576	\$25,181
Multi-Family Rebates	\$2,524,498	\$2,507,220	\$2,612,788
Refrigerator Recycle Program	\$377,417	\$346,693	\$248,971
Residential Power Partner-Aggr	\$406,581	\$1,124,518	\$844,080
Small Businesses	\$760,581	\$2,989,386	\$4,067,930
Solar Program	\$8,359,861	\$6,655,900	\$6,526,932
Solar PV Performance Based Incentive Program	\$130,019	\$781,936	\$1,485,444
Thermal Energy Storage	\$281,574	\$0	\$0

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Savings by program by year:

Residential	FY13-MW	FY14-MW	FY15-MW	FY13-MWH	FY14-MWH	FY15-MWH
EES- Appliance Efficiency Program	2.5	2.4	2.1	6,547	6,217	5,684
EES- Home Performance ES - Rebate	3.3	2.9	1.7	3,593	3,227	1,839
EES- Home Performance ES - Loan	0.7	0.8	0.1	760	903	114
EES- Free Weatherization	0.2	0.4	0.5	192	387	568
EES- Clothes Washer Rebate	0.0	0.0	0.0	72	10	0
EES- Refrigerator Recycling	0.4	0.4	0.3	1,568	1,384	1,089
EES- Compact Fluorescent Lighting	0.0	0.0	0.1	0	252	490
GB- Residential Ratings	0.4	0.5	0.5	211	944	928
GB- Residential Energy Code	4.5	8.2	8.6	10,878	11,397	12,052
Residential Total	11.9	15.5	13.9	23,821	24,719	22,764
Commercial						
EES- Commercial Rebate	7.8	8.0	8.3	34,158	41,298	41,683
EES- Small Business	1.1	3.4	4.8	4,674	10,692	14,584
EES- Municipal	1.1	0.0	0.0	10,684	1,691	0
EES- Commercial Smart Vendor	0.0	0.0	0.0	0	0	0
EES- Multifamily	4.6	3.9	4.3	8,533	6,813	12,589
EES/GB Commercial Projects		1.1	2.9	0	4,533	10,253
GB- Multifamily Ratings	1.2	1.1	1.7	3,751	4,788	6,135
GB- Multifamily Energy Code	5.8	6.9	6.8	12,219	10,504	4,684
GB- Commercial Ratings	3.0	2.9	2.6	10,428	7,153	6,656
GB- Commercial Energy Code	3.1	4.6	10.4	8,735	15,404	31,410
Commercial Total	27.7	31.8	41.8	93,182	102,876	127,994
Demand Response (DR)						
DR- Power Partner	5.8	4.7	4.1	51	39	3
DR- Cycle Saver	1.0	0.4	1.6	9	15	4
DR- Power Partner (Comm & Muni)	0.0	0.0	0.0	0	0	0
DR- Load Coop	8.4	6.2	1.2	133	0	0
DR- Engineering Support & TES	2.6	8.3	3.1	0	0	0
DR - ERS			0.3	-	-	0
DR Total	17.7	19.6	10.2	194	54	7

Prepared by: LJ
Sponsored by: Debbie Kimberly

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Public Citizen/Sierra Club 1-2. Cost Allocation Method: According to its documents, Austin Energy utilized the 12CP Cost-Allocation method to assign approximately \$341.5 million in production costs to the different customer classes, and an additional \$442.45 million in production costs as energy costs, allocated through a Net Energy for Load (NEL) energy allocation factor.

- A. Why did Austin Energy determine that the combination of the 12 CP and NEL energy allocation factor was the preferred method for cost allocation of production expenses? Please provide all relevant documents and communications.
- B. Please identify any other production cost allocation methods that were examined by Austin Energy and provide any analysis or reports related to these cost allocation methods examined by Austin Energy, and explain why each was not utilized in the proposed cost allocation.
- C. Please provide any worksheets or calculations that Austin Energy used for other production cost allocation methods, including their impact on the different customer classes.
- D. Did Austin Energy consider the BIP Method? If not, why not? If so, please provide all relevant documents and communications.
- E. Did Austin Energy consider a Probability of Dispatch cost-allocation method? Why or why not? Please provide any relevant documents and communications.
- F. If Austin Energy had utilized a probability of dispatch cost-allocation for production costs, how would it have changed cost allocation by customer classes? How much would revenue requirements for the residential class be changed using that methodology? Please provide all relevant documents and communications.

ANSWER:

Austin Energy utilized the ERCOT 12CP and Net Energy For Load Net of GreenChoice (NEFL Net GC) to assign production costs.

- A. For the demand related portion, Austin Energy considered the ERCOT 12CP which reflects more closely with the operations within the ERCOT market operations. For the energy related portion, Austin Energy has been using the NEFL Net GC allocation for power supply costs, which is an industry standard practice for fuel adjustments.
- B. See Austin Energy's response to NXP/Samsung's 1st RFI numbers 1-104 and 1-23.
- C. See Austin Energy's response to NXP/Samsung's 1st RFI numbers 1-104 and 1-23.
- D. Yes. See Austin Energy's response to NXP/Samsung's 1st RFI numbers 1-104 and public documentation for EUC Briefing 12-14-2015 Presentation (see link below).

http://austintexas.gov/cityclerk/boards_commissions/meetings/2015_27_1.htm

- E. No. The probability of dispatch (POD) method is no longer applicable in the current competitive wholesale generation market. POD is primarily a tool for analyzing cost of service by time periods. The method requires analyzing an actual or estimated hourly load curve for the utility and identifying the generation units that would normally be used to serve each hourly load within its service territory. Prior to 2010, Austin Energy dispatched its plants to meet service territory load throughout the year. This is no longer the case. Now Austin Energy's power generating resources operate within the framework of the ERCOT wholesale market. Plants are dispatched when their marginal operating costs are lower than the market clearing price.
- F. Austin Energy has not calculated the change in cost allocation and revenue requirement by class that would have been generated if the POD method was utilized. Pursuant to City of Austin Procedural Rules for the Initial Review of Austin Energy's Rates § 7.3(c)(2)(F), a party does not need to produce a document or tangible thing unless that party has constructive or actual possession, custody, or control of the requested item. Austin Energy does not possess the requested calculations and there are no relevant documents or communications.

Prepared by: CM
Sponsored by: Mark Dombroski

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Public Citizen/Sierra Club 1-3. Cost of Service:

- A. Please provide any analysis, documents, worksheets or other data that compares the cost of service to residential ratepayers within the city limits to residential ratepayers outside the city limits.
- B. Please provide any analysis, documents, reports, worksheets or other information that compares the cost of service for residential ratepayers by size of housing, housing density or type of structure (i.e. single family homes vs multifamily housing).

ANSWER:

- A. AE has no documents responsive to this request.
- B. AE has no documents responsive to this request.

Prepared by: -
Sponsored by: -

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Public Citizen/Sierra Club 1-4. Austin Energy is proposing to eliminate the different summer and winter rates for residential customers. Austin Energy is proposing to instead create a biannual PSA, adjusted to take into account seasonal pricing differences.

- A. Please provide the actual average and peak load zone prices in Austin Energy's load zone price on a monthly basis in 2011, 2012, 2013, 2014 and 2015.
- B. What was the basis for determining that there is functionally no difference in base rate costs in serving Austin Energy residential customers in the summer compared to winter? Please provide all relevant documents and communications.
- C. Please provide actual PSA values assessed by Austin Energy from 2011 through 2015, and what the PSA would have been had the proposal to adjust the PSA twice a year been in effect from 2011 to 2015.

ANSWER:

- A. See Attachment 1 for actual average and peak load zone prices for AE by month and by hour for 2011, 2012, 2013, 2014, and 2015.
- B. Austin Energy's base rates recover non-seasonal costs, such as debt service and payroll. While, the variable portion reflects the elements of the utility operations, such as power supply which varies by season. See the narrative of (bates 136) 'Austin Energy's Tariff Package: 2015 Cost of Service Study and Proposal to Change Base Electric Rates'.
- C. The PSA was established in October 2012, see the table below. Prior to 2012, Austin's Energy applied a fuel adjustment clause (FAC). The FAC and PSA are not comparable. Austin Energy has not calculated what the PSA would have been under the current proposal. Pursuant to City of Austin Procedural Rules for the Initial Review of Austin Energy's Rates § 7.3(c)(2)(F), a party does not need to produce a document or tangible thing unless that party has constructive or actual possession, custody, or control of the requested item. Austin Energy does not possess the requested calculations.

PSA

	Power Supply Adjustment Oct 2012 - Oct 2013	Power Supply Adjustment Nov 2013- October 2014	Power Supply Adjustment November 2014 - October 2015	Power Supply Adjustment November 2015 - March 2016
System Average PSA	\$ 0.033560	\$ 0.036910	\$ 0.039260	\$ 0.031240
Secondary Voltage PSA	\$ 0.033720	\$ 0.037090	\$ 0.039450	\$ 0.031390
Primary Voltage PSA	\$ 0.032960	\$ 0.036250	\$ 0.038560	\$ 0.030680
Transmission Voltage PSA	\$ 0.032540	\$ 0.035790	\$ 0.038070	\$ 0.030290

Prepared by: CM
Sponsored by: Mark Dombroski

Year	2014																								
MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	MAX
Max of 12 AEN	HOUR																								
1	35.06	36.01	35.03	43.51	376.92	924.34	5,541.92	5,303.42	1,227.60	1,874.70	652.03	661.78	142.81	596.72	439.69	471.06	45.67	531.73	322.63	624.58	5,226.34	62.96	53.55	37.12	5,541.92
2	5,292.58	62.43	59.03	63.07	80.67	349.65	6,244.1	743.76	1,273.95	1,895.75	654.13	655.37	852.00	587.72	113.96	44.18	763.31	729.22	788.46	6,924.24	5,567.26	215.75	53.67	90.78	5,127.95
3	35,69.26	50.32	53.33	56.04	186.26	1,103.88	5,580.85	2,246.18	2,491.61	1,239.59	528.93	330.43	575.02	2,282.27	594.17	308.55	67.60	1,151.67	1,607.67	1,340.36	5,880.68	431.00	51.83	53.02	5,280.85
4	18,726.35	288.31	37.09	39.57	47.23	289.29	926.43	312.51	524.80	474.44	392.96	282.32	437.68	357.84	99.27	520.77	659.68	103.64	81.68	78.04	50.81	101.61	53.52	47.28.58	9,264.03
5	11,125	56.42	30.74	36.69	168.18	336.86	56.19	49.37	147.17	289.06	182.01	53.73	155.15	343.22	222.32	63.17	136.48	190.49	78.75	115.92	50.06	36.74	68.30	35.27	6,192.78
6	67.06	206.47	62.59	31.98	31.65	32.62	44.27	44.38	44.77	45.57	49.56	61.69	203.38	78.19	218.93	359.78	112.10	74.64	100.99	48.68	57.17	46.13	77.21	64.99	359.78
7	32.61	26.19	26.80	27.15	28.11	30.62	31.40	32.32	62.59	62.13	66.83	651.76	123.52	86.88	66.07	323.33	705.33	207.41	130.44	78.17	150.07	50.13	46.16	55.25	705.33
8	35.50	32.12	28.47	27.43	45.07	36.56	32.51	28.59	33.50	40.46	100.67	340.06	639.25	353.92	626.44	483.71	257.41	246.01	329.40	628.63	2,227.10	42.50	286.84	37.99	639.25
9	97.90	32.57	29.50	29.72	30.92	48.61	81.87	36.72	37.57	43.96	58.21	74.23	319.03	91.64	315.54	353.42	277.34	104.29	583.56	69.82	44.73	46.60	48.41	37.99	639.25
10	33,30.37	300.73	34.33	29.94	30.98	52.66	54.47	53.49	43.20	58.13	67.71	47.62	161.48	176.96	286.75	310.94	390.12	140.58	568.36	333.10	53.70	71.46	290.67	62.55	568.36
11	40.80	39.95	40.13	39.26	41.57	59.98	49.43	56.94	67.02	84.83	52.73	69.08	207.02	61.68	42.71	43.01	221.10	1,270.91	951.37	487.35	86.00	37.65	300.13	62.57	1,270.91
12	78.51	28.11	22.16	23.67	29.42	43.85	280.31	58.66	39.38	19.76	68.71	42.29	31.54	30.66	30.39	62.17	32.75	538.01	289.56	57.66	62.30	39.48	270.06	519.73	538.01
13 AEN	369.26	300.73	62.59	67.07	376.92	1,103.88	5,541.92	5,303.42	2,491.61	1,874.70	954.13	959.37	852.00	367.72	626.44	1031.17	703.33	1,270.91	1,607.67	1,340.36	5,880.68	431.00	53.64	519.73	5,541.92

MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	MAX
1	\$ 26.27	\$ 24.77	\$ 32.76	\$ 32.73	\$ 32.90	\$ 74.28	\$ 495.37	\$ 93.79	\$ 115.53	\$ 104.82	\$ 93.80	\$ 59.61	\$ 43.58	\$ 34.37	\$ 26.49	\$ 27.04	\$ 45.35	\$ 283.22	\$ 63.77	\$ 49.26	\$ 78.20	\$ 30.41	\$ 29.05	\$ 31.82	\$ 495.37
2	\$ 31.80	\$ 30.24	\$ 33.83	\$ 31.73	\$ 35.43	\$ 48.59	\$ 380.68	\$ 90.89	\$ 659.89	\$ 838.07	\$ 849.07	\$ 85.13	\$ 43.80	\$ 39.75	\$ 39.28	\$ 44.50	\$ 36.63	\$ 234.72	\$ 1,538.66	\$ 63.93	\$ 489.11	\$ 275.80	\$ 40.51	\$ 33.75	\$ 1,538.66
3	\$ 231.34	\$ 294.83	\$ 345.45	\$ 83.46	\$ 156.00	\$ 97.22	\$ 681.47	\$ 97.45	\$ 68.31	\$ 236.51	\$ 284.79	\$ 91.07	\$ 90.81	\$ 300.99	\$ 293.28	\$ 112.59	\$ 74.67	\$ 285.26	\$ 641.75	\$ 522.36	\$ 68.86	\$ 50.04	\$ 82.71	\$ 29.75	\$ 681.47
4	\$ 511.12	\$ 24.40	\$ 25.70	\$ 21.97	\$ 22.16	\$ 223.81	\$ 60.27	\$ 30.25	\$ 30.71	\$ 51.35	\$ 84.66	\$ 34.27	\$ 50.62	\$ 240.09	\$ 411.96	\$ 607.26	\$ 605.01	\$ 421.85	\$ 508.46	\$ 57.39	\$ 348.47	\$ 45.19	\$ 348.83	\$ 319.25	\$ 607.26
5	\$ 30.35	\$ 26.62	\$ 22.40	\$ 27.59	\$ 21.40	\$ 346.57	\$ 177.67	\$ 29.39	\$ 34.31	\$ 33.04	\$ 99.15	\$ 272.73	\$ 396.80	\$ 318.60	\$ 677.25	\$ 708.32	\$ 171.16	\$ 67.08	\$ 39.70	\$ 36.48	\$ 265.09	\$ 96.05	\$ 270.41	\$ 264.51	\$ 708.32
6	\$ 42.81	\$ 30.59	\$ 26.12	\$ 28.45	\$ 27.79	\$ 27.45	\$ 76.04	\$ 25.57	\$ 31.81	\$ 36.54	\$ 32.24	\$ 32.32	\$ 32.46	\$ 32.35	\$ 32.69	\$ 33.14	\$ 32.52	\$ 32.19	\$ 32.39	\$ 52.81	\$ 32.27	\$ 32.19	\$ 31.88	\$ 30.30	\$ 52.81
7	\$ 44.10	\$ 22.60	\$ 20.10	\$ 20.30	\$ 20.72	\$ 21.18	\$ 21.42	\$ 22.23	\$ 23.97	\$ 35.59	\$ 28.48	\$ 35.86	\$ 1,247.92	\$ 65.39	\$ 59.04	\$ 52.23	\$ 46.05	\$ 33.12	\$ 33.32	\$ 32.68	\$ 32.72	\$ 26.81	\$ 27.69	\$ 24.91	\$ 1,247.92
8	\$ 37.76	\$ 24.12	\$ 22.46	\$ 21.73	\$ 21.89	\$ 20.92	\$ 21.42	\$ 22.60	\$ 23.08	\$ 32.09	\$ 28.41	\$ 32.96	\$ 34.34	\$ 36.35	\$ 82.01	\$ 294.87	\$ 36.74	\$ 33.00	\$ 32.97	\$ 34.55	\$ 33.00	\$ 32.70	\$ 28.42	\$ 34.63	\$ 1,099.17
9	\$ 25.49	\$ 25.55	\$ 23.54	\$ 23.30	\$ 20.63	\$ 21.08	\$ 21.63	\$ 23.06	\$ 24.76	\$ 25.20	\$ 28.77	\$ 1,049.17	\$ 32.88	\$ 58.45	\$ 34.21	\$ 33.17	\$ 32.67	\$ 32.64	\$ 32.86	\$ 32.63	\$ 32.82	\$ 29.13	\$ 32.21	\$ 32.53	\$ 1,099.17
10	\$ 27.00	\$ 27.51	\$ 24.19	\$ 21.79	\$ 19.99	\$ 21.40	\$ 22.96	\$ 22.89	\$ 23.69	\$ 25.70	\$ 29.09	\$ 29.57	\$ 32.93	\$ 31.73	\$ 35.42	\$ 35.19	\$ 32.61	\$ 32.58	\$ 36.56	\$ 32.56	\$ 35.69	\$ 30.27	\$ 30.57	\$ 26.01	\$ 36.56
11	\$ 25.34	\$ 20.63	\$ 34.07	\$ 20.32	\$ 20.32	\$ 21.79	\$ 26.76	\$ 24.43	\$ 26.17	\$ 29.44	\$ 27.94	\$ 27.80	\$ 25.82	\$ 27.12	\$ 26.95	\$ 28.25	\$ 28.90	\$ 29.15	\$ 30.41	\$ 33.89	\$ 31.14	\$ 28.07	\$ 27.10	\$ 25.31	\$ 34.07
12	\$ 34.12	\$ 32.81	\$ 34.92	\$ 33.10	\$ 25.45	\$ 35.51	\$ 99.06	\$ 112.98	\$ 41.59	\$ 72.55	\$ 51.86	\$ 48.98	\$ 35.05	\$ 49.96	\$ 38.84	\$ 32.30	\$ 41.79	\$ 32.27	\$ 29.52	\$ 35.45	\$ 29.92	\$ 34.74	\$ 35.37	\$ 35.85	\$ 112.98
MAX	\$ 511.12	\$ 294.83	\$ 345.45	\$ 83.46	\$ 156.00	\$ 346.57	\$ 681.47	\$ 112.98	\$ 659.89	\$ 838.07	\$ 849.07	\$ 1,049.17	\$ 1,247.92	\$ 318.60	\$ 677.25	\$ 708.32	\$ 605.01	\$ 421.85	\$ 1,538.66	\$ 522.36	\$ 489.11	\$ 275.80	\$ 348.83	\$ 319.25	\$ 1,538.66

Year	2011																								
Average of L2 AEN	HOUR																								
MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	AVG
1	\$ 26.47	\$ 24.40	\$ 23.49	\$ 24.25	\$ 44.59	\$ 27.55	\$ 106.95	\$ 44.14	\$ 32.28	\$ 32.94	\$ 36.39	\$ 31.16	\$ 30.08	\$ 28.44	\$ 26.81	\$ 26.13	\$ 26.10	\$ 28.78	\$ 46.73	\$ 33.69	\$ 34.72	\$ 29.87	\$ 28.94	\$ 25.56	\$ 34.19
2	\$ 21.10	\$ 20.20	\$ 20.25	\$ 33.80	\$ 39.09	\$ 130.47	\$ 161.05	\$ 125.46	\$ 110.63	\$ 102.12	\$ 128.20	\$ 85.24	\$ 33.26	\$ 29.04	\$ 26.97	\$ 26.23	\$ 26.64	\$ 30.58	\$ 49.61	\$ 36.61	\$ 34.92	\$ 29.58	\$ 29.88	\$ 22.69	\$ 56.40
3	\$ 19.97	\$ 17.80	\$ 16.73	\$ 16.75	\$ 18.40	\$ 23.54	\$ 40.45	\$ 25.68	\$ 24.50	\$ 27.25	\$ 26.94	\$ 28.77	\$ 28.40	\$ 28.61	\$ 29.47	\$ 29.54	\$ 40.15	\$ 29.76	\$ 59.85	\$ 28.71	\$ 30.86	\$ 25.57	\$ 26.27	\$ 21.70	\$ 27.75
4	\$ 25.17	\$ 22.83	\$ 21.09	\$ 20.61	\$ 21.09	\$ 23.32	\$ 30.43	\$ 25.70	\$ 32.71	\$ 28.10	\$ 29.00	\$ 32.59	\$ 33.11	\$ 40.54	\$ 52.95	\$ 41.32	\$ 38.74	\$ 33.84	\$ 30.82	\$ 43.52	\$ 43.54	\$ 29.19	\$ 26.01	\$ 31.27	\$ 27.75
5	\$ 25.26	\$ 21.75	\$ 20.03	\$ 19.65	\$ 20.27	\$ 30.45	\$ 24.17	\$ 24.89	\$ 26.61	\$ 28.07	\$ 29.94	\$ 34.41	\$ 47.36	\$ 36.00	\$ 63.04	\$ 49.98	\$ 45.50	\$ 42.13	\$ 35.33	\$ 32.53	\$ 33.47	\$ 45.16	\$ 32.84	\$ 26.33	\$ 33.13
6	\$ 38.34	\$ 26.01	\$ 23.22	\$ 21.93	\$ 21.74	\$ 22.88	\$ 23.20	\$ 24.87	\$ 27.32	\$ 29.17	\$ 32.47	\$ 36.34	\$ 42.14	\$ 55.28	\$ 61.84	\$ 150.87	\$ 76.09	\$ 55.95	\$ 49.21	\$ 41.57	\$ 40.48	\$ 37.63	\$ 45.11	\$ 31.07	\$ 42.29
7	\$ 30.51	\$ 27.57	\$ 26.00	\$ 24.99	\$ 24.66	\$ 25.16	\$ 25.64	\$ 27.09	\$ 30.39	\$ 33.74	\$ 38.83	\$ 44.63	\$ 47.96	\$ 51.66	\$ 85.47	\$ 78.29	\$ 72.03	\$ 58.14	\$ 48.46	\$ 44.71	\$ 43.73	\$ 42.33	\$ 38.48	\$ 33.32	\$ 41.82
8	\$ 28.05	\$ 25.38	\$ 23.78	\$ 22.55	\$ 22.08	\$ 23.23	\$ 23.87	\$ 24.48	\$ 27.21	\$ 31.61	\$ 36.62	\$ 41.59	\$ 54.33	\$ 162.61	\$ 525.74	\$ 723.06	\$ 744.91	\$ 237.07	\$ 52.73	\$ 46.49	\$ 45.22	\$ 40.56	\$ 35.89	\$ 31.25	\$ 126.26
9	\$ 25.93	\$ 22.80	\$ 20.15	\$ 18.70	\$ 18.78	\$ 20.99	\$ 24.02	\$ 23.94	\$ 25.46	\$ 27.66	\$ 30.92	\$ 31.64	\$ 38.63	\$ 53.62	\$ 74.09	\$ 103.21	\$ 107.40	\$ 48.62	\$ 38.16	\$ 35.71	\$ 34.73	\$ 32.00	\$ 29.99	\$ 28.21	\$ 38.14
10	\$ 24.01	\$ 19.58	\$ 18.23	\$ 18.18	\$ 18.56	\$ 22.54	\$ 26.33	\$ 29.68	\$ 24.10	\$ 26.07	\$ 26.79	\$ 26.33	\$ 29.85	\$ 30.22	\$ 47.02	\$ 47.60	\$ 42.66	\$ 32.81	\$ 29.32	\$ 31.56	\$ 30.29	\$ 30.45	\$ 24.57	\$ 23.72	\$ 28.35
11	\$ 20.23	\$ 19.13	\$ 18.73	\$ 18.73	\$ 19.29	\$ 20.87	\$ 26.72	\$ 27.61	\$ 28.44	\$ 27.25	\$ 26.68	\$ 25.25	\$ 24.82	\$ 24.43	\$ 24.09	\$ 24.11	\$ 24.72	\$ 55.41	\$ 85.20	\$ 27.52	\$ 25.52	\$ 27.17	\$ 23.29	\$ 21.74	\$ 27.76
12	\$ 21.65	\$ 20.81	\$ 20.18	\$ 20.51	\$ 21.37	\$ 22.72	\$ 23.53	\$ 23.37	\$ 39.26	\$ 39.65	\$ 27.57	\$ 25.18	\$ 24.17	\$ 23.64	\$ 22.73	\$ 22.49	\$ 22.84	\$ 42.11	\$ 44.40	\$ 27.32	\$ 26.11	\$ 24.76	\$ 24.62	\$ 22.99	\$ 26.42
AVG	\$ 25.57	\$ 22.37	\$ 20.97	\$ 21.64	\$ 24.08	\$ 32.13	\$ 43.94	\$ 34.95	\$ 35.21	\$ 35.68	\$ 38.56	\$ 38.87	\$ 36.17	\$ 46.58	\$ 86.52	\$ 112.21	\$ 106.99	\$ 58.66	\$ 47.68	\$ 34.76	\$ 35.29	\$ 33.13	\$ 30.75	\$ 26.23	\$ 42.79

Year	2012																								
Average of L2 AEN	HOUR																								
MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	AVG
1	\$ 17.19	\$ 16.54	\$ 16.55	\$ 17.09	\$ 17.48	\$ 19.32	\$ 29.35	\$ 23.91	\$ 23.55	\$ 26.66	\$ 28.32	\$ 21.52	\$ 20.70	\$ 20.51	\$ 20.01	\$ 19.82	\$ 20.12	\$ 29.63	\$ 36.61	\$ 23.50	\$ 23.61	\$ 20.87	\$ 21.97	\$ 18.47	\$ 22.22
2	\$ 16.45	\$ 15.58	\$ 15.19	\$ 15.63	\$ 16.56	\$ 18.12	\$ 21.94	\$ 21.05	\$ 21.37	\$ 22.76	\$ 22.64	\$ 21.42	\$ 20.38	\$ 19.86	\$ 19.34	\$ 19.13	\$ 19.17	\$ 19.76	\$ 25.07	\$ 21.75	\$ 21.02	\$ 20.31	\$ 19.11	\$ 17.22	\$ 19.62
3	\$ 16.40	\$ 15.48	\$ 15.16	\$ 15.02	\$ 15.25	\$ 16.61	\$ 21.41	\$ 19.15	\$ 19.40	\$ 21.71	\$ 28.17	\$ 26.01	\$ 25.07	\$ 26.78	\$ 31.49	\$ 33.88	\$ 97.40	\$ 52.68	\$ 64.08	\$ 25.47	\$ 23.75	\$ 19.95	\$ 24.29	\$ 17.32	\$ 28.02
4	\$ 15.86	\$ 14.82	\$ 13.95	\$ 13.49	\$ 13.46	\$ 14.96	\$ 19.15	\$ 16.65	\$ 17.86	\$ 19.32	\$ 19.90	\$ 20.79	\$ 22.42	\$ 23.63	\$ 25.43	\$ 39.78	\$ 59.14	\$ 26.89	\$ 22.03	\$ 21.27	\$ 23.01	\$ 20.25	\$ 18.86	\$ 16.67	\$ 21.65
5	\$ 16.73	\$ 15.46	\$ 14.37	\$ 13.65	\$ 13.70	\$ 14.91	\$ 15.73	\$ 16.64	\$ 17.58	\$ 18.44	\$ 19.58	\$ 21.67	\$ 23.52	\$ 28.28	\$ 27.99	\$ 42.71	\$ 55.42	\$ 34.86	\$ 26.26	\$ 23.32	\$ 26.38	\$ 21.94	\$ 19.50	\$ 17.76	\$ 22.77
6	\$ 17.37	\$ 15.98	\$ 14.83	\$ 14.32	\$ 14.06	\$ 14.92	\$ 15.08	\$ 16.35	\$ 17.93	\$ 19.38	\$ 21.21	\$ 23.57	\$ 26.12	\$ 40.44	\$ 97.98	\$ 85.02	\$ 72.78	\$ 35.31	\$ 27.65	\$ 26.61	\$ 24.24	\$ 22.86	\$ 20.51	\$ 17.77	\$ 29.26
7	\$ 19.64	\$ 18.87	\$ 18.14	\$ 17.65	\$ 17.59	\$ 18.10	\$ 19.60	\$ 19.06	\$ 20.26	\$ 22.12	\$ 24.78	\$ 28.57	\$ 30.53	\$ 32.31	\$ 43.36	\$ 38.64	\$ 60.14	\$ 36.43	\$ 33.06	\$ 28.84	\$ 27.41	\$ 26.31	\$ 24.33	\$ 21.19	\$ 26.54
8	\$ 20.10	\$ 19.16	\$ 18.51	\$ 18.13	\$ 18.07	\$ 18.60	\$ 19.47	\$ 19.54	\$ 20.52	\$ 22.91	\$ 25.29	\$ 29.99	\$ 36.14	\$ 34.22	\$ 43.66	\$ 54.29	\$ 72.18	\$ 37.08	\$ 33.36	\$ 29.44	\$ 29.14	\$ 26.24	\$ 24.28	\$ 21.38	\$ 28.82
9	\$ 20.78	\$ 18.96	\$ 17.90	\$ 17.36	\$ 17.74	\$ 18.67	\$ 20.09	\$ 19.54	\$ 20.21	\$ 21.49	\$ 23.75	\$ 26.13	\$ 28.70	\$ 31.72	\$ 34.39	\$ 41.31	\$ 33.02	\$ 27.98	\$ 27.21	\$ 25.82	\$ 23.31	\$ 26.13	\$ 23.17	\$ 25.05	\$ 25.05
10	\$ 20.37	\$ 19.06	\$ 17.96	\$ 17.58	\$ 18.82	\$ 21.84	\$ 32.34	\$ 23.03	\$ 23.03	\$ 24.22	\$ 27.17	\$ 24.96	\$ 25.92	\$ 28.26	\$ 32.32	\$ 44.51	\$ 53.15	\$ 32.22	\$ 28.80	\$ 34.76	\$ 26.89	\$ 25.15	\$ 24.25	\$ 21.79	\$ 25.05
11	\$ 20.55	\$ 20.02	\$ 19.69	\$ 20.02	\$ 21.01	\$ 23.08	\$ 27.54	\$ 24.53	\$ 27.38	\$ 27.77	\$ 26.99	\$ 30.23	\$ 33.72	\$ 30.51	\$ 28.80	\$ 28.43	\$ 27.95	\$ 47.36	\$ 31.80	\$ 27.31	\$ 25.45	\$ 24.00	\$ 24.57	\$ 21.76	\$ 26.68
12	\$ 21.99	\$ 18.84	\$ 18.64	\$ 18.44	\$ 20.06	\$ 25.08	\$ 27.31	\$ 23.08	\$ 23.14	\$ 24.86	\$ 27.43	\$ 25.32	\$ 24.42	\$ 23.59	\$ 23.20	\$ 22.99	\$ 23.11	\$ 41.60	\$ 28.20	\$ 26.61	\$ 25.10	\$ 24.19	\$ 27.61	\$ 21.65	\$ 24.44
AVG	\$ 18.63	\$ 17.42	\$ 16.75	\$ 16.54	\$ 16.99	\$ 18.69	\$ 22.36	\$ 20.22	\$ 20.99	\$ 22.64	\$ 24.51	\$ 25.94	\$ 26.28	\$ 28.11	\$ 34.65	\$ 38.65	\$ 50.32	\$ 35.66	\$ 32.17	\$ 26.37	\$ 25.18	\$ 22.97	\$ 22.98	\$ 19.69	\$ 25.20

Year	2013																								
Average of L2_AEN	HOUR																								
MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	AVG
1	\$ 20.26	\$ 19.45	\$ 18.87	\$ 19.10	\$ 20.37	\$ 21.94	\$ 51.21	\$ 26.04	\$ 25.34	\$ 25.30	\$ 27.75	\$ 24.94	\$ 24.20	\$ 23.37	\$ 22.76	\$ 22.61	\$ 22.70	\$ 29.72	\$ 30.56	\$ 25.54	\$ 25.06	\$ 23.57	\$ 24.37	\$ 21.27	\$ 24.85
2	\$ 18.85	\$ 19.11	\$ 18.96	\$ 19.57	\$ 20.82	\$ 28.82	\$ 30.01	\$ 25.56	\$ 24.74	\$ 24.68	\$ 24.24	\$ 24.35	\$ 23.73	\$ 25.43	\$ 22.52	\$ 22.20	\$ 22.26	\$ 23.25	\$ 41.18	\$ 26.87	\$ 26.23	\$ 24.66	\$ 22.50	\$ 21.46	\$ 24.85
3	\$ 28.18	\$ 22.02	\$ 21.25	\$ 21.27	\$ 21.39	\$ 24.07	\$ 36.19	\$ 43.58	\$ 27.45	\$ 35.13	\$ 31.40	\$ 30.12	\$ 26.85	\$ 27.54	\$ 27.31	\$ 30.91	\$ 39.78	\$ 28.60	\$ 29.47	\$ 28.82	\$ 29.93	\$ 35.92	\$ 37.25	\$ 31.14	\$ 29.80
4	\$ 25.69	\$ 23.83	\$ 22.73	\$ 22.72	\$ 23.20	\$ 23.30	\$ 70.44	\$ 34.35	\$ 30.84	\$ 37.16	\$ 33.54	\$ 32.82	\$ 33.02	\$ 35.78	\$ 38.02	\$ 38.24	\$ 39.13	\$ 55.07	\$ 41.71	\$ 32.14	\$ 42.60	\$ 32.11	\$ 27.41	\$ 30.98	\$ 34.44
5	\$ 24.10	\$ 23.04	\$ 22.21	\$ 21.69	\$ 21.97	\$ 22.14	\$ 38.72	\$ 27.24	\$ 26.94	\$ 27.08	\$ 27.83	\$ 28.39	\$ 30.46	\$ 36.32	\$ 39.49	\$ 43.31	\$ 47.66	\$ 40.14	\$ 35.52	\$ 33.09	\$ 35.38	\$ 32.74	\$ 31.25	\$ 28.10	\$ 31.03
6	\$ 27.83	\$ 23.56	\$ 21.86	\$ 21.86	\$ 21.82	\$ 21.96	\$ 22.44	\$ 23.72	\$ 25.50	\$ 27.70	\$ 30.55	\$ 35.62	\$ 45.32	\$ 43.69	\$ 46.64	\$ 53.35	\$ 60.57	\$ 47.97	\$ 43.56	\$ 48.36	\$ 39.64	\$ 36.29	\$ 31.25	\$ 27.58	\$ 34.53
7	\$ 25.29	\$ 22.85	\$ 21.78	\$ 21.78	\$ 21.53	\$ 21.70	\$ 22.25	\$ 22.53	\$ 24.90	\$ 28.02	\$ 34.41	\$ 38.23	\$ 51.30	\$ 51.04	\$ 66.67	\$ 79.76	\$ 92.40	\$ 75.67	\$ 41.98	\$ 43.40	\$ 44.34	\$ 32.72	\$ 29.30	\$ 28.42	\$ 39.28
8	\$ 23.48	\$ 22.10	\$ 21.28	\$ 20.52	\$ 20.54	\$ 20.95	\$ 22.04	\$ 22.06	\$ 23.41	\$ 26.87	\$ 29.66	\$ 33.68	\$ 38.30	\$ 43.09	\$ 44.64	\$ 57.54	\$ 53.39	\$ 42.18	\$ 37.93	\$ 35.43	\$ 34.48	\$ 29.79	\$ 27.39	\$ 26.11	\$ 31.54
9	\$ 28.00	\$ 23.50	\$ 21.76	\$ 21.40	\$ 22.25	\$ 23.59	\$ 25.43	\$ 24.49	\$ 26.31	\$ 27.79	\$ 28.64	\$ 33.86	\$ 33.89	\$ 46.58	\$ 46.94	\$ 80.07	\$ 136.75	\$ 44.37	\$ 36.70	\$ 36.26	\$ 33.66	\$ 30.45	\$ 28.51	\$ 37.08	\$ 37.08
10	\$ 27.15	\$ 23.54	\$ 21.76	\$ 21.01	\$ 21.75	\$ 23.15	\$ 24.08	\$ 29.28	\$ 26.39	\$ 45.32	\$ 28.87	\$ 34.98	\$ 34.98	\$ 35.49	\$ 44.83	\$ 71.57	\$ 73.73	\$ 35.98	\$ 42.53	\$ 46.25	\$ 29.17	\$ 27.32	\$ 25.65	\$ 23.53	\$ 34.83
11	\$ 25.86	\$ 22.28	\$ 21.19	\$ 21.55	\$ 24.42	\$ 29.91	\$ 28.42	\$ 30.42	\$ 32.29	\$ 29.41	\$ 32.68	\$ 31.43	\$ 33.20	\$ 29.22	\$ 32.13	\$ 31.04	\$ 28.74	\$ 75.09	\$ 35.24	\$ 29.67	\$ 28.08	\$ 25.79	\$ 34.14	\$ 24.04	\$ 30.67
12	\$ 35.29	\$ 23.31	\$ 21.75	\$ 26.75	\$ 27.43	\$ 31.43	\$ 59.44	\$ 39.77	\$ 38.86	\$ 41.02	\$ 33.26	\$ 31.08	\$ 31.63	\$ 28.39	\$ 27.56	\$ 27.26	\$ 27.38	\$ 55.68	\$ 43.09	\$ 35.97	\$ 36.61	\$ 36.95	\$ 32.24	\$ 30.35	\$ 34.85
AVG	\$ 25.88	\$ 22.93	\$ 21.15	\$ 21.61	\$ 22.30	\$ 24.37	\$ 36.78	\$ 29.16	\$ 27.77	\$ 27.77	\$ 30.28	\$ 32.35	\$ 34.13	\$ 35.54	\$ 38.65	\$ 46.66	\$ 53.85	\$ 46.23	\$ 38.25	\$ 34.88	\$ 33.68	\$ 30.11	\$ 29.32	\$ 26.67	\$ 32.31

6	\$ 31.78	\$ 30.10	\$ 26.91	\$ 26.11	\$ 25.87	\$ 27.25	\$ 28.06	\$ 29.70	\$ 31.56	\$ 32.16	\$ 34.23	\$ 36.77	\$ 42.49	\$ 44.05	\$ 48.23	\$ 54.77	\$ 49.72	\$ 45.25	\$ 42.04	\$ 37.36	\$ 37.43	\$ 36.23	\$ 34.50	\$ 32.20	\$ 36.03
7	\$ 27.52	\$ 25.82	\$ 24.67	\$ 23.64	\$ 23.28	\$ 24.55	\$ 24.77	\$ 26.45	\$ 27.90	\$ 36.42	\$ 46.79	\$ 48.61	\$ 39.33	\$ 41.63	\$ 43.83	\$ 51.03	\$ 61.29	\$ 49.41	\$ 42.66	\$ 37.75	\$ 39.29	\$ 33.61	\$ 31.69	\$ 29.25	\$ 36.20
8	\$ 27.67	\$ 26.11	\$ 24.83	\$ 23.91	\$ 24.02	\$ 24.81	\$ 25.66	\$ 25.55	\$ 27.32	\$ 29.17	\$ 33.73	\$ 40.62	\$ 47.93	\$ 50.15	\$ 63.01	\$ 66.69	\$ 62.72	\$ 53.73	\$ 46.55	\$ 41.17	\$ 40.17	\$ 34.00	\$ 32.70	\$ 28.01	\$ 37.51
9	\$ 27.87	\$ 25.77	\$ 24.62	\$ 23.77	\$ 24.67	\$ 26.28	\$ 28.84	\$ 27.18	\$ 28.34	\$ 29.39	\$ 31.52	\$ 34.16	\$ 40.54	\$ 39.27	\$ 51.59	\$ 60.82	\$ 52.73	\$ 41.47	\$ 35.59	\$ 35.91	\$ 34.07	\$ 31.42	\$ 29.48	\$ 28.30	\$ 33.90
10	\$ 28.14	\$ 26.32	\$ 20.97	\$ 20.94	\$ 21.84	\$ 23.80	\$ 26.48	\$ 26.47	\$ 26.64	\$ 28.51	\$ 29.54	\$ 30.59	\$ 34.35	\$ 38.53	\$ 45.11	\$ 57.92	\$ 59.76	\$ 44.25	\$ 40.88	\$ 45.39	\$ 30.90	\$ 28.29	\$ 28.93	\$ 25.46	\$ 32.92
11	\$ 21.29	\$ 19.82	\$ 20.39	\$ 21.06	\$ 22.02	\$ 28.81	\$ 39.28	\$ 29.63	\$ 31.62	\$ 33.25	\$ 36.52	\$ 31.08	\$ 31.23	\$ 29.58	\$ 28.19	\$ 27.90	\$ 30.17	\$ 84.56	\$ 54.01	\$ 44.71	\$ 30.77	\$ 28.57	\$ 31.12	\$ 23.55	\$ 32.45
12	\$ 20.88	\$ 19.16	\$ 18.87	\$ 19.07	\$ 19.91	\$ 22.07	\$ 27.20	\$ 25.01	\$ 24.81	\$ 26.50	\$ 26.39	\$ 24.82	\$ 23.78	\$ 23.44	\$ 23.11	\$ 22.77	\$ 23.15	\$ 47.49	\$ 30.93	\$ 27.11	\$ 26.31	\$ 24.42	\$ 34.39	\$ 26.85	\$ 25.35
AVG	\$ 27.43	\$ 25.36	\$ 23.84	\$ 23.91	\$ 25.55	\$ 31.04	\$ 61.02	\$ 45.06	\$ 42.68	\$ 40.84	\$ 41.35	\$ 39.36	\$ 40.67	\$ 39.50	\$ 42.19	\$ 46.91	\$ 46.84	\$ 49.74	\$ 52.30	\$ 44.93	\$ 40.77	\$ 33.81	\$ 33.56	\$ 28.78	\$ 38.64
Year																									
2015																									
Average of L2_AEN																									
MONTH	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	AVG
1	\$ 19.93	\$ 19.61	\$ 19.71	\$ 20.25	\$ 21.10	\$ 22.87	\$ 37.03	\$ 25.19	\$ 24.98	\$ 25.93	\$ 25.15	\$ 23.33	\$ 22.58	\$ 21.81	\$ 21.15	\$ 21.03	\$ 21.69	\$ 27.73	\$ 26.12	\$ 24.72	\$ 25.09	\$ 22.96	\$ 21.99	\$ 20.83	\$ 23.45
2	\$ 16.78	\$ 16.90	\$ 16.80	\$ 17.48	\$ 18.64	\$ 20.73	\$ 34.10	\$ 24.54	\$ 40.88	\$ 51.52	\$ 39.48	\$ 24.59	\$ 22.40	\$ 22.64	\$ 21.09	\$ 21.02	\$ 21.16	\$ 26.47	\$ 52.92	\$ 26.87	\$ 32.04	\$ 26.74	\$ 21.33	\$ 18.34	\$ 26.48
3	\$ 22.02	\$ 22.61	\$ 21.17	\$ 16.74	\$ 19.65	\$ 22.63	\$ 40.63	\$ 24.93	\$ 24.81	\$ 32.72	\$ 31.64	\$ 26.81	\$ 26.62	\$ 31.18	\$ 28.27	\$ 27.27	\$ 26.31	\$ 28.69	\$ 39.51	\$ 39.89	\$ 27.16	\$ 23.97	\$ 23.44	\$ 20.93	\$ 27.07
4	\$ 23.29	\$ 17.54	\$ 16.13	\$ 16.43	\$ 17.60	\$ 20.16	\$ 20.48	\$ 20.01	\$ 20.75	\$ 22.20	\$ 23.31	\$ 23.25	\$ 24.42	\$ 29.13	\$ 33.18	\$ 57.08	\$ 53.45	\$ 36.46	\$ 33.01	\$ 24.52	\$ 32.25	\$ 22.95	\$ 23.97	\$ 24.24	\$ 26.49
5	\$ 19.27	\$ 17.63	\$ 16.25	\$ 16.55	\$ 17.10	\$ 24.46	\$ 25.13	\$ 20.61	\$ 21.77	\$ 22.38	\$ 25.06	\$ 28.73	\$ 35.11	\$ 39.27	\$ 58.36	\$ 51.18	\$ 33.30	\$ 28.58	\$ 26.27	\$ 25.40	\$ 30.19	\$ 27.71	\$ 27.89	\$ 26.36	\$ 27.72
6	\$ 21.58	\$ 18.78	\$ 17.45	\$ 17.23	\$ 18.21	\$ 18.97	\$ 19.27	\$ 20.21	\$ 21.47	\$ 24.60	\$ 25.66	\$ 28.01	\$ 28.56	\$ 28.90	\$ 29.50	\$ 29.91	\$ 30.41	\$ 29.88	\$ 29.25	\$ 29.85	\$ 28.74	\$ 26.50	\$ 25.41	\$ 23.63	\$ 24.67
7	\$ 20.80	\$ 19.57	\$ 19.14	\$ 18.97	\$ 19.16	\$ 19.47	\$ 19.78	\$ 20.44	\$ 21.73	\$ 23.55	\$ 24.81	\$ 26.73	\$ 67.51	\$ 30.26	\$ 31.89	\$ 31.11	\$ 29.62	\$ 28.41	\$ 27.29	\$ 26.03	\$ 24.88	\$ 22.71	\$ 22.10	\$ 21.20	\$ 25.71
8	\$ 21.72	\$ 20.31	\$ 19.42	\$ 19.34	\$ 19.45	\$ 19.83	\$ 20.09	\$ 20.70	\$ 22.00	\$ 24.19	\$ 25.25	\$ 27.26	\$ 29.23	\$ 29.80	\$ 32.49	\$ 40.78	\$ 31.15	\$ 29.68	\$ 28.42	\$ 28.10	\$ 26.42	\$ 23.46	\$ 22.58	\$ 22.23	\$ 25.16
9	\$ 20.67	\$ 18.90	\$ 17.92	\$ 18.30	\$ 18.64	\$ 19.54	\$ 19.83	\$ 20.31	\$ 21.11	\$ 22.03	\$ 23.60	\$ 59.42	\$ 26.44	\$ 28.46	\$ 27.78	\$ 28.66	\$ 29.27	\$ 27.79	\$ 26.88	\$ 26.73	\$ 24.95	\$ 23.76	\$ 23.98	\$ 23.07	\$ 24.92
10	\$ 17.34	\$ 13.55	\$ 13.97	\$ 14.22	\$ 17.68	\$ 19.61	\$ 20.43	\$ 20.30	\$ 20.94	\$ 21.90	\$ 22.98	\$ 23.99	\$ 25.56	\$ 25.82	\$ 26.98	\$ 27.17	\$ 26.52	\$ 25.69	\$ 27.66	\$ 25.55	\$ 23.80	\$ 22.72	\$ 21.66	\$ 19.93	\$ 21.92
11	\$ 19.56	\$ 18.30	\$ 18.76	\$ 18.04	\$ 18.66	\$ 19.73	\$ 21.30	\$ 21.69	\$ 21.85	\$ 22.61	\$ 23.08	\$ 23.20	\$ 23.10	\$ 23.17	\$ 23.28	\$ 23.18	\$ 23.08	\$ 23.73	\$ 24.81	\$ 24.61	\$ 23.65	\$ 22.82	\$ 21.75	\$ 20.59	\$ 21.86
12	\$ 21.10	\$ 20.43	\$ 20.19	\$ 18.22	\$ 18.76	\$ 21.93	\$ 27.49	\$ 30.32	\$ 24.46	\$ 28.15	\$ 27.64	\$ 25.92	\$ 23.19	\$ 23.35	\$ 22.54	\$ 22.28	\$ 22.59	\$ 23.20	\$ 23.97	\$ 24.18	\$ 24.10	\$ 23.88	\$ 23.19	\$ 21.82	\$ 23.45
AVG	\$ 20.38	\$ 18.85	\$ 18.15	\$ 17.61	\$ 18.86	\$ 21.47	\$ 28.97	\$ 22.88	\$ 25.39	\$ 29.14	\$ 27.82	\$ 26.64	\$ 27.47	\$ 27.95	\$ 30.12	\$ 33.13	\$ 30.19	\$ 28.91	\$ 33.37	\$ 27.95	\$ 28.12	\$ 24.39	\$ 23.35	\$ 21.89	\$ 25.54

Public Citizen/Sierra Club 1-5. Tiered Residential Rates:

- A. Please provide all documents and worksheets that address expected revenues and costs of service for each residential rate tier under current and proposed rates.
- B. Please provide any studies Austin Energy has conducted or reviewed that address how customer energy conservation will or will not be impacted by reducing the difference between low and high rate tiers and eliminating distinct summer and winter tiered rates.
- C. Please provide the number of residential customers within city limits and outside of city limits whose energy usage fell into each of the rate tiers by month for 2011, 2012, 2013, 2014 and 2015.

ANSWER:

- A. The information requested is located within the narrative of 'Austin Energy's Tariff Package: 2015 Cost of Service Study and Proposal to Change Base Electric Rates' under Chapters 4, 5, and 6; along with the 'AE RFP' model under the following sheet names:
 - Schedule G-8
 - Schedule G-10
 - WP G-10.1
 - WP G-10.1.1
 - WP G-10.2
 - WP H-2.1
 - Schedule H-5.1
 - Schedule H-5.3
 - Schedule H-5.5
 - WP H-5.1
- B. AE has no documents responsive to this request.
- C. A report of residential customers, whose energy usage fell into each rate tier, does not exist for 2011. Reports for FY 2012 through 2015 are included as Attachment 1. Starting in June 2013, the reports start separating the customer count between those customers within and outside the City of Austin city limits.

Attachment 1: Customer count by tier and location

Prepared by: CM/BE/JL
Sponsored by: Mark Dombroski/Mark Dreyfus

Austin Energy
Residential Customer Count

I/O COA	Block	Oct 2011	Nov 2011	Dec 2011	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012
Inside	0 - 500 kWh	57,214	156,399	157,950	142,992	179,944	169,766	148,578	115,042	69,983	56,735	56,029	58,615
Inside	501 - 1000 kWh	120,697	148,986	139,783	131,618	129,037	138,564	150,560	152,792	124,354	106,004	97,448	113,288
Inside	1001 - 1500 kWh	97,822	43,110	44,194	53,962	39,954	42,548	49,256	68,898	95,643	100,976	98,631	100,194
Inside	1501 - 2500 kWh	70,827	16,977	21,475	33,679	19,325	18,586	19,514	31,232	67,212	87,649	97,932	82,057
Inside	> 2500 kWh	23,969	6,071	7,740	13,247	6,020	5,817	6,354	9,608	21,972	29,253	36,514	28,777
Totals		370,529	371,543	371,142	375,498	374,280	375,281	374,262	377,572	379,164	380,617	386,554	382,931
Outside	0 - 500 kWh	0	0	0	0	0	0	0	0	0	0	0	0
Outside	501 - 1000 kWh	0	0	0	0	0	0	0	0	0	0	0	0
Outside	1001 - 1500 kWh	0	0	0	0	0	0	0	0	0	0	0	0
Outside	1501 - 2500 kWh	0	0	0	0	0	0	0	0	0	0	0	0
Outside	> 2500 kWh	0	0	0	0	0	0	0	0	0	0	0	0
Totals		0	0	0	0	0	0	0	0	0	0	0	0

Austin Energy
Residential Customer Count

N/O COA	Block	Oct 2012	Nov 2012	Dec 2012	Jan 2013	Feb 2013	Mar 2013	Apr 2013	May 2013	Jun 2013	Jul 2013	Aug 2013	Sep 2013
Inside	0 - 500 kWh	103,466	144,852	175,768	128,841	184,667	195,074	184,609	147,813	72,997	51,744	49,835	49,642
Inside	501 - 1000 kWh	160,505	157,422	141,744	135,038	132,931	131,521	142,407	156,154	127,137	103,715	92,993	105,627
Inside	1001 - 1500 kWh	73,526	49,661	38,738	59,752	39,268	35,538	36,584	51,874	81,574	93,145	92,634	95,185
Inside	1501 - 2500 kWh	32,858	20,254	16,205	40,245	17,771	15,029	14,274	21,282	43,862	71,165	83,424	71,868
Inside	> 2500 kWh	9,750	6,571	5,325	16,124	5,285	4,328	4,251	6,341	8,254	15,096	21,424	15,675
Totals		380,105	378,760	377,780	380,000	379,922	381,490	382,125	383,464	333,824	334,865	340,310	337,997
Outside	0 - 500 kWh	0	0	0	0	0	0	0	0	4,087	3,115	2,627	2,920
Outside	501 - 1000 kWh	0	0	0	0	0	0	0	0	10,462	6,790	5,514	6,864
Outside	1001 - 1500 kWh	0	0	0	0	0	0	0	0	12,695	10,954	9,871	11,180
Outside	1501 - 2500 kWh	0	0	0	0	0	0	0	0	14,309	17,392	17,601	17,162
Outside	> 2500 kWh	0	0	0	0	0	0	0	0	9,088	12,943	15,823	13,503
Totals		0	0	0	0	0	0	0	0	50,641	51,194	51,436	51,629

Austin Energy
Residential Customer Count

21/O COA	Block	Oct 2013	Nov 2013	Dec 2013	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014
Inside	0 - 500 kWh	86,572	161,475	135,587	121,038	142,276	167,955	179,130	142,790	90,018	62,993	58,943	52,086
Inside	501 - 1000 kWh	145,926	132,062	124,419	118,813	115,597	118,706	123,890	141,818	139,692	116,463	107,358	104,065
Inside	1001 - 1500 kWh	70,649	29,564	45,664	51,806	46,154	35,669	26,877	40,208	73,487	92,477	93,949	94,876
Inside	1501 - 2500 kWh	27,320	8,749	23,341	34,634	26,436	13,195	7,532	12,158	32,984	60,067	70,544	76,485
Inside	> 2500 kWh	4,787	1,938	4,987	9,417	5,787	2,431	1,703	2,506	6,045	11,750	15,555	18,020
Totals		335,254	333,788	333,998	335,708	336,250	337,956	339,132	339,480	342,226	343,750	346,349	345,532
Outside	0 - 500 kWh	5,328	11,295	9,232	7,005	9,935	12,216	12,600	9,796	5,665	3,998	3,270	3,202
Outside	501 - 1000 kWh	14,141	18,839	14,649	13,348	14,409	16,207	19,281	18,401	12,593	8,207	6,832	7,257
Outside	1001 - 1500 kWh	13,251	10,453	9,023	8,784	8,377	9,763	10,097	11,785	13,478	12,289	11,119	11,302
Outside	1501 - 2500 kWh	12,108	7,438	10,981	11,530	11,140	9,680	7,111	8,533	13,371	17,052	17,971	17,229
Outside	> 2500 kWh	6,778	3,510	7,820	11,207	8,014	4,438	2,908	4,045	7,810	11,541	13,865	14,120
Totals		51,606	51,535	51,705	51,874	51,875	52,304	51,997	52,560	52,917	53,087	53,057	53,110

Austin Energy
Residential Customer Count

I/O COA	Block	Oct 2014	Nov 2014	Dec 2014	Jan 2015	Feb 2015	Mar 2015	Apr 2015	May 2015	Jun 2015	Jul 2015	Aug 2015	Sep 2015
Inside	0 - 500 kWh	100,038	143,688	174,987	128,460	174,699	154,617	176,275	148,769	101,309	67,201	54,416	56,984
Inside	501 - 1000 kWh	151,675	144,310	122,747	122,367	115,404	122,209	130,425	143,455	145,388	122,470	99,767	114,992
Inside	1001 - 1500 kWh	64,190	39,008	32,672	51,711	35,967	44,288	29,779	40,236	69,281	92,233	96,011	97,815
Inside	1501 - 2500 kWh	22,357	11,909	11,220	32,567	15,395	21,043	8,566	12,056	28,316	57,608	84,219	68,729
Inside	> 2500 kWh	4,342	2,993	2,513	8,707	3,319	3,863	1,850	2,279	4,997	11,522	20,602	14,128
Totals		342,602	341,908	344,139	343,812	344,784	346,020	346,895	346,795	349,291	351,034	355,015	352,648
Outside	0 - 500 kWh	6,572	10,082	12,362	7,899	12,569	11,094	13,157	11,141	7,094	4,756	3,540	3,913
Outside	501 - 1000 kWh	15,756	17,887	17,639	14,016	16,386	16,015	20,012	19,427	14,319	8,656	6,288	8,136
Outside	1001 - 1500 kWh	13,492	11,582	10,431	9,257	9,832	9,542	10,668	11,849	13,996	12,718	10,538	12,392
Outside	1501 - 2500 kWh	11,272	9,110	9,245	11,782	10,261	11,205	7,480	8,257	12,678	17,520	18,715	17,729
Outside	> 2500 kWh	6,225	4,721	4,170	10,939	5,044	6,500	3,173	3,969	6,983	11,833	16,464	13,472
Totals		53,317	53,382	53,847	53,893	54,092	54,356	54,490	54,643	55,070	55,483	55,545	55,642

Public Citizen/Sierra Club 1-6. Reserve Policy: Austin Energy is proposing, based upon recommendations from a third-party consultant, changes to its reserve policy. In its proposal, Austin Energy recommends the establishment of five separate reserve accounts it hopes to maintain -- working capital, contingency, power supply stabilization, capital improvement and non-nuclear decommissioning. As part of its recommendation, AE has identified a \$34 million shortfall over three years for their basic reserves and adds that amount to the revenue requirement.

- A. Specifically, AE is estimating it will need to add \$11.6 (\$34 million divided by three) to the revenue requirement to reach its proposed reserve levels. Does this revenue requirement identified by AE include any money for the replacement and decommissioning of the Decker Plant, Fayette Power Plant and Sandhill Combined Cycle plant? If so, please provide data on how much by each plant and how that information was calculated.
- B. Austin Energy indicates that in addition to this revenue requirement, there are additional revenue requirements that are part of the Capital Improvement Plan. Please indicate exactly how much money as an expense is included in the Capital Improvement Plan as part of the revenue requirement and for what purposes this money would be used.
- C. While Austin Energy in its rate filing package identifies the need to pay back debt owed on generation plants, it is unclear where this expense is included in the rate package. How does Austin Energy treat existing debt owed on bonds in the rate case?
- D. How much does Austin Energy currently owe on debts related to bonds connected to the Fayette Power Plant?
- E. How and when is Austin Energy contemplating paying these debts off?
- F. How much in debts or interest in debts on power plants is being included in the revenue requirement in this rate case? Please identify the specific bonds and interest and for what purposes they are included in this rate case.
- G. In approving the 2025 Generation Resource Plan on December 11th, 2014, City Council stated that the plan would: "Support creation of a cash reserve fund for Fayette Power Project retirement. Reserves would be approved through the budgeting process and targeted to retire Austin's share of the plant beginning in 2022. Retiring Austin's portion of Fayette is contingent upon cash available to pay off debts and other costs associated with retirement while maintaining affordability."
 - i. What is Austin Energy's proposed pay off schedule of these debts in order to meet the Generation Plan goal of beginning retirement of the coal units in November of 2022?
 - ii. Which reserve identified in Austin Energy's rate proposal will be used to pay off the debt owed on the Fayette Power Plant?
 - iii. Do the current decommissioning costs estimated in the decommissioning study included in the rate package include paying off any of the debts currently owed on the Fayette Power Plant?

- iv. Would the Non-Nuclear Decommissioning Fund be the appropriate reserve to inject cash in order to pay off the debts owed on the Fayette Power Plant? If not, what would the appropriate account be?

ANSWER:

- A. The intent of the \$11.6 million is to fund cash reserves over a three year period to put Austin Energy in compliance with current financial policies (See Austin Energy's Tariff Package, page 4-64, Bates Stamp 093). Cash reserves could be used to replace generation assets; however, cash reserves would then need to be replenished to meet financial policy compliance.
Non-nuclear decommissioning costs are included in the revenue requirement as O&M expense and detailed in WP D-1.2.5 in the RFP. Non-nuclear decommissioning costs are discussed in Appendix I, Section 9 starting on page I-61 (bates stamp 487).
- B. The revenue requirement includes \$88.3M of Internally Generated Funds for Construction (IGF) shown on Schedule C-3, line 5, Column J in the RFP. The IGF is further detailed in WP C-3.4 and WP C-3.4.1. Austin Energy accounts for these funds by transferring the monies to the Capital Improvement Fund which then serves as a funding vehicle for Austin Energy's capital construction (Austin Energy's Tariff Package, page 4-67, bates stamp 096). The amount of IGF was determined by adjusting FY2014 costs to reflect capital spending in FY2015. While IGF was based on historical costs, it becomes a funding source for future capital costs which will be identified and approved through the annual budget process.
- C. The revenue requirement includes yearly debt service on existing obligations, including generation debt, and is shown on Schedule C-3, line 2.
- D. Please see AE's Response to AELIC RFI No. 4-1.
- E. The revenue requirement only provides for annual debt service as prescribed when the obligation is incurred and does not include additional funds for bond defeasement or early pay offs.
- F. Please see AE's Response to Sierra Club/Public Citizen RFI No. 1-1(A) and Attachment 1.
- G.
- i. See response to (E).
 - ii. Annual debt service is funded through base rates and flows through the Debt Service Fund. City Council would determine the applicable reserve based on existing financial policies to fund any early payoff. The revenue requirement does not include any provisions for an early payoff.
 - iii. No.
 - iv. No. The intent of the non-nuclear decommissioning fund is to pay decommissioning costs on generation assets that are currently used and useful in accordance to Austin Energy's financial policy #21

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

found in Appendix D (bates stamp 371) in Austin Energy's Tariff Package. See response to (ii) above.

Attachment 1: Debt Service (Accrual Basis)

Prepared by: RM/SK
Sponsored by: Mark Dombroski

**Austin Energy Power Production
Electric Cost of Service**

Debt Service (Accrual Basis)

Issue	FY 2015	Plant	
		Improvements	FPP Scrubbers
Revenue Series 1990B (CAB)			
Principal	\$ 318,074	\$ 318,074	\$ -
Interest	1,673,067	1,673,067	-
	\$ 1,991,141	\$ 1,991,141	\$ -
Revenue Series 1998 SUBORDINATE LIEN			
Principal	\$ 29,945	\$ 29,945	\$ -
Interest	62,199	62,199	-
	\$ 92,144	\$ 92,144	\$ -
Revenue Series 2002			
Principal	\$ 633,038	\$ 633,038	\$ -
Interest	17,409	17,409	-
	\$ 650,447	\$ 650,447	\$ -
Revenue Series 2002A			
Principal	\$ 5,579,052	\$ 5,579,052	\$ -
Interest	840,600	840,600	-
	\$ 6,419,652	\$ 6,419,652	\$ -
Revenue Series 2006A			
Principal	\$ 5,235,633	\$ 5,235,633	\$ -
Interest	1,103,744	1,103,744	-
	\$ 6,339,377	\$ 6,339,377	\$ -
Revenue Series 2007			
Principal	\$ 5,123,558	\$ 5,123,558	\$ -
Interest	1,604,170	1,604,170	-
	\$ 6,727,728	\$ 6,727,728	\$ -
Revenue Series 2008A			
Principal	\$ 67,918	\$ -	\$ 67,918
Interest	2,654,305	-	2,654,305
	\$ 2,722,223	\$ -	\$ 2,722,223
Series 2010A CP refunding			
Principal	\$ 1,960,632	\$ -	\$ 1,960,632
Interest	1,173,516	-	1,173,516
	\$ 3,134,148	\$ -	\$ 3,134,148
Series 2010A Tax Exempt refunding			
Principal	\$ 92,259	\$ 92,259	\$ -
Interest	154,061	154,061	-

**Austin Energy Power Production
Electric Cost of Service**

Debt Service (Accrual Basis)

Issue	FY 2015	Plant	
		Improvements	FPP Scrubbers
	\$ 246,320	\$ 246,320	\$ -
Series 2010B BAB CP refunding			
Principal	\$ -	\$ -	\$ -
Interest	1,827,771	-	1,827,771
	\$ 1,827,771	\$ -	\$ 1,827,771
Revenue Series 2012A			
Principal	\$ -	\$ -	\$ -
Interest	2,063,163	806,008	1,257,155
	\$ 2,063,163	\$ 806,008	\$ 1,257,155
Revenue Series 2012B			
Principal	\$ 5,125,145	\$ 5,125,145	\$ -
Interest	916,708	916,708	-
	\$ 6,041,853	\$ 6,041,853	\$ -
Revenue Series 2015A			
Principal	\$ -	\$ -	\$ -
Interest	458,650	30,944	427,706
	\$ 458,650	\$ 30,944	\$ 427,706
Revenue Series 2015B			
Principal	\$ -	\$ -	\$ -
Interest	256,093	256,093	-
	\$ 256,093	\$ 256,093	\$ -
Commercial Paper			
Interest	\$ 4,262	\$ 4,262	\$ -
Debt Total			
Principal	\$ 24,165,254	\$ 22,136,704	\$ 2,028,550
Interest	14,809,718	7,469,265	7,340,453
	\$ 38,974,972	\$ 29,605,969	\$ 9,369,003

Public Citizen/Sierra Club 1-7. Energy Efficiency Service Fee:

- A. Please provide the actual revenues generated for Austin Energy in FY 2013, 2014 and 2015 through the Energy Efficiency Service Fee, with the per-KWh EES fee paid by each customer class, and the amount generated by each customer class.
- B. Please provide the estimated revenues that would have been generated for Austin Energy in FY 2013, FY 2014 and FY 2015, if the proposed changes to the EE Service Fee in the current tariff package had been in existence, including the per-KWh EES fee paid by each customer class, and the amount generated by each customer class.
- C. Austin Energy is proposing to not charge certain commercial and large distribution and transmission customers, certain lighting customers, as well as the existing special customers, an energy efficiency service fee. Please provide any information, data, communications or reports related to the EES for those customer classes that would not be charged an EES which justifies this policy decision.
- D. For any customer or customer class that Austin Energy proposes to eliminate the Energy Efficiency Service Fee, please provide detailed records of all energy efficiency, green building and solar energy program services and incentives that directly benefited those customers and customer classes in 2013, 2014 and 2015.
- E. Please provide any documentation of how customers and customer classes that Austin Energy proposes to exempt from the Energy Efficiency Service Fee are unique from other customers and customer classes in how they do or do not indirectly benefit from reduced electric demand resulting from energy efficiency and solar energy utilization in the Austin Energy service area.
- F. Please provide an analysis of how much by customer class would be raised if every customer class in Austin were charged a per-kwh EES fee of 0.0246 per KWh.

ANSWER:

- A. See Attachment 1.
- B. Austin Energy has not estimated revenues that would have been generated if the proposed changes to the EES service fee would have been in existence in prior periods. Pursuant to City of Austin Procedural Rules for the Initial Review of Austin Energy's Rates § 7.3(c)(2)(F), a party does not need to produce a document or tangible thing unless that party has constructive or actual possession, custody, or control of the requested item. Austin Energy does not possess the requested estimated revenues.
- C. The City Council approved City of Austin Electric Tariff states for High Load Factor Primary and Transmission rate schedules that "charges for Service Area Lighting and Energy Efficiency Services (EES) do not apply" but also do not have access to the EES services and rebates. Whereas the Large Service Contract (formally known as Long Term

- Contract) was created before the existence of EES rates. As for the lighting customer class, Austin Energy considered the majority of these customers are residential and already pay for the EES within their residential household portion of their bill statements. In addition, see Austin Energy's response to NXP/Samsung's 1st RFI number 1-23.
- D. Austin Energy is not proposing to eliminate the Energy Efficiency Service Fee for any customer or customer class. Under existing tariffs approved by the City Council for the P4 (High Load Factor Primary Voltage (Demand Greater than or Equal to 20 MW)) and T2 (High Load Factor Transmission Voltage (Demand Greater than or Equal to 20 MW)) classes, charges for Energy Efficiency Services (EES) do not apply. Per the tariff, customers in those classes are ineligible for participation in energy efficiency, retail demand response, and renewable energy incentive programs.
 - E. See response to part (D). AE has no documents responsive to this request.
 - F. Austin Energy has not completed an analysis illustrating how much revenue would be derived in a scenario where all customer classes were charged an EES fee of \$0.0246 per kWh. You can find total kWh by rate schedule within the 'AE RFP' model under sheet name Schedule H-5.5 (line 50). Or broken down by inside/outside for each rate schedule under WP H-5.1 through WP H-5.14 (shown as 'Total Energy Charges'). See Attachment 2.

Attachment 1: EES Revenue

Attachment 2: Total kWh by Rate Schedule

Prepared by: CM/CG
Sponsored by: Mark Dombroski/Debbie Kimberly/Mark Dreyfus

AUSTIN ENERGY
CBC REVENUE - EES

Customer Class	Audited FY2013	Audited FY2014	Unaudited FY2015
Residential - Austin	12,023,300	16,855,648	17,283,174
Secondary Voltage < 10 kW	1,443,428.03	1,455,635.00	1,419,284.31
Secondary Voltage ≥ 10 kW < 50 kW - Austin	1,938,272.55	4,476,826.42	4,565,093.15
Secondary Voltage ≥ 50 kW - Austin	7,770,793.70	10,284,397.74	10,922,906.19
Primary Voltage < 3 MW - Austin	471,126.31	967,021.40	943,556.43
Primary Voltage ≥ 3 MW < 20 MW - Austin	156,914.26	112,307.10	234,285.75
Primary Voltage ≥ 20 MW	-	-	-
Transmission Voltage	50,885.38	44,620.35	51,097.21
Thermal Energy Storage – Secondary	38,823.60	38,711.29	48,853.86
Thermal Energy Storage – Primary < 3 MW	13,322.01	21,204.57	27,012.82
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	-	-	-
Totals	23,906,866	34,256,372	35,495,263

COMMUNITY BENEFIT CHARGE

Energy Efficiency Service Fee (EES)

Customer Class		Oct 2013	beginning Nov 1, 2013	Oct 2014	beginning Nov 1, 2014
	<u>FY2013</u> EES (¢/kWh)	<u>FY2014</u> EES (¢/kWh)	<u>FY2014</u> EES (¢/kWh)	<u>FY2015</u> EES (¢/kWh)	<u>FY2015</u> EES (¢/kWh)
Residential - Austin	0.289	0.289	0.371	0.371	0.400
Secondary Voltage < 10 kW	0.300	0.300	0.432	0.432	0.466
Secondary Voltage ≥ 10 kW < 50 kW - Austin	0.238	0.238	0.489	0.489	0.522
Secondary Voltage ≥ 50 kW - Austin	0.213	0.213	0.253	0.253	0.274
Primary Voltage < 3 MW - Austin	0.182	0.182	0.326	0.326	0.349
Primary Voltage ≥ 3 MW < 20 MW - Austin	0.169	0.169	0.057	0.057	0.068
Primary Voltage ≥ 20 MW	0.158	0.158	0.158	0.158	0.158
Transmission Voltage	0.141	0.141	0.187	0.187	0.202
Thermal Energy Storage – Secondary	0.213	0.213	0.253	0.253	0.274
Thermal Energy Storage – Primary < 3 MW	0.182	0.182	0.326	0.326	0.349
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	-	-	-		0.068

Schedule H-5.5
Breakdown of P-T-D Unit Costs (per kWh)

No.	Description	Total	Secondary Voltage (≤ 10 kW)		Secondary Voltage (≥ 10 < 300 kW)		Primary Voltage (≤ 3 MW)		Primary Voltage (≥ 3 < 20 MW)		Primary Voltage (≥ 20 MW @ 85% aLF)		Transmission Voltage		
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)			
Functional Revenue Requirement															
Production															
1	Demand	\$	341,575,538	\$	143,595,666	\$	7,305,647	\$	73,130,402	\$	11,569,225	\$	24,536,541	\$	194,821
2	Energy	\$	442,455,280	\$	146,511,353	\$	9,021,373	\$	93,631,570	\$	21,159,262	\$	44,911,636	\$	769,503
3	Customer	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
4	Sub-total	\$	784,030,818	\$	290,107,019	\$	16,327,020	\$	166,761,923	\$	32,728,487	\$	69,448,177	\$	964,324
5	Transmission														
6	Demand	\$	116,855,952	\$	50,844,009	\$	2,163,889	\$	25,219,393	\$	4,277,318	\$	7,844,104	\$	-
7	Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
8	Customer	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
9	Sub-total	\$	116,855,952	\$	50,844,009	\$	2,163,889	\$	25,219,393	\$	4,277,318	\$	7,844,104	\$	-
10	Distribution														
11	Demand	\$	177,311,960	\$	81,382,066	\$	4,110,453	\$	39,208,940	\$	4,124,652	\$	8,618,968	\$	28,976
12	Energy	\$	11,460,868	\$	4,854,775	\$	296,748	\$	2,218,301	\$	388,632	\$	803,231	\$	12,127
13	Customer	\$	127,567,712	\$	100,285,454	\$	9,343,645	\$	7,610,781	\$	705,908	\$	556,854	\$	312,170
14	Sub-total	\$	316,340,540	\$	186,522,295	\$	13,750,846	\$	49,038,022	\$	5,219,192	\$	9,979,052	\$	353,273
15	TOTAL	\$	635,743,449.82	\$	275,821,741.22	\$	13,579,988.79	\$	137,558,734.66	\$	19,971,195.02	\$	40,999,612.42	\$	223,796.55
16	Demand	\$	453,916,148.40	\$	151,366,128.14	\$	9,318,120.70	\$	95,849,821.57	\$	21,547,893.58	\$	45,714,866.76	\$	781,629.61
17	Energy	\$	127,567,711.53	\$	100,285,453.92	\$	9,343,645.19	\$	7,610,781.06	\$	705,908.45	\$	556,854.02	\$	312,170.16
18	Customer	\$	127,567,711.53	\$	100,285,453.92	\$	9,343,645.19	\$	7,610,781.06	\$	705,908.45	\$	556,854.02	\$	312,170.16
19	TOTAL REVENUE REQUIREMENT	\$	1,217,227,310	\$	527,473,323	\$	32,241,755	\$	241,019,337	\$	42,224,997	\$	87,271,333	\$	1,317,596
20	Unit Costs (per kWh)		10.95		11.74		15.95		20.51		17.09		21.46		5.69
21	Production														
22	Demand	\$	0.027194	\$	0.034146	\$	0.028797	\$	0.024486	\$	0.021346	\$	0.018796	\$	0.008477
23	Energy	\$	0.035226	\$	0.034840	\$	0.035560	\$	0.034994	\$	0.035850	\$	0.034404	\$	0.033482
24	Customer	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
25	Total	\$	0.062420	\$	0.068986	\$	0.064356	\$	0.060176	\$	0.060387	\$	0.053200	\$	0.041958
26	Transmission														
27	Demand	\$	0.009303	\$	0.012091	\$	0.008529	\$	0.008185	\$	0.007892	\$	0.006009	\$	-
28	Energy	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
29	Customer	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
30	Total	\$	0.009303	\$	0.012091	\$	0.008529	\$	0.008185	\$	0.007892	\$	0.006009	\$	-
31	Distribution														
32	Demand	\$	0.014117	\$	0.019352	\$	0.016202	\$	0.014654	\$	0.007610	\$	0.006602	\$	0.001261
33	Energy	\$	0.000912	\$	0.001154	\$	0.000829	\$	0.000778	\$	0.000649	\$	0.000615	\$	0.000528
34	Customer	\$	0.010156	\$	0.023847	\$	0.036830	\$	0.002559	\$	0.002714	\$	0.000427	\$	0.013583
35	Total	\$	0.025185	\$	0.044354	\$	0.054202	\$	0.016194	\$	0.009630	\$	0.007644	\$	0.015371
36	TOTAL	\$	0.050614	\$	0.065589	\$	0.053528	\$	0.045528	\$	0.036849	\$	0.031407	\$	0.009738
37	Demand	\$	0.036138	\$	0.035994	\$	0.036729	\$	0.036469	\$	0.039758	\$	0.035019	\$	0.034009
38	Energy	\$	0.010156	\$	0.023847	\$	0.036830	\$	0.002559	\$	0.002714	\$	0.000427	\$	0.013583
39	Customer	\$	0.096909	\$	0.125431	\$	0.127087	\$	0.090079	\$	0.077909	\$	0.066853	\$	0.057329
40	Total	\$	0.127087	\$	0.154311	\$	0.154311	\$	0.127087	\$	0.107539	\$	0.090079	\$	0.077909
41	TOTAL	\$	0.050614	\$	0.065589	\$	0.053528	\$	0.045528	\$	0.036849	\$	0.031407	\$	0.009738
42	Demand	\$	0.036138	\$	0.035994	\$	0.036729	\$	0.036469	\$	0.039758	\$	0.035019	\$	0.034009
43	Energy	\$	0.010156	\$	0.023847	\$	0.036830	\$	0.002559	\$	0.002714	\$	0.000427	\$	0.013583
44	Customer	\$	0.096909	\$	0.125431	\$	0.127087	\$	0.090079	\$	0.077909	\$	0.066853	\$	0.057329
45	Total	\$	0.127087	\$	0.154311	\$	0.154311	\$	0.127087	\$	0.107539	\$	0.090079	\$	0.077909
46	TOTAL	\$	0.050614	\$	0.065589	\$	0.053528	\$	0.045528	\$	0.036849	\$	0.031407	\$	0.009738
47	Demand	\$	0.036138	\$	0.035994	\$	0.036729	\$	0.036469	\$	0.039758	\$	0.035019	\$	0.034009
48	Energy	\$	0.010156	\$	0.023847	\$	0.036830	\$	0.002559	\$	0.002714	\$	0.000427	\$	0.013583
49	Customer	\$	0.096909	\$	0.125431	\$	0.127087	\$	0.090079	\$	0.077909	\$	0.066853	\$	0.057329
50	Delivered kWh	\$	12,560,548,927	\$	4,205,282,364	\$	253,697,904	\$	2,602,512,233	\$	541,975,584	\$	1,305,420,231	\$	22,982,900

Schedule H-5.5
Breakdown of P-T-D Unit Costs (per kWh)

Schedule H-5.5

No.	Description	Transmission Voltage (≥ 20 MW @ 85% aLF)				City-Owned Outdoor Lighting		Customer-Owned, Non-Metered		Customer-Owned, Metered	
		(K)	(L)	(M)	(N)	(O)					
Functional Revenue Requirement											
1	Production										
2	Demand	\$	4,201,648	\$	595,892	\$	176,163	\$	14,303	\$	41,996
3	Energy	\$	7,638,054	\$	1,214,566	\$	429,363	\$	59,713	\$	97,237
4	Customer	\$	-	\$	-	\$	-	\$	-	\$	-
5	Sub-total	\$	11,839,702	\$	1,810,458	\$	605,526	\$	74,017	\$	139,234
6											
7	Transmission										
8	Demand	\$	1,399,810	\$	4,549	\$	-	\$	-	\$	13,553
9	Energy	\$	-	\$	-	\$	-	\$	-	\$	-
10	Customer	\$	-	\$	-	\$	-	\$	-	\$	-
11	Sub-total	\$	1,399,810	\$	4,549	\$	-	\$	-	\$	13,553
12											
13	Distribution										
14	Demand	\$	243,243	\$	766,999	\$	296,453	\$	39,879	\$	224,927
15	Energy	\$	127,600	\$	(2,582,007)	\$	2,874,478	\$	1,058	\$	3,634
16	Customer	\$	253,459	\$	-	\$	-	\$	-	\$	13,440
17	Sub-total	\$	624,302	\$	(1,815,007)	\$	3,170,931	\$	40,937	\$	242,001
18											
19	TOTAL										
20	Demand	\$	5,844,701.13	\$	1,367,440.65	\$	472,615.60	\$	54,182.68	\$	280,476.44
21	Energy	\$	7,765,653.80	\$	(1,367,440.65)	\$	3,303,841.29	\$	60,771.42	\$	100,870.86
22	Customer	\$	253,459.41	\$	-	\$	-	\$	-	\$	13,440.42
23	TOTAL REVENUE REQUIREMENT	\$	13,863,814	\$	0	\$	3,776,457	\$	114,954	\$	394,788
24											
25	Unit Costs (per kWh)	17.45	12.84	11.88	9.93	6.91					
26	Production										
27	Demand	\$	0.018418	\$	0.017019	\$	0.014232	\$	0.008309	\$	0.014982
28	Energy	\$	0.033482	\$	0.034688	\$	0.034688	\$	0.034688	\$	0.034688
29	Customer	\$	-	\$	-	\$	-	\$	-	\$	-
30	Total	\$	0.051900	\$	0.051707	\$	0.048920	\$	0.042997	\$	0.049670
31											
32	Transmission										
33	Demand	\$	0.006136	\$	0.000130	\$	-	\$	-	\$	0.004835
34	Energy	\$	-	\$	-	\$	-	\$	-	\$	-
35	Customer	\$	-	\$	-	\$	-	\$	-	\$	-
36	Total	\$	0.006136	\$	0.000130	\$	-	\$	-	\$	0.004835
37											
38	Distribution										
39	Demand	\$	0.001066	\$	0.021906	\$	0.023950	\$	0.023166	\$	0.080240
40	Energy	\$	0.000559	\$	(0.073743)	\$	0.232229	\$	0.000615	\$	0.001296
41	Customer	\$	0.001111	\$	-	\$	-	\$	-	\$	0.004795
42	Total	\$	0.002737	\$	(0.051837)	\$	0.256179	\$	0.023781	\$	0.086331
43											
44	TOTAL										
45	Demand	\$	0.025620	\$	0.039054	\$	0.038183	\$	0.031475	\$	0.100056
46	Energy	\$	0.034041	\$	(0.039054)	\$	0.266917	\$	0.035303	\$	0.035984
47	Customer	\$	0.001111	\$	-	\$	-	\$	-	\$	0.004795
48	Total	\$	0.060772	\$	-	\$	0.305100	\$	0.066778	\$	0.140836
49											
50	Delivered kWh	228,127,372	35,013,803	12,377,779	1,721,433	2,803,181					

Public Citizen/Sierra Club 1-8. Value of Solar Tariff:

- A. Please provide any information, communication, data, worksheets or reports that relate to calculations of the residential value of solar tariff, as proposed in the rate case.
- B. Please provide any documents and communication that relate to the current policy of offering the value of solar tariff to residential, but not commercial customers. Has Austin Energy had any discussions related to expanding the value of solar tariff to commercial customers? Please provide any documents and communications.
- C. Austin Energy is contemplating creating a community solar project and creating a special tariff or rate for those customers wanting to invest in community solar. Please provide any information, communication, data, worksheets or reports that relate to a community solar program.
 - i. Did Austin Energy contemplate creating a community solar tariff or rate as part of the current rate package? Why or why not?
 - ii. Does Austin Energy have any draft calculations of what the value of community solar tariff might be? If so, please provide all relevant documents.
- D. In August of 2014, Austin City Council approved Resolution 157, which set a minimum floor for the value of solar tariff. Is Austin Energy aware of this city policy? Does Austin Energy believe that the current proposed value of solar tariff proposed in the rate package meet this city policy? If so, explain how. Please provide any documents and communications or related to the value of solar rate proposed in the rate case and the city policy that creates a minimum floor value.

ANSWER:

By agreement of the parties, AE will respond to Public Citizen/Sierra Club RFI No. 1-8 on March 28, 2016.

Prepared by: -
Sponsored by: -

Public Citizen/Sierra Club 1-9. Storage Rate: Austin Energy is contemplating a new load shifting reduction non-residential special discount rider to replace its existing Thermal Energy Storage rates.

- A. How many Austin Energy customers utilize the existing thermal energy storage tariff? Please identify the number of customers, their customer class, and the impact of the thermal energy storage on Austin Energy revenues.
- B. For any customers who utilized the thermal energy storage tariff, what was the result in terms of the rates and bills they paid in 2014 and 2015 as a result of being covered under these tariffs? Please provide documentation?
- C. For the proposed load shifting special discount rider, what technologies may be used by non-residential customers to meet the requirements of the proposed tariff that contemplates a 30 percent reduction in peak use? Could both thermal and electric storage be used to qualify for the proposed discount rider? Could energy management systems, smart thermostats or other demand response technologies or management systems be used under the proposed discount rider?
- D. Did Austin Energy base the proposed discount rider on any other existing tariffs used by other utilities in the US or other countries? Please provide any documents related to the proposed discount rider.
- E. Is there a minimum amount of energy or demand that such a customer must currently use to have access to this special discount rider?
- F. Can any customer, whether secondary voltage, primary voltage or transmission level, have access to this discount rider?
- G. Why did Austin Energy use the cut-off of 30 percent on peak reduction, as opposed to another reduction level?
- H. Why does Austin Energy propose to exclude customers who utilize alternative fuels to eliminate or replace their load?
- I. What actual discount would be provided to non-residential and/or residential customers who met the criteria under the proposed tariff? Please provide information or an example of how much a sample customer in each class could expect to save on their bills by utilizing this special rate.

ANSWER:

- A. There are currently 11 Thermal Energy Storage (TES) accounts, of which, two would be Primary 2 accounts, two would be Primary 1 accounts, and the rest are Secondary 3 accounts. The TES impact on Austin Energy's revenues would be considered positive since the TES customer class was set at cost of service in the last RFP process and never adjusted down like all other classes, plus they provide an additional benefit to all other customer classes by lowering the PSA and Regulatory amounts that would have been charged otherwise. Austin Energy's revenue is not impacted due to the billing determinants for the TES accounts being reflected within their prospective rate schedule within the RFP and model.

- B. The terms and rates can be found in the current City Council approved City of Austin Electric Tariff under the TES section.

Below are the FY accrual basis billed TES revenue amounts.

FY2014 Base \$612,390
FY2014 Passthrough \$1,087,415
FY2015 Base \$1,190,095
FY2015 Passthrough \$2,681,494

- C. The reason to redefine the current TES rate schedules to be a Load Shifting Discount Rider (LSDR) was to not limit or mandate the technologies that may be used to shift peak load using storage technologies, but does allow for a variety of storage system sizes and upcoming storage technologies. Yes, both thermal and electric storage could be used, along with other storage systems so long as they shift load to low cost periods and not eliminate their load. As for energy management systems, smart thermostats, or other demand response technologies, they would not qualify since this is not a demand response rate schedule; Austin Energy has demand response programs for these types of technologies.
- D. No. There is no additional documentation related to the proposed LSDR.
- E. Currently the proposal has a minimum based on the ability to shift 30 percent of the customer's normal annual monthly average on-peak billed demand using storage technologies, not a minimum based on amount of energy or demand.
- F. Yes, so long as they are using storage technology to shift load and meet the 30 percent peak load minimum.
- G. Austin Energy increased the threshold to a minimum of 30 percent to provide the right incentive and cost benefit for Austin Energy and its customers. In addition, this requirement is greater than the current TES rate schedule minimum of 'the lesser of 20 percent of the customer's normal on-peak billed demand or 1,000 kW using thermal energy storage technology' and allows the current TES system still able to qualify and provide benefits under the LSDR proposal.
- H. LSDR is indented for shifting load, not as a demand management rate schedule. In addition, this requirement is currently within the TES rate schedule and considered appropriate to keep within the current LSDR rate schedule proposal. As for any alternative renewable fuels, they already have incentives within the current City Council approved City of Austin Electric Tariff, such as but not limited to PBI for non-residential solar.
- I. First, residential customer class is not eligible for the LSDR; it is only for non-residential rate schedules. As for the bill reduction, it is strictly based on the technology used, load actually shifted, and operations applied; for which the majority of underlining rate schedules are currently over their cost of service since it only applies to non-residential customer classes. In addition, this distinct customer class would help reduce the cost to Austin

Energy's customers through fuel costs shown in Figure 6.21 under Section 6.7.1 within the narrative of 'Austin Energy's Tariff Package: 2015 Cost of Service Study and Proposal to Change Base Electric Rates' by shifting load to lower cost periods, plus reduce the Regulatory charge for which Austin Energy is charge their portion of transmission based on ERCOT's summer 4CP. Any savings are passed back to all of Austin Energy's customers through reduced fuel and regulatory costs, then they would otherwise have experienced. See Attachment 1 for examples of each current customer class of possible bill reductions if utilizing the LSDR proposal.

Attachment 1: TES Bill Impacts

Prepared by: CM
Sponsored by: Mark Dombroski

ID	Schedule	IN	OUT	Description	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Totals	Average	Increase	Avg kWh
TES1	PR11 - Inside	Inside	Inside	Existing Rates	\$42,666.54	\$37,906.54	\$38,914.77	\$39,174.67	\$36,420.16	\$38,486.92	\$39,552.22	\$41,424.13	\$48,546.12	\$46,843.58	\$42,396.76	\$41,858.63	\$494,211.04	\$41,184.25		
TES1	PR11 - Inside	Inside	Inside	Proposed Rates	\$43,983.63	\$36,550.56	\$37,968.86	\$37,884.38	\$35,411.21	\$37,430.91	\$39,235.85	\$43,667.71	\$40,844.75	\$39,392.59	\$34,659.21	\$34,700.23	\$461,729.91	\$38,477.49	-\$2,706.76	646,710
TES2	PR12 - Inside	Inside	Inside	Existing Rates	\$182,579.26	\$141,151.23	\$129,859.62	\$101,753.68	\$121,784.18	\$141,486.21	\$178,706.77	\$179,930.50	\$210,112.48	\$237,011.14	\$233,639.23	\$225,505.41	\$2,083,519.71	\$173,626.64		
TES2	PR12 - Inside	Inside	Inside	Proposed Rates	\$261,163.51	\$110,564.24	\$41,623.57	\$45,506.18	\$109,707.04	\$113,461.07	\$159,501.66	\$178,489.18	\$248,065.46	\$269,617.46	\$275,010.01	\$266,393.41	\$2,079,102.79	\$173,258.57	-\$368.08	2,288,800
TES3	SEC3 - Inside	Inside	Inside	Existing Rates	\$4,044.47	\$2,929.93	\$2,889.62	\$3,097.57	\$2,658.15	\$2,798.21	\$3,265.99	\$3,809.91	\$4,396.65	\$5,056.53	\$6,471.27	\$4,710.00	\$46,128.29	\$3,844.02		
TES3	SEC3 - Inside	Inside	Inside	Proposed Rates	\$2,844.01	\$2,063.21	\$5,024.84	\$1,720.82	\$1,550.35	\$1,720.38	\$2,093.53	\$2,584.68	\$3,575.54	\$4,174.43	\$4,739.42	\$3,597.00	\$35,678.21	\$2,973.18	-\$870.84	54,822

Description	Rate	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Totals	Average	Voltage	Schedule	Year
TES1		695,569	587,798	619,421	625,295	548,451	608,886	632,238	665,048	754,719	738,701	661,684	622,704	7,760,515	646,710	8	PRI - Inside	FY2014
		1,441	1,144	1,137	1,136	1,116	1,123	1,159	1,435	1,536	1,525	1,407	1,492	15,653	1,490	8	Existing	
																	Proposed	
KW		1,282	1,041	1,064	1,044	1,058	1,053	1,116	1,334	941	883	749	842	12,408	1,034			
On		1,441	1,144	1,137	1,136	1,116	1,123	1,159	1,435	1,536	1,525	1,407	1,492	15,653	1,304			
Off		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Mix		1,441	1,144	1,137	1,136	1,116	1,123	1,159	1,435	1,536	1,525	1,407	1,492	15,653	1,304			
On		92,445	75,588	80,570	79,583	69,201	77,862	84,221	72,564	69,001	66,410	59,353	60,330	887,127	73,927			
On		368,874	309,494	320,455	327,732	288,214	315,473	330,726	302,167	420,891	409,118	364,690	336,413	4,154,248	346,187			
Off		234,250	202,716	218,396	217,980	191,036	215,551	217,291	230,318	264,826	263,173	237,641	225,962	2,719,140	226,595			
Total		695,569	587,798	619,421	625,295	548,451	608,886	632,238	665,048	754,719	738,701	661,684	622,704	7,760,515	646,710			
		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Proposed																		
KW		1,282	1,041	1,064	1,044	1,058	1,053	1,116	1,334	941	883	749	842	12,408	1,034			
On		1,441	1,144	1,137	1,136	1,116	1,123	1,159	1,435	1,536	1,525	1,407	1,492	15,653	1,304			
Off		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Mix		1,441	1,144	1,137	1,136	1,116	1,123	1,159	1,435	1,536	1,525	1,407	1,492	15,653	1,304			
On		461,319	385,082	401,025	407,316	357,416	393,335	414,947	434,731	489,892	475,528	424,043	396,742	5,041,375	420,115			
On		234,250	202,716	218,396	217,980	191,036	215,551	217,291	230,318	264,826	263,173	237,641	225,962	2,719,140	226,595			
Off		695,569	587,798	619,421	625,295	548,451	608,886	632,238	665,048	754,719	738,701	661,684	622,704	7,760,515	646,710			
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Inside																		
Basic Charges		\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21	\$ 850.21			
Customer Charge (\$/month)		\$ 2.73	\$ 3,123.34	\$ 3,105.16	\$ 3,102.21	\$ 3,047.66	\$ 3,066.83	\$ 3,164.62	\$ 3,318.42	\$ 4,193.61	\$ 4,163.14	\$ 3,860.78	\$ 4,072.72	\$ 42,732.64	\$ 3,561.05			
Delivery Charge (\$/kW)																		
Demand Charges (\$/kW)																		
Summer (June - Sept.)		\$ 10.23	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
On-KW (\$)		\$ -	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Off-KW (\$)		\$ -	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Non-Summer (Oct. - May)		\$ -	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
On-KW (\$)		\$ 8.86	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29	\$ 7,505.29			
Off-KW (\$)		\$ -	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Charges (\$/kWh)																		
Summer (June - Sept.)		\$ 0.02330	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
On-KW (\$)		\$ 0.00070	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Off-KW (\$)		\$ 0.01410	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Non-Summer (Oct. - May)		\$ 0.00070	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
On-KW (\$)		\$ 0.00070	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Off-KW (\$)		\$ 0.01410	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Other Charges																		
Summer Power Supply Adjustment (\$/kWh)		\$ 0.03068	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Non-Summer Power Supply Adjustment (\$/kWh)		\$ 0.03068	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Regulatory Charge (\$/kWh)		\$ 0.03068	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Regulatory Charge (\$/kWh)		\$ 0.03068	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Regulatory Charge (\$/kWh)		\$ 0.03068	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Customer Assistance Program (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Service Area Lighting (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Energy Efficiency Services (\$/kWh)		\$ 0.00058	\$ 0.00	\$ 0.00														

Description	Rate	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Totals	Average	Value	Schedule		Year
																	PH1	PH2 - Inside	
TESZ		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800	10	Existing	10	6245130000 FY2014
		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	10,909	Proposed	10		
Existing																			
KW		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
On		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Off		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		117,610	41,468	21,273	23,240	49,586	31,150	187,844	116,948	147,630	181,859	194,771	165,612	1,279,092	106,591				
On		1,076,735	252,760	149,348	161,452	264,201	237,493	1,065,363	1,339,217	1,599,807	1,600,444	1,365,285	912,293	826,024	826,024				
Off		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,785,833	1,575,533	16,274,214	1,356,184				
Total		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,804,618	1,575,533	16,274,214	1,356,184				
Off		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,804,618	1,575,533	16,274,214	1,356,184				
Off		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,804,618	1,575,533	16,274,214	1,356,184				
Off		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,804,618	1,575,533	16,274,214	1,356,184				
Off		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1,320,023	1,467,191	1,281,036	1,378,674	1,799,705	1,804,618	1,575,533	16,274,214	1,356,184				
Off		2,516,435	1,521,288	1,040,132	1,180,051	1,347,100	1,588,666	2,515,225	2,463,347	3,065,720	3,521,371	3,599,833	3,106,430	27,465,599	2,288,800				
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0				
On		10,534	3,560	354	318	3,836	3,611	4,448	5,661	8,635	9,013	9,172	9,651	68,793	5,733				
Off		10,469	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,727	9,644				
Mix		10,534	9,267	8,991	6,260	7,417	9,243	10,467	9,975	9,622	13,218	10,151	10,647	115,791	9,649				
Proposed																			
KW		1,194,346	294,228	170,722	184,692	313,787	268,643	1,048,034	1,182,310	1,486,846	1,721,666	1,795,215	1,530,897	11,191,385	932,615				
On		1,322,089	1,227,060	869,410	995,360	1,033,313	1												

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Electric Cost of Service and Rate Design

Line No.	Components	TES Secondary Voltage (≥ 300 kW)			TES Secondary Voltage (≥ 300 kW)			TES Secondary Voltage (≥ 300 kW)			TES Primary Voltage (3 < 3 MW)			TES Primary Voltage (≥ 3 < 20 MW)		
		SEC1 - Inside	SEC1 - Outside	SEC2 - Inside	SEC2 - Outside	SEC3 - Inside	SEC3 - Outside	SEC3 - Inside	SEC3 - Outside	PR11 - Inside	PR11 - Outside	PR12 - Inside	PR12 - Outside	PR12 - Inside	PR12 - Outside	
1	Basic Charge															
2	Customer Charge (\$/month)	\$	206.02	\$	206.02	\$	206.02	\$	206.02	\$	850.21	\$	850.21	\$	2,000.00	
3	Delivery Charge (\$/kW)	\$	5.19	\$	5.19	\$	5.19	\$	5.19	\$	2.73	\$	2.73	\$	2.73	
4																
5	Demand Charges (\$/kW)															
6	Summer (June - Sept.)															
7	On-kW (\$)	\$	11.77	\$	11.77	\$	11.77	\$	11.77	\$	10.23	\$	10.23	\$	10.23	
8	Off-kW (\$)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
9																
10	Non-Summer (Oct. - May)															
11	On-kW (NS)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
12	Off-kW (NS)	\$	10.34	\$	10.34	\$	10.34	\$	10.34	\$	8.86	\$	8.86	\$	8.86	
13																
14	Energy Charges (\$/kWh)															
15	Summer (June - Sept.)															
16	On-kWh (\$)	\$	0.02500	\$	0.02500	\$	0.02500	\$	0.02500	\$	0.02330	\$	0.02330	\$	0.02396	
17	Mid-kWh (\$)	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00870	\$	0.00870	\$	0.00819	
18	Off-kWh (\$)	\$	(0.01380)	\$	(0.01380)	\$	(0.01380)	\$	(0.01380)	\$	(0.01410)	\$	(0.01410)	\$	(0.01690)	
19																
20	Non-Summer (Oct. - May)															
21	On-kWh (NS)	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00870	\$	0.00870	\$	0.00819	
22	Mid-kWh (NS)	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00930	\$	0.00870	\$	0.00870	\$	0.00819	
23	Off-kWh (NS)	\$	(0.01380)	\$	(0.01380)	\$	(0.01380)	\$	(0.01380)	\$	(0.01410)	\$	(0.01410)	\$	(0.01690)	
24																
25	Other Charges															
26	Summer Power Supply Adjustment (\$/kWh)	\$	0.03139	\$	0.03139	\$	0.03139	\$	0.03139	\$	0.03068	\$	0.03068	\$	0.03068	
27	Non-Summer Power Supply Adjustment (\$/kWh)	\$	0.03139	\$	0.03139	\$	0.03139	\$	0.03139	\$	0.03068	\$	0.03068	\$	0.03068	
28	Regulatory Charge (\$/kW)	\$	4.43	\$	4.43	\$	4.43	\$	4.43	\$	6.75	\$	6.75	\$	0.69	
29	Regulatory Charge (\$/kWh)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
30	Customer Assistance Program (\$/kWh)	\$	0.00065	\$	0.00065	\$	0.00065	\$	0.00065	\$	0.00065	\$	0.00065	\$	0.00065	
31	Service Area Lighting (\$/kWh)	\$	0.00068	\$	-	\$	0.00068	\$	-	\$	0.00058	\$	-	\$	0.00054	
32	Energy Efficiency Services (\$/kWh)	\$	0.00198	\$	0.00198	\$	0.00198	\$	0.00198	\$	0.00252	\$	0.00252	\$	0.00049	

		Austin Energy												Proposed Rates					
		Electric Cost of Service and Rate Design																	
Line No.	Components	Secondary Voltage (< 10kW)			Secondary Voltage (≥ 10 < 300 kW)			Primary Voltage (< 3 MW)			Primary Voltage (≥ 3 < 20 MW)			Primary Voltage (≥ 20 MW @ 85% aL/F)			Transmission Voltage (≥ 20 MW @ 85% aL/F)		
		SEC1 - Inside	SEC1 - Outside	SEC2 - Inside	SEC2 - Outside	SEC3 - Inside	SEC3 - Outside	PR1 - Inside	PR1 - Outside	PR2 - Inside	PR2 - Outside	PR3 - Inside	PR3 - Outside	PR4 - Inside	PR4 - Outside	TRAN1 - Inside	TRAN1 - Outside	TRAN2 - Inside	TRAN2 - Outside
1	Basic Charge																		
2	Customer Charge (\$/month)	18.00	18.00	27.50	27.50	71.50	71.50	275.00	275.00	2,200.00	2,200.00	2,750.00	2,750.00	15,470.00	15,470.00	2,750.00	2,750.00	21,120.00	21,120.00
3	Delivery Charge (\$/kW)	\$ -	\$ -	4.00	4.00	4.50	4.50	3.50	3.50	4.00	4.00	4.50	4.50	4.50	4.50	\$ -	\$ -	\$ -	\$ -
4																			
5	Demand Charges (\$/kW)																		
6	On-KW	\$ -	\$ -	5.75	5.75	7.25	7.25	8.50	8.50	9.50	9.50	10.25	10.25	11.51	11.51	12.00	12.00	11.33	11.33
7	Off-KW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8																			
9	Energy Charges (\$/kWh)																		
10	On-kWh	0.05190	0.05190	0.02421	0.02356	0.01955	0.01902	0.005500	0.00487	0.00360	0.00350	0.00300	0.00300	\$ -	\$ -	0.00500	0.00500	0.00115	0.00115
11	Off-kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12																			
13	Other Charges																		
14	Summer Power Supply Adjustment (\$/kWh)	0.02783	0.02783	0.02783	0.02783	0.02783	0.02783	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02685	0.02685	0.02685	0.02685
15	Non-Summer Power Supply Adjustment (\$/kWh)	0.02783	0.02783	0.02783	0.02783	0.02783	0.02783	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02720	0.02685	0.02685	0.02685	0.02685
16	Regulatory Charge (\$/kW)	\$ -	\$ -	3.18	3.18	3.18	3.18	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.11	3.07	3.07	3.99	3.99
17	Regulatory Charge (\$/kW)	0.01188	0.01188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Customer Assistance Program (\$/kWh)	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065	0.00065
19	Service Area Lighting (\$/kWh)	0.00145	0.00145	0.00145	0.00145	0.00145	0.00145	0.00141	0.00141	0.00141	0.00141	0.00141	0.00141	\$ -	\$ -	0.00139	\$ -	\$ -	\$ -
20	Energy Efficiency Services (\$/kWh)	0.00246	0.00246	0.00246	0.00246	0.00246	0.00246	0.00240	0.00240	0.00240	0.00240	0.00240	0.00240	\$ -	\$ -	0.00237	\$ -	\$ -	\$ -

Austin Energy's Response to Public Citizen/Sierra Club's 1st RFI

Public Citizen/Sierra Club 1-10. Has Austin Energy considered a specific demand response rider or tariff? Please provide any documents or communication related to the creation of a demand response tariff or special discount considered by Austin Energy.

ANSWER:

No. Austin Energy did not consider a specific demand response rider or tariff. Therefore, AE has no documents or communications responsive to this request.

Prepared by: CM
Sponsored by: Mark Dombroski

Public Citizen/Sierra Club 1-11. Discounts:

- A. What is the basis for Austin Energy to extend the discount offered to state government buildings in the current rate package? Please provide all relevant documents and communications.
- B. Will the proposed discount for state accounts be exactly the same under the proposed rate filing as these accounts currently receive?
- C. Will the same number of state accounts that currently enjoy a discount under the current rates receive a discount under the proposed rate?
- D. Please provide information related to the total estimated amount of revenue that is lost due to the state discount under current rates?
- E. Please provide information related to the total estimated amount of revenue that is lost due to the state discount under the proposed rates?
- F. If some state accounts do not currently receive a discount but would under the proposed rate package, please describe what types of facilities or buildings those state accounts are that would receive such a discount?
- G. Are there any state accounts that would not receive a discount under the proposed Austin Energy rate proposal? If so, which ones?
- H. What are the total number of individual accounts that are considered state accounts and what was the total amount of their energy use in 2014?
- I. How is the expense of the discounts for residential customers outside of Austin city limits accounted for? Are those expenses reallocated to residential customers within Austin city limits or accounted for in some other way. Please provide all relevant documents.

ANSWER:

- A. Prior to 2012, facilities of the State of Texas receiving service from Austin Energy were served under the following rate classes: State General Service – Non Demand, State General Service – Demand, State Primary Service, State Large Primary Service, Tex. Dept. of Trans. Sign Lighting and Safety Illumination Service, Rider TOU – Thermal Energy Storage, and Primary Standby Capacity. Following adoption of the 2012 Rate Ordinance, the State-specific customer classes were eliminated. Qualifying State accounts over 500 kW were then served under the Large Primary Service Special Contract Rider. Non-qualifying State accounts were served under the standard rates in effect at the time. On December 11, 2014, the City Council extended the Large Primary Service Special Contract Rider to state accounts through the end of May of 2017. At the conclusion of that term, Austin Energy proposes to extend the benefit previously accorded the State through a discount for State accounts of 20 percent off the base rate for each account. The City of Austin is proud to be the seat of State government. The State of Texas is a key partner with and customer of the City for city services. The State of Texas employs tens of thousands of Austin area residents who are customers of Austin Energy. The rates long afforded the State by action of the City

Council reflect that maintaining a healthy relationship with the State of Texas is in the best interest of the City of Austin. See Attachment 1.

- B. The proposed discount on base rates for state accounts (currently on contract) will not be exactly the same as the value derived from the current state contracts.
- C. The same number of accounts on contract rates would transition to the 20% discount on base rates.
- D. The value of the current State accounts on contracts can be calculated within the 'AE RFP' model under the following sheet names: WP H-5.2 through WP H-5.13. The current state contracts generate approximately \$4.5 million less revenue than would be earned from current rates.
- E. The value of the proposed State discount can be calculated within the 'AE RFP' model under the following sheet names: WP H-5.2 through WP H-5.13. The proposed 20% discount on base rates for state accounts would result in approximately \$3.3 million in discounts.
- F. All State facilities would qualify for the uniform 20 percent discount off base rates.
- G. No.
- H. There are 403 State accounts with total energy of 417,752,162 kWh within the test year. These figures can be found within the 'AE RFP' model under the following sheet names WP H-5.2 through WP H-5.13.
- I. The outside residential rate differential is included in the \$53.4 million under-recovery in Column B, Line 6 of Schedule G-10 of the RFP. The differential is being recovered as shown in Columns D through I, Line 6 of Schedule G-10.

Prepared by: CM/BE
Sponsored by: Mark Dombroski/Mark Dreyfus



City of Austin Electric Tariff

Effective Date: November 1, 2015

Approved on September 11, 2015, by the Austin City Council Members:

Mayor Steve Adler, Mayor Pro Tem Kathie Tovo (District 9), Council Member Ora Houston (District 1), Council Member Delia Garza (District 2), Council Member Sabino Renteria (District 3), Council Member Gregorio Casar (District 4), Council Member Ann Kitchen (District 5), Council Member Don Zimmerman (District 6), Council Member Leslie Pool (District 7), Council Member Ellen Troxclair (District 8), and Council Member Sheri Gallo (District 10).

CITY OF AUSTIN
ELECTRIC TARIFF



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CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Residential Service

Application:

Applies to all electric service for domestic purposes in each individual metered residence, apartment unit, mobile home, or other dwelling unit whose point of delivery is located within the limits of Austin Energy's service territory. The appropriate General Service schedules are applicable where a portion of the dwelling unit is used for either: a) conducting a business or other non-domestic purposes, unless such use qualifies as a home occupation pursuant to City Code Chapter 25-2-900; or b) for separately-metered uses at the same premises, including, but not limited to: water wells, gates, barns, garages, boat docks, pools, and lighting.

Character of Service:

Service provided under this rate schedule are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and allow reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Discounts:

Residential customers who receive, or who reside with a household member who receives assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP), Supplemental Security Income Program (SSI), Medicaid, Veterans Affairs Supportive Housing (VASH), the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program are eligible for a discount under the Customer Assistance Program (CAP). The priority for program funding is CEAP, MAP, SSI, Medicaid, VASH, and SNAP followed by CHIP and then Telephone Lifeline recipients. Eligible residential customers will be automatically enrolled in the discount program through a third-party matching process, with self-enrollment also available directly through Austin Energy.

Customers enrolled in the discount program are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge and shall receive a 10 percent bill reduction on kilowatt-hour-based charges. Customers in the discount program, as well as other low income and disadvantaged residential customers, may be eligible for bill payment assistance through Plus 1 and free weatherization assistance.

Rider Schedules:

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Services under this rate schedule are eligible for application of GreenChoice® Energy (Rider) and Value-Of-Solar (Rider).

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges (\$/month)		
<i>Customer</i>	\$10.00	\$10.00
<i>Delivery</i>	\$0.00	\$0.00
Summer Energy Charges (\$/kWh) – June through September		
<i>0 – 500 kWh</i>	\$0.03300	\$0.03750
<i>501 – 1,000 kWh</i>	\$0.08000	\$0.08000
<i>1,001 – 1,500 kWh</i>	\$0.09100	\$0.09325
<i>1,501 – 2,500 kWh</i>	\$0.11000	\$0.09325
<i>Over 2,500 kWh</i>	\$0.11400	\$0.09325
Non-Summer Energy Charges (\$/kWh) – October through May		
<i>0 – 500 kWh</i>	\$0.01800	\$0.01800
<i>501 – 1,000 kWh</i>	\$0.05600	\$0.05600
<i>1,001 – 1,500 kWh</i>	\$0.07200	\$0.07170
<i>1,501 – 2,500 kWh</i>	\$0.08400	\$0.07170
<i>Over 2,500 kWh</i>	\$0.09600	\$0.07170
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00172	\$0.00118
<i>Service Area Lighting</i>	\$0.00093	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00289	\$0.00289
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01414	\$0.01414
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00057

Time-Of-Use Rates

In lieu of the Standard Rates above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Charges apply to all of Austin Energy's service territory. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Time-Of-Use Periods

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	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		
2:00 P.M. – 8:00 P.M.	Monday – Friday	None
Mid-Peak Hours		
6:00 A.M. – 2:00 P.M.	Monday – Friday	
8:00 P.M. – 10:00 P.M.	Monday – Friday	
6:00 A.M. – 10:00 P.M.	Saturday and Sunday	Everyday
Off-Peak Hours		
10:00 P.M. – 6:00 A.M.	Everyday	Everyday

Time-Of-Use Charges

	Summer (June through September)	Non-Summer (October through May)
Basic Charges (\$/month)		
Customer	\$12.00	\$12.00
Delivery	\$0.00	\$0.00
Total Energy Charges (\$/kWh)		
<i>0 – 500 kWh</i>		
Off-Peak	\$0.00493	(\$0.00924)
Mid-Peak	\$0.05040	\$0.01201
On-Peak	\$0.09761	\$0.09761
<i>501 – 1,000 kWh</i>		
Off-Peak	\$0.01188	(\$0.00427)
Mid-Peak	\$0.06218	\$0.03673
On-Peak	\$0.11003	\$0.11003
<i>1,001 – 1,500 kWh</i>		
Off-Peak	\$0.02182	(\$0.00014)
Mid-Peak	\$0.07134	\$0.04891
On-Peak	\$0.12196	\$0.12196
<i>1,501 – 2,500 kWh</i>		
Off-Peak	\$0.02679	\$0.00692
Mid-Peak	\$0.07934	\$0.06282
On-Peak	\$0.13031	\$0.13031
<i>Over 2,500 kWh</i>		
Off-Peak	\$0.06158	\$0.04170
Mid-Peak	\$0.09512	\$0.09761
On-Peak	\$0.14979	\$0.14979
Power Supply Adjustment Charge (\$/kWh)		
Power Supply	\$0.03139	\$0.03139

Effective Date: November 1, 2015

CITY OF AUSTIN
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Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00172	\$0.00172
<i>Service Area Lighting</i>	\$0.00093	\$0.00093
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00289	\$0.00289
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01414	\$0.01414
<i>Supplemental Regulatory</i>	\$0.00057	\$0.00057
<i>(Only applies to Outside City Limits Accounts)</i>		

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General Service

Application:

Applies to all metered, non-residential secondary voltage electric service whose point of delivery is located within the limits of Austin Energy's service territory. These rates apply to secondary voltage less than 12,470 volts nominal line to line.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

All demand (kW) is referred to as "Billed kW" and shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections.

When power factor during the interval of greatest use is less than 90 percent, as determined by metering equipment installed by Austin Energy, the Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by a 90 percent power factor divided by the actual recorded power factor during the interval of greatest use.

For example, the metered kilowatt demand during the fifteen-minute interval of greatest monthly use is 13.5 kW, and the power factor during the fifteen-minute interval of greatest monthly use is 86.7 percent; therefore, the Billed kW equals 14.0 kW ($13.5 \text{ kW} \times 0.90 / 0.867$ power factor).

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Time-Of-Use Option

In lieu of the Standard Rates below, customers receiving service under these rate schedules may choose time-of-use charges to be applied for a term of no less than twelve consecutive billing months. Charges apply to all of Austin Energy's service territory. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Time-Of-Use Periods

	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		

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2:00 P.M. – 8:00 P.M.	Monday – Friday	None
Mid-Peak Hours		
6:00 A.M. – 2:00 P.M.	Monday – Friday	
8:00 P.M. – 10:00 P.M.	Monday – Friday	
6:00 A.M. – 10:00 P.M.	Saturday and Sunday	Everyday
Off-Peak Hours		
10:00 P.M. – 6:00 A.M.	Everyday	Everyday

Discounts:

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

For any Independent School District account, the monthly electric charges billed pursuant to these rate schedules will be discounted by an effective rate of 10 percent.

Electric service provided to a "religious sanctuary" that is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public; is eligible for the House of Worship Discount. To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code. The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

For a customer eligible for the House of Worship Discount, Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekdays, excluding weekends, during the current billing month as determined by metering equipment installed by Austin Energy, adjusted for power factor as described above in Terms and Conditions.

The customer's total monthly electric charges billed pursuant to these rate schedules for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the applicable Customer Charge. This rate shall be adjusted to include any approved changes in the Power Supply Adjustment, Regulatory, and Community Benefit Charges.

Effective Dates	House of Worship Rates (\$/kWh)
November 1, 2014	\$0.13353
November 1, 2015	\$0.13051

GreenChoice® Energy Rider:

Service under these rate schedules are eligible for application of the GreenChoice® Energy (Rider).

Secondary Voltage (Demand less than 10 kW)

These rates apply to any customer whose average metered peak demand for power during the most recent June through September billing months did not meet or exceed 10 kW, or as decided by Austin Energy, if

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insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges (\$/month)		
<i>Customer</i>	\$18.00	\$18.00
<i>Delivery</i>	\$0.00	\$0.00
Summer Energy Charges (\$/kWh) – June through September		
<i>All kWh</i>	\$0.06198	\$0.06198
Non-Summer Energy Charges (\$/kWh) – October through May		
<i>All kWh</i>	\$0.04598	\$0.04598
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00096	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00337	\$0.00337
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01530	\$0.01530
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00058

Time-Of-Use Rates

	Summer (June through September)	Non-Summer (October through May)
Basic Charges (\$/month)		
<i>Customer</i>	\$21.60	\$21.60
<i>Delivery</i>	\$0.00	\$0.00
Total Energy Charges (\$/kWh)		
<i>Off-Peak</i>	\$0.00798	\$0.00798
<i>Mid-Peak</i>	\$0.06336	\$0.06336
<i>On-Peak</i>	\$0.12437	\$0.12437
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065

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<i>Service Area Lighting</i>	\$0.00096	\$0.00096
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00337	\$0.00337
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01530	\$0.01530
<i>Supplemental Regulatory</i>	\$0.00058	\$0.00058
<i>(Only applies to Outside City Limits Accounts)</i>		

Secondary Voltage (Demand greater than or equal to 10 kW but less than 50 kW)

These rates apply to any customer whose average metered peak demand for power during the most recent June through September billing months met or exceeded 10 kW but did not meet or exceed 50 kW, or as decided by Austin Energy, if insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

These rates shall apply for no less than twelve months following the last month in which the required metered demand level was met. The twelve month requirement may be waived by Austin Energy, if a customer has made significant changes in their connected load, which prevents the customer from meeting or exceeding the minimum-metered demand threshold of this rate schedule and Austin Energy has verified these changes.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
<i>Customer (\$/month)</i>	\$25.00	\$25.00
<i>Delivery (\$/kW)</i>	\$4.00	\$3.98
Summer Charges – June through September		
<i>Demand Charges (\$/kW)</i>	\$6.15	\$6.11
<i>Energy Charges (\$/kWh)</i>	\$0.02914	\$0.02896
Non-Summer Charges – October through May		
<i>Demand Charges (\$/kW)</i>	\$5.15	\$5.12
<i>Energy Charges (\$/kWh)</i>	\$0.02414	\$0.02399
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00076	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00378	\$0.00378

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Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$4.57	\$4.57
<i>Supplemental Regulatory</i>	\$0.00	\$0.13
Time-Of-Use Rates		
	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$30.00	\$30.00
<i>Delivery (\$/kW)</i>	\$4.00	\$4.00
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$3.25
<i>On-Peak</i>	\$6.50	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.00067)	(\$0.00067)
<i>Mid-Peak</i>	\$0.03912	\$0.03912
<i>On-Peak</i>	\$0.06544	\$0.06544
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i> <i>(Only applies to Inside City Limits Accounts)</i>	\$0.00076	\$0.00076
<i>Energy Efficiency Services</i>	\$0.00378	\$0.00378
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$4.57	\$4.57
<i>Supplemental Regulatory</i> <i>(Only applies to Outside City Limits Accounts)</i>	\$0.13	\$0.13

Secondary Voltage (Demand greater than or equal to 50 kW)

These rates apply to any customer whose average metered peak demand for power during the most recent June through September billing months met or exceeded 50 kW, or as decided by Austin Energy, if insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

These rates shall apply for not less than twelve months following the last month in which the required metered demand level was met. The twelve month requirement may be waived by Austin Energy, if a

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customer has made significant changes in their connected load, which prevents the customer from meeting or exceeding the minimum-metered demand threshold of this rate schedule and Austin Energy has verified these changes.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
<i>Customer (\$/month)</i>	\$65.00	\$65.00
<i>Delivery (\$/kW)</i>	\$4.50	\$4.47
Summer Charges – June through September		
<i>Demand Charges (\$/kW)</i>	\$7.85	\$7.81
<i>Energy Charges (\$/kWh)</i>	\$0.02247	\$0.02234
Non-Summer Charges – October through May		
<i>Demand Charges (\$/kW)</i>	\$6.85	\$6.81
<i>Energy Charges (\$/kWh)</i>	\$0.01747	\$0.01737
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00068	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00198	\$0.00198
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$4.43	\$4.43
<i>Supplemental Regulatory</i>	\$0.00	\$0.17

Time-Of-Use Rates

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$68.25	\$68.25
<i>Delivery (\$/kW)</i>	\$4.50	\$4.50
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$4.00
<i>On-Peak</i>	\$8.00	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.00222)	(\$0.00222)
<i>Mid-Peak</i>	\$0.03565	\$0.03565

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<i>On-Peak</i>	\$0.06070	\$0.06070
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00068	\$0.00068
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00198	\$0.00198
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$4.43	\$4.43
<i>Supplemental Regulatory</i>	\$0.17	\$0.17
<i>(Only applies to Outside City Limits Accounts)</i>		

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Large General Service

Application:

Applies to all primary voltage electric service whose point of delivery is located within the limits of Austin Energy's service territory. These rates apply to primary voltage between 12,470 and 69,000 volts nominal line to line.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery. Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

All demand (kW) is referred to as "Billed kW" and shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections.

When the power factor during the interval of greatest use is less than 90 percent, as determined by metering equipment installed by Austin Energy, the Billed kW shall be determined by multiplying the metered kilowatt demand during the fifteen-minute interval of greatest use by a 90 percent power factor divided by the actual recorded power factor during the interval of greatest use.

For example, the metered kilowatt demand during the fifteen-minute interval of greatest monthly use is 10,350 kW, and the power factor during the fifteen-minute interval of greatest monthly use is 86.7 percent; therefore, the Billed kW equals 10,744 kW (10,350 kW x 0.90 / 0.867 power factor).

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Time-Of-Use Rates:

In lieu of the Standard Rates below, customers receiving service under these rate schedules may choose time-of-use charges to be applied for a term of no less than twelve consecutive billing months. Charges apply to all of Austin Energy's service territory. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Time-Of-Use Periods:

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	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		
2:00 P.M. – 8:00 P.M.	Monday – Friday	None
Mid-Peak Hours		
6:00 A.M. – 2:00 P.M.	Monday – Friday	
8:00 P.M. – 10:00 P.M.	Monday – Friday	
6:00 A.M. – 10:00 P.M.	Saturday and Sunday	Everyday
Off-Peak Hours		
10:00 P.M. – 6:00 A.M.	Everyday	Everyday

Discounts:

For any Independent School District account, the monthly electric charges billed pursuant to these rate schedules will be discounted by an effective rate of 10 percent.

GreenChoice® Energy Rider:

Service under these rate schedules are eligible for application of the GreenChoice® Energy (Rider).

Primary Voltage (Demand less than 3 MW)

These rates apply to any customer whose average metered peak demand for power during the most recent June through September billing months did not meet or exceed 3,000 kW, or as decided by Austin Energy if insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
Customer (\$/month)	\$250.00	\$236.00
Delivery (\$/kW)	\$2.50	\$2.36
Summer Charges – June through September		
Demand Charges (\$/kW)	\$10.00	\$9.44
Energy Charges (\$/kWh)	\$0.01263	\$0.01192
Non-Summer Charges – October through May		
Demand Charges (\$/kW)	\$9.00	\$8.44
Energy Charges (\$/kWh)	\$0.00763	\$0.00720
Power Supply Adjustment Charge (\$/kWh)		
Power Supply	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		

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<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00058	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00252	\$0.00252
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$6.75	\$6.75
<i>Supplemental Regulatory</i>	\$0.00	\$0.15

Time-Of-Use Rates

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$262.50	\$262.50
<i>Delivery (\$/kW)</i>	\$2.50	\$2.50
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$9.10
<i>On-Peak</i>	\$10.50	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.00862)	(\$0.00862)
<i>Mid-Peak</i>	\$0.02042	\$0.02042
<i>On-Peak</i>	\$0.03963	\$0.03963
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00058	\$0.00058
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00252	\$0.00252
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$6.75	\$6.75
<i>Supplemental Regulatory</i>	\$0.15	\$0.15
<i>(Only applies to Outside City Limits Accounts)</i>		

Primary Voltage (Demand greater than or equal to 3 MW and less than 20 MW)

These rates apply to any customer whose average metered peak demand for power during the most recent June through September billing months met or exceeded 3,000 kW but did not meet or exceed 20,000

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kW, or as decided by Austin Energy, if insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

These rates shall apply for no less than twelve months following the last month in which the required metered demand level was met. The twelve month requirement may be waived by Austin Energy, if a customer has made significant changes in their connected load, which prevents the customer from meeting or exceeding the minimum-metered kW threshold of this rate schedule and Austin Energy has verified these changes. Dual Feed Service charges are not applicable to this rate schedule.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
<i>Customer (\$/month)</i>	\$2,000.00	\$1,872.00
<i>Delivery (\$/kW)</i>	\$3.50	\$3.28
Summer Charges – June through September		
<i>Demand Charges (\$/kW)</i>	\$11.25	\$10.53
<i>Energy Charges (\$/kWh)</i>	\$0.01265	\$0.01184
Non-Summer Charges – October through May		
<i>Demand Charges (\$/kW)</i>	\$10.25	\$9.53
<i>Energy Charges (\$/kWh)</i>	\$0.00765	\$0.00716
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00054	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00049	\$0.00049
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$0.69	\$0.69
<i>Supplemental Regulatory</i>	\$0.00	\$0.23

Time-Of-Use Rates

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$2,000.00	\$2,000.00
<i>Delivery (\$/kW)</i>	\$3.50	\$3.50
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$11.50

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<i>On-Peak</i>	\$12.90	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.01211)	(\$0.01211)
<i>Mid-Peak</i>	\$0.01263	\$0.01263
<i>On-Peak</i>	\$0.02899	\$0.02899
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00054	\$0.00058
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00049	\$0.00049
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$0.69	\$0.69
<i>Supplemental Regulatory</i>	\$0.23	\$0.23
<i>(Only applies to Outside City Limits Accounts)</i>		

Primary Voltage (Demand greater than or equal to 20 MW)

This rate apply to any customer whose average metered peak demand for power during the most recent June through September billing months met or exceeded 20,000 kW, or as decided by Austin Energy, if insufficient usage history is available. Demand data will be reviewed annually in October to assign customers to a respective rate schedule.

This rate shall apply for no less than twelve months following the last month in which the required metered demand level was met. The twelve month requirement may be waived by Austin Energy, if a customer has made significant changes in their connected load, which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy. Dual Feed Service charges are not applicable to this rate schedule.

Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
<i>Customer (\$/month)</i>	\$2,500.00	\$2,500.00
<i>Delivery (\$/kW)</i>	\$3.50	\$3.50
Summer Charges – June through September		
<i>Demand Charges (\$/kW)</i>	\$12.00	\$12.00
<i>Energy Charges (\$/kWh)</i>	\$0.00760	\$0.00760
Non-Summer Charges – October through May		

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<i>Demand Charges (\$/kW)</i>	\$11.00	\$11.00
<i>Energy Charges (\$/kWh)</i>	\$0.00260	\$0.00260
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00051	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00114	\$0.00114
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$5.18	\$5.18
<i>Supplemental Regulatory</i>	\$0.00	\$0.00

Time-Of-Use Rates

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$2,500.00	\$2,500.00
<i>Delivery (\$/kW)</i>	\$3.50	\$3.50
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$11.73
<i>On-Peak</i>	\$13.13	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.01302)	(\$0.01302)
<i>Mid-Peak</i>	\$0.01057	\$0.01057
<i>On-Peak</i>	\$0.02618	\$0.02618
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00051	\$0.00051
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00114	\$0.00114
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$5.18	\$5.18
<i>Supplemental Regulatory</i>	\$0.00	\$0.00
<i>(Only applies to Outside City Limits Accounts)</i>		

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ELECTRIC TARIFF**High Load Factor Primary Voltage (Demand greater than or equal to 20 MW)**

This rate apply to any customer whose average monthly billed demand for power met or exceeded 20,000 kW and has an annual average monthly load factor of at least 85 percent.

Contract Term:

For a term ending at the end of the billing month that includes October 31, 2024, the customer shall enter into an exclusive sole supplier agreement to purchase its entire bundled electric service requirements for the facilities and equipment at the account service location, with an exception for on-site back-up generation and up to 1 MW of on-site renewable generation capacity. The City Manager or his designee may establish and agree to terms and conditions for a service contract.

Block Power Supply Pricing:

In lieu of the Power Supply Adjustment, the customer's service contract may provide a fixed power supply charge for a monthly block quantity of energy for a defined term, based on the cost of wholesale power market prices. Block pricing is contingent on the availability of authorized funding and the customer's satisfaction of credit requirements. All billed energy not subject to block pricing is subject to the variable Power Supply Adjustment (or Green Choice Energy rider), as may be amended from time to time, or any other successor power or fuel adjustment schedules.

The kWh block price shall be the actual wholesale kWh cost to Austin Energy of the block quantity supplied, plus a renewable portfolio charge based upon the forecast kWh price of renewable energy credits in the ERCOT market during the term of the block pricing.

In lieu of the renewable portfolio charge, the customer may opt to designate an equal renewable portfolio dollar value as a monthly block quantity of GreenChoice Energy by paying the per-kWh price difference between the wholesale power price paid by Austin Energy and the applicable GreenChoice Charge for the specified quantity.

Minimum Bill:

The minimum monthly bill is the highest billed demand established during the most recent 12-month billing period multiplied by the Summer Demand Charge, in addition to any associated fuel, power supply, or block pricing charges.

Maximum Community Benefit Charges:

During the term of a service contract, Customer Assistance Program charges shall not exceed \$200,000 during any fiscal year of October 1 through September 30 (prorated for any partial fiscal year). Charges for Service Area Lighting and Energy Efficiency Services (EES) do not apply under this rate schedule.

Terms and Conditions:

This schedule is effective through the end of the customer's billing month that includes October 31, 2024. Austin Energy may provide service under this schedule as a bundled entity or, if retail deregulation is implemented in its service area, as separate, unbundled entities. The customer is ineligible for participation in energy efficiency, retail demand response, and renewable energy incentive programs. Billed amounts due and owing shall incur a penalty of one percent per month until paid.

Average annual monthly load factor is the sum of the customer's load factor percentages for the previous twelve billing months divided by twelve. Verified reductions in energy consumption made in response to

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a request for Emergency Response Service or another demand response program operated by ERCOT shall be credited in calculating load factor. Dual Feed Service charges are not applicable to this rate schedule.

Standard Rates

Basic, energy, demand, and community benefits charges will be fixed for the initial contract period ending October 31, 2018. The Austin City Council may amend these charges to be fixed for the period November 1, 2018, through October 31, 2021, and again for the period November 1, 2021, through October 31, 2024.

If, during the initial contract period ending October 31, 2018, the City Council adopts new base electric rates for customers receiving service at primary voltage based upon a comprehensive cost-of-service study, the customer may opt to have its contract rates adjusted to any applicable new rates during the initial contract term.

Regulatory charge will remain fixed for the initial contract period ending October 31, 2018. For each subsequent three-year period, the regulatory charge will be reset and fixed in accordance with the regulatory charge schedule, plus an adjustment for any over- or under-recovery of regulatory charges from the previous three-year period. The regulatory charge may be adjusted during any three-year period if an over-recovery of more than 110 percent or an under-recovery of less than 90 percent of costs occurs.

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$12,000.00	\$12,000.00
<i>Delivery (\$/kW)</i>	\$3.75	\$3.75
Demand Charges (\$/kW)		
<i>All Billed kW</i> s	\$11.10	\$11.10
Energy Charges (\$/kWh)		
<i>All kWh</i> s	\$0.00370	\$0.00370
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
Regulatory Charges (\$/kW)		
<i>All Billed kW</i> s	\$5.18	\$5.18

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Transmission Service

Application:

Applies to all transmission voltage electric service at 69,000 volts or above nominal line to line, and whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under this rate schedule is pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery. Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

All demand (kW) is referred to as "Billed kW" and shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections.

When the power factor during the interval of greatest use is less than 90 percent, as determined by metering equipment installed by Austin Energy, the Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by a 90 percent power factor divided by the actual recorded power factor during the interval of greatest use.

For example, the metered kilowatt demand during the fifteen-minute interval of greatest monthly use is 31,000 kW, and the power factor during the fifteen-minute interval of greatest monthly use is 86.7 percent; therefore, the Billed kW equals 32,180 kW ($31,000 \text{ kW} \times 0.90 / 0.867$ power factor).

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

GreenChoice® Energy Rider:

Service under this rate schedule is eligible for application of the GreenChoice® Energy (Rider).

Transmission Voltage

These rates apply to any customer whose metered demand was less than 3,000 kW at any interval during the most recent June through September billing months, or as decided by Austin Energy if insufficient usage history is available.

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Standard Rates

This is the default rate option under this schedule.

	Inside City Limits	Outside City Limits
Basic Charges		
<i>Customer (\$/month)</i>	\$2,500.00	\$2,500.00
<i>Delivery (\$/kW)</i>	\$0.00	\$0.00
Summer Charges – June through September		
<i>Demand Charges (\$/kW)</i>	\$12.00	\$12.00
<i>Energy Charges (\$/kWh)</i>	\$0.00815	\$0.00815
Non-Summer Charges – October through May		
<i>Demand Charges (\$/kW)</i>	\$11.00	\$11.00
<i>Energy Charges (\$/kWh)</i>	\$0.00615	\$0.00615
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03029	\$0.03029
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00045	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00146	\$0.00146
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$2.79	\$2.79
<i>Supplemental Regulatory</i>	\$0.00	\$0.17

Time-Of-Use Rates

In lieu of the Standard Rates above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of no less than twelve consecutive billing months. Charges apply to all of Austin Energy's service territory. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Time-Of-Use Periods

	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		
<i>2:00 P.M. – 8:00 P.M.</i>	Monday – Friday	None
Mid-Peak Hours		
<i>6:00 A.M. – 2:00 P.M.</i>	Monday – Friday	
<i>8:00 P.M. – 10:00 P.M.</i>	Monday – Friday	
<i>6:00 A.M. – 10:00 P.M.</i>	Saturday and Sunday	Everyday

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Off-Peak Hours		
<i>10:00 P.M. – 6:00 A.M.</i>	Everyday	Everyday
<u><i>Time-Of-Use Charges</i></u>		
	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$2,500.00	\$2,500.00
<i>Delivery (\$/kW)</i>	\$0.00	\$0.00
Demand Charges (\$/kW)		
<i>Mid-Peak</i>	\$0.00	\$10.05
<i>On-Peak</i>	\$11.45	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.00974)	(\$0.00974)
<i>Mid-Peak</i>	\$0.01741	\$0.01741
<i>On-Peak</i>	\$0.03537	\$0.03537
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03029	\$0.03029
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00045	\$0.00045
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00146	\$0.00146
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$2.79	\$2.79
<i>Supplemental Regulatory</i>	\$0.17	\$0.17
<i>(Only applies to Outside City Limits Accounts)</i>		

High Load Factor Transmission Voltage (Demand greater than or equal to 20 MW)

This rate apply to any customer whose average monthly billed demand for power met or exceeded 20,000 kW and has an annual average monthly load factor of at least 85 percent.

Contract Term:

For a term ending at the end of the billing month that includes October 31, 2024, the customer shall enter into an exclusive sole supplier agreement to purchase its entire bundled electric service requirements for the facilities and equipment at the account service location, with an exception for on-site back-up generation and up to 1 MW of on-site renewable generation capacity. The City Manager or his designee may establish and agree to terms and conditions for a service contract.

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Block Power Supply Pricing:

In lieu of the Power Supply Adjustment, the customer's service contract may provide a fixed power supply charge for a monthly block quantity of energy for a defined term, based on the cost of wholesale power market prices. Block pricing is contingent on the availability of authorized funding and the customer's satisfaction of credit requirements. All billed energy not subject to block pricing is subject to the variable Power Supply Adjustment (or Green Choice Energy rider), as may be amended from time to time, or any other successor power or fuel adjustment schedules.

The kWh block price shall be the actual wholesale kWh cost to Austin Energy of the block quantity supplied, plus a renewable portfolio charge based upon the forecast kWh price of renewable energy credits in the ERCOT market during the term of the block pricing.

In lieu of the renewable portfolio charge, the customer may opt to designate an equal renewable portfolio dollar value as a monthly block quantity of GreenChoice Energy by paying the per-kWh price difference between the wholesale power price paid by Austin Energy and the applicable GreenChoice Charge for the specified quantity.

Minimum Bill:

The minimum monthly bill is the highest billed demand established during the most recent 12-month billing period multiplied by the Summer Demand Charge, in addition to any associated fuel, power supply, or block pricing charges.

Maximum Community Benefit Charges:

During the term of a service contract, Customer Assistance Program charges shall not exceed \$200,000 during any fiscal year of October 1 through September 30 (prorated for any partial fiscal year). Charges for Service Area Lighting and Energy Efficiency Services (EES) do not apply under this rate schedule.

Terms and Conditions:

This schedule is effective through the end of the customer's billing month that includes October 31, 2024. Austin Energy may provide service under this schedule as a bundled entity or, if retail deregulation is implemented in its service area, as separate, unbundled entities. The customer is ineligible for participation in energy efficiency, retail demand response, and renewable energy incentive programs. Billed amounts due and owing shall incur a penalty of one percent per month until paid.

Average annual monthly load factor is the sum of the customer's load factor percentages for the previous twelve billing months divided by twelve. Verified reductions in energy consumption made in response to a request for Emergency Response Service or another demand response program operated by ERCOT shall be credited in calculating load factor.

Standard Rates

Basic, energy, demand, and community benefits charges will be fixed for the initial contract period ending October 31, 2018. The Austin City Council may amend these charges to be fixed for the period November 1, 2018, through October 31, 2021, and again for the period November 1, 2021, through October 31, 2024.

Regulatory charge will remain fixed for the initial contract period ending October 31, 2018. For each subsequent three-year period, the regulatory charge will be reset and fixed in accordance with the regulatory charge schedule, plus an adjustment for any over- or under-recovery of regulatory charges

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from the previous three-year period. The regulatory charge may be adjusted during any three-year period if an over-recovery of more than 110 percent or an under-recovery of less than 90 percent of costs occurs.

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$2,500.00	\$2,500.00
Demand Charges (\$/kW)		
<i>All Billed kW</i>	\$10.06	\$9.10
Energy Charges (\$/kWh)		
<i>All kWh</i>	\$0.00476	\$0.00276
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03029	\$0.03029
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
Regulatory Charges (\$/kW)		
<i>All Billed kW</i>	\$4.12	\$4.12

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Thermal Energy Storage

Application:

Applies to any customer who, at a minimum, shifts from the “Thermal Energy Storage Periods” the lesser of 20 percent of the customer’s normal on-peak billed demand or 1,000 kW using thermal energy storage technology, whose point of delivery is located within the limits of Austin Energy’s service territory. The normal on-peak billed demand is defined as the maximum-billed demand recorded prior to taking service on these rate schedules during June through September, or as may be determined by Austin Energy.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer’s premises and measured through one meter unless, at Austin Energy’s sole discretion, additional metering is required.

Terms and Conditions:

The customer shall enter into a separate agreement with Austin Energy for these rates. Customer shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

All demand (kW) is referred to as “Billed kW” and shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy’s metering equipment, adjusted for power factor corrections, unless otherwise specified.

When the power factor during the interval of greatest use is less than 90 percent, as determined by metering equipment installed by Austin Energy, the Billed kW shall be determined by multiplying the metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent power factor divided by the actual recorded power factor during the interval of greatest use.

For example, the metered kilowatt demand during the fifteen-minute interval of greatest monthly use is 1,000 kW, and the power factor during the fifteen-minute interval of greatest monthly use is 86.7 percent; therefore, the Billed kW equals 1,038 kW ($1,000 \text{ kW} \times 0.90 / 0.867$ power factor).

The Billed kW used to determine the Electric Delivery Charge shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month and adjusted for power factor corrections.

The Billed kW used to determine the Demand and Regulatory Charges shall be calculated and adjusted for power factor as set forth:

- For the June through September billing months, the Billed kW shall be the highest 15-minute metered demand recorded during the Thermal Energy Storage on-peak period.
- For Demand Charges, the June through September billed demand shall not be less than 50 percent of the normal on-peak June through September billed on-peak demand. If more than 50 percent of the customer’s load is attributable to cooling, the 50 percent floor will be waived.

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- For the October through May billing months, the Billed kW shall be the highest 15-minute metered demand recorded during the Thermal Energy Storage off-peak period, or 90 percent of the June through September billed on-peak demand set in the previous June through September billing months, whichever is less.

The Thermal Energy Storage on-peak period load shall be shifted, not eliminated, nor replaced by the use of alternative fuels.

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Discounts:

For any Independent School District account, the monthly electric charges billed pursuant to these rate schedules will be discounted by an effective rate of 10 percent.

GreenChoice® Energy Rider:

Service under these rate schedules are eligible for application of the GreenChoice® Energy (Rider).

Time-Of-Use Periods (kWh)

	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		
2:00 P.M. – 8:00 P.M.	Monday – Friday	None
Mid-Peak Hours		
6:00 A.M. – 2:00 P.M.	Monday – Friday	
8:00 P.M. – 10:00 P.M.	Monday – Friday	
6:00 A.M. – 10:00 P.M.	Saturday and Sunday	Everyday
Off-Peak Hours		
10:00 P.M. – 6:00 A.M.	Everyday	Everyday

Thermal Energy Storage Periods (kW)

	Summer (June through September)	Non-Summer (October through May)
On-Peak Hours		
3:30 P.M. – 6:30 P.M.	Monday – Friday	None
Off-Peak Hours		
6:30 P.M. – 3:30 P.M.	Monday – Friday	Everyday
All Day (24 hours)	Saturday, Sunday, and National Holidays	

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Secondary Voltage

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$206.02	\$206.02
<i>Delivery (\$/kW)</i>	\$5.19	\$5.19
Demand Charges (\$/kW)		
<i>Off-Peak</i>	\$0.00	\$10.34
<i>On-Peak</i>	\$11.77	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.01380)	(\$0.01380)
<i>Mid-Peak</i>	\$0.00930	\$0.00930
<i>On-Peak</i>	\$0.02500	\$0.02500
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i> <i>(Only applies to Inside City Limits Accounts)</i>	\$0.00068	\$0.00068
<i>Energy Efficiency Services</i>	\$0.00198	\$0.00198
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$4.43	\$4.43
<i>Supplemental Regulatory</i> <i>(Only applies to Outside City Limits Accounts)</i>	\$0.17	\$0.17

Primary Voltage (Demand less than 3 MW)

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$850.21	\$850.21
<i>Delivery (\$/kW)</i>	\$2.73	\$2.73
Demand Charges (\$/kW)		
<i>Off-Peak</i>	\$0.00	\$8.86
<i>On-Peak</i>	\$10.23	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.01410)	(\$0.01410)

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<i>Mid-Peak</i>	\$0.00870	\$0.00870
<i>On-Peak</i>	\$0.02330	\$0.02330
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00058	\$0.00058
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00252	\$0.00252
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$6.75	\$6.75
<i>Supplemental Regulatory</i>	\$0.15	\$0.15
<i>(Only applies to Outside City Limits Accounts)</i>		

Primary Voltage (Demand 3 MW to less than 20 MW)

	Summer (June through September)	Non-Summer (October through May)
Basic Charges		
<i>Customer (\$/month)</i>	\$2,000.00	\$2,000.00
<i>Delivery (\$/kW)</i>	\$2.73	\$2.73
Demand Charges (\$/kW)		
<i>Off-Peak</i>	\$0.00	\$8.86
<i>On-Peak</i>	\$10.23	\$0.00
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	(\$0.01690)	(\$0.01690)
<i>Mid-Peak</i>	\$0.00819	\$0.00819
<i>On-Peak</i>	\$0.02396	\$0.02396
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03068	\$0.03068
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00054	\$0.00054
<i>(Only applies to Inside City Limits Accounts)</i>		
<i>Energy Efficiency Services</i>	\$0.00049	\$0.00049
Regulatory Charges (\$/kW)		
<i>Regulatory</i>	\$0.69	\$0.69
<i>Supplemental Regulatory</i>	\$0.23	\$0.23
<i>(Only applies to Outside City Limits Accounts)</i>		

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Lighting

Application:

Applies to any customer whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Discounts:

For any Independent School District account, the monthly electric charges billed pursuant to these rate schedules will be discounted by an effective rate of 10 percent.

GreenChoice® Energy Rider:

Service under these rate schedules are eligible for application of the GreenChoice® Energy (Rider).

Customer-Owned, Non-Metered Lighting

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations.

	Inside City Limits	Outside City Limits
Energy Charges (\$/kWh)		
<i>All kWh</i>	\$0.02604	\$0.02604
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00048	\$0.00000

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<i>Energy Efficiency Services</i>	\$0.00000	\$0.00000
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.00065	\$0.00065
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00171

Customer-Owned, Metered Lighting

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85 percent attributable to lighting, as verified by Austin Energy.

	Inside City Limits	Outside City Limits
Basic Charges (\$/month)		
<i>Customer</i>	\$15.00	\$15.00
<i>Delivery</i>	\$0.00	\$0.00
Summer Energy Charges (\$/kWh) – June through September		
<i>All kWh</i>	\$0.06983	\$0.06983
Non-Summer Energy Charges (\$/kWh) – October through May		
<i>All kWh</i>	\$0.05483	\$0.05483
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00065	\$0.00065
<i>Service Area Lighting</i>	\$0.00081	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00000	\$0.00000
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.00544	\$0.00544
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00117

City of Austin - Owned Outdoor Lighting

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

	Inside City Limits	Outside City Limits
Fixture Charges (\$/fixture/month)		
<i>100 Watt or Less (Billable 35 kWh)</i>	\$7.03	\$7.03
<i>101 - 175 Watt (Billable 60 kWh)</i>	\$12.05	\$12.05
<i>176 - 250 Watt (Billable 90 kWh)</i>	\$18.07	\$18.07

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<i>251 Watt or Greater (Billable 140 kWh)</i>	\$28.12	\$28.12
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.00000	\$0.00000
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00000

Service Area Lighting

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, expressways, or thoroughfares; other than non-metered lighting maintained by the Texas Department of Transportation. Revenues received through the Service Area Lighting component of the Community Benefit Charge are applied to offset these charges inside the City of Austin.

	Inside City Limits	Outside City Limits
Summer Energy Charges (\$/kWh) – June through September		
<i>All kWh</i>	\$0.23219	\$0.23219
Non-Summer Energy Charges (\$/kWh) – October through May		
<i>All kWh</i>	\$0.23219	\$0.23219
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.00036	\$0.00036
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00039

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Power Supply Adjustment

Application

The Power Supply Adjustment (PSA) provides for the recovery and crediting of Electric Reliability Council of Texas (ERCOT) settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees.
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses.
- Net Purchased Power Costs – costs and offsetting revenues associated with short- and long-term purchased power agreements, and costs for distributed generation production.

The PSA shall be determined as part of the City of Austin’s annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Voltage Level	Adjustment Factor
<i>Secondary</i>	1.0049
<i>Primary</i>	0.9821
<i>Transmission</i>	0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110 percent of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110 percent after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90 percent of PSA costs actually incurred, and such under-recovery is projected to remain less than 90 percent after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.

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The PSA charges by voltage level are:

Voltage Level	Adjustment Factor	Effective Date November 1, 2014 Fuel Rate (\$/kWh)	Effective Date November 1, 2015 Fuel Rate (\$/kWh)
<i>System Average</i>	1.0000	\$0.03926	\$0.03124
<i>Secondary</i>	1.0049	\$0.03945	\$0.03139
<i>Primary</i>	0.9821	\$0.03856	\$0.03068
<i>Transmission</i>	0.9696	\$0.03807	\$0.03029

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Community Benefit Charge

Application:

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

1. Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by Texas Dept. of Transportation) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.
2. Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.
3. The Customer Assistance Program (CAP) funds projects that help qualifying low-income and other disadvantaged residential customers through bill discounts, payment assistance (Plus 1), and free weatherization services. Funding for CAP shall be provided through the CAP component of the Community Benefit Charge and unexpended and re-appropriated funds. Information regarding CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval, funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP program.

Effective Date	Service Area	Energy Efficiency	Customer Assistance
November 1, 2015	Lighting	Services	Program
Residential (\$/kWh)			
<i>Inside City Limits</i>	\$0.00093	\$0.00289	\$0.00172
<i>Outside City Limits</i>	\$0.00000	\$0.00289	\$0.00118
Secondary Voltage < 10 kW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00096	\$0.00337	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00337	\$0.00065
Secondary Voltage ≥ 10 < 50 kW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00076	\$0.00378	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00378	\$0.00065
Secondary Voltage ≥ 50 kW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00068	\$0.00198	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00198	\$0.00065
Primary Voltage < 3 MW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00058	\$0.00252	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00252	\$0.00065
Primary Voltage ≥ 3 < 20 MW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00054	\$0.00049	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00049	\$0.00065

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Primary Voltage ≥ 20 MW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00051	\$0.00114	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00114	\$0.00065
Primary Voltage ≥ 20 MW @ 85% aLF (\$/kWh)			
<i>Inside City Limits</i>	\$0.00000	\$0.00000	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00000	\$0.00065
Transmission Voltage (\$/kWh)			
<i>Inside City Limits</i>	\$0.00045	\$0.00146	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00146	\$0.00065
Transmission Voltage ≥ 20 MW @ 85% aLF (\$/kWh)			
<i>Inside City Limits</i>	\$0.00000	\$0.00000	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00000	\$0.00065
Thermal Energy Storage, Secondary Voltage (\$/kWh)			
<i>Inside City Limits</i>	\$0.00068	\$0.00198	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00198	\$0.00065
Thermal Energy Storage, Primary Voltage < 3 MW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00058	\$0.00252	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00252	\$0.00065
Thermal Energy Storage, Primary Voltage ≥ 3 < 20 MW (\$/kWh)			
<i>Inside City Limits</i>	\$0.00054	\$0.00049	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00049	\$0.00065
Customer-Owned, Non-Metered Lighting (\$/kWh)			
<i>Inside City Limits</i>	\$0.00048	\$0.00000	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00000	\$0.00065
Customer-Owned, Metered Lighting (\$/kWh)			
<i>Inside City Limits</i>	\$0.00081	\$0.00000	\$0.00065
<i>Outside City Limits</i>	\$0.00000	\$0.00000	\$0.00065

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Regulatory Charges

Application:

Applies to all electric service whose point of delivery is located within the limits of Austin Energy's service territory, unless otherwise stated.

Character of Service:

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause: 1) ERCOT transmission service charges and credits; 2) NERC/TRE regulatory fees and penalties; 3) the ERCOT Nodal and Administrative Fees; and 4) other material regulatory fees or penalties specific to the electric industry. The Regulatory Charge may be adjusted to eliminate any over- or under-recovery. Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Chapter 2-5-45.

The Supplemental Regulatory Charge is a temporary surcharge applied only to Outside City Limits accounts for the City of Austin to recover the appeals cost to the Public Utility Commission of Texas in Docket 40627. The temporary surcharge will remain in effect through the end of the billing month that the total appeals costs recovery equals \$1,557,416. Expected total appeals costs recovery to be in 24 months from the effective date.

Customer Class	Regulatory Charge		Supplemental Regulatory Charge (Outside City Limits)
	Effective Date November 1, 2014	Effective Date November 1, 2015	Effective Date November 1, 2013
Residential (\$/kWh)	\$0.00830	\$0.01414	\$0.00057
Secondary Voltage			
<i>Demand < 10 kW (\$/kWh)</i>	\$0.00898	\$0.01530	\$0.00058
<i>Demand ≥ 10 < 50 kW (\$/kW)</i>	\$2.68	\$4.57	\$0.13
<i>Demand ≥ 50 kW (\$/kW)</i>	\$2.60	\$4.43	\$0.17
Primary Voltage (\$/kW)			
<i>Demand < 3 MW</i>	\$3.96	\$6.75	\$0.15
<i>Demand ≥ 3 < 20 MW</i>	\$0.40	\$0.69	\$0.23
<i>Demand ≥ 20 MW</i>	\$3.04	\$5.18	\$0.00
<i>Demand ≥ 20 MW @ 85% aLF</i>	\$5.18	\$5.18	\$0.00
Transmission Voltage (\$/kW)			
<i>Demand</i>	\$1.64	\$2.79	\$0.17
<i>Demand ≥ 20 MW @ 85% aLF</i>	\$4.12	\$4.12	\$0.00
Thermal Energy Storage (\$/kW)			
<i>Secondary</i>	\$2.60	\$4.43	\$0.17
<i>Primary < 3 MW</i>	\$3.96	\$6.75	\$0.15
<i>Primary ≥ 3 < 20 MW</i>	\$0.40	\$0.69	\$0.23
Lighting (\$/kWh)			
<i>Customer-Owned, Non-Metered</i>	\$0.00038	\$0.00065	\$0.00171
<i>Customer-Owned, Metered</i>	\$0.00319	\$0.00544	\$0.00117
<i>Service Area Lighting</i>	\$0.00021	\$0.00036	\$0.00039

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Standby Capacity

Application:

These rates apply to electric service for standby power provided by Austin Energy during a scheduled or unscheduled outage of customer's production facilities whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under this rate schedule are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

Voltage Level	Monthly Standby Capacity Rate (\$/kW)
<i>Primary</i>	\$2.80
<i>Transmission</i>	\$2.60

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Rider Rate Schedules

Application:

These rider rates apply to electric service whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

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Non-Residential Distributed Generation from Renewable Sources (Rider)

Application:

This Rider is available to any non-residential customer who owns or hosts an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW-ac that is interconnected with Austin Energy's electric system. Non-residential customers who own or host an on-site generating system powered by a renewable resource with a capacity of more than 20 kW-ac shall not be subject to this rider, and instead will be subject to the terms and conditions of the rate schedule under which the customer receives service, for all energy delivered by Austin Energy.

A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

Terms and Conditions:

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

Metering under this rider shall be by a single master meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow. Other meters may be required to track renewable energy generation for regulatory compliance or incentive purposes, or as otherwise required by Austin Energy's Interconnection Guidelines and Design Criteria.

The customer's billed kilowatt-hour (kWh) shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy received from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

- If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment (¢/kWh).
- If the GreenChoice® Energy (Rider) applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment (¢/kWh).

Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

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GreenChoice® Energy (Rider)

Subscriptions under the GreenChoice® program support the City of Austin's inclusion of renewable fuel sources in its power generation portfolio. This energy cannot be directed to any one particular destination on the Electric Reliability Council of Texas electric grid, including participant's premises.

Application:

This rider applies to electric service to a customer subscribed to the City of Austin's GreenChoice® program.

Terms and Conditions:

Except for subscriptions of 1.2 million kilowatt-hours or more annually, subscriptions entered into after September 30, 2013, must be for 100 percent of a meter's monthly energy usage and will receive the adjustable GreenChoice® Charges. Non-residential customers may opt to enter into a written subscription contract for a one-year term after which the subscription will continue on a monthly basis. Customers not under contract may unsubscribe from the program at any time. A customer who unsubscribes may not re-subscribe until the following calendar year.

After September 30, 2014, a customer who subscribes a total annual amount of 1.2 million kilowatt-hours or more may receive the adjustable GreenChoice® Charges as provided below or may enter into a written subscription contract for a fixed GreenChoice® Charges until December 31, 2019. Each account subscribed to the program for the fixed charge must be subscribed for either: 1) 100 percent of the account's energy usage; or 2) a specified amount of energy usage of at least 100,000 kilowatt-hours per billing month.

Under subscriptions to Batches 5 or 6, the GreenChoice® Charges will be applied to 100 percent of the customer's energy usage, unless otherwise specified in a subscription contract in effect on September 30, 2013, through the Batch's end date. Batches 5 and 6 are closed to additional subscriptions. A non-residential account that has been subscribed to Batch 5 or 6 may not be re-subscribed under new terms before the subscription Batch's end date.

The terms of a subscription contract in effect on December 31, 2014, shall prevail in the event of a conflict with this rider. The director of Austin Energy shall develop the contract terms and conditions for subscriptions entered into after December 31, 2014.

Green Choice® Charges:

While subscribed to the GreenChoice® program, a customer will be billed a Green Choice® Charges in lieu of the Power Supply Adjustment (PSA) that would otherwise apply to the customer's subscribed energy usage.

Subscription Type	GreenChoice® Charges (\$/kWh)
Effective Dates before October 1, 2013	
<i>Batch 5 (End Date December 31, 2022)</i>	\$0.055000
<i>Batch 6.21 (End Date December 31, 2021)</i>	\$0.057000
Effective Date October 1, 2013	
<i>Adjustable</i>	PSA amount plus \$0.01000
<i>Fixed</i>	\$0.04900
Effective Date January 1, 2015	

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<i>Residential SmartCents</i>	PSA amount plus \$0.00750
<i>Commercial BusinessCents</i>	PSA amount plus \$0.00750
<i>Commercial Energizer</i>	PSA amount plus \$0.00750
<i>Commercial Patron 14</i>	\$0.04900
<i>Commercial Patron 15</i>	\$0.04400

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Value-Of-Solar (Rider)

Application:

Applies to any Residential Service account that has an on-site solar photovoltaic system interconnected with Austin Energy's distribution system behind the master meter.

Terms and Conditions:

Billable kilowatt-hour shall be based on metered energy delivered by Austin Energy's electric system and the metered energy consumed from an on-site solar system; also known as, the total metered energy consumption during the billing month. All non-kWh-based charges under this rate schedule shall remain unaffected by the application of this rider.

For each billing month the customer shall receive a non-refundable, non-transferable credit equal to the metered kilowatt-hour output of the customer's photovoltaic system multiplied by the current Value-of-Solar Rate plus any carry-over credit from the previous billing month. Credits are applicable to the customer's total charges for Residential Service in the customer's name on the same premise and account where the on-site solar photovoltaic system is interconnected. Any remaining amount of credit(s) shall be carried forward and applied to the customer's next electric service bill. In the event of service termination, any credit balance will be applied to the Power Supply Adjustment (PSA) to reduce net purchased power costs.

The Value-of-Solar Rate is a tariff rider that is set annually through the Austin Energy budget approval process. Effective January 1 of each calendar year, the rate calculation uses the Value-of-Solar assessment's monthly average of the prospective twelve-months and the shorter period of either: a) the prevailing assessments since October 1, 2012, or b) the previous 48 months.

Effective Dates	Value-of-Solar Rates (\$/kWh)
<i>October 1, 2012</i>	\$0.1280
<i>January 1, 2014</i>	\$0.1070
<i>January 1, 2015</i>	\$0.1130
<i>January 1, 2016</i>	\$0.1090

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Service Area Program

Application:

This service area program rate schedule applies to electric service whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under this rate schedule are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

Electric Vehicle Public Charging

This rate schedule applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging.

Six-month Subscription	
<i>Charging (unlimited)</i>	\$23.095
No Subscription	
<i>Charging (\$/hour)</i>	\$1.85

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Residential Service Pilot Programs

Application:

These pilot programs rate schedules applies to electric service for domestic purposes in each individual metered residence, apartment unit, mobile home, or other dwelling unit whose point of delivery is located within the limits of Austin Energy's service territory. The appropriate General Service schedules are applicable where a portion of the dwelling unit is used for either: a) conducting a business or other non-domestic purposes, unless such use qualifies as a home occupation pursuant to City Code Chapter 25-2-900; or b) for separately-metered uses at the same premises, including, but not limited to: water wells, gates, barns, garages, boat docks, pools, and lighting.

Each rate schedule will be limited to a participation of 100 individual meters on a first-come, first-served basis, unless stated otherwise on their applicable rate schedule. Austin Energy may administratively suspend availability of these pilot programs at any time or append full participation.

Character of Service:

Service provided under these rate schedules are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required. In case of a conflict, the terms and conditions for each of the pilot programs as laid out in their appropriate rate schedules govern.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under these rate schedules shall remain unaffected by the application of a rider(s).

Pilot programs availability will be contingent upon Austin Energy's operational feasibility, system configuration, availability of appropriate meters, and the customer's premise, if applicable. Customers selecting these rate options are not eligible to participate in levelized billing. The rate tables below reflect rates with an effective date of November 1, 2015. For information on rates (*i.e.*, power supply adjustment, community benefit, and regulatory) prior to this effective date, please see corresponding schedules in the tariff (if applicable). For definition of charges listed below, see "Glossary of Terms" at the back of this tariff.

Customers are advised to conduct their own independent research before making an investment decisions or otherwise based on temporary pilot programs. Participation in any load research effort as part of these schedules will be strictly mandatory. Austin Energy's use of such load research data will be strictly limited to the provision of electric service; and will not disclose, share, rent, lease, or sell such data to any third party or affiliate for any other purpose, without the customer's express, affirmative written informed consent.

Discounts:

Residential customers who receive, or who reside with a household member who receives assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP), Supplemental Security Income Program (SSI), Medicaid, Veterans Affairs Supportive Housing (VASH), the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program are eligible for a discount under the

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Customer Assistance Program (CAP). The priority for program funding is CEAP, MAP, SSI, Medicaid, VASH, and SNAP followed by CHIP and then Telephone Lifeline recipients. Eligible residential customers will be automatically enrolled in the discount program through a third-party matching process, with self-enrollment also available directly through Austin Energy.

Customers enrolled in the discount program are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge and shall receive a 10 percent bill reduction on kilowatt-hour-based charges, unless stated otherwise on their applicable rate schedule. Customers in the discount program, as well as other low income and disadvantaged residential customers, may be eligible for bill payment assistance through Plus 1 and free weatherization assistance.

Rider Schedules:

Services under these rate schedules are eligible for application of GreenChoice Energy (Rider) and Value-Of-Solar (Rider), unless stated otherwise on their applicable rate schedule.

Time-Of-Use Rates

In lieu of the Standard Rates under the Residential Service rate schedule, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of no less than twelve (12) consecutive billing cycles, otherwise, an early termination fee of \$250.00 will be applied; at Austin Energy's sole discretion the fee could be waived.

Fuel Periods:

Weekdays	
<i>Off-Peak</i>	10:00 P.M. – 7:00 A.M.
<i>Mid-Peak</i>	7:00 A.M. – 3:00 P.M., 6:00 P.M. – 10:00 P.M.
<i>On-Peak</i>	3:00 P.M. – 6:00 P.M.
Weekends	
<i>Off-Peak</i>	Entire Day

Time-Of-Use Charges

		Summer (June through September)	Non-Summer (October through May)
Basic Charges (\$/month)			
<i>Customer</i>		\$10.00	\$10.00
<i>Delivery</i>		\$0.00	\$0.00
Fuel Charges (\$/kWh)			
<i>Weekdays</i>			
	<i>Off-Peak</i>	\$0.02586	\$0.02393
	<i>Mid-Peak</i>	\$0.03078	\$0.03097
	<i>On-Peak</i>	\$0.11894	\$0.03139
<i>Weekends</i>			
	<i>Off-Peak</i>	\$0.02586	\$0.02393

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Energy Charges (\$/kWh)		
<i>0 – 500 kWh</i>	\$0.02300	\$0.02300
<i>501 – 1,000 kWh</i>	\$0.06400	\$0.06400
<i>1,001 – 1,500 kWh</i>	\$0.07833	\$0.07833
<i>1,501 – 2,500 kWh</i>	\$0.09267	\$0.09267
<i>Over 2,500 kWh</i>	\$0.10200	\$0.10200
Community Benefit Charges (\$/kWh)		
<i>Energy Efficiency Services</i>	\$0.00289	\$0.00289
<i>Customer Assistance Program</i>		
<i>Inside City Limits</i>	\$0.00172	\$0.00172
<i>Outside City Limits</i>	\$0.00118	\$0.00118
<i>Service Area Lighting</i>	\$0.00093	\$0.00093
<i>(Only applies to Inside City Limits Accounts)</i>		
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01414	\$0.01414
<i>Supplemental Regulatory</i>	\$0.00057	\$0.00057
<i>(Only applies to Outside City Limits Accounts)</i>		

Prepayment Rates

In lieu of the Residential Standard Rates, the prepayment rate schedule is available on a voluntary basis to customers within Austin Energy service territory who receive their electric service from Austin Energy but their water and wastewater service from a non-City of Austin provider. The prepayment pilot program is available for a term of no more than 9 consecutive billing cycles, with no term extending beyond September 30, 2016. Participation will be limited to 300 individual meters on a first-come, first-served basis. Participants in the program shall receive service pursuant to the terms set forth in this Prepayment Rates Schedule and City Code Chapter 15-9. In the event of a conflict between the Prepayment Rates Schedule and the City Code, the Prepayment Rate Schedule shall govern.

Terms and Conditions:

In order to enroll, the customer must establish a prepayment credit balance. Security deposits are not required. Deposits previously paid to Austin Energy shall be returned to the customer or may be applied to the prepayment balance at the customer's request. Outstanding balances must either be paid prior to enrollment or will be placed on a deferred payment plan with a fixed percentage of all future payments applied to the outstanding balance. Prepayment participants are not eligible for new payment arrangements or credit extensions.

Energy usage will be charged on a daily basis; Council approved customer charges, miscellaneous charges, taxes and fees will be prorated. Participants in the prepayment pilot program will receive a 'true-up' paper or electronic monthly bill. Account balances may be checked through the prepayment web portal 24 hours a day, 7 days a week.

Prepayment pilot customers will receive notifications and alerts about their account. Upon enrollment, the prepayment customer will determine by which method they will receive communications: text (which may incur phone carrier charges), email or phone call. The prepayment customer must select at least one (1) Austin Energy approved notification method. Austin Energy will not be responsible for any

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termination of service or other damages resulting from the account holder's failure to update alert settings and contact information.

The prepayment customer is responsible for maintaining a credit balance in order to maintain electric service. Austin Energy will notify program participants when the prepayment account balance is at or below a predetermined usage threshold. Austin Energy may disconnect a customer's utility service without notice if the account reaches a zero or negative balance. Prepayment pilot program customers will no longer receive a written notice of disconnection. Service will be reconnected upon receipt of payment for the outstanding balance plus a payment amount to be credited towards future energy use. There are no disconnections during weather moratoriums; however, customers are liable for the payment of energy usage which occurs during this time.

Prepayment customers will have access to existing Austin Energy payment options. It is the customer's responsibility to allow enough time for a payment processing. Any charges incurred by Austin Energy as a result of insufficient fund checks/electronic fund transfers, returned credit card payments, and the like shall be applied immediately to the account balance and may result in the disconnection of service if the account balance becomes zero or negative. Austin Energy reserves the right to disconnect electric service immediately without prior notice for specific reasons per City Code Chapter 15-9, Article 7. Austin Energy will close any prepayment account that has a zero or negative balance for a period of thirty (30) days; any account disconnected for such reason must reestablish service pursuant to City Code Chapter 15-9.

Electric customers or members of the household who are dependent upon electrical devices for health-related reasons, including life-sustaining equipment, or have Lifeline status are ineligible to participate in the program. Customers who receive benefits from City of Austin Utilities' Customer Assistance Program are ineligible for this rate schedule. Value-Of-Solar (Rider) is not applicable to this rate schedule.

Prepayment Daily Charges

	Inside City Limits	Outside City Limits
Basic Charges (\$/day)		
<i>Customer</i>	\$0.33	\$0.33
<i>Delivery</i>	\$0.00	\$0.00
Summer Energy Charges (\$/kWh/day) – June through September		
<i>0 – 16 kWh</i>	\$0.03300	\$0.03750
<i>16 – 33 kWh</i>	\$0.08000	\$0.08000
<i>33 – 49 kWh</i>	\$0.09100	\$0.09325
<i>49 – 82 kWh</i>	\$0.11000	\$0.09325
<i>Over 82 kWh</i>	\$0.11400	\$0.09325
Non-Summer Energy Charges (\$/kWh/day) – October through May		
<i>0 – 16 kWh</i>	\$0.01800	\$0.01800
<i>16 – 33 kWh</i>	\$0.05600	\$0.05600
<i>33 – 49 kWh</i>	\$0.07200	\$0.07170
<i>49 – 82 kWh</i>	\$0.08400	\$0.07170
<i>Over 82 kWh</i>	\$0.09600	\$0.07170
Power Supply Adjustment Charge (\$/kWh)		
<i>Power Supply</i>	\$0.03139	\$0.03139

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Community Benefit Charges (\$/kWh)		
<i>Customer Assistance Program</i>	\$0.00172	\$0.00118
<i>Service Area Lighting</i>	\$0.00093	\$0.00000
<i>Energy Efficiency Services</i>	\$0.00289	\$0.00289
Regulatory Charges (\$/kWh)		
<i>Regulatory</i>	\$0.01414	\$0.01414
<i>Supplemental Regulatory</i>	\$0.00000	\$0.00057

Plug-In Electric Vehicle Charging Rates

Application:

For a separate residential sub-meter circuit (installed at the customer's expense) attached to an in-home electric vehicle level 1, or higher, charging station for charging a plug-in electric vehicle (PEV), which is connected to the same meter that registers usage of the customer's primary domestic residence. Customers receiving service under this rate schedule may choose the following electric vehicle charges to be applied for a term of no less than twelve (12) consecutive billing cycles, otherwise, an early termination fee of \$200.00 will be applied; at Austin Energy's sole discretion the fee could be waived. This rate schedule includes unlimited customer access to public electric vehicle charging station under the Electric Vehicle Public Charging rate schedule.

Terms and Conditions:

These charges are in addition to any other services the premise might be receiving; customers served under this rate schedule will be provided separate primary meter billing amounts and PEV sub-meter billing amounts, in their electric bill(s). The customer's primary metered usage is billed according to the primary rate schedule selected by the customer. The customer's PEV usage is billed according to this residential EV schedule. The primary meter billed amount calculation excludes the PEV sub-meter usage. The PEV sub-meter billed amount will be based upon data delivered to Austin Energy.

In-home electric vehicle charging must be during off-peak periods, otherwise, all energy consumption will be multiplied by the fuel charges for their applicable periods; this applies when energy consumption outside of off-peak periods is greater than ten (10) percent of total monthly energy consumption. A one-time enrollment payment of \$150 will be applied.

Customers receiving PEV charging station service are not eligible for any discounts and the Value-Of-Solar (Rider) rate schedule (if the customer has Value-Of-Solar it would be attached to the residential primary meter account, not the EV sub-meter account), under this rate schedule. Application of GreenChoice® Energy (Rider) will be applied to all energy consumption from the EV sub-meter.

Time Periods:

Weekdays	
<i>Off-Peak</i>	7:00 P.M. – 2:00 P.M.
<i>On-Peak</i>	2:00 P.M. – 7:00 P.M.
Weekends	
<i>Off-Peak</i>	Entire Day

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PEV Charging Station Charges

	Summer (June through September)	Non-Summer (October through May)
Basic Charges (\$/month)		
<i>Delivery</i>		
<i>Demand (< 10 kW)</i>	\$30.00	\$30.00
<i>Demand (≥ 10 kW)</i>	\$50.00	\$50.00
Fuel Charges (\$/kWh) – Only applies if greater than 10 percent of total monthly energy consumption is used outside of “Off-Peak” periods, then these charges are applied to all energy consumption.		
<i>Weekdays</i>		
<i>Off-Peak</i>	\$0.00000	\$0.00000
<i>On-Peak</i>	\$0.40000	\$0.14000
<i>Weekends</i>		
<i>Off-Peak</i>	\$0.00000	\$0.00000

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Closed Rate Schedule

Application:

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate schedule applies to electric service whose point of delivery is located within the limits of Austin Energy's service territory.

Character of Service:

Service provided under this rate schedule are pursuant to City Code Chapter 15-9 (*Utility Service Regulations*) and the City of Austin Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless, at Austin Energy's sole discretion, additional metering is required.

Terms and Conditions:

Customers shall permit Austin Energy to install all equipment necessary for metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. All non-kilowatt-hour charges under this schedule shall remain unaffected by the application of a rider(s).

Large Service Contract (Closed)

Application:

These rates are only available to the State of Texas and apply to a large service contract (LSC) customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2017, on which date the customer's contract and the terms of this rate schedule shall terminate. If Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rates schedule and which describes a customer class for which the customer's large service contract accounts qualify, then the customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy. This rate schedule shall be effective through May 31, 2017, for all contracts between Austin Energy and the State of Texas.

Terms and Conditions:

Services under this rate schedule are eligible for application of Time-Of-Use Rates and Thermal Energy Storage (Rider) attached to them.

The LSC rates begins on the first day of the customer's billing cycle following the date that a separate contract has been executed between Austin Energy and the State of Texas, and shall be in effect for a period of thirty-six (36) months thereafter.

Not earlier than the first day of the thirty-seventh month after the effective date and not later than the last day of the seventy-second month after the effective date, a most favored nations clause applies (which clause does not apply to a rate paid by a governmental entity of the State of Texas, that is mandated by Federal or State law, the Public Utility Commission, a judicial body, or a retail pilot program affecting a customer of Austin Energy). It is the intent of this provision that the most favored nations clause will not

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apply unless Austin Energy voluntarily charges a lower rate to another LSC customer (who receives power at 12,500 volts or higher and has a demand for power that meets or exceeds 3,000 kW for any two months within the previous twelve months). If Austin Energy is required by Federal or State law, the Public Utility Commission, or a judicial body to charge a lower rate to a customer or group of customers, then the most favored nations clause does not apply.

For the remainder of the term of the contract after the seventy-second month after the effective date, Austin Energy may keep customer loads on-system by exercising a continuing right of first refusal to match the best offer of any competing suppliers. Austin Energy shall have until the later of sixty (60) months from the effective date, or seventy-five (75) days from the date it receives proper notice from Customer to exercise its right of first refusal. All such alternative proposals may be disclosed to Austin Energy on a confidential trade secret basis to the extent permitted by law, and shall be supported by a sworn affidavit signed by a corporate officer of the customer involved.

For the remainder of the term of the contract after the seventy-second month after the effective date, provided that retail competition in the electric utility industry in Texas is allowed and is available in Austin, Texas, Austin Energy shall not be obligated to charge the customer the service contract rates. In the event that retail competition is not allowed in Texas, or is not available in Austin, Texas, the customer shall continue to take power from Austin Energy at the LSC rates and be subject to extended application of the most favorable nations clause, until the end of the term of the contract.

These service contract rate schedules do not obligate Austin Energy to match the best offer of any competing supplier. In addition, nothing herein shall obligate Austin Energy to match any portion of an offer or other consideration not directly related to the supply of electric energy (i.e. generation, transmission and distribution) to the customer's facilities in the Austin area. In other words, Austin Energy would be required to match the total delivered cost of electric energy to the customer.

Contracts entered into under the provisions of these service contract rate schedules shall protect the integrity and enforceability of the City's right of first refusal. After a customer commences to purchase electric generation from a competing supplier (and Austin Energy fails to exercise its right of first refusal or to match the offer of a competing supplier), provision of generation service by Austin Energy to that portion of customer's total load removed from Austin Energy Electric System shall thereafter be at the sole option of Austin Energy. However, Austin Energy shall have a continuing obligation to provide transmission and distribution services, including ancillary services if needed, pursuant to its tariffs and the Public Utility Commission's Substantive Rules or other applicable laws and regulations.

A customer may not submit bids or offers received from competing suppliers, and thereby cause or require Austin Energy to exercise its right of first refusal in accordance with the terms of this tariff, more than once every twelve months.

Nothing in these service contract rate schedules or a contract under these service contract rate schedules shall operate to prevent, prohibit, or delay Austin Energy from recovering "stranded" costs from the customer, to the extent authorized by law, including those described in the Public Utility Regulatory Act.

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of "stranded" costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of these service contract rate schedules or the contract then the contract rates specified in these service contract rate schedules for energy, demand and fuel shall be deemed to be changed by an amount designed to exactly equal the revenue Austin Energy would otherwise recover but for the existence or contents of these service contract rate schedules or contract. Any such change shall

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take effect on the same date that the surcharge, additional charge or new or revised rate level or element would otherwise go into effect. If necessary the change may take the form of a one-time charge, assessable prior to or after customer switches generation suppliers. To the extent possible, while still allowing full recovery of the otherwise authorized amount, the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the results contemplated by such paragraphs are essential and non-severable terms of the contract.

Notwithstanding any provision of these special contract rate schedules, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law.

This rate schedule shall be extended to all of an LSC customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under these service contract rate schedules will be provided dual feed service with reserve capacity and maintenance under the 10 year long contract provisions of the Service Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premise(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service, capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of these special contract rate schedules or the contract implementing the tariff, then the customer will be immediately billed on the LSC rate schedule, or as amended, from the date service was first commenced under these special contract rate schedules. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under these special contract rate schedules, shall immediately become due by customer to Austin Energy.

The contract executed under these special contract rate schedules shall address the rights of the City and the customer relating to the transfer or assignment of rights under these special contract rate schedules.

Definitions:

- Full Requirement Service – means generation, transmission, and distribution, (i.e., “bundled”) service as presently supplied by City of Austin to customer, provided however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on-site renewable energy technology, subject to the terms and conditions of Austin Energy's Non-Residential Distributed Generation from Renewable Sources (Rider).
- Best Offer – means the cost of generation of a competing supplier, plus other costs, fees or expenses that a customer incurs in order to bring the generation to its point of service, including but not limited to: 1) transmission wheeling costs to Austin Energy Electric System; 2) transmission and distribution wheeling costs to the customer's point of service; and 3) costs to install or construct any on-site generation, interconnection or metering facilities.

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- **Competing Suppliers** – includes, but is not limited to, a provider of generation services, energy services, and ancillary services, whether or not the supplier is located inside Austin Energy's current service territory, to the extent that the provider is permitted by law to serve the customer load.
- **Billing Demand** – the kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by Austin Energy from time to time.
- **Power Supply Adjustment (PSA)** – plus an adjustment for variable costs, calculated according to the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	On-Peak Hours	Off-Peak Hours
Summer (May through October)		
Monday – Friday	1:00 P.M. – 9:00 P.M.	9:00 P.M. – 1:00 P.M.
Saturday, Sunday, and Holidays ¹	None	12:00 A.M. – 12:00 A.M.
Non-Summer (November through April)		
Monday – Friday	8:00 A.M. – 10:00 P.M.	10:00 P.M. – 8:00 A.M.
Saturday, Sunday, and Holidays ¹	None	12:00 A.M. – 12:00 A.M.

Monthly Charges:

Customer will be assessed a monthly minimum bill of \$12.00, if the below calculation result in a charge of less than \$12.00.

Standard Rates

	Summer (May through October)	Non-Summer (November through April)
Demand Charges (\$/kW)		
<i>All kW</i> s	\$12.54	\$11.40
Energy Charges (\$/kWh)		
<i>All kWh</i> s	\$0.01110	\$0.01110
Power Supply Adjustment (\$/kWh)		
<i>All kWh</i> s	\$0.03068	\$0.03068

Time-Of-Use Rates

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate.

¹ U.S. National Holidays are Memorial Day, Independence Day, and Labor Day.

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Billed demand will be based on the fifteen-minute interval of greatest use during an on-peak period for the current billing month. All other adjustments will be included as described above (See Definition: Billing Demand).

	Summer (May through October)	Non-Summer (November through April)
Demand Charges (\$/kW)		
<i>All kW</i> s	\$12.54	\$11.40
Energy Charges (\$/kWh)		
<i>Off-Peak</i>	\$0.00560	(\$0.00290)
<i>On-Peak</i>	\$0.02410	\$0.01710
Power Supply Adjustment (\$/kWh)		
<i>All kWh</i> s	\$0.03068	\$0.03068

Thermal Energy Storage (Rider)

Application:

This rate is applicable to any LSC customer who, through the use of Thermal Energy Storage technology, shifts to off-peak time periods no less than the lesser of 20 percent of the customer's normal on-peak Summer Billed Demand or 2,500 kW. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as determined by Austin Energy.

Terms and Conditions:

At the option of the customer, a separate agreement may be entered into between the City and the customer for a Thermal Energy Storage (Rider) incentive rate. The on-peak load shall be shifted to off-peak, not eliminated, nor replaced by the use of alternative fuels. The customer shall continue to be billed under the time-of-use rates and in accordance with the following provisions:

- For Summer (May through October), the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period.
- For Non-Summer (November through April), the Non-Summer Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90 percent of the Summer Billed Demand set in the previous summer; whichever is less.

Time-Of-Use Periods

	Summer (May through October)	Non-Summer (November through April)
On-Peak Hours		
<i>4:00 P.M. – 8:00 P.M.</i>	Monday – Friday	None
Off-Peak Hours		

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<i>8:00 P.M. – 4:00 P.M.</i>	Monday – Friday	Everyday
<i>12:00 A.M. – 12:00 A.M.</i>	Saturday, Sunday, and Holidays ²	Everyday

² U.S. National Holidays are Memorial Day, Independence Day, and Labor Day.

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Glossary of Terms

The purpose of this section is for customers to have a better understanding of the terminology used within the electric industry.

Adjustment Clauses

A provision in Austin Energy's tariff that provides for periodic changes in charges or credits to a customer due to increases or decreases in certain costs over or under those included in base rates.

Base Rate

That portion of the total electric rate covering the general costs of doing business, except for fuel, purchased power, and other pass-thru expenses.

Billed Demand

The demand upon which billing to a customer is based, as specified in a rate schedule or contract, metered X demand or billed demand may be the metered demand adjusted for power factor as specified in the rate schedule. It may also be based on the contract year, a contract minimum, or a previous maximum that does not necessarily coincide with the actual measured demand of the billing period.

Customer

A meter, individual, firm, organization, or other electric utility that purchases electric service at one location under one rate classification, contract, or schedule. If service is supplied to a customer at more than one location, each location shall be counted as a separate customer unless the consumptions are combined before the bill is calculated.

Customer Charge

Customer Charge is a monthly charge to help Austin Energy recover the customer-related fixed costs that reflect the minimum amount of equipment and services needed for customers to access the electric grid. Such costs are billing, metering, collections, customer service, service drops, cost of meters, meter maintenance, and other customer-related costs; these costs vary with the addition or subtraction of customers. These costs do not vary with usage; therefore, it is appropriate to recover these costs in the Customer Charge, rather than Energy Charges.

Customer Class

The grouping of customers into homogeneous classes. Typically, electric utility customers are classified on a broad category of customer service: residential, general service (commercial), large general service (industrial), lighting, or contract. Some electric systems have individual customers (large users) with unique electric-use characteristics, service requirements, or other factors that set them apart from other general customer classes and thus may require a separate class designation.

Delivery (Distribution) Charges

The charges on an electric customer's bill for the service of delivering or moving of electricity over the distribution system from the source of generation to the customer's premise; sometimes referred to as Electric Delivery.

Demand Charges

That portion of the charge for electric service based upon the electric capacity (kW or kVa) consumed and billed based on billing demand under an applicable rate schedule. The cost of providing electrical

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transmission and distribution equipment to accommodate the customer's largest electrical load during a given period of time.

Demand (kW)

The rate at which electricity is being used at any one given time. Demand differs from energy use, which reflects the total amount of electricity consumed over a period of time. Demand is often measured in Kilowatts, while energy use is usually measured in Kilowatt-hours. The term "load" is considered synonymous with "demand."

Electric Meter

A device that measures the amount of electricity a customer uses.

Electric Rate

The price set for a specified amount of electricity in an electric rate schedule or sales contract.

Electric Reliability Council of Texas (ERCOT)

An independent system operator that schedules power for the region, which represents about 90 percent of the State of Texas's electric load.

Energy Charges

That portion of the charge for electric service based upon the electric energy consumed or billed. Electrical energy is usually measured in kilowatt-hours (kWh), while heat energy is usually measured in British thermal units (Btu).

Energy Efficiency Programs

Programs sponsored by utilities or others specifically designed to achieve energy efficiency improvements. Energy efficiency improvements reduce the energy used by specific end- use devices and systems, typically without affecting the services provided. These programs reduce overall electricity consumption. Such savings are generally achieved by substituting technically more advanced equipment to produce the same level of end-use services (e.g. lighting, heating, motor drive) with less electricity. Examples include high-efficiency appliances, efficient lighting programs, high-efficiency heating, ventilating and air conditioning (HVAC) systems or control modifications, efficient building design, advanced electric motor drives, and heat recovery systems.

Energy Efficiency Service Charge

Charge assessed to customers to offset the cost of energy efficiency program services offered by Austin Energy.

Fuel Adjustment (PSA)

A rate schedule that provides for an adjustment to the customer's bill for the cost of power supply.

Green Pricing (GreenChoice)

An optional Austin Energy service that allows customers an opportunity to support a greater level of Austin Energy's investment in and/or purchase of power from renewable energy technologies. Participating customers pay a premium on their electric bill to cover the incremental cost of the additional renewable energy.

Inverted Rate Design

A rate design for a customer class for which the unit charge for electricity increases as usage increases.

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Kilowatt-hour (kWh)

The basic unit of electric energy equal to one kilowatt of power supplied to or taken from an electric circuit steadily for one hour. One kilowatt-hour equals 1,000 watt-hours. The number of kWhs is used to determine the energy charges on your bill.

Load Factor

The ratio of the average load in kilowatts supplied during a designated period to the peak or maximum load in kilowatts occurring in that period. Load factor, in percent, is derived by multiplying the kilowatt-hours in the period by 100 and dividing by the product of the maximum demand in kilowatts and the number of hours in the period.

Load Profile

Shows the quantity of energy used by a class of customers at specific time intervals over a 24-hour period.

Load Shifting

Involves shifting load from on-peak to mid- or off-peak periods. Popular applications include use of storage water heating, storage space heating, cool storage, and customer load shifts to take advantage of time-of-use or other special rates.

Megawatt (MW)

One megawatt equals one million watts or 1,000 kWhs.

Megawatt-hour (MWh)

One megawatt-hour equals one million watt-hours or 1,000 kWhs.

Minimum Bill

A minimum charge to a customer during the applicable period of time, which is typically the customer charge. A provision in a rate schedule stating that a customer's bill cannot fall below a specified level. A minimum charge is similar to a customer charge because it is designed to recover fixed costs of services such as meter reading, billing and facilities maintenance. Although this charge does not generally recover the full cost of these services, it does give the customer a price signal that these costs do exist.

Off-Peak

Period of time when the need or demand for electricity on AE's system is low, such as late evenings, nights, weekends, and holidays.

On-Peak

Period of time when the need or demand for electricity on AE's system is high, normally during the late afternoons and early evening hours of the day from Monday through Friday, excluding holidays.

Peak Load Pricing

Pricing of electric service that reflects different prices for system peak periods or for hours of the day during which loads are normally high.

Peak Season Pricing

Pricing of electric service that reflects different prices for system peak seasonal periods.

Power Factor

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The ratio of real power (kW) to apparent power (kVA) at any given point and time in an electrical circuit. Generally, it is expressed as a percentage ratio.

Power Factor Adjustment

A clause in a rate schedule that provides for an adjustment in the billing if the customer's power factor varies from a specified percentage or range of percentages.

Primary Voltage

The voltage of the circuit supplying power to a transformer is called the primary voltage, as opposed to the output voltage or load-supply voltage, which is called secondary voltage. In power supply practice the primary is almost always the high-voltage side and the secondary the low-voltage side of a transformer, except at generating stations.

Public Street and Highway Lighting

Electricity supplied and services rendered for the purpose of lighting streets, highways, parks, and for other public places; or for traffic or other signal system service for municipalities, or for other divisions or agencies of State or Federal governments.

Rate Schedule

A statement of the rates, charges, and terms and conditions governing the provision of electric service that has been accepted by a regulatory body with established oversight authority.

Rate Structure

The design and organization of billing charges to customers. A rate structure can comprise one or more of the rate schedules defined herein.

Seasonal Rates

Rate schedules that are structured for the different seasons of the year. The electric rate schedule usually takes into account demand based on weather and other factors.

Secondary Voltage

The output voltage or load-supply voltage of a transformer or substation. In power supply practice secondary voltage is generally the low-voltage side of a transformer, except at generating stations.

Single-Phase Service

Service where facility (e.g., house, office, warehouse) has two energized wires coming into it. Typically serves smaller needs of 120V/240V. Requires less and simpler equipment and infrastructure to support and tends to be less expensive to install and maintain.

Special Contract Rate Schedule

An electric rate schedule for an electric service agreement between Austin Energy and another party in addition to, or independent of, any standard rate schedule.

Standby Service

Service that is not normally used but that is available through a permanent connection in lieu of, or as a supplement to, the usual source of supply.

Tariff

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A published collection of rate schedules, charges, terms of service, rules and conditions under which the Austin Energy provides electric service to the public.

Thermal Energy Storage

Is a technology that stocks thermal energy by heating or cooling a storage medium so that the stored energy can be used at a later time for heating and cooling applications and power generation.

Three-Phase Service

Electric energy that is transmitted by three or four wires to the customer. Relatively high voltage customers usually receive three-phase power.

Time-of-Use (Time-of-Day) Rates

A rate structure that prices electricity at different rates, reflecting the changes in the AE's costs of providing electricity at different times of the day. With time-of-use rates, higher prices are charged during the time when the electric system experiences its peak demand and marginal (incremental) costs are highest. Time-of-use rates better reflect the cost of providing service, sending more accurate price indicators to customers than non-time-of-use rates. Ultimately, these rates encourage efficient consumption, conservation and shifting of load to times of lower system demand.

Value of Service

A utility pricing concept in which the usefulness or necessity of a service to a customer group replaces or supplements cost factors as a major influence on the rates charged to the group. In ratemaking, this means that the price charged reflects the service's value to the customer rather than its cost to the producer. Value of service need not equal the cost of service; for example, Austin Energy's Value-of-Solar is such a product.

Volt

The unit of electromotive force or electric pressure analogous to water pressure in pounds per square inch. It is the electromotive force that, if steadily applied to a circuit having a resistance of one ohm, will produce a current of one ampere.

Watt

The electrical unit of real power or rate of doing work. The rate of energy transfer equivalent to one ampere flowing due to an electrical pressure of one volt at unity power factor. One watt is equivalent to approximately 1/746 horsepower, or one joule per second.

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CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

RESIDENTIAL – AUSTIN

Application

This rate applies to electric service for residential purposes to single-family dwellings and single metered apartment units whose point of delivery is located inside the city limits of Austin. This rate does not apply if a portion of the dwelling or unit is used for non-residential purposes unless such use qualifies as a home occupation as defined by City Code Section 25-2-900. This rate does not apply to electric service for separately-metered uses at the same premises, such as water wells, gates, barns, garages, boat docks, pools, and lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$10.00	\$10.00
Energy Charges		
First 0- 500 kWh	1.8 ¢ Per kWh	3.3 ¢ Per kWh
From 501-1,000 kWh	5.6 ¢ Per kWh	8.0 ¢ Per kWh
From 1,001-1,500 kWh	7.2 ¢ Per kWh	9.1 ¢ Per kWh
From 1,501-2,500 kWh	8.4 ¢ Per kWh	11.0 ¢ Per kWh
From 2,501 kWh and greater	9.6 ¢ Per kWh	11.4 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$12.00	\$12.00
Energy Charges		
Total Monthly kWh 0-500		
Off-Peak	-0.924 ¢ Per kWh	0.493 ¢ Per kWh
Mid-Peak	1.201 ¢ Per kWh	5.040 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	9.761 ¢ Per kWh
Total Monthly kWh 501-1,000		
Off-Peak	-0.427 ¢ Per kWh	1.188 ¢ Per kWh
Mid-Peak	3.673 ¢ Per kWh	6.218 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	11.003 ¢ Per kWh
Total Monthly kWh 1,001-1,500		
Off-Peak	-0.014 ¢ Per kWh	2.182 ¢ Per kWh
Mid-Peak	4.891 ¢ Per kWh	7.134 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.196 ¢ Per kWh
Total Monthly kWh 1,501-2,500		
Off-Peak	0.692 ¢ Per kWh	2.679 ¢ Per kWh
Mid-Peak	6.282 ¢ Per kWh	7.934 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	13.031 ¢ Per kWh
Total Monthly kWh 2,501 plus		
Off-Peak	4.170 ¢ Per kWh	6.158 ¢ Per kWh
Mid-Peak	9.761 ¢ Per kWh	9.512 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	14.979 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

Time-Of-Use Periods

Billing Months	
October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months	
June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

RESIDENTIAL – OUTSIDE AUSTIN

Application

This rate applies to electric service for residential purposes to single-family dwellings and single metered apartment units whose point of delivery is located outside the city limits of Austin. This rate does not apply if a portion of the dwelling or unit is used for non-residential purposes unless such use qualifies as a home occupation as defined by Austin City Code Section 25-2-900. This rate does not apply to electric service for separately-metered uses at the same premises, such as water wells, gates, barns, garages, boat docks, pools, and lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$10.00	\$10.00
Energy Charges		
First 0- 500 kWh	1.800 ¢ Per kWh	3.750 ¢ Per kWh
From 501-1,000 kWh	5.600 ¢ Per kWh	8.000 ¢ Per kWh
From 1,001-1,500 kWh	7.170 ¢ Per kWh	9.325 ¢ Per kWh
From 1,501-2,500 kWh	7.170 ¢ Per kWh	9.325 ¢ Per kWh
From 2,501 kWh and greater	7.170 ¢ Per kWh	9.325 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$12.00	\$12.00
Energy Charges		
Total Monthly kWh 0-500		
Off-Peak	-0.924 ¢ Per kWh	0.493 ¢ Per kWh
Mid-Peak	1.201 ¢ Per kWh	5.040 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	9.761 ¢ Per kWh
Total Monthly kWh 501-1,000		
Off-Peak	-0.427 ¢ Per kWh	1.188 ¢ Per kWh
Mid-Peak	3.673 ¢ Per kWh	6.218 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	11.003 ¢ Per kWh
Total Monthly kWh 1,001-1,500		
Off-Peak	-0.014 ¢ Per kWh	2.182 ¢ Per kWh
Mid-Peak	4.891 ¢ Per kWh	7.134 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.196 ¢ Per kWh
Total Monthly kWh 1,501-2,500		
Off-Peak	0.692 ¢ Per kWh	2.679 ¢ Per kWh
Mid-Peak	6.282 ¢ Per kWh	7.934 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	13.031 ¢ Per kWh
Total Monthly kWh 2,501 plus		
Off-Peak	4.170 ¢ Per kWh	6.158 ¢ Per kWh
Mid-Peak	9.761 ¢ Per kWh	9.512 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	14.979 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

Time-Of-Use Periods

Billing Months	
October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months	
June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

RESIDENTIAL SOLAR

Application

This rider applies to any customer receiving residential electric service who has an on-site solar photovoltaic system associated with their residential account that is interconnected with Austin Energy's electric distribution system.

Monthly Charges

Billable kWh under this rate schedule shall be based on the customer's total metered energy consumption during the billing month, including the metered energy delivered by Austin Energy's electric system and the metered energy consumed from an on-site solar system. All non-kWh-based charges under this rate schedule shall remain unaffected by the application of this rider.

Solar Credit

For each billing month the customer shall receive a non-refundable, non-transferable credit equal to the metered kWh output of the customer's photovoltaic system, times the current Value-of-Solar Factor plus any carry-over credit from the previous billing month. Credits are applicable to the customer's total charges for residential electric services in the customer's name on the same premise where the photovoltaic system is interconnected. Any remaining amount of solar credit shall be carried forward and applied to the customer's next electric bill. Credits may not be transferred to another customer or to another account for the same customer. In the event of service termination, any Value of Solar credit balance will be applied to the Power Supply Adjustment (PSA) to reduce net purchased power costs.

Value-of-Solar Factor

The Value-of-Solar Factor shall be set annually through the Austin Energy budget approval process. Effective January 1 of each calendar year, the Value-of-Solar Factor shall be the monthly average of the prospective year (12 months) Value-of-Solar assessment and either a) the prevailing Value-of-Solar assessments since October 1, 2012, or b) the previous 48 months, whichever is shorter.

Effective Date	Value-of-Solar Factor
October 1, 2012	\$0.128/kWh
January 1, 2014	\$0.107/kWh
January 1, 2015	\$0.113/kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE LESS THAN 10 KW

Application

This rate applies to secondary voltage (less than 12,470 volts nominal line to line) electric service, to which no other specific rate schedule applies, to any customer whose kW demand did not meet or exceed 10 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available.

Under this rate, electric service provided to a religious sanctuary is eligible for the House of Worship Discount described below.

A “religious sanctuary” is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public.

The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer’s premises and measured through one meter unless at Austin Energy’s sole discretion additional metering is required.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$18.00	\$18.00
Energy Charge	4.598 ¢ Per kWh	6.198 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$21.60	\$21.60
Energy Charge		
Off-Peak	0.798 ¢ Per kWh	0.798 ¢ Per kWh
Mid-Peak	6.336 ¢ Per kWh	6.336 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	12.437 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

Billing Months	
October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months	
June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

For service under this rate schedule to a customer that is eligible for the House of Worship Discount, the customer's total monthly electric charges billed pursuant to this rate schedule for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the Customer Charge. Effective November 1, 2013, the House of Worship Discount rate is \$0.13087 per kWh. Effective November 1, 2014, the House of Worship Discount rate is \$0.13353 per kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 10 KW BUT LESS THAN 50 KW – AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power was greater than or equal to 10 kW but was less than 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Under this rate, electric service provided to a religious sanctuary is eligible for the House of Worship Discount described below.

A “religious sanctuary” is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public.

The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer’s premises and measured through one meter unless at Austin Energy’s sole discretion additional metering is required.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$25.00	\$25.00
Electric Delivery	\$4.00 Per Billed kW	\$4.00 Per Billed kW
Demand Charge	\$5.15 Per Billed kW	\$6.15 Per Billed kW
Energy Charge	2.414 ¢ Per kWh	2.914 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$30.00	\$30.00
Electric Delivery	\$4.00 Per Billed kW	\$4.00 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$6.50 Per Billed kW
Mid-Peak	\$3.25 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.067 ¢ Per kWh	-0.067 ¢ Per kWh
Mid-Peak	3.912 ¢ Per kWh	3.912 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.544 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 13.5 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 13.5 kW x 0.90 power factor / 0.867 power factor = 14.0 kW

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

For service under this rate schedule to a customer that is eligible for the House of Worship Discount, Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekdays (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. The customer's total monthly electric charges billed pursuant to this rate schedule for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the Customer Charge. Effective November 1, 2013, the House of Worship Discount rate is \$0.13087 per kWh. Effective November 1, 2014, the House of Worship Discount rate is \$0.13353 per kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 10 KW BUT LESS THAN 50 KW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power was greater than or equal to 10 kW but was less than 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Under this rate, electric service provided to a religious sanctuary is eligible for the House of Worship Discount described below.

A “religious sanctuary” is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public.

The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer’s premises and measured through one meter unless at Austin Energy’s sole discretion additional metering is required.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$25.00	\$25.00
Electric Delivery	\$3.98 Per Billed kW	\$3.98 Per Billed kW
Demand Charge	\$5.12 Per Billed kW	\$6.11 Per Billed kW
Energy Charge	2.399 ¢ Per kWh	2.896 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$30.00	\$30.00
Electric Delivery	\$4.00 Per Billed kW	\$4.00 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$6.50 Per Billed kW
Mid-Peak	\$3.25 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.067 ¢ Per kWh	-0.067 ¢ Per kWh
Mid-Peak	3.912 ¢ Per kWh	3.912 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.544 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 13.5 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 13.5 kW x 0.90 power factor / 0.867 power factor = 14.0 kW

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

For service under this rate schedule to a customer that is eligible for the House of Worship Discount, Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekdays (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. The customer's total monthly electric charges billed pursuant to this rate schedule for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the Customer Charge. Effective November 1, 2013, the House of Worship Discount rate is \$0.13087 per kWh. Effective November 1, 2014, the House of Worship Discount rate is \$0.13353 per kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 50 KW – AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power met or exceeded 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Under this rate, electric service provided to a religious sanctuary is eligible for the House of Worship Discount described below.

A “religious sanctuary” is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public.

The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer’s premises and measured through one meter unless at Austin Energy’s sole discretion additional metering is required.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$65.00	\$65.00
Electric Delivery	\$4.50 Per Billed kW	\$4.50 Per Billed kW
Demand Charge	\$6.85 Per Billed kW	\$7.85 Per Billed kW
Energy Charge	1.747 ¢ Per kWh	2.247 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, Customers may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$68.25	\$68.25
Electric Delivery	\$4.50 Per Billed kW	\$4.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$8.00 Per Billed kW
Mid-Peak	\$4.00 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.222 ¢ Per kWh	-0.222 ¢ Per kWh
Mid-Peak	3.565 ¢ Per kWh	3.565 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.070 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy and adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =
135 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 135 kW x 0.90 power factor / 0.867 power factor = 140 kW

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

For service under this rate schedule to a customer that is eligible for the House of Worship Discount, Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekdays (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. The customer's total monthly electric charges billed pursuant to this rate schedule for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the Customer Charge. Effective November 1, 2013, the House of Worship Discount rate is \$0.13087 per kWh. Effective November 1, 2014, the House of Worship Discount rate is \$0.13353 per kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

SECONDARY VOLTAGE GREATER THAN OR EQUAL TO 50 KW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a secondary voltage (less than 12,470 volts nominal line to line), for which no other specific rate is provided, to a customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power met or exceeded 50 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy.

Under this rate, electric service provided to a religious sanctuary is eligible for the House of Worship Discount described below.

A “religious sanctuary” is a permanent or temporary building or facility that is primarily used for regular, organized group religious worship services that are open to the public.

The House of Worship Discount is not available for electric service provided to any school, educational facility, community recreational facility, child care facility, dormitory, residence, lodge, parking facility, gymnasium, meeting hall, office or event center.

To be eligible for the House of Worship Discount, a customer must be a tax-exempt 501(c)(3) organization for federal tax purposes and a tax-exempt religious organization under Sections 151.310, 156.102 and 171.058 of the Texas Tax Code.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$65.00	\$65.00
Electric Delivery	\$4.47 Per Billed kW	\$4.47 Per Billed kW
Demand Charge	\$6.81 Per Billed kW	\$7.81 Per Billed kW
Energy Charge	1.737 ¢ Per kWh	2.234 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, Customers may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$68.25	\$68.25
Electric Delivery	\$4.50 Per Billed kW	\$4.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$8.00 Per Billed kW
Mid-Peak	\$4.00 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.222 ¢ Per kWh	-0.222 ¢ Per kWh
Mid-Peak	3.565 ¢ Per kWh	3.565 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	6.070 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

	Billing Months October Through May
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

	Billing Months June Through September
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Except as noted below, Billed kW shall be the metered kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy and adjusted for power factor corrections as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =
135 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 135 kW x 0.90 power factor / 0.867 power factor = 140 kW

The Customer Charge will not be applied to a customer's bill until the customer has received service for at least ten days during the billing cycle.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be discounted by an effective rate of 10%.

For service under this rate schedule to a customer that is eligible for the House of Worship Discount, Billed kW shall be the kilowatt demand during the fifteen-minute interval of greatest use during weekdays (excluding weekends) during the current billing month as indicated or recorded by metering equipment installed by Austin Energy, adjusted for power factor as described above. The customer's total monthly electric charges billed pursuant to this rate schedule for service delivered to a religious sanctuary shall not exceed an amount equaling the billed kWh usage times the rate specified below, but shall not be less than the Customer Charge. Effective November 1, 2013, the House of Worship Discount rate is \$0.13087 per kWh. Effective November 1, 2014, the House of Worship Discount rate is \$0.13353 per kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE LESS THAN 3 MW – AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power did not meet or exceed 3,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$250.00	\$250.00
Electric Delivery	\$2.50 Per Billed kW	\$2.50 Per Billed kW
Demand Charge	\$9.00 Per Billed kW	\$10.00 Per Billed kW
Energy Charge	0.763 ¢ Per kWh	1.263 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$262.50	\$262.50
Electric Delivery	\$2.50 Per Billed kW	\$2.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$10.50 Per Billed kW
Mid-Peak	\$9.10 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.862 ¢ Per kWh	-0.862 ¢ Per kWh
Mid-Peak	2.042 ¢ Per kWh	2.042 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.963 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months	
October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months	
June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 1,350 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 1,350 kW x 0.90 power factor / 0.867 power factor = 1,400 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE LESS THAN 3 MW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located outside the city limits of Austin and whose metered demand for power did not meet or exceed 3,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$236.00	\$236.00
Electric Delivery	\$2.36 Per Billed kW	\$2.36 Per Billed kW
Demand Charge	\$8.44 Per Billed kW	\$9.44 Per Billed kW
Energy Charge	0.720 ¢ Per kWh	1.192 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$262.50	\$262.50
Electric Delivery	\$2.50 Per Billed kW	\$2.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$10.50 Per Billed kW
Mid-Peak	\$9.10 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-0.862 ¢ Per kWh	-0.862 ¢ Per kWh
Mid-Peak	2.042 ¢ Per kWh	2.042 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.963 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 1,350 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 1,350 kW x 0.90 power factor / 0.867 power factor = 1,400 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 3 MW AND LESS THAN 20 MW – AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located inside the city limits of Austin and whose metered demand for power met or exceeded 3,000 kW but was less than 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,000.00	\$2,000.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand Charge	\$10.25 Per Billed kW	\$11.25 Per Billed kW
Energy Charge	0.765 ¢ Per kWh	1.265 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,000.00	\$2,000.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$12.90 Per Billed kW
Mid-Peak	\$11.50 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-1.211 ¢ Per kWh	-1.211 ¢ Per kWh
Mid-Peak	1.263 ¢ Per kWh	1.263 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.899 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 10,350 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 10,350 kW x 0.90 power factor / 0.867 power factor = 10,744 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 3 MW AND LESS THAN 20 MW – OUTSIDE AUSTIN

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to any customer whose point of delivery is located outside the city of Austin and whose metered demand for power met or exceeded 3,000 kW but was less than 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to Austin City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$1,872.00	\$1,872.00
Electric Delivery	\$3.28 Per Billed kW	\$3.28 Per Billed kW
Demand Charge	\$9.53 Per Billed kW	\$10.53 Per Billed kW
Energy Charge	0.716 ¢ Per kWh	1.184 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,000.00	\$2,000.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand Charge		
On-Peak	\$0.00 Per Billed kW	\$12.90 Per Billed kW
Mid-Peak	\$11.50 Per Billed kW	\$0.00 Per Billed kW
Energy Charge		
Off-Peak	-1.211 ¢ Per kWh	-1.211 ¢ Per kWh
Mid-Peak	1.263 ¢ Per kWh	1.263 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.899 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 10,350 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 10,350 kW x 0.90 power factor / 0.867 power factor = 10,744 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

PRIMARY VOLTAGE GREATER THAN OR EQUAL TO 20 MW

Application

This rate applies to electric service at a primary voltage (12,470 to 69,000 volts nominal line to line) to a customer whose metered demand for power met or exceeded 20,000 kW at any interval during the most recent June through September billing months, or as determined by Austin Energy if insufficient usage history is available. This rate shall apply for not less than twelve months following the last month in which the required metered demand level was met. If a customer has made significant changes in their connected load which prevents the customer from meeting or exceeding the minimum metered kW threshold of this rate schedule and these changes have been verified by Austin Energy, the twelve month requirement may be waived by Austin Energy. The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand Charge	\$11.00 Per Billed kW	\$12.00 Per Billed kW
Energy Charge	0.260 ¢ Per kWh	0.760 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Electric Delivery	\$3.50 Per Billed kW	\$3.50 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$13.13 Per Billed kW
Mid-Peak	\$11.73 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.302 ¢ Per kWh	-1.302 ¢ Per kWh
Mid-Peak	1.057 ¢ Per kWh	1.057 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.618 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Time-Of-Use Periods

Billing Months	
October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months	
June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use = 31,000 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 31,000 kW x 0.90 power factor / 0.867 power factor = 32,180 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

TRANSMISSION VOLTAGE

Application

This rate applies to electric service at a transmission voltage (69,000 volts or above nominal line to line). The customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge	\$11.00 Per Billed kW	\$12.00 Per Billed kW
Energy Charge	0.615 ¢ Per kWh	0.815 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Option

In lieu of the Charges above, customers receiving service under this rate schedule may choose the following time-of-use charges to be applied for a term of not less than twelve consecutive billing months. Customers selecting this time-of-use option shall permit Austin Energy to install all equipment necessary for time-of-use metering and permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes. Customers selecting this option are not eligible to participate in levelized billing. Austin Energy may administratively suspend availability of this time-of-use rate option to additional customers.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Time-Of-Use Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2,500.00	\$2,500.00
Demand		
On-Peak	\$0.00 Per Billed kW	\$11.45 Per Billed kW
Mid-Peak	\$10.05 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-0.974 ¢ Per kWh	-0.974 ¢ Per kWh
Mid-Peak	1.741 ¢ Per kWh	1.741 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	3.537 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None
Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

Terms And Conditions

Billed kW shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as follows:

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, Billed kW shall be determined by multiplying metered kilowatt demand during the fifteen-minute interval of greatest use by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the fifteen-minute interval of greatest monthly use =
31,000 kW

The power factor during the fifteen-minute interval of greatest monthly use = 86.7%

The Billed kW = 31,000 kW x 0.90 power factor / 0.867 power factor = 32,180 kW

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

THERMAL ENERGY STORAGE

Application

This rate applies to any customer who shifts from the Thermal Energy Storage period (TES period) at least the lesser of 20% of the customer's normal on-peak June through September billed demand or 1,000 kW through the use of thermal energy storage technology. The normal on-peak June through September billed demand shall be the maximum June through September billed demand recorded prior to taking service on this rate, or as may be determined by Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges: Secondary Voltage Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$206.02	\$206.02
Electric Delivery	\$5.19 Per Billed kW	\$5.19 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$11.77 Per Billed kW
Mid-Peak	\$10.34 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.38 ¢ Per kWh	-1.38 ¢ Per kWh
Mid-Peak	0.93 ¢ Per kWh	0.93 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.50 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Charges: Primary Voltage Less Than 3 MW Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$850.21	\$850.21
Electric Delivery	\$2.73 Per Billed kW	\$2.73 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$10.23 Per Billed kW
Mid-Peak	\$8.86 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.41 ¢ Per kWh	-1.41 ¢ Per kWh
Mid-Peak	0.87 ¢ Per kWh	0.87 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.33 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Monthly Charges: Primary Voltage 3 MW to Less Than 20 MW Customers

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$2000.00	\$2000.00
Electric Delivery	\$2.73 Per Billed kW	\$2.73 Per Billed kW
Demand		
On-Peak	\$0.00 Per Billed kW	\$10.23 Per Billed kW
Mid-Peak	\$8.86 Per Billed kW	\$0.00 Per Billed kW
Energy		
Off-Peak	-1.690 ¢ Per kWh	-1.690 ¢ Per kWh
Mid-Peak	0.819 ¢ Per kWh	0.819 ¢ Per kWh
On-Peak	0.000 ¢ Per kWh	2.396 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

Time-Of-Use Periods (kWh)

Billing Months October Through May	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 10:00 P.M. Everyday
On-Peak Hours	None

Billing Months June Through September	
Off-Peak Hours	10:00 P.M. – 6:00 A.M. Everyday
Mid-Peak Hours	6:00 A.M. – 2:00 P.M. and 8:00 P.M. – 10:00 P.M. Monday – Friday 6:00 A.M. – 10:00 P.M. Saturday – Sunday
On-Peak Hours	2:00 P.M. – 8:00 P.M. Monday – Friday

Thermal Energy Storage (TES) Periods (kW)

Billing Months October Through May	
TES Off-Peak Hours	All
TES On-Peak Hours	None

Billing Months June Through September	
TES Off-Peak Hours	6:30 p.m. to 3:30 p.m. Monday through Friday, all day Saturday, Sunday, Independence Day, and Labor Day
TES On-Peak Hours	3:30 p.m. to 6:30 p.m. Monday through Friday

GreenChoice® Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Terms And Conditions

Billed kW for the Electric Delivery and Regulatory Charges shall be measured as the metered kilowatt demand during the fifteen-minute interval of greatest use during the billing month as determined by Austin Energy's metering equipment, adjusted for power factor as set forth below.

Billed kW for the Demand Charge shall be calculated as follows, and shall be adjusted for power factor as set forth below:

For the June through September billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES on-peak period. The June through September billed kW shall not be less than 50% of the normal on-peak June through September billed kW. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

For the October through May billing months, the billed kW shall be the highest 15-minute metered demand recorded during the TES Off-Peak period of the month, or 90% of the June through September billed on-peak kW set in the previous June through September billing months, whichever is less.

When power factor during the interval of greatest use is less than 90 percent as indicated or recorded by metering equipment installed by Austin Energy, billed kW shall be determined by multiplying metered kW demand during the 15-minute interval of greatest use during the appropriate time period by 90 percent and dividing by the indicated or recorded power factor during the interval of greatest use.

For example:

The metered kilowatt demand during the 15-minute interval of greatest monthly use = 1,000 kW

The power factor during the 15-minute interval of greatest monthly use = 86.7%

The billed kW = 1,000 kW x (0.90 power factor / 0.867 power factor) = 1,038 kW

The customer shall enter into a separate agreement with Austin Energy for this rate.

The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of Austin Energy as amended from time to time during the term of this agreement. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

The TES on-peak period load shall be shifted, not eliminated or replaced by alternative fuels.

The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

RIDER TOU – THERMAL ENERGY STORAGE

Application

This rate is applicable to any customer on the Large Primary Special Contract Rider, Large Primary Special Contract Rider II or the Large Primary Special Contract – Industrial Rider rate (including Time-Of-Use customers on those rates) who shifts to off-peak time periods no less than the lesser of 20% of the customer's normal on-peak Summer Billed Demand or 2,500 kW through the use of Thermal Energy Storage technology. The normal on-peak Summer Billed Demand shall be the maximum Summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

Rate

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand: From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand: From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

On-Peak: 4:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

Off-Peak: 8:00 p.m. to 4:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

Conditions of Service:

- A. The customer shall enter into a separate agreement with the City of Austin for this rider.
- B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.
- D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

DISTRIBUTED GENERATION FROM RENEWABLE SOURCES RIDER

Application

This Rider is available to any non-residential customer who owns or hosts an on-site generating system powered by a renewable resource with a capacity of not more than 20 kW-ac that is interconnected with Austin Energy's electric system. Non-residential customers who own or host an on-site generating system powered by a renewable resource with a capacity of more than 20 kW-ac shall not be subject to this rider, and instead will be subject to the terms and conditions of the rate schedule under which the customer receives service, for all energy delivered by Austin Energy.

A renewable energy technology is any technology that exclusively relies on an energy source that is naturally regenerated over a short time and derived directly from the sun, indirectly from the sun, or from moving water or other natural movements and mechanisms of the environment. Renewable energy technologies include those that rely on energy derived directly from the sun, wind, geothermal, hydroelectric, wave, or tidal energy, or on biomass or biomass-based waste products, including landfill gas. A renewable energy technology does not rely on energy resources derived from fossil fuels, waste products from fossil fuels, or waste products from inorganic sources.

Conditions of Service

All charges, character of service, and terms and conditions of the rate schedule under which the customer receives service apply except as expressly altered by this rider. The customer shall comply with applicable Austin Energy interconnection requirements, including submittal of any required interconnection application and signed agreement. The customer is responsible for the costs of interconnecting with Austin Energy's electric system, including transformers, service lines, or other equipment determined necessary by Austin Energy for safe installation and operation of the customer's equipment. The customer is responsible for any costs associated with required inspections and permits.

Metering

Metering under this rider shall be by a single meter capable of registering the flow of electricity in both directions to determine the customer's net energy flow.

Net Energy

The customer's billed kWh shall be the customer's monthly net energy (kWh) use, which is the energy delivered by Austin Energy to the customer less any energy delivered from the customer's system to the Austin Energy distribution system during the billing month. If in any billing month the customer's monthly net energy use is negative, the customer's electric bill shall be credited as follows:

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

If the Power Supply Adjustment applies, the monthly credit equals the monthly net energy times the Power Supply Adjustment (¢/kWh).

If the GreenChoice Energy Rider applies, the monthly credit equals the monthly net energy times the Green Power Charge (¢/kWh).

If the Fuel Adjustment Clause applies, the monthly credit equals the monthly net energy times the Fuel Rate (¢/kWh).

Any charges not collected on a kWh basis are not altered by this calculation. Any credit shall be applied to the customer's bill for electric service. Any credit in excess of the customer's total charges for electric service, excluding the customer charge, shall be carried forward and applied to the customer's next electric bill.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

LIGHTING

Customer-Owned, Non-Metered Lighting

Application

This rate applies to non-metered electric service to the Texas Department of Transportation for sign lighting and safety illumination at various locations in the Austin Energy service area.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	2.604 ¢ Per kWh	2.604 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Customer-Owned, Metered Lighting

Application

This rate applies to electric service to metered athletic field accounts whose connected load is more than 85% attributable to lighting as verified by Austin Energy. The monthly electric charges billed pursuant to this rate schedule for any Independent School District account will be reduced by an effective rate of 10%.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter unless at Austin Energy's sole discretion additional metering is required.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September
Customer Charge	\$15.00 Per Month	\$15.00 Per Month
Energy Charge	5.483 ¢ Per kWh	6.983 ¢ Per kWh
Power Supply Adjustment	See Below	See Below
Community Benefit Charge	See Community Benefit Charge Schedule	
Regulatory Charge	See Regulatory Charge Schedule	

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

A customer's bill for electric service of at least 10 days under this rate schedule shall not be less than the customer charge.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

City of Austin - Owned Outdoor Lighting

Application

This rate applies to electric service to non-metered outdoor lighting owned and operated by the City of Austin other than Service Area Lighting.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin.

Monthly Charges

	Billing Months October Through May	Billing Months June Through September	Billable kWh
Fixture Charge			
100 Watt High Pressure Sodium	\$7.03 Per Fixture	\$7.03 Per Fixture	35
175 Watt Mercury Vapor	\$12.05 Per Fixture	\$12.05 Per Fixture	60
250 Watt High Pressure Sodium	\$18.07 Per Fixture	\$18.07 Per Fixture	90
400 Watt Mercury Vapor	\$28.12 Per Fixture	\$28.12 Per Fixture	140
Power Supply Adjustment	See Below	See Below	
Regulatory Charge	See Regulatory Charge Schedule		

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Service Area Lighting

Application

This rate applies to electric service for illumination and the operation of traffic signals on all public streets, highways, and expressways or thoroughfares (other than non-metered lighting maintained by the Texas Department of Transportation) within the Austin Energy service area. Revenues received through the Service Area Lighting component of the Community Benefit Charge from customers whose point of delivery is inside the City of Austin are applied to offset these charges inside the City of Austin.

Charges

	Billing Months October Through May	Billing Months June Through September
Energy Charge	23.219 ¢ Per kWh	23.219 ¢ Per kWh
Regulatory Charge	See Regulatory Charge Schedule	
Power Supply Adjustment	See Below	See Below

Power Supply Adjustment – plus an adjustment for variable costs, calculated under the Power Supply Adjustment rate schedule, multiplied by the billable kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

GREENCHOICE ENERGY RIDER

Subscriptions under the GreenChoice® program support the City of Austin's inclusion of renewable fuel sources in its power generation portfolio. This energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises.

Application

This rider applies to electric service to a customer subscribed to the City of Austin's GreenChoice program.

Green Power Charge

While subscribed to the GreenChoice program, a customer will be billed a Green Power Charge in lieu of the Power Supply Adjustment (PSA) or Fuel Adjustment Clause (FAC) that would otherwise apply to the customer's subscribed energy usage.

Subscriptions entered into before October 1, 2013:

Subscription Batch	Green Power Charge	Subscription End Date
4	3.50 ¢ per kWh	June 30, 2015
5	5.50 ¢ per kWh	December 31, 2022
6.14	5.70 ¢ per kWh	December 31, 2014
6.21	5.70 ¢ per kWh	December 31, 2021

Effective October 1, 2013 Green Power Charges are:

Subscription Type	Green Power Charge
Adjustable	PSA or FAC plus 1.0¢ per kWh
Fixed	4.90 ¢ per kWh

Effective January 1, 2015 Green Power Charges are:

Subscription Type	Green Power Charge
Residential SmartCents	PSA plus 0.75¢ per kWh
Commercial BusinessCents	PSA or FAC plus 0.75¢ per kWh
Commercial Energizer	PSA or FAC plus 0.75¢ per kWh
Commercial Patron 14	4.90 ¢ per kWh
Commercial Patron 15	4.40 ¢ per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Terms and Conditions

Except for subscriptions of 1.2 million kWh or more annually, subscriptions entered into after September 30, 2013 must be for 100% of a meter's monthly energy usage and will receive the adjustable Green Power Charge. Non-residential customers may opt to enter into a written subscription contract for a one-year term after which the subscription will continue on a monthly basis. Customers not under contract may unsubscribe from the program at any time. A customer who unsubscribes may not re-subscribe until the following calendar year.

After September 30, 2014, a customer who subscribes a total annual amount of 1.2 million kWh or more may receive the adjustable Green Power Charge as provided above or may enter into a written subscription contract for a fixed Green Power Charge until December 31, 2019. Each account subscribed to the program for the fixed charge must be subscribed for either (1) 100% of the account's energy usage, or (2) a specified amount of energy usage of at least 100,000 kWh per billing month.

Under subscriptions to Batches 4, 5, or 6, the Green Power Charge will be applied to 100% of the customer's energy usage (unless otherwise specified in a subscription contract in effect on September 30, 2013) through the batch's end date. Batches 4, 5, and 6 are closed to additional subscriptions. A non-residential account that has been subscribed to Batch 4, 5, or 6 may not be re-subscribed under new terms before the subscription batch's end date.

The terms of a subscription contract in effect on December 31, 2014 shall prevail in the event of a conflict with this rider. The director of the electric utility shall develop the contract terms and conditions for subscriptions entered into after December 31, 2014.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

ELECTRIC VEHICLE PUBLIC CHARGING PILOT PROGRAM

Application

This rate applies to electric service to a customer through a public electric vehicle charging station under the Electric Vehicle Public Charging Pilot Program.

Rate

Six-month subscription: \$23.095 for unlimited charging
Non-subscription: \$1.85 per hour of charging
All other terms and conditions of the program shall be administratively determined.

GreenChoice Option

Service under this rate schedule is eligible for application of the GreenChoice Energy Rider.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

POWER SUPPLY ADJUSTMENT

Application

The Power Supply Adjustment (PSA) provides for the recovery and crediting of ERCOT settlements, fuel costs, and purchased power agreement costs, and an adjustment for the over/under-recovery balance for the period preceding the adjustment of the PSA. The PSA, to the extent not recovered through the closed Fuel Adjustment Clause, comprises the following costs (PSA costs):

- ERCOT Settlements – charges and credits from ERCOT, other than the Administrative and Nodal Fees;
- Fuel Costs – costs for fuel and fuel transportation, and hedging gains and losses;
- Net Purchased Power Costs – costs and offsetting revenues associated with short and long term purchased power agreements, and costs for distributed generation production; and

The PSA shall be determined as part of the City of Austin's annual budgeting process, including a public hearing. The PSA shall be determined by estimating the sum of all net costs that will be attributable to the PSA Costs during the twelve month period following the effective date of the PSA, and adding to that sum the positive or negative balance of any existing over- or under-recovery of PSA Costs. The PSA shall be the resulting sum divided by projected service area sales, for the twelve month period following the effective date of the PSA. For any particular customer, the PSA shall be adjusted by the following voltage level factors:

Secondary Voltage:	1.0049
Primary Voltage:	0.9821
Transmission Voltage:	0.9696

The PSA may be adjusted to eliminate any over- or under-recovery as described below. Within 30 days of any adjustment of the PSA to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA both pre- and post-adjustment by customer class.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is more than 110% of PSA costs actually incurred during such period, and such over-recovery is projected to remain above 110% after 12 months from the date of the last PSA adjustment, the PSA shall be adjusted to eliminate the over-recovery balance within the next 12 months.

If, at any time, the balance of PSA costs recovered since the date of the last PSA adjustment is less than 90% of PSA costs actually incurred, and such under-recovery is projected to remain less than 90% after 12 months from the date of the last PSA adjustment, the PSA may be adjusted to eliminate the under-recovery balance within the next 12 months.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the PSA by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of PSA costs for the previous twelve months.

Effective November 1, 2013, the PSA charges by voltage level are:

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2013
System Average	n/a	3.691 cents
Secondary	1.0049	3.709 cents
Primary	0.9821	3.625 cents
Transmission	0.9696	3.579 cents

Effective November 1, 2014, the PSA charges by voltage level are:

Austin Energy PSA Voltage Level	Voltage Level Adjustment Factors	Fuel Rate per kWh Effective November 1, 2014
System Average	n/a	3.926 cents
Secondary	1.0049	3.945 cents
Primary	0.9821	3.856 cents
Transmission	0.9696	3.807 cents

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

COMMUNITY BENEFIT CHARGE

Application:

The Community Benefit Charge recovers certain costs incurred by the utility as a benefit to Austin Energy's service area customers and the greater community. This charge shall be determined through the City budget process, and includes three specific programs and services provided to customers.

Service Area Lighting (SAL) recovers the cost of street lighting (other than lighting maintained by TxDOT) and the operation of traffic signals located inside the city limits of Austin. Customers whose point of delivery is located outside the city limits of Austin are not subject to the Service Area Lighting component of the Community Benefit Charge.

Energy Efficiency Services (EES) recovers the cost of energy efficiency rebates and related costs, solar rebates, and the Green Building program offered by Austin Energy throughout its service area.

The Customer Assistance Program (CAP) funds projects that help qualifying low-income and other disadvantaged residential customers through bill discounts, payment assistance (Plus 1), and free weatherization services.

The discount component of CAP is available to a residential customer who receives, or who resides with a household member who receives, assistance from the Comprehensive Energy Assistance Program (CEAP), Travis County Hospital District Medical Assistance Program (MAP, Supplemental Security Income Program (SSI), Medicaid, the Supplemental Nutritional Assistance Program (SNAP), the Children's Health Insurance Program (CHIP), or the Telephone Lifeline Program. CEAP, MAP, SSI, Medicaid, and SNAP recipients will be given priority for program funding, followed by CHIP and then Telephone Lifeline recipients. Eligible residential customers will be automatically enrolled in the discount program through a third-party matching process, with self-enrollment also available directly through Austin Energy.

Customers enrolled in the discount program are exempt from the monthly Customer Charge and the CAP component of the Community Benefit Charge and shall receive a 10 percent bill reduction on kilowatt-hour-based charges. Customers in the discount program, as well as other low income and disadvantaged residential customers, may be eligible for bill payment assistance through Plus 1 and free weatherization assistance.

Funding for CAP shall be provided through the CAP component of the Community Benefit Charge and unexpended and re-appropriated funds. Information regarding CAP shall be made available quarterly, including the number of residential customers enrolled automatically and through self-enrollment, the total and average amount of benefits provided, and the number of residential customers referred to the low-income weatherization program. With Council approval funds unspent at the end of a fiscal year shall be rolled over to the next fiscal year's budget for the CAP program.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Effective November 1, 2013, the Community Benefit Charges are as follows:

Community Benefit Charges for customers whose point of delivery is inside Austin:

Customer Class	SAL (¢/kWh)	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential	0.093	0.400	0.172	0.665 ¢ Per kWh
Secondary Voltage < 10 kW	0.096	0.466	0.065	0.627 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	0.076	0.522	0.065	0.663 ¢ Per kWh
Secondary Voltage ≥ 50 kW	0.068	0.274	0.065	0.407 ¢ Per kWh
Primary Voltage < 3 MW	0.058	0.349	0.065	0.472 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW	0.054	0.068	0.065	0.187 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.051	0.158	0.065	0.274 ¢ Per kWh
Transmission Voltage	0.045	0.202	0.065	0.312 ¢ Per kWh
Thermal Energy Storage – Secondary	0.068	0.274	0.065	0.407 ¢ Per kWh
Thermal Energy Storage – Primary < 3 MW	0.058	0.349	0.065	0.472 ¢ Per kWh
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	0.054	0.068	0.065	0.187 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	0.048	-	0.065	0.113 ¢ Per kWh
Customer-Owned, Metered Lighting	0.081	-	0.065	0.146 ¢ Per kWh

Community Benefit Charges for customers whose point of delivery is outside Austin:

Customer Class	EES (¢/kWh)	CAP (¢/kWh)	Community Benefit Charge
Residential	0.400	0.118	0.518 ¢ Per kWh
Secondary Voltage < 10 kW	0.466	0.065	0.531 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	0.522	0.065	0.587 ¢ Per kWh
Secondary Voltage ≥ 50 kW	0.274	0.065	0.339 ¢ Per kWh
Primary Voltage < 3 MW	0.349	0.065	0.414 ¢ Per kWh
Primary Voltage ≥ 3 MW < 20 MW	0.068	0.065	0.133 ¢ Per kWh
Primary Voltage ≥ 20 MW	0.158	0.065	0.223 ¢ Per kWh
Transmission Voltage	0.202	0.065	0.267 ¢ Per kWh
Thermal Energy Storage – Secondary	0.274	0.065	0.339 ¢ Per kWh
Thermal Energy Storage – Primary < 3 MW	0.349	0.065	0.414 ¢ Per kWh
Thermal Energy Storage – Primary ≥ 3 MW < 20 MW	0.068	0.065	0.133 ¢ Per kWh
Customer-Owned, Non-Metered Lighting	-	0.065	0.065 ¢ Per kWh
Customer-Owned, Metered Lighting	-	0.065	0.065 ¢ Per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

REGULATORY CHARGE

Application

The Regulatory Charge recovers the following costs, excluding any costs recovered through the closed Fuel Adjustment Clause:

ERCOT transmission service charges and credits;
NERC/TRE regulatory fees and penalties;
The ERCOT Nodal and Administrative Fees; and
Other material regulatory fees or penalties specific to the electric industry.

The Regulatory Charge may be adjusted to eliminate any over- or under-recovery. Changes to the Regulatory Charge shall be determined after notice and public hearing under City Code Section 2-5-45.

Effective November 1, 2013, the Regulatory Charges are as follows:

Customer Class	Regulatory Charge
Residential	0.794 ¢ Per kWh
Secondary Voltage < 10 kW	0.859 ¢ Per kWh
Secondary Voltage ≥ 10 kW < 50 kW	\$2.56 \$ Per kW
Secondary Voltage ≥ 50 kW	\$2.49 \$ Per kW
Primary Voltage < 3 MW	\$3.79 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	\$0.38 \$ Per kW
Primary Voltage ≥ 20 MW	\$2.91 \$ Per kW
Transmission Voltage	\$1.57 \$ Per kW
Thermal Energy Storage – Secondary	\$2.49 \$ Per kW
Thermal Energy Storage – Primary	\$3.79 \$ Per kW
Customer-Owned, Non-Metered Lighting	0.036 ¢ Per kWh
Customer-Owned, Metered Lighting	0.305 ¢ Per kWh
Service Area Street And Traffic Lighting	0.020 ¢ Per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Effective November 1, 2014, the Regulatory Charges are as follows:

Customer Class	Regulatory Charge
Residential	0.830 ¢ Per kWh
Secondary Voltage < 10 kW	0.898 ¢ Per kWh
Secondary Voltage \geq 10 kW < 50 kW	\$2.68 \$ Per kW
Secondary Voltage \geq 50 kW	\$2.60 \$ Per kW
Primary Voltage < 3 MW	\$3.96 \$ Per kW
Primary Voltage \geq 3 MW < 20 MW	\$0.40 \$ Per kW
Primary Voltage \geq 20 MW	\$3.04 \$ Per kW
Transmission Voltage	\$1.64 \$ Per kW
Thermal Energy Storage – Secondary	\$2.60 \$ Per kW
Thermal Energy Storage – Primary < 3 MW	\$3.96 \$ Per kW
Thermal Energy Storage – Primary \geq 3 MW < 20 MW	\$0.40 \$ Per kW
Customer-Owned, Non-Metered Lighting	0.038 ¢ Per kWh
Customer-Owned, Metered Lighting	0.319 ¢ Per kWh
Service Area Street And Traffic Lighting	0.021 ¢ Per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Supplemental Regulatory Charge

Beginning November 1, 2013, a surcharge to recover the costs to the City of Austin of the appeal to the Public Utility Commission of Texas, Docket 40627 will be added to the regulatory charge billed to customers whose point of delivery is outside the City of Austin. The surcharge will remain in effect through the end of the billing month that the total costs of \$1,557,416 are recovered (expected to be 24 months).

Charge to Customers Outside City of Austin	RCE Surcharge (¢/kWh or \$/kW)
Residential	0.057 ¢ Per kWh
Secondary Voltage < 10 KW	0.058 ¢ Per kWh
Secondary Voltage 10 - 49.99 KW	0.13 \$ Per kW
Secondary Voltage ≥50 KW	0.17 \$ Per kW
Primary Voltage < 3 MW	0.15 \$ Per kW
Primary Voltage ≥ 3 MW < 20 MW	0.23 \$ Per kW
Primary Voltage ≥20 MW	- \$ Per kW
Transmission	0.17 \$ Per kW
Thermal Energy Storage-Secondary	0.17 \$ Per kW
Thermal Energy Storage-Primary < 3 MW	0.15 \$ Per kW
Thermal Energy Storage-Primary ≥ 3 MW < 20 MW	0.23 \$ Per kW
Customer-Owned Meter Lighting	0.171 ¢ Per kWh
City-Owned Non Metered Lighting	0.117 ¢ Per kWh
Service Area Street And Traffic Lighting	0.039 ¢ Per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

STANDBY CAPACITY (CLOSED)

THIS RATE SCHEDULE IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer who received service under this rate schedule on June 7, 2012 under a contract with Austin Energy.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Monthly Standby Capacity Rate:

\$2.62 per kilowatt of Primary Voltage Standby Capacity

\$2.41 per kilowatt of Transmission Voltage Standby Capacity

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

STANDBY CAPACITY

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Monthly Standby Capacity Rate:

\$2.80 per kilowatt of Primary Voltage Standby Capacity

\$2.60 per kilowatt of Transmission Voltage Standby Capacity

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by Austin Energy during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between Austin Energy and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER (CLOSED)

Definitions:

FULL REQUIREMENTS service means generation, transmission, and distribution, (i.e., “bundled”) service as presently supplied by City of Austin to customer, provided however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on-site renewable energy technology, subject to the terms and conditions of the City of Austin’s Distributed Generation from Renewable Sources Rider

BEST OFFER means the cost of generation of a competing supplier, plus other costs, fees or expenses that a customer incurs in order to bring the generation to its point of service, including but not limited to: (1) transmission wheeling costs to the City of Austin Electric System; (2) transmission and distribution wheeling costs to the customer’s point of service; and (3) costs to install or construct any on-site generation, interconnection or metering facilities.

COMPETING SUPPLIERS includes but is not limited to a provider of generation, energy services, and ancillary services, whether or not the supplier is located inside the City of Austin’s current service territory, to the extent that the provider is permitted by law to serve the customer load.

Application:

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a large primary service (LPS) customer that executed a separate contract for service under this rider prior to October 9, 2006. This rate and other terms of this rider shall remain available to customer only for the remainder of the term currently specified in customer’s contract. Any amendments to customer’s current contract shall be subject to the terms of the City of Austin’s Large Primary Service – Special Contract Rider II.,

The Rider – TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate

Character of Service:

The Character of Service provided under this rate is alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin and which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer’s premises and measured through one meter.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Monthly Rate:

Rate (E):	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E)	1.11¢ per kWh, for all kWh	1.11¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.40 per kW	\$12.54 per kW

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E)		
On-Peak	1.71¢ per kWh	2.41¢ per kWh
Off-Peak	(.29)¢ per kWh	.56¢ per kWh
Demand Rate (ELD)		
On-Peak	\$11.40 per kW	\$12.54 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Billed demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m. Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate begins on the first day of the customer's billing cycle following the date that a separate contract has been executed between the City of Austin and the customer, and shall be in effect for a period of thirty-six (36) months thereafter.

Not earlier than the first day of the thirty-seventh month after the effective date and not later than the last day of the seventy-second month after the effective date, a most favored nations clause applies (which clause does not apply to a rate paid by a governmental entity of the State of Texas, that is mandated by Federal or State law, the Public Utility Commission, a judicial body, or a retail pilot program affecting a customer of the City of Austin). It is the intent of this provision that the most favored nations clause will not apply unless the City of Austin voluntarily charges a lower rate to another LPS customer or large industrial primary service or transmission level customer (who receives power at 12,500 volts or higher and has a demand for power that meets or exceeds 3,000 kW for any two months within the previous twelve months). If the City of Austin is required by Federal or State law, the Public Utility Commission, or a judicial body to charge a lower rate to a customer or group of customers, then the most favored nations clause does not apply.

For the remainder of the term of this contract after the seventy-second month after the effective date, the City of Austin may keep customer loads on-system by exercising a continuing right of first refusal to match the best offer of any competing suppliers. The City of Austin shall have until the later of sixty (60) months from the effective date, or seventy-five (75) days from the date it receives proper notice from Customer to exercise its right of first refusal. All such alternative proposals may be disclosed to the City of Austin on a confidential trade secret basis to the extent permitted by law, and shall be supported by a sworn affidavit signed by a corporate officer of the customer involved.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

For the remainder of the term of this contract after the seventy-second month after the effective date, provided that retail competition in the electric utility industry in Texas is allowed and is available in Austin, Texas, the City of Austin shall not be obligated to charge the customer the special contract rate. In the event that retail competition is not allowed in Texas, or is not available in Austin, Texas, the customer shall continue to take power from the City of Austin at the special contract rate (with Time-Of-Use option) and be subject to extended application of the most favorable nations clause, until the end of the term of the contract.

This tariff does not obligate the City of Austin to match the best offer of any competing supplier. In addition, nothing herein shall obligate the City of Austin to match any portion of an offer or other consideration not directly related to the supply of electric energy (i.e. generation, transmission and distribution) to the customer's facilities in the Austin area. In other words, the City of Austin would be required to match the total delivered cost of electric energy to the customer.

Contracts entered into under the provisions of this tariff shall protect the integrity and enforceability of the City's right of first refusal. After a customer commences to purchase electric generation from a competing supplier (and the City of Austin fails to exercise its right of first refusal or to match the offer of a competing supplier), provision of generation service by the City of Austin to that portion of customer's total load removed from the City of Austin Electric System shall thereafter be at the sole option of the City of Austin. However, the City of Austin shall have a continuing obligation to provide transmission and distribution services, including ancillary services if needed, pursuant to its tariffs and the Public Utility Commission's Substantive Rules or other applicable laws and regulations.

A customer may not submit bids or offers received from competing suppliers, and thereby cause or require the City of Austin to exercise its right of first refusal in accordance with the terms of this tariff, more than once every twelve months.

Nothing in this tariff or a contract under this tariff shall operate to prevent, prohibit, or delay the City of Austin from recovering "stranded" costs from the customer, to the extent authorized by law, including those described in the Public Utility Regulatory Act.

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of "stranded" costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of this tariff or the contract then the contract rates specified in this tariff for energy, demand and/or fuel shall be deemed to be changed by an amount designed to exactly equal the revenue the City of Austin would otherwise recover but for the existence or contents of this tariff or contract. Any such change shall take effect on the same date that the surcharge, additional charge or new or revised rate level or element would otherwise

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

go into effect. If necessary the change may take the form of a one-time charge, assessable prior to or after customer switches generation suppliers. To the extent possible, while still allowing full recovery of the otherwise authorized amount, the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the result contemplated by such paragraphs are essential and non-severable terms of the contract.

Notwithstanding any provision of this tariff, neither customer nor the City of Austin shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law.

This Special Contract Rider shall be extended to all of an LPS customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the 10 year long contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premise(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by the City of Austin that the customer violated the provisions of this tariff or the contract implementing the tariff, then the customer will be immediately billed on the LPS rate schedule, or as amended, from the date service was first commenced under this tariff. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this tariff, shall immediately become due by customer to the City of Austin.

The contract executed under this tariff shall address the rights of the City and the customer relating to the transfer or assignment of rights under this tariff.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT RIDER II (CLOSED)

Definitions

FULL REQUIREMENTS service means full and exclusive generation, transmission, and distribution, (i.e., “bundled”) service as presently supplied by City of Austin (sometimes referred to as City) to customer; provided, however, that the customer may self-generate up to 500 kW of its requirements from customer-owned, on site renewable energy technology, subject to the terms and condition of Austin Energy’s Distributed generation from Renewable Sources Rider.

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer’s contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer’s large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Character of Service

Service under this rate schedule shall be provided pursuant to City Code Section 15-9, Utility Service Regulations, and the Utility Criteria Manual, as both may be amended from time to time, and such other rules and regulations as may be prescribed by the City of Austin. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.54 Per Billed kW	\$11.40 Per Billed kW
Energy Charge	1.110 ¢ Per kWh	1.110 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by Austin Energy. When customer's power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor; provided, however, the power factor adjustment specified in this paragraph shall be superseded by any subsequent rate schedule or ordinance governing power factor that may be enacted or amended by the City of Austin from time to time.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between Austin Energy and the customer for a time-of-use incentive rate. The customer shall permit Austin Energy to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by Austin Energy for inspection, maintenance, repair, removal, or data recording purposes.

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.54 Per Billed kW	\$11.40 Per Billed kW
Energy Charge		
Off-Peak	0.560 ¢ Per kWh	(0.290) ¢ Per kWh
On-peak	2.410 ¢ Per kWh	1.710 ¢ Per kWh

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate is effective through May 31, 2015.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

LARGE PRIMARY SERVICE SPECIAL CONTRACT INDUSTRIAL RIDER (CLOSED)

Application

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to electric service to any customer that qualifies for service and executed a contract under the Large Primary Service – Special Contract Rider I or II and thereafter has (1) reached a billing demand of at least 25,000 kilowatts during any two months within the previous six months, (2) maintained an average load factor of at least 85% during the previous six months and (3) received service under this rider before May 24, 2012. This rate is unavailable to customers that did not receive service under this rider before May 24, 2012. Any action by the customer resulting in measurable reduction in peak demand or energy use may be taken into account by Austin Energy, in its sole discretion, when applying the demand and load factor requirements of this tariff. Austin Energy will also take into account up to 500 kilowatts of power generated by customer-owned, on-site renewable energy technology in accordance with the Distributed Generation from Renewable Sources Rider, when applying the demand requirement of this tariff.

The customer shall continue to receive service under the Large Primary Service – Special Contract Rider I or II rate schedule, as applicable, and comply with terms of its Large Primary Service Special Contract; provided, that customer at its option shall receive the energy and billing demand rates specified by this Rider for accounts which meet criteria (1) and (2) above, so long as this Rider remains in effect.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

Charges

	Billing Months May Through October	Billing Months November Through April
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge	1.080 ¢ Per kWh	1.080 ¢ Per kWh

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

Optional Time-Of-Use Rate:

	Billing Months May Through October	Billing Months November Through April
Customer Charge	\$0.00 Per Month	\$0.00 Per Month
Electric Delivery	\$0.00 Per Billed kW	\$0.00 Per Billed kW
Demand Charge	\$12.23 Per Billed kW	\$11.12 Per Billed kW
Energy Charge		
Off-Peak	0.550 ¢ Per kWh	(0.300) ¢ Per kWh
On-Peak	2.350 ¢ Per kWh	1.67 ¢ Per kWh

Billing demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Rate schedule, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m., Monday through Sunday; November 1 through April 30.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

FUEL ADJUSTMENT CLAUSE (CLOSED)

Application

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Fuel Rate:

The Fuel Rate is expressed by the following formula:

$$\text{Fuel Rate} = \frac{F + I}{S} + \frac{(E + T) - A}{S}$$

In the Fuel Rate Formula:

F is the estimated cost of fuels and related expenses, including refunds and the cost of purchased power for the twelve (12) month period used to calculate the FAC year for service-area sales.

I is 1) the estimated fees and charges from the Electric Reliability Council of Texas (ERCOT) Independent System Operator (ISO) incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations for the twelve (12) month period used to calculate the FAC and 2) the estimated cost of the ERCOT ISO Administrative Fee for the 12 month period used to calculate the FAC.

S is the estimated service-area sales of kWh for the twelve (12) month period used to calculate the FAC.

E is the actual cost of fuels and related expenses, including refunds and the cost of purchased power, less any fuel costs for off system sales of energy for the latest twelve (12) month period of data available.

T is 1) the actual fees and charges from ERCOT ISO incurred by Austin Energy when providing energy and capacity needed to meet its service-area obligations and 2) the actual Administrative Fee for the latest twelve (12) month period of data available.

A is the actual cost recovered from service-area sales for the latest twelve (12) month period of data available.

The fuel rate shall be effective January 1st, unless adjusted for over- or under-recovery.

If, at any time, there is more than a ten percent over-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy shall initiate a review of the FAC to project whether the over-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

indicates an over-recovery of more than ten percent of the remainder of the period, Austin Energy shall adjust the FAC for the next twelve months to eliminate over-recovery.

If, at any time, there is more than a ten percent projected under-recovery from the total projected fuel and purchased power costs for the twelve month period used to calculate those costs, Austin Energy will initiate a review of the FAC to project whether the under-recovery will be within ten percent for the remaining months of the twelve month period used to calculate those costs. If the review indicates an under-recovery of more than ten percent for the remainder of the period, Austin Energy may adjust the FAC for the next twelve to eliminate under-recovery.

Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier:	0.974939
Transmission Multiplier:	0.964826

At least once each year, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate by customer class. These calculations will break out fuel costs, ERCOT charges and credits, including ancillary service sales, and purchased power costs and revenues, including bilateral sales. They will also show the extent of over- or under-recovery of Fuel Rate costs for the previous twelve months.

Within 30 days of any adjustment of the Fuel Rate to eliminate over- or under-recovery of costs, the City Manager will publicly present a report to the City Council that provides the underlying calculations for the Fuel Rate both pre- and post-adjustment by customer class.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

TRANSMISSION SERVICE ADJUSTMENT RIDER (CLOSED)

Application:

This clause applies to customers receiving service under the Large Primary Service – Special Contract Rider II or Large Primary Special Service – Industrial Rider.

Monthly Rate:

The customer's transmission service adjustment charge will be determined by multiplying the customer's billed kilowatt hours (kWh) or, in the case of a customer subject to a billing demand charge, the customer's billed kilowatt demand (kW), by the Transmission Service Adjustment Factor (TSAF) applicable to the customer's rate classification. The TSAF shall be calculated for each rate class using the following formula:

$$\text{TSAF} = \frac{((\text{PSR}_{\text{cym}} - \text{PSR}_{08\text{m}}) \times 4\text{CP}_{\text{cym}} \times \text{CLS}_{\text{cym}}) + \text{OU}}{\text{B}}$$

Where:

PSR_{cym} is the transmission postage stamp rate published in the Electric Reliability Council of Texas (ERCOT) wholesale transmission service charge matrix most recently approved by the Public Utility Commission of Texas pursuant to PUCT Substantive Rule 25.192.

$\text{PSR}_{08\text{m}}$ is the 2008 matrix-year ERCOT postage stamp rate of \$22.72772 per kW.

4CP_{cym} is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the PSR_{cym} .

CLS_{cym} is the rate class's percentage load share of the 4CP_{cym} , determined using Austin Energy's metering data.

B is the total billed kWh for the rate class, or the total billed kW for the rate class if the class is subject to a billing demand charge, for the time period used in the calculation of the PSR_{cym} .

OU is the amount of Austin Energy's over-collection or under-collection of ERCOT transmission service charges with respect to the prior wholesale transmission service charge matrix, calculated as follows:

$$\text{OU} = (\text{TSC}_{\text{pym}} - (\text{PSR}_{08\text{m}} \times 4\text{CP}_{\text{pym}}) - \text{TSR}_{\text{pym}}) \times \text{CLS}_{\text{pym}}$$

Where:

TSC_{pym} is the amount of actual ERCOT transmission service charges incurred by Austin Energy since the last adjustment to the TSAF.

CITY OF AUSTIN – ELECTRIC RATE SCHEDULES

$4CP_{pym}$ is Austin Energy's average kilowatt share of the ERCOT average coincident peak demand for the months of June through September used in the calculation of the postage stamp rate for the prior wholesale transmission service charge matrix.

TSR_{pym} is the amount billed by Austin Energy to all rate classes under this rider since the last adjustment to the TSAF.

CLS_{pym} is the rate class's percentage load share of the $4CP_{pym}$, determined using Austin Energy's metering data.

Until the first adjustment of the TSAF after the effective date of this rider, OU shall equal zero. The TSAF applicable to each rate class may be administratively adjusted to reflect any changes made to the annual ERCOT wholesale transmission service charge matrix.

Effective October 1, 2012, TSAR rates are:

Contract	per kW	\$0.57876

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
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CITY OF AUSTIN ELECTRIC RATE SCHEDULE SUMMARY

	Winter (November - April)	Summer (May - October)
Residential Service (E01)⁽¹⁾ Customer Charge Energy Rate Solar Explorer Rider	\$6.00 3.55¢ per kWh, through 500 kWh 6.02¢ per kWh, over 500 kWh \$3.50	\$6.00 3.55¢ per kWh, through 500 kWh 7.82¢ per kWh, over 500 kWh \$3.50
General Service - Non-Demand (E02) Customer Charge Energy Rate Solar Explorer Rider	\$6.00 4.64¢ per kWh \$3.50	\$6.00 6.44¢ per kWh \$3.50
General Service - Demand (20 kW+) (E06) Energy Rate Demand Rate Coincident Load Special Contract Rider Customer Charge Energy Rate Demand Rate (Coincident Peak) Demand Rate (Non-Coincident Peak)	1.80¢ per kWh \$12.65 per kW \$250.00 1.45¢ per kWh \$8.35 per kW \$7.50 per kW	1.80¢ per kWh \$14.03 per kW \$250.00 1.45¢ per kW \$9.10 per kW \$8.25 per kW
Primary Service (E07) Energy Rate Demand Rate	1.51¢ per kWh \$11.11 per kW	1.51¢ per kWh \$12.10 per kW
Large Primary Service (3000 kW+) (E08) Energy Rate Demand Rate	1.50¢ per kWh \$11.81 per kW	1.50¢ per kWh \$12.60 per kW
Large Primary Service Time-Of-Use (E09)⁽²⁾ On-Peak Energy Rate Off-Peak Energy Rate On-Peak Demand Rate Off-Peak Demand Rate	2.10¢ per kWh 0.10¢ per kWh \$11.81 per kW \$0.00 per kW	2.80¢ per kWh 0.95¢ per kWh \$12.60 per kW \$0.00 per kW
Large Primary Service Special Contract Rider (E) Energy Rate Demand Rate	1.11¢ per kWh \$11.40 per kW	1.11¢ per kWh \$12.54 per kW
Large Primary Service Special Contract Rider Time-Of-Use (E)⁽²⁾ On-Peak Energy Rate Off-Peak Energy Rate On-Peak Demand Rate Off-Peak Demand Rate	1.71¢ per kWh (0.29)¢ per kWh \$11.40 per kW \$0.00 per kW	2.41¢ per kWh 0.56¢ per kWh \$12.54 per kW \$0.00 per kW
Transmission Service (E11) Energy Rate Demand Rate	1.40¢ per kWh \$10.98 per kW	1.40¢ per kWh \$11.72 per kW
State General Service – Non-Demand (E13)⁽⁴⁾ Customer Charge Energy Rate	\$6.00 3.19¢ per kWh	\$6.00 4.99¢ per kWh

Winter (November - April)

Summer (May - October)

State General Service – Demand (E14)⁽⁴⁾ Energy Rate Demand Rate	1.07¢ per kWh \$10.94 per kW	1.07¢ per kWh \$11.64 per kW
State Primary Service (E17)⁽⁴⁾ Energy Rate Demand Rate	1.07¢ per kWh \$10.94 per kW	1.07¢ per kWh \$11.64 per kW
State Large Primary Service (E15) Energy Rate Demand Rate	1.07¢ per kWh \$10.94 per kW	1.07¢ per kWh \$11.64 per kW
State Large Primary Service Time-Of-Use (E16)⁽²⁾ On-Peak Energy Rate Off-Peak Energy Rate On-Peak Demand Rate Off-Peak Demand Rate	1.67¢ per kWh (0.33)¢ per kWh \$10.94 per kW \$0.00 per kW	2.37¢ per kWh 0.52¢ per kWh \$11.64 per kW \$0.00 per kW
Independent School Districts General Service - Demand (E10) Energy Rate Demand Rate	2.28¢ per kWh \$5.68 per kW	2.28¢ per kWh \$7.95 per kW
Independent School Districts Time-Of-Use (E23)⁽²⁾ On-Peak Energy Rate Off-Peak Energy Rate On-Peak Demand Rate Off-Peak Demand Rate	2.47¢ per kWh 1.99¢ per kWh \$5.68 per kW \$0.00 per kW	2.72¢ per kWh 2.02¢ per kWh \$7.95 per kW \$0.00 per kW
Texas Department of Transportation⁽⁴⁾ Sign Lighting and Safety Illumination Service (Non-Metered) Energy Rate	2.96¢ per kWh	2.96¢ per kWh
Water and Wastewater (E03) Energy Rate	2.77¢ per kWh	6.48¢ per kWh
Other City (E04) Energy Rate	3.54¢ per kWh	5.21¢ per kWh
Streetlighting and Traffic Signals (E05) Energy Rate	14.98¢ per kWh	14.98¢ per kWh
Security Lighting (ENW) 175 Watt Mercury Vapor 100 Watt High Pressure Sodium 400 Watt Mercury Vapor 250 Watt High Pressure Sodium	<u>Pole Charge</u> \$1.74 \$1.74 \$1.74 \$1.74 <u>Energy Charge</u> \$7.34 \$4.28 \$17.11 \$11.00	<u>Pole Charge</u> \$1.74 \$1.74 \$1.74 \$1.74 <u>Energy Charge</u> \$7.34 \$4.28 \$17.11 \$11.00
Non-Metered Outdoor Lighting (ENW) Energy Rate Fuel Rate	\$0.0428 per watt X bulb wattage 0.35 hours X bulb wattage X FAC	\$0.0428 per watt X bulb wattage 0.35 hours X bulb wattage X FAC
Primary Standby Capacity⁽⁴⁾ Standby Capacity Rate State Standby Capacity Rate	\$2.62 per kW \$2.23 per kW	\$2.62 per kW \$2.23 per kW
Transmission Standby Capacity (E12)⁽⁴⁾ Standby Capacity Rate State Standby Capacity Rate	\$2.41 per kW \$1.93 per kW	\$2.41 per kW \$1.93 per kW

- (6) In the event that no curtailment session occurs during one or more months of the Contract Period, the Load Reduction Premium incentive payment for that month(s) shall be the lesser of:
- ◆ \$1.25/kW multiplied by the Contracted kW; or
 - ◆ \$1.25/kW multiplied by the monthly average of the Delivered kW for the previous months of the current Contract Period.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
FUEL ADJUSTMENT CLAUSE

Application:

This clause is applicable to all City of Austin electric rates for which a Fuel Adjustment Clause (FAC) is prescribed.

Fuel Rate:

The Fuel Rate can be expressed by the following formula:

$$\text{Fuel Rate} = \frac{F}{S} + \frac{(E - A)}{S}$$

Where F is the estimated cost of fuels, including refunds and the cost of purchased power for the calendar year for service-area sales.

Where S is the estimated service-area sales of kWh for the calendar year.

Where E is the actual cost of fuels, including refunds and the cost of purchased power, less any fuel costs for sales of energy or firm power for the twelve months ended November 30.

Where A is the actual cost recovered from service-area sales for the twelve months ended November 30.

If, at any time, there is more than a ten-percent (10%) over-recovery from the projected calendar year fuel and purchased power costs, the City of Austin shall adjust the FAC for the remaining months of the calendar year to reflect the revised estimates of fuel and purchased power costs. If, at any time, there is more than a ten-percent (10%) under-recovery from the projected calendar year fuel and purchased power costs, the City of Austin may adjust the FAC for the remaining months of the calendar year to reflect the revised estimates of fuel and purchased power costs.

Calculation:

The Fuel Rate will be multiplied by the following voltage level adjustment factors:

Secondary Multiplier:	1.004854
Primary Multiplier	.974939
Transmission Multiplier:	.964826

CITY OF AUSTIN ELECTRIC RATE SCHEDULE RESIDENTIAL SERVICE

Application:

This rate is applicable to electric service required by residential customers in single-family dwellings, mobile homes, town houses, or individually metered apartment units. When a portion of a residence or household unit is used for non-residential purposes only as defined by Section 13-2-260 of the Austin City Code, this rate may be applied.

This rate is further applicable to any church, synagogue or other public place which is used for the purpose of conducting group religious worship services. This rate is not applicable for service to any dormitory, school, child care facility, lodge, gymnasium, meeting hall, office, or any other indoor or outdoor facility which is not used by the public for group religious worship services.

The customer charge shall be waived if the customer or a person residing in the household of a customer is either a certified recipient of Supplemental Security Income (SSI); an aged, blind, or disabled Medicaid recipient; or has been receiving assistance under one of the Travis County energy assistance programs (CEAP, FEMA, or ENTERP) or the Austin/Travis County Medical Assistance Program (MAP) within the last twelve months. In addition, customers who qualify for the customer charge waiver will also receive a green power credit to the residential fuel charge. The green power credit will be the difference between the residential fuel charge and the Batch-1 Green Power Charge multiplied by 1,000 kWh. However, this amount will be prorated per customer if the number of customers qualifying for the customer charge waiver exceeds 8,300, so as not to exceed the total 100,000 MWh allocated to this program. If the Batch-1 Green Power Charge exceeds the residential fuel charge, no credit will be given. Austin Energy will re-evaluate the green power credit at least twice a year to determine if the credit should be adjusted. The credit will only be applicable until March 1, 2011, the last date through which the Batch-1 Green Power Charge will be valid. A customer who receives the green power credit but becomes ineligible for the customer charge waiver will no longer be eligible to receive the green power credit, but may participate in the GreenChoice™ program by signing up for the GreenChoice™ Batch and Green Power Charge in place through the GreenChoice™ Energy Rider. Austin Energy will determine if a participant is eligible to continue to receive the customer charge waiver and the green power credit by contacting each participant through a mail-out sent between October 1 and January 31.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E01):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Customer Charge *	\$6.00	\$6.00

Energy Rate (E01)	3.55¢ per kWh, first 500 kWh	3.55¢ per kWh, first 500 kWh
	6.02¢ per kWh, for all kWh over 500 kWh	7.82¢ per kWh, for all kWh over 500 kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

* Customer will be assessed a monthly charge of \$6.00 for service of at least 10 days.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
GENERAL SERVICE - NON-DEMAND

Application:

This rate is applicable to electric service required by any customer to whom no other specific rate applies and whose demand for power does not meet or exceed 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin.

This rate is also applicable to athletic field accounts whose connected load is more than 85% attributable to lighting as verified by the City of Austin.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E02):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Customer Charge *	\$6.00	\$6.00
Energy Rate (E02)	4.64¢ per kWh, for all kWh	6.44¢ per kWh, for all kWh
Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.		

* Customer will be assessed a monthly charge of \$6.00 for service of at least 10 days.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
SOLAR EXPLORER RIDER

Application:

This rider applies to any person who agrees to voluntarily participate in the Solar Explorer Program.

The program supports a specific community scale solar photovoltaic system. Several systems will be installed during the Solar Explorer Program. Program participation shall be limited to ensure that oversubscription does not occur.

Character of Service:

A participant will continue to receive electric service as already provided to the participant's premises.

Rate:

Flat Monthly Rate

Customer Charge:

\$3.50 per 50 Watt block

Subject to preventing oversubscription, a participant may purchase as many 50 Watt blocks as desired. The Customer Charge shall be in addition to any other charges the participant incurs under other applicable tariffs.

Conditions of Use:

1. A participant must complete a separate application with the City of Austin for this rider. Participation in the program must be for a minimum of two years. Participation may be terminated by mutual consent, or on three months written notice by either party at any time after the end of the twenty-first month of participation in the program. Until such termination, participation shall continue automatically on a month-to-month basis.
2. The participant shall continue to be serviced under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of the agreement, except for those participants who reside outside the service area.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
GENERAL SERVICE - DEMAND

Application:

This rate applies to electric service required by any customer to whom no other specific rate applies and whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate is also available for buildings, parks, and other establishments owned and operated by the City of Austin that enter into a performance contract with an energy service company, including the City of Austin's Energy Services Unit, or that have installed a thermal energy storage system. The intent of the performance contract shall be to lower peak demand of the City establishment by at least 5 percent. The performance contract shall be verified and approved by the City before receiving this rate.

This rate classification shall be applied for a term of not less than twelve months following the month in which the criteria is met. If a customer has made significant changes in its connected load which prevents the customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility Department, the City of Austin may waive the one year requirement.

Rider TOU-Thermal Energy Storage may be attached to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E06):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E06)	1.80¢ per kWh, for all kWh	1.80¢ per kWh, for all kWh
Demand Rate (ELD)	\$12.65 per kW	\$14.03 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When the power factor during the interval of greatest use is less than 85 percent, Billing Demand shall be determined by multiplying the indicated demand by 85 percent and dividing by the lower peak power factor.

**CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
COINCIDENT LOAD SPECIAL CONTRACT RIDER**

Application:

This rate applies to any General Service – Demand customer that executes a separate contract, in form and substance acceptable with the City of Austin, for this service. The contract will require the customer to remain a “full requirements” customer of the City of Austin for a period of six years. This tariff is specifically designed for General Service – Demand customers that have a peak demand during the system’s off-peak period (midnight to 8 AM) that is significantly higher than their on-peak demand.

Character of Service:

The Character of Service provided under this rate shall be altering current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer’s premises and measured through one meter.

Monthly Rate:

Rate:	Winter Billing Months of November through April	Summer Billing Months of May through October
Energy Rate	1.45¢ per kWh	1.45¢ per kWh
	for all kWh	for all kWh
Demand Rates:		
Coincident Peak	\$8.35 per kW	\$9.10 per kW
Non-coincident Peak Rate	7.50 per kW	8.25 per kW
Customer Charge	\$250.00	\$250.00

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

When the power factor during the interval of greatest use is less than 85%, each Demand charge shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Minimum Bill: Customer will be assessed a monthly Minimum Bill of \$250.00 if the above calculations result in a charge of less than \$250.00.

Definitions:

“Peak Period” is the time period during the billing month that a customers non-coincident peak demand may be set. The time periods are: 8:00 a.m. to midnight, Monday through Friday: May 1 through October 31, 8:00 a.m. to midnight, Monday through Sunday: November 1 through April 30.

“Non-coincident peak demand” is the customer’s kilowatt demand during the fifteen-minute interval of greatest use during the peak period for the current billing month as indicated or recorded by metering equipment installed by the City of Austin.

“Coincident peak demand” is the customer’s kilowatt demand during the one hour interval of greatest use on the City of Austin retail system during each of the customer’s billing months.

“Full requirements” service shall refer to generation, transmission and distribution (i.e. “bundled”) service as presently supplied by the City of Austin to customer.

Terms and Conditions:

The Coincident Load Special Contract rider shall apply for a primary term of six years, and year to year thereafter until terminated by not less than 6 months notice by either party. The rate will begin when the first bill is rendered in the month following the effective date of this tariff, provided a separate contract has been executed between the City of Austin and the customer.

Nothing in this tariff or the contract thereunder shall operate to prevent, prohibit, or delay the City of Austin from recovering from customer, to the extent authorized by law, “stranded” costs, “uneconomic” costs, or unrecoverable costs associated with “planned resources” (as described in Public Utility Commission Rules 23.67 and 23.70 or the Public Utility Regulatory Act).

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of “stranded”, “uneconomic” or “planned resources” costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of this tariff or the contract thereunder, then the contract rates specified in this tariff for energy, demand and/or fuel shall be deemed to be changed by an amount designed to exactly equal the revenue of the City of Austin would otherwise recover but for the existence or contents of this tariff or contract thereunder. Any such change shall take effect on the otherwise go into effect. If necessary the change may take the form of a one-time charge, while still allowing full recovery of the otherwise authorized amount the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the result contemplated by such paragraphs are essential and non-severable terms of the contract.

Notwithstanding any provision of this tariff, neither customer nor the City of Austin shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law.

If it is determined at any time by the City of Austin that the customer has not acted appropriately so that there can be compliance with the provisions of this tariff, then the customer will be immediately billed on the General Service Demand rate schedule, or as amended, from the date service was first commenced under this tariff. Such difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this tariff, shall immediately become due by customer to the City of Austin.

The contract executed under this tariff shall address the rights of the City and the customer relating to the transfer or assignment of rights under this tariff.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
PRIMARY SERVICE

Application:

This rate is applicable to electric service required by any customer who receives service at 12,500 volts (nominal) or higher and whose demand for power does not meet or exceed 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin. This rate shall be applied for a term of not less than one year (twelve months).

This customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Rider TOU - Thermal Energy Storage may be attached to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E07):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E07)	1.51¢ per kWh, for all kWh	1.51¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.11 per kW	\$12.10 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LARGE PRIMARY SERVICE

Application:

This rate is applicable to electric service required by any customer who receives service at 12,500 volts (nominal) or higher and whose demand for power meets or exceeds 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin. This rate shall be applied for a term of not less than one year (twelve months).

This customer shall own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

Rider TOU - Thermal Energy Storage or the Optional Time-Of-Use Rate may be applied to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E08):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E08)	1.50¢ per kWh, for all kWh	1.50¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.81 per kW	\$12.60 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

The rate shall be structured as follows:

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E09)		
On-Peak	2.10¢ per kWh	2.80¢ per kWh
Off-Peak	0.10¢ per kWh	0.95¢ per kWh
Demand Rate (ELD)		
On-Peak	\$11.81 per kW	\$12.60 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

Billed demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m. Monday through Sunday; November 1 through April 30.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LARGE PRIMARY SERVICE
SPECIAL CONTRACT RIDER

Definitions:

FULL REQUIREMENTS service means generation, transmission, and distribution, (i.e., “bundled”) service as presently supplied by City of Austin to customer.

BEST OFFER means the cost of generation of a competing supplier, plus other costs, fees or expenses that a customer incurs in order to bring the generation to its point of service, including but not limited to: (1) transmission wheeling costs to the City of Austin Electric System; (2) transmission and distribution wheeling costs to the customer’s point of service; and (3) costs to install or construct any on-site generation, interconnection or metering facilities.

COMPETING SUPPLIERS includes but is not limited to a provider of generation, energy services, and ancillary services, whether or not the supplier is located inside the City of Austin’s current service territory, to the extent that the provider is permitted by law to serve the customer load.

Application:

This rate applies to a large primary service (LPS) customer that executes a separate contract, in form and substance acceptable with the City of Austin, for this service. The contract will require the customer to remain a full requirements customer of the City of Austin, for up to ten years, subject to certain rights of first refusal as set forth below. The City of Austin, acting by and through its Electric Utility Department, enters and executes the contract and assumes its obligations thereunder in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of the City of Austin on a long-term basis.

Character of Service:

The Character of Service provided under this rate is alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin and which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Monthly Rate:

Rate (E):	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E)	1.11¢ per kWh, for all kWh	1.11¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.40 per kW	\$12.54 per kW

Fuel Adjustment Clause (FAC) – plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E)		
On-Peak	1.71¢ per kWh	2.41¢ per kWh
Off-Peak	(.29)¢ per kWh	.56¢ per kWh
Demand Rate (ELD)		
On-Peak	\$11.40 per kW	\$12.54 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

Billed demand will be based on the fifteen-minute interval of greatest use during an On-Peak period for the current billing month. All other adjustments will be included as described above (See Billing Demand).

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m. Monday through Sunday; November 1 through April 30.

Terms and Conditions:

The special contract rate begins on the first day of the customer's billing cycle following the date that a separate contract has been executed between the City of Austin and the customer, and shall be in effect for a period of thirty-six (36) months thereafter

Not earlier than the first day of the thirty-seventh month after the effective date and not later than the last day of the seventy-second month after the effective date, a most favored nations clause applies (which clause does not apply to a rate paid by a governmental entity of the State of Texas, that is mandated by Federal or State law, the Public Utility Commission, a judicial body, or a retail pilot program affecting a customer of the City of Austin). It is the intent of this provision that the most favored nations clause will not apply unless the City of Austin voluntarily charges a lower rate to another LPS customer or large industrial primary service or transmission level customer (who receives power at 12,500 volts or higher and has a demand for power that meets or exceeds 3,000 kW for any two months within the previous twelve months). If the City of Austin is required by Federal or State law, the Public Utility Commission, or a judicial body to charge a lower rate to a customer or group of customers, then the most favored nations clause does not apply.

For the remainder of the term of this contract after the seventy-second month after the effective date, the City of Austin may keep customer loads on-system by exercising a continuing right of first refusal to match the best offer of any competing suppliers. The City of Austin shall have until the later of sixty (60) months from the effective date, or seventy-five (75) days from the date it receives proper notice from Customer to exercise its right of first refusal. All such alternative proposals may be disclosed to the City of Austin on a confidential trade secret basis to the extent permitted by law, and shall be supported by a sworn affidavit signed by a corporate officer of the customer involved.

For the remainder of the term of this contract after the seventy-second month after the effective date, provided that retail competition in the electric utility industry in Texas is allowed and is available in Austin, Texas, the City of Austin shall not be obligated to charge the customer the special contract rate. In the event that retail competition is not allowed in Texas, or is not available in Austin, Texas, the customer shall continue to take power from the City of Austin at the special contract rate (with Time-Of-Use option) and be subject to extended application of the most favorable nations clause, until the end of the term of the contract.

This tariff does not obligate the City of Austin to match the best offer of any competing supplier. In addition, nothing herein shall obligate the City of Austin to match any portion of an offer or other consideration not directly related to the supply of electric energy (i.e. generation, transmission and distribution) to the customer's facilities in the Austin area. In other words, the City of Austin would be required to match the total delivered cost of electric energy to the customer.

Contracts entered into under the provisions of this tariff shall protect the integrity and enforceability of the City's right of first refusal. After a customer commences to purchase electric generation from a competing supplier (and the City of Austin fails to exercise its right of first refusal or to match the offer of a competing supplier), provision of generation service by the City of Austin to that portion of customer's total load removed from the City of Austin Electric System shall thereafter be at the sole option of the City of Austin. However, the City of Austin shall have a continuing obligation to provide transmission and distribution services, including ancillary services if needed, pursuant to its tariffs and Sections 23.67 and 23.70 of the Public Utility Commission's Substantive Rules or other applicable laws and regulations.

A customer may not submit bids or offers received from competing suppliers, and thereby cause or require the City of Austin to exercise its right of first refusal in accordance with the terms of this tariff, more than once every twelve months.

Nothing in this tariff or a contract under this tariff shall operate to prevent, prohibit, or delay the City of Austin from recovering from the customer the “stranded”, “uneconomic”, or unrecoverable costs associated with “planned resources” (as described in Public Utility Commission Rules 23.67 and 23.70 or the Public Utility Regulatory Act) to the extent authorized by law.

If, notwithstanding the foregoing paragraph, any subsequent legislation would in any way operate to prevent, prohibit or delay recovery of the full amount, otherwise authorized by law, of “stranded”, “uneconomic” or “planned resources” costs through any surcharge or additional charge or any new or revised rate level or element solely because of the existence or contents of this tariff or the contract thereunder, then the contract rates specified in this tariff for energy, demand and/or fuel shall be deemed to be changed by an amount designed to exactly equal the revenue the City of Austin would otherwise recover but for the existence or contents of this tariff or contract thereunder. Any such change shall take effect on the same date that the surcharge, additional charge or new or revised rate level or element would otherwise go into effect. If necessary the change may take the form of a one-time charge, assessable prior to or after customer switches generation suppliers. To the extent possible, while still allowing full recovery of the otherwise authorized amount, the change shall be incorporated into prospective monthly recurring charges.

The contract to be signed by customer shall explicitly incorporate the terms of the preceding two paragraphs, and also provide that the result contemplated by such paragraphs are essential and non-severable terms of the contract.

Notwithstanding any provision of this tariff, neither customer nor the City of Austin shall be precluded from challenging the legal validity of any statute, regulations, or other provisions of law.

This Special Contract Rider shall be extended to all of an LPS customer’s accounts having a maximum demand of at least 500 kW.

If it is determined at any time by the City of Austin that the customer violated the provisions of this tariff or the contract implementing the tariff, then the customer will be immediately billed on the LPS rate schedule, or as amended, from the date service was first commenced under this tariff. Such difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this tariff, shall immediately become due by customer to the City of Austin.

The contract executed under this tariff shall address the rights of the City and the customer relating to the transfer or assignment of rights under this tariff.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
TRANSMISSION SERVICE

Application:

This rate is applicable to electric service required by any customer who receives service at 69,000 volts (nominal) or higher. This rate shall be applied for a term of not less than one year (twelve months).

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery and shall enter into a separate agreement with the City of Austin concerning the operation of customer's equipment.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E11):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E11)	1.40¢ per kWh, for all kWh	1.40¢ per kWh, for all kWh
Demand Rate (ELD)	\$10.98 per kW	\$11.72 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
STATE GENERAL SERVICE - NON-DEMAND

Application:

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas.

This rate is applicable to State of Texas accounts only whose demand for power does not meet or exceed 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate is also applicable to athletic field accounts whose connected load is more than 85% attributable to lighting as verified by the City of Austin.

The contract with the State of Texas, dated August 22, 1995, is incorporated by reference into this tariff.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E13):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Customer Charge *	\$6.00	\$6.00
Energy Rate (E13)	3.19¢ per kWh, for all kWh	4.99¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

* Customer will be assessed a monthly charge of \$6.00 for service of at least 10 days.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
STATE GENERAL SERVICE - DEMAND

Application:

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas. This rate is applicable to State of Texas accounts only whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin.

This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria is met. If a customer has made significant changes in his connected load which prevents the customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility Department, the City of Austin may waive the one year requirement.

The contract with the State of Texas, dated August 22, 1995 is incorporated by reference into this tariff.

Rider TOU - Thermal Energy Storage may be attached to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E14):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E14)	1.07¢ per kWh, for all kWh	1.07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10.94 per kW	\$11.64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
STATE PRIMARY SERVICE

Application:

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas.

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

This rate is applicable to State of Texas accounts only who receive service at 12,500 volts (nominal) or higher and whose demand for power does not meet or exceed 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin. This rate shall be applied for a term of not less than one year (twelve months).

The contract with the State of Texas, dated August 22, 1995 is incorporated by reference into this tariff.

Rider TOU - Thermal Energy Storage may be attached to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E17):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E17)	1.07¢ per kWh, for all kWh	1.07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10.94 per kW	\$11.64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
STATE LARGE PRIMARY SERVICE

Application:

This rate is applicable to electric service required for buildings, facilities, and other establishments occupied and operated by the State of Texas.

This customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point of delivery.

This rate is applicable to State of Texas. accounts that receive service at 12,500 volts (nominal) or higher and whose demand for power meets or exceeds 3,000 kilowatts for any two months within the previous twelve months or as determined by the City of Austin.

Rider TOU - Thermal Energy Storage or the Optional Time-Of-Use Rate may be applied to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point on the customer's premises and measured through one meter.

Rate (E15):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E15)	1.07¢ per kWh, for all kWh	1.07¢ per kWh, for all kWh
Demand Rate (ELD)	\$10.94 per kW	\$11.64 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Optional Time-Of-Use Rate:

At the option of the customer, a separate agreement may be entered into between the City and the customer for a time-of-use incentive rate. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

The rate shall be structured as follows:

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E16)		
On-Peak	1.67¢ per kWh	2.37¢ per kWh
Off-Peak	(0.33)¢ per kWh	0.52¢ per kWh
Demand Rate (ELD)		
On-Peak	\$10.94 per kW	\$11.64 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-Peak: 1:00 p.m. to 9:00 p.m., Monday through Friday; May 1 through October 31. 8:00 a.m. to 10:00 p.m., Monday through Sunday; November 1 through April 30.

Off-Peak: 9:00 p.m. to 1:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. 10:00 p.m. to 8:00 a.m. Monday through Sunday; November 1 through April 30.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
INDEPENDENT SCHOOL DISTRICTS
GENERAL SERVICE - DEMAND

Application:

This rate is applicable to electric service required by any institution providing formal educational training for kindergarten, elementary, middle, or high school students with a pronounced reduction in demand during June, July, and August or any independent school district account. This rate is further applicable to a customer whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria is met. If a customer has made significant changes in his connected load which prevents the customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility, the City of Austin may waive the one year requirement.

Rider TOU - Thermal Energy Storage may be attached to this rate.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E10):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E10)	2.28¢ per kWh, for all kWh	2.28¢ per kWh, for all kWh
Demand Rate (ELD)	\$5.68 per kW	\$7.95 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
INDEPENDENT SCHOOL DISTRICTS TIME-OF-USE

Application:

This rate is applicable to electric service required by all accounts in any independent school district upon execution of a separate contract for service under this rate.

This rate is applicable to a customer whose demand for power meets or exceeds 20 kilowatts for any month within the most recent six summer billing months or as determined by the City of Austin. This rate classification shall be applied for a term of not less than one year (twelve months) following the month in which the criteria is met. If a customer has made significant changes in his connected load which would prevent that customer from meeting or exceeding 20 kilowatts in any summer billing month and if the change has been certified by the Electric Utility, the City of Austin may waive the one year requirement.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Electric service of one standard character will be delivered to one point of service on the customer's premises and measured through one meter.

Rate (E23):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
On-Peak Energy Rate (E23)	2.47¢ per kWh, for all kWh	2.72¢ per kWh, for all kWh
Off-Peak Energy Rate (E23)	1.99¢ per kWh, for all kWh	2.02¢ per kWh, for all kWh
Demand Rate (ELD)		
On-Peak	\$5.68 per kW	\$7.95 per kW
Off-Peak	\$0.00 per kW	\$0.00 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
TEXAS DEPARTMENT OF TRANSPORTATION
SIGN LIGHTING AND SAFETY ILLUMINATION SERVICE

Application:

This rate is applicable to non-metered electric service required by the Texas Department of Transportation for sign lighting and safety illumination at various locations in the City of Austin Electric Utility service area as agreed by the Texas Department of Transportation and the City of Austin.

The contract with the State of Texas, dated August 22, 1995, is incorporated by reference into this tariff.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase.

Rate:

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate	2.96¢ per kWh, for all kWh	2.96¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
WATER AND WASTEWATER

Application:

This rate is applicable to electric service required for the operation of water pumping and sewage disposal systems owned, operated, and maintained by the City of Austin.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

Rate (E03):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E03)	2.77¢ per kWh, for all kWh	6.48¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
OTHER CITY

Application:

This rate is applicable to electric service required for buildings, parks, and other establishments owned and operated by the City of Austin.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

Rate (E04):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E04)	3.54¢ per kWh, for all kWh	5.21¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
STREETLIGHTING AND TRAFFIC SIGNALS

Application:

This rate is applicable to electric service required for the illumination and operation of traffic signals on all dedicated public streets, highways, and expressways or thoroughfares within the city limits of Austin or any other incorporated area or municipal utility district requesting streetlighting service. This rate is also applicable for the illumination of any property owned, operated, and/or maintained by the City of Austin.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase.

Rate (E05):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E05)	14.98¢ per kWh, for all kWh	14.98¢ per kWh, for all kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill of \$12.00 if the above calculations result in a charge of less than \$12.00.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
SECURITY LIGHTING

Application:

This rate applies to private outdoor overhead lighting installed, owned, operated, and maintained by the City of Austin. It applies to service received under a contract that was effective before passage of the Non-Metered Outdoor Lighting Tariff.

Rate (ENW):

	<u>Facilities Charge</u>	<u>Energy Charge</u>	<u>Monthly kWh</u>
175W Mercury Vapor	\$1.74	\$ 7.34	60
100W High Pressure Sodium	\$1.74	\$ 4.28	35
400W Mercury Vapor	\$1.74	\$17.11	140
250W High Pressure Sodium	\$1.74	\$11.00	90

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

CONTRIBUTIONS IN AID OF CONSTRUCTION
FEES FOR THE INSTALLATION OF
SECURITY LIGHTING POLES

A Contribution in Aid of Construction will be required for the installation of poles for security lighting. The fee will be based on the sum of (1) the average labor cost for installing (machine set) a pole and (2) the direct cost of the pole itself. The fees will be recalculated annually.

The current required contributions for the most common installations are:

	<u>25' Steel</u>	<u>30' Steel</u>	<u>35' Wood</u>
Labor	\$ 349	\$ 349	\$ 391
Pole	<u>495</u>	<u>568</u>	<u>105</u>
Total	\$ 844	\$ 917	\$ 498

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
NON-METERED OUTDOOR LIGHTING

Application:

This rate applies to non-metered outdoor lighting installed, owned, operated and maintained by the City of Austin. Lights are subject to availability.

Rate (ENW):

Energy Rate \$0.0428 per watt X wattage of bulb

Fuel Rate 0.35 hours X wattage of bulb X FAC

Fuel Adjustment Clause (FAC) – an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
PRIMARY STANDBY CAPACITY

Application:

This rate is applicable to any customer who has on-site power-production facilities, receives power at the primary voltage level 12,500 volts (nominal), has dedicated service directly from a City of Austin substation, and executes a separate contract with the City of Austin for standby electric service.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

The contract with the State of Texas, dated August 22, 1995, is incorporated by reference into this tariff.

Monthly Standby Capacity Rate (Primary):

\$2.62 per kilowatt of Standby Capacity
\$2.23 per kilowatt of Standby Capacity - State of Texas accounts

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by the City of Austin during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between the City of Austin and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
TRANSMISSION STANDBY CAPACITY

Application:

This rate is applicable to any customer who has on-site power-production facilities, receives power at the transmission voltage level 69,000 volts (nominal) or higher, and executes a separate contract with the City of Austin for standby electric service.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

The contract with the State of Texas, dated August 22, 1995, is incorporated by reference into this tariff.

Monthly Standby Capacity Rate (Transmission):

\$2.41 per kilowatt of Standby Capacity
\$1.93 per kilowatt of Standby Capacity - State of Texas accounts

Standby Capacity:

The Standby Capacity will be equivalent to the maximum demand of the load to be served by the City of Austin during a scheduled or unscheduled outage of the customer's power production facilities or as stipulated in the contract between the City of Austin and the customer.

Minimum Bill:

Customer will be assessed a monthly Minimum Bill equal to the Standby Capacity Rate times the Standby Capacity.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
ECONOMIC DEVELOPMENT

Application:

This rate is applicable to existing manufacturing customers whose demand for power meets or exceeds 3,000 kilowatts for any two months within the previous twelve months and who contract for not less than an additional 1,000 kilowatts. This rate also is applicable to new manufacturing customers who contract for not less than 3,000 kilowatts of electric utility service. This rate is not applicable to customers who are not full requirements customers of the Electric Utility or for temporary service for construction power.

Character Of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, three phase, 12,500 (nominal) volts or higher, in accordance with the Utilities Criteria Manual prescribed by the City as may be amended from time to time.

Rate:

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate	1.11¢ per kWh, for all kWh	1.11¢ per kWh, for all kWh
Demand Rate (ELD)	\$11.40 per kW	\$12.54 per kW

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

A new customer shall be assessed a monthly Minimum Bill under this rate equal to the product of the Demand Rate and the Billing Demand, but in no event shall the monthly Minimum Bill for a new customer be less than the product of the Demand Rate under this rate and 3,000 kilowatts.

An existing customer shall be assessed a monthly Minimum Bill under this rate equal to the product of the Demand Rate and the Billing Demand, but in no event shall the monthly Minimum Bill for a new customer be less than the product of the Demand Rate under this rate and 1,000 kilowatts.

Billing Demand:

The Billing Demand shall be the kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Conditions Of Service:

A. Service under this rate is available only for the additional billing load to an existing manufacturing customer or for the total billing load of a new manufacturing customer. The additional billing load for an existing customer must be accompanied by the creation of an additional 300 Full-Time Equivalent Positions (FTEs) over and above the customer's FTEs as of the end of the customer's Base Period. The total billing load for a new customer must be accompanied by the creation of an additional 1,000 FTEs over and above the customer's FTEs as of the end of the customer's Base Period. FTEs for either an existing customer or a new customer are to be created within 3 years of the end of the Base Period.

The term "Full-Time Equivalent Position" shall mean any person employed by the customer either in a contract capacity or in an employer-employee relationship where the employment is for a minimum of 40 hours per week on a permanent basis. The Base Period shall be the 24 months immediately preceding the month that the rate is formally requested.

B. Prior to service being rendered under this rate schedule, the customer shall furnish the Electric Utility with a formal request for service with the number of FTEs the customer employs as of the end of the Base Period. Additionally, the customer shall furnish the Electric Utility with the number of FTEs as of December 31 for each of the subsequent three years and at the end of the three year period. The information shall be submitted to the Electric Utility in writing within 30 days of the end of the reporting period.

The Electric Utility may also, at any time, request and the customer shall provide, within 45 days of the request, the number of FTEs as of the end of any given month or the average number of FTEs during any given month since service commenced under this rate. Any report(s) required as a condition of service under this rate shall be accompanied with an affidavit attesting to the authenticity and accuracy of the report(s) and be attested to by a duly authorized representative of the customer. The Electric Utility shall have the right to audit the customer's records to determine the customer's continued eligibility to receive service under this rate.

C. The customer shall furnish, install, own, maintain, and operate all facilities and equipment on the customer's side of the point(s) of delivery. Electric service of one standard character will be delivered to designated point(s) of delivery on the customer's premises and otherwise in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time. Notwithstanding any provision to the contrary, the Electric Utility shall have the right to install at the customer's expense whatever equipment it deems necessary to measure the power and energy taken by the customer under this rate.

D. An applicant for service under this rate schedule must actively participate in the City's energy conservation programs by completing a technical energy audit and initiating the highest quality, cost efficient energy management improvements.

E. The maximum term that a customer may take service under this rate shall be 5 years from initial operation of the meter, unless the term is extended by the City Council.

F. If a customer taking service under this rate does not create the requisite number of FTEs within the three-year period referred to herein, then the customer shall pay to the City the difference between the rate the customer would have paid under the otherwise applicable rate schedule and the rate the customer paid under this rate schedule, at the prime interest rate as quoted in the Wall Street Journal during the same period. Thereafter, the customer shall be charged under the appropriate rate schedule.

G. Notwithstanding any other provision of this rate schedule, this rate shall be available only in a year in which the Electric Utility has an annual reserve margin which is greater than or equal to 35% at the time of formal request for service.

H. A new manufacturing customer must apply for this rate no later than the time of application for electric service. An existing manufacturing customer must apply for this rate prior to initiation of the customer's expansion.

I. Upon termination of this rate, the customer shall be charged under the appropriate rate schedule.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
EXPERIMENTAL VOLUNTARY RESIDENTIAL SUMMER TIME-OF-USE

Application:

The experimental voluntary residential time-of-use rate is applicable to electric service required by residential customers in single-family dwellings, town houses, or individually metered apartment units. Service under this rate is provided at the sole option of the City of Austin. The goal of the experiment is to lower the on-peak consumption of a customer to 20% or less. This rate shall be limited to customers participating in the Customer Communication System (CCS) remote metering project.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

Rate (RTOU):

Winter Billing Months of November through April

Customer Charge * \$6.00

Energy Rate 3.55¢ per kWh for the first 500 kWh
6.02¢ per kWh for all kWh over 500 kWh

Summer Billing Months of May through October

Customer Charge * \$6.00

Energy Rate

	<u>Rate for all Off-Peak</u> <u>kWh</u>	<u>Rate for all On-Peak</u> <u>kWh</u>
If total consumption is between 0-1000 kWh	3.43¢ per kWh	13.71¢ per kWh
If total consumption is between 1001-1500 kWh	3.87¢ per kWh	15.48¢ per kWh
If total consumption is between 1501-2750 kWh	4.24¢ per kWh	16.95¢ per kWh
If total consumption is over 2750 kWh	4.56¢ per kWh	18.25¢ per kWh

Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

On-peak: 2:00 p.m. to 8:00 p.m., Monday through Friday, except holidays; May 1 through October 31.

Off-Peak: 8:00 p.m. to 2:00 p.m., Monday through Friday, May 1 through October 31; All day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day.

Conditions of Service:

A. The customer must enter into a separate agreement with the City of Austin for this rate which will be for a minimum of one year.

B. The customer shall permit the City to install all equipment necessary for time-of-use metering. The customer shall also permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

* Customer will be assessed a monthly charge of \$6.00 for service of at least 10 days.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
RIDER TOU - THERMAL ENERGY STORAGE

Application:

This rate is applicable to any customer on the General Service - Demand, Primary Service, Large Primary Service, State General Service - Demand, State Primary Service, State Large Primary Service, or Independent School Districts General Service - Demand rate who shift to off-peak time periods no less than 20% of the customer's normal on-peak summer Billed Demand through the use of Thermal Energy Storage technology. The normal on-peak summer Billed Demand shall be the maximum summer Billed Demand recorded prior to attaching this rider, or as may be determined by the City of Austin.

Rate:

The customer shall continue to be billed under the applicable current rate ordinance with the following provisions:

Summer Billed Demand: From May through October, the Summer Billed Demand shall be the highest fifteen-minute demand recorded during the on-peak period. The Summer Billed Demand shall not be less than 50% of the normal on-peak Summer Billed Demand. If more than 50% of the customer's load is attributable to cooling, the 50% floor will be waived.

Winter Billed Demand: From November through April, the Winter Billed Demand shall be the highest fifteen-minute demand recorded during the month, or 90% of the Summer Billed Demand set in the previous summer; whichever is less.

On-Peak: 2:00 p.m. to 8:00 p.m., Monday through Friday; May 1 through October 31.

Off-Peak: 8:00 p.m. to 2:00 p.m., Monday through Friday; all day Saturday, Sunday, Memorial Day, Independence Day, and Labor Day; May 1 through October 31. All day November 1 through April 30.

Conditions of Service:

- A. The customer shall enter into a separate agreement with the City of Austin for this rider.
- B. The customer shall continue to be served under the terms and conditions of, and shall continue to comply with, all rules and regulations of the City of Austin as amended from time to time during the term of this agreement.
- C. The on-peak load shall be shifted to off-peak, not eliminated or replaced by alternative fuels.
- D. The customer shall permit the City to install all equipment necessary for time-of-use metering and to permit reasonable access to all electric service facilities installed by the City for inspection, maintenance, repair, removal, or data recording purposes.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
INTERRUPTIBLE SERVICE

Application:

This rate is applicable to any customer who has on-site power-production facilities, receives power at the primary voltage level 12,500 volts (nominal), has dedicated service directly from a City of Austin substation, and executes a separate contract with the City of Austin for interruptible electric service.

Character of Service:

The Character of Service provided under this rate shall be alternating current, 60 cycles, single phase or three phase, in accordance with the Utilities Criteria Manual prescribed by the City of Austin which may be amended from time to time.

Interruptible Rate (Primary):

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate (E11)	1.50¢ per kWh, for all kWh	1.50¢ per kWh, for all kWh
Demand Rate (ELD)	\$6.00 per kW	\$6.00 per kW
Customer Charge	\$200.00	\$200.00

Fuel Adjustment Clause (FAC) - calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.

Minimum Bill:

The Minimum Bill shall be the Customer Charge of \$200.

Billing Demand:

The kilowatt demand during the fifteen-minute interval of greatest use during the current billing month as indicated or recorded by metering equipment installed by the City of Austin. When power factor during the interval of greatest use is less than 85%, Billing Demand shall be determined by multiplying the indicated demand by 85% and dividing by the lower peak power factor.

Conditions of Service:

1. The City may make intentional interruptions at any time, at the City's sole discretion, for up to 24 hours in any calendar year for the term of the contract. Intentional interruptions are those interruptions caused by any emergency such that the City is required to interrupt service to firm customers in order to protect the general public and preserve the integrity of the City's electric system and the electric system of utilities which are interconnected with City's system. In the event of an intentional interruption, the customer may be interrupted before the City interrupts its firm customers.

In the event of an interruption for emergency conditions, the City will attempt to provide as much prior notice as possible but is in no way obligated to give more than fifteen minutes notice prior to interruptions. Emergency conditions are deemed to exist at any time, in the sole judgment of the City, that demands for electricity exceed or are expected to be likely to exceed the City's available electrical supply for whatever reasons including, but not limited to, failure of generating units, transmission equipment or other critical facilities; short- or long-term shortages of fuel or generation, transmission, and other facilities; and requirements or orders of governmental agencies.

In the event of any interruption for non-emergency purposes, the City will provide at least four hours notice prior to interruption.

2. An hour of interruption shall be any clock-hour or part thereof during which the City invokes an intentional interruption. The number of hours of interruption remaining during the calendar year for the term of the contract shall be reduced by a minimum of two hours for each interruption occasion, even though the actual interruption may last for a lesser time period. No more than two interruptions may be required in any calendar day.
3. Unintentional interruptions shall not be considered to be intentional interruptions, and shall not be subject to the limitation on interruptions contained in the contract. Unintentional interruptions are interruptions caused by an act of God, public enemy, strikes, governmental interference (other than the governing body of the City of Austin), lightning, thunderstorm, windstorm, flood, fire, explosion, or any matter or thing over which the City has no control, which prevent the City from making a timely request for interruption in accordance with the provisions of the contract.
4. If, at any time, the customer fails in whole or in part to implement and maintain any requested load reduction or interruption, the customer shall pay to the City as agreed damages, an amount of money calculated as the difference in billing to the customer as a full requirements customer applying the rates set forth in the City's Large Primary Service tariff contained within and the actual billing to the customer as set forth in the contract.
5. If the customer experiences two occurrences of non-compliance in a year, in addition to the damages above, the City may, at its option, elect to cancel the contract immediately. In such event, the customer shall revert to the terms and conditions of the applicable Standby Capacity agreement.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LINE EXTENSION &
ELECTRIC SWITCHOVER POLICY

EXTENSION OF SERVICE - The City of Austin generally does not charge the customer for the normal extension of service. A customer may be required to make a Contribution in Aid of Construction for the extension of service if the current source is more than 300 feet from the point of delivery. Any required contribution will not include costs for facilities that are normally provided by the City of Austin, such as transformers, meters, and service drops.

The distance is measured along the route of the new line from an existing source to the point of delivery. The customer will be required to pay for all costs not normally provided for by the City of Austin less a share of revenues described below.

If more than one customer is requesting service from the same extension, the length of service extended without a fee is equal to the product of (1) the number of customers to be served from the line, and (2) 300 feet.

The required contribution for an extension beyond 300 feet will be the difference between (1) the excess costs for the extension, and (2) 20% of the estimated base revenues collected from the new customer over a three year period

CUSTOMER SWITCHOVER - In a dually certified service area, a customer is required to pay all current balances before being disconnected from the City of Austin Electric system. The customer will also be required to pay, in advance, for any costs associated with the disconnection of service. There will not be a disconnect fee in addition to the above costs.

A customer switching to the City of Austin Electric system from another system will be required to present a receipt or other evidence from the disconnecting utility that all current charges for electric service and for the service disconnection have been paid.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
LOAD COOPERATIVE RIDER

Application:

The Load Cooperative Rider is an incentive-based rate to achieve voluntary system load reductions via utility-initiated requests to participating customers to curtail loads. Each Load Cooperative participant agrees to reduce temporarily its load on the Austin Energy electrical system by stopping non-critical electric equipment, such as motors, compressors, chillers, and pumps, or by using on-site electrical generation equipment, such as diesel generators. In the short term, this program will reduce the need for Austin Energy to purchase peak period energy on the open market and will also delay the building of generation capacity.

The Load Cooperative Program is available to any large commercial, industrial, or governmental customer of Austin Energy (specified below) that executes a separate agreement for this service, in form and substance acceptable to the City of Austin. The customer must have a minimum of 200 kW of load that can be curtailed for a period of three hours. Austin Energy will provide engineering expertise to aid customers in identifying suitable equipment loads that can be curtailed. The customer shall sign an agreement specifying the amount of load that the customer will curtail during specific hours of the day during the months of June, July, August, and September as a condition of taking service under this rider.

Conditions of Service:

This rider is available to the General Service– Demand (E06), Primary Service (E07), Large Primary Service and Large Primary Service Special Contract Rider (E08, E09, and E), Economic Development, Transmission Service (E-11), State General Service – Demand (E14), State Primary Service (E17), State Large Primary Service (E16), Independent School Districts General Service – Demand and Time-of-Use (E10 and E23), Water and Wastewater (E03), and Other City tariffs (E04). The incentive payment for Time-of-Use riders (E09 and E23) will be for load reductions that are not associated with thermal storage technologies. The customer shall continue to be billed under the applicable tariff with the following provisions:

Curtailment Window: 12 Noon to 8:00 p.m., Monday through Friday, June 1 through September 30 (excluding Independence Day and Labor Day).

Maximum Curtailment in any 24-hour period: 3 Hours.

Maximum Number of Curtailments per Year: 15 sessions (with a maximum of 3 consecutive days).

Maximum Number of Consecutive Days with a Curtailment Session: 3

Austin Energy will dispatch curtailment notification to the customer via digital page, e-mail, or telephone at least one hour before the start of a curtailment period. The notification will identify the official starting time of the curtailment period.

The customer's designated representative must confirm the receipt of the curtailment notification and the intent to curtail load with Austin Energy's Load Cooperative designee via digital page, e-mail, or telephone within 30 minutes. The customer must shut down the identified equipment or operate the identified on-site generation equipment throughout the entire curtailment period under the terms of the agreement.

Definitions: The following definitions apply in the computation of the incentive payments.

- (1) **Contracted kW:** the agreed-upon estimate of the electric load available for each curtailment session.
- (2) **Baseline kW:** the average kW recorded during the one-hour period beginning two hours before the start of the curtailment session, unless superseded by the agreement.
- (3) **Curtailment kW:** the average kW recorded during the curtailment session.
- (4) **Delivered kW:** the monthly average kW of the curtailed load (Baseline kW minus Curtailment kW).
- (5) **Delivered kWh:** the kWh reduced during the curtailment session (Delivered kW multiplied by the number of hours in the curtailment session).

Rate:

Incentive payments will consist of two components:

- 1) **Load Reduction Premium:** Austin Energy shall pay a premium of \$1.25 per kW for Delivered kW which has been delivered that month.
In the event that no curtailment session occurs during one or more of the months of the contract period, the Load Premium's incentive payment for that month(s) will be the lesser of:
 - ◆ \$1.25/kW multiplied by the Contracted kW, or;
 - ◆ \$1.25/kW multiplied by the customer's previous Delivered kW.
- 1) **Consumption Incentive:** Austin Energy will pay customer \$0.15 per kWh for all Delivered kWh that month.
If no curtailment session occurs during one or more of the months in the contract period, the Consumption Incentive for that month(s) is not applicable.

Austin Energy shall provide all necessary metering equipment and data analysis to determine the customer's incentive payments and all records and calculations are open for inspection during business hours (8:00 AM – 5:00 PM, Monday – Friday).

If a Load Cooperative customer fails to curtail the load identified in the agreement, Austin Energy may terminate the agreement. Austin Energy may waive one failure to meet the curtailment request per year if Austin Energy determines that circumstances prevented the customer from meeting the curtailment request and the customer notified Austin Energy of the inability to comply with the request before the start of the curtailment period. A customer whose agreement is terminated is ineligible for future incentive payments, but will not be required to refund any payments previously received.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
GREENCHOICE™ ENERGY RIDER

Application:

The charges set forth in this rider apply to those customers who choose to participate in Austin Energy's GreenChoice™ program. By subscribing to the GreenChoice program, participants will assist Austin Energy in adding renewable energy capacity by paying a Green Power Charge as provided by this rider. The Batch-1 Green Power Charge applies to residential service and general service non-demand customers who subscribed in writing to Austin Energy's GreenChoice™ program before October 13, 2000, except as provided for in the Electric Rate Schedule Residential Service, and to other customers who subscribed in writing before September 22, 2000. The Batch-2 Green Power Charge applies to those customers who subscribe in writing to the GreenChoice™ program after such dates until Austin Energy's current contracted supply of 360,000 megawatt hours per year of GreenChoice™ energy is fully subscribed. Subscriptions will be taken on a first-come, first-serve basis.

Beginning March 28, 2001, GreenChoice™ participants will pay a Green Power Charge, rather than the normal Fuel Adjustment Factor, on that portion of their monthly energy use that is designated as GreenChoice™ energy. Subscriptions to GreenChoice™ shall continue for the full term of this rider unless terminated sooner in accordance with the terms of this rider. Aside from the Green Power Charge, participants' usage will otherwise be priced in accordance with all applicable rate tariffs and riders otherwise governing participant's electric service, including all energy rates, demand rates, and other charges and adjustments that may apply to participant's service.

Participants' subscriptions under this rider will support Austin Energy's acquisition of energy from renewable wind and landfill methane sources, though such energy cannot be directed to any one particular destination on the ERCOT electric grid, including participant's premises. The availability of energy from the renewable sources in question may vary from time to time and is dependent upon weather conditions, force majeure, and third-party actions for which AE cannot be responsible. This may produce periodic shortfalls of GreenChoice™ energy during the term of this rider. In addition, all of the contracted sources of GreenChoice™ energy may not be fully online or up to full production capacity at the start of the term of this rider, which may result in an initial under-delivery of GreenChoice™ energy to participants.

Participation in the GreenChoice™ program is contingent upon the participant's remaining an Austin Energy customer for the duration of the GreenChoice™ program as set forth by this rider. If participant's electric service is involuntarily terminated by Austin Energy, or if participant discontinues electric service and relocates outside of the Austin Energy service area, its participation in the GreenChoice™ program shall end immediately. If participant relocates to another premises within Austin Energy's service area, participant may cancel its participation within 15 days of such relocation. If participant chooses another electric provider after any deregulation of the Austin electric retail market, Austin Energy may terminate participant's participation in this program at Austin Energy's sole discretion. Participants who are terminated from the GreenChoice™ program or who cancel their participation shall be ineligible for further subscriptions to the program. Subscriptions are not transferable from customer to customer.

Character of Service:

Each GreenChoice™ participant will receive electric service under the applicable service tariff.

Residential Service and General Service Non-Demand:

Batch-1 Green Power Charge:	\$0.0170 per kWh
Batch-2 Green Power Charge:	\$0.0285 per kWh

With respect to residential service and general service non-demand participants, the Green Power Charge will be applied to the participant's entire monthly consumption until March 1, 2011 for both Batch 1 and Batch 2. In order to participate in the GreenChoice™ program under this rider, a residential service customer or general service non-demand customer must have designated its entry into the program by means of a form provided by Austin Energy, either in writing or through Austin Energy's web site.

Large Commercial Service:

Batch-1 Green Power Charge:	\$0.0170 per kWh
Batch-2 Green Power Charge:	\$0.0285 per kWh

All eligible customers other than residential service or general service non-demand customers must enter into a separate written agreement with Austin Energy that either specifies a monthly quantity of GreenChoice™ energy or designates 100% of the customer's monthly energy consumption as GreenChoice™ usage. The resulting monthly portion of the participant's consumption will be subject to the applicable Green Power Charge for the term of the agreement, not to exceed March 1, 2006 for Batch 1 participants or March 1, 2011 for Batch 2 participants.

CITY OF AUSTIN
ELECTRIC RATE SCHEDULE
UNMETERED NON-DEMAND FOR COMMUNICATIONS EQUIPMENT

Application:

This rate is applicable, at the City of Austin's sole discretion, to the electrical usage of each item of customer-owned equipment that is not on a premises receiving metered service but is directly attached or connected to City-owned electric distribution poles or transmission towers for the purpose of providing telecommunication, cable, internet, or other communication or data services, where metering is impractical because of multiple attachment locations and the monthly electrical consumption for each piece of equipment is reasonably low and can be estimated or predicted to a reasonable degree of accuracy based upon testing or manufacturer specifications. This rate may also be applied, at the City's sole discretion, to unmetered electrical usage by wireless telecommunication towers and related equipment located in City substations or rights-of-way.

The City will bill customer for such usage based upon the number of customer attachments drawing unmetered power from its infrastructure during the billing period and the average electrical consumption of each such attachment. The City may base its determination upon its own records, information provided by the customer, and/or information and testing independently obtained by the City. To obtain service under this tariff, Customer must first enter into a written contract with the City using a form that has been approved and promulgated by the general manager of Austin Energy or his designee. Invoicing and payment for energy consumed under this tariff shall be governed exclusively by the terms of such contract between customer and the City, notwithstanding any other City-enacted service regulations concerning such matters.

Character of Service:

The Character of Service provided by this tariff shall be alternating current, 60 hertz, single phase in accordance with the Utilities Criteria Manual prescribed by the City of Austin as amended from time to time.

Rate:

	<u>Winter</u> <u>Billing Months of</u> <u>November through April</u>	<u>Summer</u> <u>Billing Months of</u> <u>May through October</u>
Energy Rate	4.64¢ per kWh	6.44¢ per kWh
Fuel Adjustment Clause (FAC) - plus an adjustment for variable costs, calculated according to the Fuel Adjustment Clause Tariff, multiplied by all kWh.		

Customer will be assessed an annual customer charge of \$72.00 per attachment contract and per communication tower, as may be applicable.

ORDINANCE NO. 20141211-009

AN ORDINANCE AMENDING THE ELECTRIC RATE SCHEDULES OF ORDINANCE NO. 20140908-003 TO ADD AN EXPIRATION DATE OF MAY 31, 2017 FOR ALL TERMS AND CONDITIONS OF ELECTRIC SERVICE CONTRACTS WITH THE STATE OF TEXAS OTHER THAN THE APPLICABILITY OF THE FUEL ADJUSTMENT CLAUSE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

PART 1. The Application section of the Large Primary Service Special Contract Rider II (Closed) of Ordinance is amended to read:

THIS RIDER IS CLOSED TO NEW CUSTOMERS. This rate applies to a customer that executed a separate contract for this service on or after October 9, 2006, in form and substance acceptable to Austin Energy, but before May 24, 2012. This rate is unavailable to customers that did not execute a contract for this service before May 24, 2012. The contract requires the customer to remain a full requirements customer of Austin Energy through May 31, 2015, on which date customer's contract and the terms of this rider shall terminate; provided, however, that if Austin Energy subsequently adopts a rate schedule that provides more favorable rates, terms, or conditions than provided by this rider and which describes a customer class for which customer's large primary service accounts qualify, customer may terminate its contract and receive service pursuant to such subsequent rate schedule. Notwithstanding the foregoing, contracts entered into between Austin Energy and the State of Texas, including but not limited to The University of Texas at Austin, under the terms of this rider may continue until May 31, 2017 except that the closed Fuel Adjustment Clause shall expire on May 31, 2015 after which time the State contracts shall be subject the applicable Power Supply Adjustment. Austin Energy enters and executes the contract and assumes its obligation in its proprietary capacity as the owner and operator of a utility enterprise increasingly in competition with other power suppliers for the attraction and retention of industrial loads, and in order to induce customer to remain a customer of Austin Energy.

The Rider TOU – Thermal Energy Storage and the Optional Time-of-Use Rate may be attached to this rate.

PART 2. The Terms and Conditions section of the Large Primary Service Special Contract Rider II (Closed) is amended to read:

The special contract rate is effective through May 31, 2015[-] for non-governmental electric customers. The special contract rate shall be effective through May 31, 2017 for all contracts between Austin Energy and the State of Texas; however, the closed Fuel Adjustment Clause will expire on May 31, 2015 for all such contracts after which time the State contracts shall be subject to the applicable Power Supply Adjustment.

Notwithstanding any provision of this rate schedule, neither customer nor Austin Energy shall be precluded from challenging the legal validity of any statute, regulations or other provisions of the law.

This Special Contract Rider shall be extended to all of a qualifying customer's accounts having a maximum demand of at least 500 kW.

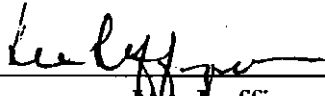
Upon request, customers receiving service under this Special Contract Rider will be provided dual feed service with reserve capacity and maintenance under the long term contract provisions of the Special Contract Rider, except that the customer will be responsible for the initial assessment fee, customer requested changes to the initial assessment, and facilities design and construction costs, as established in the fee schedule. Dual feed service with reserve capacity is electric service provided to the customer's premises(s) through two (or more) independent distribution feeders, with one feeder in normal service and the other in back-up service. Capacity is reserved for the second feeder, and is placed into service upon an outage of the primary feeder.

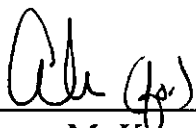
If it is determined at any time by Austin Energy that the customer violated the provisions of this rate schedule or the contract implementing the rate schedule, then the customer will be immediately billed on the otherwise applicable rate schedule from the date service was first commenced under this rate schedule. The difference, plus interest at one percent (1%) per month, or the maximum allowable legal interest rate, whichever is less, from the date service was first commenced under this rate schedule, shall immediately become due by customer to Austin Energy.

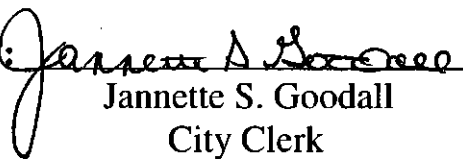
The contract executed under this rate schedule shall address the rights of Austin Energy and the customer relating to the transfer or assignment of rights under this rate schedule.

PART 3. This ordinance takes effect on December 22, 2014.

PASSED AND APPROVED

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§
§
December 11, 2014 § 
Lee Leffingwell
Mayor

APPROVED: 
Karen M. Kennard
City Attorney

ATTEST: 
Jannette S. Goodall
City Clerk