

AUSTIN ENERGY'S TARIFF PACKAGE: § 2015 COST OF SERVICE STUDY AND PROPOSAL TO CHANGE BASE ELECTRIC RATES

IMPARTIAL HEARING EXAMINER

BETHANY UNITED METHODIST CHURCH'S THIRD REQUEST FOR INFORMATION FROM AUSTIN ENERGY

Bethany United Methodist Church (BUMC) requests that Austin Energy (AE) respond to the following Request for Information (RFI) set forth below relating to this case. Austin Energy is requested to serve its responses to this Request for Information on the authorized representative(s) listed below no later than ten days after AE receives this request and are governed by the terms of Chapter G of the City of Austin Procedural Rules for the Initial Review of Austin Energy's Energy Rates. ("Procedural Rules") as issued by the Independent4 Hearing Examiner.

GENERAL INSTRUCTIONS

The following General Instructions apply to each of BUMC's RFI Requests, which are attached below:

- 1. For each responsive answer, please identify the individual(s) responsible for its Preparation and the witness sponsoring the answer provided.
- 2. In the event any document requested in this request is unavailable, describe in detail the reasons the document is unavailable.
- 3. When producing documents pursuant to these RFI's, designate on the document or group of documents the RFI(s) in response to which the document(s) are produced.
- 4. If, in answering any of these RFI's there is any ambiguity in interpreting either the request or a definition or instruction applied thereto, please contact Clifford G. Wells at:

Email: cliff.wells@bethany-umc.org

- 5. These data requests are continuing in nature and require supplemental responses when further or different information with respect to any of them is obtained.
- 6. Use of the singular or plural word form in a data request is not to be interpreted to exclude information or documents from the scope or intent of the specific request.
- 7. The terms "and" and "or" shall be construed either disjunctively or conjunctively whenever appropriate in order to bring within the scope of these requests any information or documents which might otherwise be considered to be beyond their scope.

- 8. If any document covered by this request is withheld for whatever reason, please furnish a list identifying all withheld documents in the following manner
 - (a) The reason for withholding;
 - (b) The date of the document;
 - (c) A Brief description of the document;
 - (d) The name of each author or preparer;
 - (e) The name of each person who received the document; and
 - (f) A statement constituting the basis for withholding the document.
- 9. Please provide data responses as they become available.

DEFINITIONS

For the purposes for these requests, the following terms mean:

- a. "Communication" means any disclosure, transfer, or exchange of information, whether Oral or written, of any kind including but not limited to, telephone calls, conferences, letters and all memoranda or other documents concerning the requested item.
- b. "Austin Energy", the "utility", "AE", and "Applicant" refer to Austin Energy.
- c. "Person" means natural persons (e.g. human beings), corporations, partnerships, sole proprietorships, unions, associations, or federal or any other kind of governmental entity.
- d. "Document" means any printed, typewritten, handwritten, mechanically or otherwise recorded matter of whatever character, including but without limitation, letters, purchase orders, memoranda, telegrams, notes, inter- or intra-office communications, statements, investigative reports, announcements, depositions, pleadings, judgments, newspaper articles, photographs, tape recordings, motion pictures and any carbon or photographic copies of any such material if you do not have custody or control of the original.

If any document requested to be identified was, but is no longer, in your possession or control, or no longer exists, state whether the document is:

- 1. Missing or lost;
- 2. Destroyed;
- 3. Transferred voluntarily or involuntarily to others and, if so, to whom or
- 4. Otherwise disposed of; and in each instance explain the circumstances surrounding an authorization of such disposition thereof state the approximate date thereof and describe its contents.
- c. "You" and "your" shall mean the party to whom these questions are directed as well as agents, employees, attorneys, investigators and all other "persons" acting for you.

REQUESTS FOR INFORMATION

3-1 The bills commercial customers receive are complicated with eight to nine lines of charges for different items. In this Rate Proposal all of the rate items are changing and rate classes consolidated. In an effort to assess the effect of all these variables, actual bills for HOW's were used to assess current

and proposed changes and their effects. Two bills each for two users of the HOW Discount are attached. Please verify that the attached accumulations of the Rates and Fees and applications of the new Rates and Fees using known and published information are correct. Please verify that the calculations, extensions and assumptions are correct. Please note where they are incorrect and explain where and how they may be corrected. Please explain assumptions used or corrections of assumptions. Include any calculations or formulas. The individual HOW sheets are available in excel if requested so the formula's used would be visible. Please note that both customers have authorized the use of their billing information for this request, as well as AE's response to this request.

Attachment 3.1a Rate Sheet Summary – All should be clear except the Community Benefit Charges. Two of the three elements, the SAL & ESS increased. The CAP seemed to change from summer to winter. Advise if tables provided are correct and complete.

Format for all the Analyses has first on the left, Actual billing information for the stated Read period. Then, continuing to the right, columns show the Old and New Rates. Then the statement of the KW & kWh values with the new Rates and the calculation column with totals summarized at the bottom. The Box at lower right on page 2 shows Net Bill before Rate Changes and Net Bill after Rate Changes,

Attachment 3.1b. Analysis of Bethany United Methodist Church – Sanctuary – Acct. No. 71446 00000 for power used in December; Billed in January

Attachment 3.1c. Analysis of Bethany United Methodist Church – Sanctuary – Acct. No. 71446 00000 for power used in July; Billed in August

Attachment 3.1d. Analysis of First Unitarian Church – Sanctuary – Acct. No. 74488 00000 for power used in December; Billed in January

Attachment 3.1e. Analysis of First Unitarian Church – Sanctuary – Acct. No. 74488 00000 for power used in July; Billed in August

If any questions, contact Cliff Wells, noted below or at cliff.wells@bethany-umc.org.

Respectfully submitted,

Clifford G. Wells

Administrative Executive

Bethany United Methodist Church

10010 Anderson Mill Rd.

Austin, Texas 78750-2199

512-258-6017 512-997-8917 (cell)

Submitted this date: April 18, 2016

PERSON(S) RESPONSIBLE FOR ANSWER:

Attachment 3-1a

Summary of Proposed Austin Energy Rate Changes

Existing Rates taken from published "Commercial Electric Rates & Line Items" from AE website

New Rates from Austin Energy's Tariff Package: 2015 Cost of Service Study and Proposal to Change Base Electric Rates January 25, 2016

See Section 6.6. CHANGES TO NON-RESIDENTIAL RATES, PAGES 152 THRU 175. -

| | means New Rate | | For Current S1 Class <10KW | New Rates S1 Class <10KW | Increase/ Decrease | For Current S2 Class >10KW <50KW | New Rates S2 Class >10KW<300KW | Increase/ Decrease | For Current S3 Class <50KW | New Rates S2 Class >10KW<300KW | Increase/ Decrease |
|------------------|--|----------------------------|----------------------------------|--------------------------------|-----------------------|--|--------------------------------------|-----------------------|----------------------------------|--------------------------------------|-----------------------|
| Fixed & Mixed | Customer Charge Community Benefit Charges | | \$18.00 | \$18.00 | \$0.00 | \$25.00 | \$27.50 | \$2.50 | \$65.00 | \$27.50 | (\$37.50) |
| Demand | Electric Delivery Demand Charge (winter) | \$\$ per KW \$\$ per KW | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$4.00 \$5.15 | \$4.00 \$5.75 | \$0.00 \$0.60 | \$4.50 \$6.85 | \$4.00 \$5.75 | (\$0.50) (\$1.10) |
| | Demand Charge (summer) Regulatory Charges | \$\$ per KW \$\$ per KW | \$0.00 \$0.00 | \$0.00 | \$0.00 \$0.00 | \$6.15 \$4.57 | \$5.75 \$3.24 | (\$0.40) (\$1.33) | \$7.85 \$4.43 | \$5.75 \$3.24 | (\$2.10) (\$1.19) |
| | Regulatory Charges | \$\$ per KW | 0.01530 | 0.01159 | (0.00371) | | | | | | |
| Usage | Energy Charge (winter) | \$\$ per KWh | 0.04598 | 0.05190 | 0.00592 | 0.02140 | 0.02421 | 0.00281 | 0.01747 | 0.02421 | \$0.00674 |
| | Energy Charge (summer) | \$\$ per KWh | 0.06198 | 0.02421 | (0.03777) | 0.02974 | 0.02421 | (0.00553) | 0.02247 | 0.02421 | \$0.00174 |
| | Power Supply Adjustment (Non-Summer) | \$\$ per KWh | 0.03139 | 0.03124 | (0.00015) | 0.03139 | 0.03124 | (0.00015) | 0.03139 | 0.03124 | (\$0.00015) |
| | Power Supply Adjustment (summer) | \$\$ per KWh | 0.03139 | 0.03148 | 0.00009 | 0.03139 | 0.03148 | 0.00009 | 0.03139 | 0.03148 | \$0.00009 |
| | Power Factor Adjustment below 90% | (I did not find | the rate or cald | culation) | | | | | | | |

| Old Rate | New Rate | Old Rate | New Rate | Old Rate | New Rate | | | | | |
|--------------|-------------|------------------------------|---------------|-------------|------------------------------|--------------------------|-------------------|------------------------------|--|--|
| S1 | S1 | 52 | 52 | S3 | S2 | CBC = Community | y Benefit Ch | ar Rate/KWh | | |
| \$0.00096 | \$0.00145 | \$0.00076 | \$0.00145 | \$0.00068 | \$0.00145 | SAL = Service Are | ea Lighting | Rate/KWh | | |
| \$0.00337 | \$0.00246 | \$0.00378 | \$0.00246 | \$0.00198 | \$0.00246 | ESS = Energy Effic | ciency Service | es Rate/KWh | | |
| \$0.00000 | \$0.00597 | \$0.00973 | \$0.00597 | \$0.00597 | \$0.00597 | CAP = Communit | y Assistance | P Set by Policy | | |
| \$0.00000 | \$0.00988 | \$0.01427 | \$0.00988 | \$0.00863 | \$0.00988 | | | | | |
| Diff. | \$0.00988 | Diff. | -\$0.00439 | Diff. | \$0.00125 | Note | s assume CA | P is the same for both rate: | | |
| % incr. | #DIV/0! | % incr. | -30.8% | % incr. | 14.5% | | | | | |
| | | | | | | | | | | |
| | | From Large Pre | sbyterian | 1012 | From Medium l | JMC | | | | |
| Not Yet Comp | iled | 19.1 c | urrent CBC \$ | \$ | 51.64 | current CBC \$\$ | | | | |
| | | 3680 current KWh | | | 15600 | current KWh | | | | |
| | | 0.00519 c | urrent CBC r | ate | 0.00331 | 0.00331 current CBC rate | | | | |
| | | -0.00454 old SAL + EES Rates | | | -0.00266 old SAL + EES Rates | | | | | |
| | | 0.00973 D | erived CAP | | 0.00597 Derived CAP | | | | | |
| | | | | | | | | | | |
| | | From Large Pre | sbytrian's N | umbers | | From Medium UN | MC Numbers | | | |
| | | Current S2 Rat | e | | 50 | Current S3 Rate | 2 | | | |
| | | Calculating San | ctuary Disco | unt | | Calculating Sanct | uary Discour | nt | | |
| | | Current Charge | s/ KWh = | | | Current Charges/ | KWh = | | | |
| | | \$983.85 | 3680 | \$0.26735 | | \$2,069.77 ## | \$0.13268 | | | |
| | | C | AP Rate | \$0.13051 | | CAI | \$0.13051 | | | |
| | | 0 | oiff | \$0.13684 | | Diff | \$0.00217 | | | |
| | | | 3680 | \$503.57 | | ## | \$33.81 | | | |
| | | | | | | III SAR | 20411.4.22.2019.0 | | | |

Attachment 3-1b

Bethany United Methodist Church 10010 Anderson Mill Rd A

Sanctuary December Account Number 71446 00000

| | | | | | | | COSTS UNDER | |
|------------|--|--------------------|------------------|--|---|-----------|----------------------|--------|
| Read Date | : 11/24/2015 | 12/28/2015 Cd | onsumption | Demand | Power | | CURRENT RATES | |
| ON Peak | 4555 | 4651 | 7680 | 84 | 0.84 | | | |
| | | | | | | | | |
| Off Peak | 2618 | 2701 | 6640 | 120 | 0.99 | | | |
| | | | 14320 | | | | | |
| Rate- Flee | tric Commercia | al Secondary vol | | | | | | |
| nate- Lie | cerie commercie | ar Secondary von | rage > 30KW | | | | | % of |
| Fixed & | Customer Cha | arge | | | | \$65.00 | | Actual |
| Mixed | | enefit Charges | | | | \$47.40 | | Actual |
| Mixed | Community B | ellelit Charges | | | | \$47.40 | | 1 1 |
| | | | | | | | \$112.40 | F 00/ |
| Demand | Flactain Dalina | 04 O LVV -+ Ć | * 50/134/ | | | ¢270.00 | \$112.40 | 5.0% |
| Demand | | ery 84.0 kW at \$4 | | | | \$378.00 | | 1 1 |
| | | - | 6.85 per kW (win | | | \$575.40 | | 1 1 |
| | Regulatory Ch | arges 84.00 kW | at \$4.43 per kW | | | \$372.12 | | |
| | - 22 | | | | | | \$1,325.52 | 59.4% |
| Usage | | | \$0.01747 per k\ | and the same of th | | \$250.17 | | 1 1 |
| | Commission of the Commission o | | 320 kWh at \$0.0 | 3139 per kWh | | \$449.50 | | 1 1 |
| | Power Factor | Adjustment belo | ow 90% | | | \$94.68 | | 1 1 |
| | | | | | | | \$794.35 | 35.6% |
| | | | | | | | | 1 1 |
| | Summary of C | Current Charges | | | | | \$2,232.27 | 100.0% |
| | Total Sanctua | ry Discount | | | | -\$363.37 | | |
| | Load Profiler | Charge | | | | \$15.00 | | |
| | | | | | | | | |
| | Total Current | Charges | | | / | | \$1,883.90 | |
| | | | | / | | | | |
| | | | Calcula | ting Sanctuary | Discount | | | |
| | | | | t Charges/ KWh | | | | |
| | | | \$2,232 | Contract to the contract of th | \$0.15588 | | | |
| | | | 1 7 2,233 | CAP Rate | \$0.13051 | | | |
| | | | | Diff | \$0.02537 | | | |
| | | | | 14320 | 200000000000000000000000000000000000000 | | | |
| | | | | 14320 | \$303.37 | | | |
| | | | | | | | | |

Bethany United Mc

Sanctuary Account Number 7

| | | | | With Propose |
|------------|------------|--|----------------------|----------------|
| | | Read Date: | 11/19/2015 | 12/21/2015 |
| Old | New | ON Peak | 4555 | 4651 |
| Rate | Rate | | | |
| | | Off Peak | 2618 | 2701 |
| | | | | |
| | | Rate= Elect | ric Commercia | l Secondary vo |
| | | Rate = Non- | -Residential Se | condary Volta |
| \$65.00 | \$27.50 | Fixed & | Customer Cha | rge |
| | | Mixed | Community Be | enefit Charges |
| | | | | |
| \$4.00 | \$4.00 | Demand | Electric Delive | ry 120.0 kW a |
| \$6.85 | \$5.75 | | Demand Charg | ge 120.0 kW a |
| \$4.43 | \$3.24 | | Regulatory Ch | arges 120.00 l |
| | | | | |
| | | | | |
| \$0.01747 | \$0.02421 | THE PARTY OF THE P | Energy Charge | 14,320 kWh |
| \$0.03139 | \$0.03124 | | Power Supply | Adjustment 1 |
| | | | Power Factor | Adjustment be |
| | | | 20.7 (0.1) | |
| | | | Summary of C | _ |
| | | | Total Sanctuar | |
| | | | Load Profiler (| Charge |
| | | | | |
| | | | Total Current | Charges |
| Old | New | | | |
| Rate | Rate | 222 | 9 22 32 | |
| | | | munity Benefi | |
| 0.00068 | | | ce Area Lightin | - |
| 0.00198 | | | y Efficiency Se | |
| 0.00597 | | | munity Assista | ince Program |
| 0.00863 | 0.00988 | | A 477 - 15 | |
| iff. | 0.00125 | | | current CBC \$ |
| incr. | 14.5% | | | current KWh |
| | | | | current CBC r |
| 1odel Exar | | - 44 | | old SAL + EES |
| | current CB | S. 5.151 | 0.00597 | Derived CAP |
| 15600 | current KW | /n | | |

0.00331 current CBC rate

COSTS LINDER

Attachment 3-1b

ethodist Church 10010 Anderson Mill Rd A

December 1446 00000

| 1440 00 | 000 | | | | | | | | |
|--|---------------|---------------|-------------|--------------------------|----------------|--------------------------|---------------|-----------|------------|
| ed New Rate | es and no HO | OW Disco | unt | | CO | STS UNDER PROP | OSED | | |
| Consumption | on [| Demand | Power | | | NEW RATES | | | |
| 7680 | | 84 | 0.84 | 8 | | ť | | | |
| 6640 | | 120 | 0.99 | ii. | | With | | | |
| 14320 | | | | | | New | | | With |
| oltage >50k | W | | | | | Rate | | New | New |
| ge Service | 2 (S2) - From | 10KW to | less than 3 | 00KW | | % of | | Rates | Rate |
| | | | | \$27.50 | | Actual | | | \$27.50 |
| | | | | \$54.27 | | | \$47.40 | 1.145 | \$54.27 |
| | | | | | \$81.77 | 3.2% | | | \$81.77 |
| t \$4.00/kW | | | | \$480.00 | | | 120 | \$4.00 | \$480.00 |
| t \$5.75 per | kW (winter) | | | \$690.00 | | | 120 | \$5.75 | \$690.00 |
| W at \$3.24 | per kW | | | \$388.80 | | | 120 | \$3.24 | \$388.80 |
| | | | | | \$1,558.80 | 61.6% | | | \$1,558.80 |
| at \$0.02421 | per kWh (w | inter) | | \$346.69 | | | 14320 | \$0.02421 | \$346.69 |
| Contract of the Contract of th | at \$0.03124 | | | \$447.36 | | | 14320 | \$0.03124 | \$447.36 |
| elow 90% | | Retainment of | | \$94.68 | | | 14320 | * | 94.68 |
| | | | | 15 | \$888.73 | 35.1% | | | \$888.72 |
| 25 | | | | | \$2,529.30 | 100.0% | | | \$2,529.30 |
| | | | | | \$0.00 | | | | \$0.00 |
| | | | | | \$15.00 | | | | \$15.00 |
| | | | | | \$2,544.30 | | | | \$2,544.30 |
| | | | | : | | | 6 Diff. Betwe | en | 72,011,00 |
| | | | | | | | Jan 2016 Bill | | |
| ree parts | | | | Net Bill Bef | ore Rate Chg. | \$1,883.90 | \$0.00 | 0.0% | |
| | Rate/KWh | | | The second second second | er Rate Chg. | V 2,000.50 | / | 0.070 | |
| | Rate/KWh | | | - | mand + No Cap. | \$2,544.30 | \$660.40 | 35.1% | |
| | Set by Police | у | | , inglier a c | | 202022 - 22,000 - 29,000 | | | |
| | | | | | | | | | |
| \$ | | | | | | | | | |
| | | | | | | | | | l. |
| ate | | | | | | | | | |

Service Details

BETHANY SANCOVARY



ELECTRIC SERVICE

PowerLink Number:47881406 10010 ANDERSON MILL RD A

| Meter # 2005874 | | 1 | |
|--|--------------------|----------------|------------|
| Read Date | On Peak | Mid Peak | Off Peak |
| 11/24/2015 | 4555 | ' 0 | 2618 |
| 12/28/2015 | 4651 | 0 | 2701 |
| Read Difference | 7680 | 0 | 6640 |
| Total Consumption in KWH | 7680 | 0 | 6640 |
| Demand Usage | 84.00 | 0.00 | 120.00 |
| Power Factor | 0.84 | 0.00 | 0.99 |
| COA - Electric Commercial Secondary V | oltage >50kW - S | Sanctuary Only | |
| Customer Charge | | | \$65.00 |
| Electric Delivery 84.00 kW at \$4.50 per | | | |
| Demand Charge 84.00 kW at \$6.85 per | kW (winter) | | \$575.40 |
| Energy Charge 14,320 kWh at \$0.01747 | | | |
| Community Benefit Charges | | | \$47.40 |
| Regulatory Charges 84.00 kW at \$4.43 p | oer kW | | \$372.12 |
| Power Supply Adjustment 14,320 kWh a | at \$0.03139 per k | :Wh | \$449.50 |
| Power Factor Adjustment Below 90% | | | \$94.68 |
| Summary of Current Charges | | | \$2,232.27 |
| Total Sanctuary Discount | | | -\$363.37 |
| Load Profile - Monthly Charge | | | \$15.00 |
| Total Current Charges | | | \$1,883.90 |
| Commercial Sales Tax | | | |
| Taxable Amount | | | \$1,883.90 |
| TOTAL CURRENT CHARGES | | | \$1,883,90 |

Want to save money on your electric bill? Visit austinenergy.com for information on our rebate programs and energy saving tips.



| CLEAN COMMUNITY SERVICE | 10010 ANDERSON MILL RD A | | | | | |
|--|---------------------------------------|------------|--|--|--|--|
| Service Dates | 11/30/2015 | 12/30/2015 | | | | |
| City of Austin - Clean Community Fee Sanct Austin Resource Recovery | · · · · · · · · · · · · · · · · · · · | | | | | |
| TOTAL CURRENT CHARGES | | \$7.65 | | | | |

View or Pay online: www.coautilities.com **AUTHORIZED PAY STATIONS:**

Payments are accepted at most Austin-area HEB and Randall's stores, as well as:

- Fiesta Mart (IH35 and 38 1/2 st.)
- Rosewood-Zaragosa Center (2800 Webberville Rd.)
- Utility Service Center (8716 Research Blvd. Suite 115)

Drop Box Locations Are:

- 625 East 10th Street
- 505 Barton Springs Road

Mail all inquiries to:

City of Austin Utility Customer Service, P.O.Box 2267 Austin, TX 78783-2267

Attachment 3-1c Bethany United Methodist Church 10010 Anderson Mill Rd A 2015 Sanctuary July Account Number 71446 00000 **COSTS UNDER** Read Date: 6/26/2015 7/28/2015 Consumption Demand Power **CURRENT RATES** ON Peak 4005 4134 10320 92 0.87 Off Peak 2177 2200 9040 117.6 0.87 19360 Rate= Electric Commercial Secondary voltage >50kW % of Fixed & **Customer Charge** \$65.00 Actual Mixed Community Benefit Charges \$78.79 \$143.79 5.2% Electric Delivery 92.0 kW at \$4.50/kW Demand \$414.00 Demand Charge 92.0 kW at \$7.85 per kW (summer) \$722.20 Regulatory Charges 92.00 kW at \$2.60 per kW \$239.20 \$1,375.40 49.7% Energy Charge 19,360 kWh at \$0.02247 per kWh (summer) \$435.02 Usage Power Supply Adjustment 19,360 kWh at \$0.03945 per kWh \$763.75 Power Factor Adjustment below 90% \$47.42 \$1,246.19 45.1% Summary of Current Charges \$2,765.38 100.0% **Total Sanctuary Discount** -\$180.24 Load Profiler Charge \$15.00 **Total Current Charges** \$2,600.14 Calculating Sanctuary Discount Calculating Sanctuary Discount Current Charges/ KWh = Current Charges/ KWh = \$2,765.38 19360 \$0.14284 \$2,765.38 19360 \$0.14284 **CAP Rate** \$0.13353 CAP Rate \$0.13051 Diff \$0.00931 Diff \$0.01233 19360 \$180.24 19360 \$238.71 **CAP Rate** \$0.13353 CAP Rate \$0.13051 The CAP Rate Seems different in summer.

Sanctuai Account Read Date: 6/26/2015 Old New ON Peak 4005 Rate Rate Off Peak 2177 Rate = Non-Residential ! \$65.00 \$27.50 Fixed & Customer Ch Mixed Community I \$4.50 \$4.00 Demand Electric Deliv \$7.85 \$5.75 **Demand Cha** \$2.60 \$3.24 Regulatory C \$0.02247 \$0.02421 Usage **Energy Charg** \$0.03945 \$0.03124 Power Suppl Power Facto Summary of Total Sanctu Load Profiler **Total Curren** Old New Rate Rate CBC = Community Bene 0.00145 SAL = Service Area Light 0.00068 0.00198 0.00246 ESS = Energy Efficiency 0.00673 0.00673 CAP = Community Assis 0.00939 0.01064 Diff. 0.00125 \$78.75 % incr. 13.3% 19360 0.00407 -0.00266 0.00673

Bethany

Attachment 3-1c

United Methodist Church 10010 Anderson Mill Rd A

y July 2015 Number 71446 00000

| With Proposed New R | Rates and no HOW Disco | unt | | Ī | COSTS U | NDER PROP | OSED | | |
|--|--|--------------|---------------|--------------|---------|------------|--------------|-----------|------------|
| 7/28/2015 Consump | otion Demand | Power | | | NE | W RATES | | | |
| 4134 1032 | 20 92 | 0.87 | | | | | | | |
| 2200 904 | 10 117.6 | 0.87 | | | | With | | | |
| 1936 | 50 | | | | | New | | | With |
| | | | | | | Rate | | New | New |
| Secondary Voltage Ser | rvice 2 (S2) - From 10KW | to less than | 300KW | | [| % of | | Rates | Rate |
| iarge | | | \$27.50 | | | Actual | | | \$27.50 |
| Benefit Charges | | | \$89.27 | | | | \$78.79 | 1.133 | \$89.27 |
| 127. | | | | | | 0.0% | | | \$116.77 |
| | | | | \$116.77 | | 4.2% | | | 70. |
| ery 117.6 kW at \$4.00 | /kW | | \$470.40 | | | | 117.6 | \$4.00 | \$470.40 |
| rge 117.6 kW at \$5.75 | per kW | | \$676.20 | | | | 117.6 | \$5.75 | \$676.20 |
| harges 117.6 kW at \$3 | 3.24 per kW | | \$381.02 | | | | 117.6 | \$3.24 | \$381.02 |
| The state of the s | | | | \$1,527.62 | | 55.2% | | | \$1,527.62 |
| ge 19,360 kWh at \$0.00 | 2421 per kWh (winter) | | \$468.71 | | | | 19360 | \$0.02421 | \$468.71 |
| y Adjustment 19,360 k | Wh at \$0.03124 per kWh | | \$604.81 | | | | 19360 | \$0.03124 | \$604.81 |
| r Adjustment below 90 | A STATE OF THE PARTY OF THE PAR | | \$47.42 | | | | 19360 | | \$47.42 |
| SA CAPACITO ASSOCIATION PRODUCTION OF THE STATE OF THE | | | | \$1,120.94 | | 40.5% | | | \$1,120.93 |
| Current Charges | | | | \$2,765.33 | | 100.0% | | | \$2,765.33 |
| ary Discount | | | | \$0.00 | | | | | \$0.00 |
| Charge | | | | \$15.00 | Į | | | | \$15.00 |
| t Charges | | | | \$2,780.33 | | | | | \$2,780.33 |
| | | | | | | | % Diff. Bety | ween | Both |
| | | | | | | | Jan 2016 B | Bill | Dual KW |
| fit Charges - Three pa | rts | | Net Bill Befo | re Rate Chg. | | \$2,600.14 | \$0.00 | 0.0% | & no CAP |
| ting | Rate/KWh | | Net Bill Afte | r Rate Chg. | | 97 | | | Rate |
| Services | Rate/KWh | | Higher Den | nand + No Ca | ıp. | \$2,780.33 | \$180.19 | 6.9% | |
| tance Program | Set by Policy | | | | | | | i | |
| current CBC \$\$ | | | | | | | | | |
| current KWh | | | | | | | I | | |
| current CBC rate | | | | | | | Į | | |
| old SAL + EES Rates | | | | | | | | | |
| Derived CAP | | | | | | | | | |
| Delived CAF | | | | | | | | | |

Service Details

BETHANY SAWETVARY

JULY 2015



ELECTRIC SERVICE

PowerLink Number:47881400 10010 ANDERSON MILL RD A

| Meter # 2005874 | | 1 | |
|--|--------------------|----------------|------------|
| Read Date | On Peak | Mid Peak | Off Peak |
| 06/26/2015 | 4005 | 0 | 2177 |
| 07/28/2015 | 4134 | 0 | 2290 |
| Read Difference | 10320 | 0 | 9040 |
| Total Consumption in KWH | 10320 | 0 | 9040 |
| Demand Usage | 92.00 | 0.00 | 117.60 |
| Power Factor | 0.87 | 0.00 | 0.87 |
| COA - Electric Commercial Secondary V | oltage >50kW - S | Sanctuary Only | |
| Customer Charge | | | |
| Electric Delivery 92.00 kW at \$4.50 per | | | |
| Demand Charge 92.00 kW at \$7.85 per | | | |
| Energy Charge 19,360 kWh at \$0.02247 | | | |
| Community Benefit Charges | | | |
| Regulatory Charges 92.00 kW at \$2.60 | | | |
| Power Supply Adjustment 19,360 kWh | at \$0.03945 per l | :Wh | \$763.75 |
| Power Factor Adjustment Below 90% | | | \$47.42 |
| Summary of Current Charges | | | |
| Total Sanctuary Discount | | | |
| Load Profile - Monthly Charge | | | \$15.00 |
| Total Current Charges | | | \$2,600.14 |
| Commercial Sales Tax | | | |
| Taxable Amount | | | \$2,600.14 |
| TOTAL CURRENT CHARGES | | | \$2,600.14 |

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CLEAN COMMUNITY SERVICE

10010 ANDERSON MILL RD A

| | | octuary \$4 | |
|---|--|--------------|------------|
| ĺ | Service Dates | 06/30/2015 | 07/30/2015 |
| | City of Austin - Clean Community Fee Sanctual Austin Resource Recovery | - <i></i> | |
| | TOTAL CURRENT CHARGES | | \$7.40 |

View or Pay online: www.coautilities.com AUTHORIZED PAY STATIONS:

Payments are accepted at most Austin-area HEB and Randall's stores, as well as:

• Fiesta Mart (IH35 and 38 1/2 st.)

- Utility Service Center (8716 Research Blvd. Suite 115)
- Rosewood-Zaragosa Center (2800 Webberville Rd.)

Drop Box Locations Are:

- 625 East 10th Street
- 505 Barton Springs Road

Mail all inquiries to:

City of Austin Utility Customer Service, P.O.Box 2267 Austin, TX 78783-2267

Attachment 3-1d

First Unitarian Church 4700 Grover St. Sanctuary December Account Number 74488 00000

| Read Date | 12/10/2015 | 1/12/2016 | | | | | COSTS U | NDER |
|---------------------------------|--|--|--------------------|--|-------------------------|----------------------|-----------------------------------|---|
| Solar PV R | ead | Total Genera | tion in KWh | 424 | 0 | | CURRENT | RATES |
| Read Date | | 1/12/2016 | Consumption KWH | Demand Usage | Power Factor | | | |
| ON Peak Off Peak | in KWh 2734 1870 | | | 69. 75. | | | | |
| Received | n KWh | | | | | | | |
| ON Peak Off Peak Net Read | 50 4 | | | 69. 75. | | | 9 | |
| ON Peak Off Peak | 2684 1866 | | | 34. 37. | | | | |
| THEORY AND | | | | | | | | |
| Rate= Elec | Customer Cl | | voltage >50kW | / | | \$65.00 | | % of Actual |
| Mixed | | Benefit Charg | es | | | \$15.06 | | ricedui |
| Demand | Electric Deli | very 34.70 kW | at \$4.50/kW | | | \$156.15 | \$80.06 | 8.1% |
| | | - | at \$6.85 per k | The state of the s | | \$237.70 \$153.72 | | |
| | | - - | 3) | | | | \$547.57 | 55.2% |
| Usage | Green Choic | e Batch 6 4,55 | OKWh @ \$0.05 | The second secon | | \$79.49 \$259.35 | | |
| | Salvent and the Control of the Contr | l <mark>y Adjustment</mark> er Adjustment | | 0.03139 per kWh | | N/A \$25.47 | 1 | *************************************** |
| | 3 | Current Char ary Discount | ges | | | <u>ز</u> | \$364.31 \$991.94 -\$398.12 | 36.7% 100.0% |
| | Total Currer | t Charges | | | | | \$593.82 | |
| | | | Cal | Iculating Sanctuar | Discount | 1 | | |
| | | | Cui | rrent Charges/ KW | /h = | | | |
| | | | , | CAP Rate | * ALEGE SERVICE | | | |
| | | | | Diff 455 | \$0.08750 0 \$398.12 | 1 | | |
| | | | | | | 7 | | |

First Unitarian Church 4700 Grover St. Sanctuary December Account Number 74488 00000

With Proposed New Rates and no HOW Discount

| | | Read Date | 12/10/2015 | 1/12/2016 | | | | |
|-----------|-----------|-------------------------|--|--|---|-----------------------------|----------------|--------------|
| | | Solar PV Re | ad | Total Generat | ion in KWh | 4240 | i | |
| | | | | | | | | |
| | | Read Date: | | | Consumption | Demand | Power | |
| | | D-11 | | 1/12/2016 | KWH | Usage | Factor | |
| | | Delivered in ON Peak | n KWN 2734 | | | 69.6 | 0.83 | |
| | | Off Peak | 1870 | | | 75.6 | | |
| | | Received in | | | | 75.0 | 0.65 | |
| | | ON Peak | 50 | | | 69.6 | 0.83 | |
| | | Off Peak | 4 | | | 75.6 | | |
| | | Net Read | N/5): | | | 20,700 | e anamas | |
| | | ON Peak | 2684 | | | 34.7 | 0.86 | |
| | | Off Peak | 1866 | | | 37.8 | 0.93 | |
| | | | | | | | | |
| | | | | | | | | |
| Old | New | | | The second secon | oltage >50kW | Olivina and a second second | | |
| Rate | Rate | | | | age Service 2 (S | (S2) - From 10KW to | o less than 30 | |
| \$65.00 | \$27.50 | Fixed & | Customer Cha | Contractor Contractor | | | | \$27.50 |
| | | Mixed | Community B | enefit Charge: | 5 | | | \$17.24 |
| | | | | | | | | |
| \$4.50 | \$4.00 | Demand | Electric Delive | ery 37.8 kW at | \$4.00/6/4/ | | | \$151.20 |
| \$6.85 | \$5.75 | | | | \$5.75 per kW (| winter) | | \$217.35 |
| \$4.43 | \$3.24 | | | narges 37.8 at | | wintery | | \$122.47 |
| 4.11.10 | 70.2. | | negarator y ar | | , | | | 7 |
| | | | | | | | | |
| \$0.01747 | \$0.02421 | Usage | Energy Charg | e 4,550 kWh a | t \$0.02421 per | kWh (winter) | | \$110.16 |
| \$0.05700 | \$0.05700 | | Green Choice | Batch 6 4,550 | KWh @ \$0.057 | per KWh | | \$259.35 |
| \$0.03139 | \$0.03124 | | TANKS THE PARTY OF | The second second second second second | 00 kWh at \$0.0 | 3139 per kWh | | N/A |
| | | | Power Factor | Adjustment b | elow 90% | | | \$25.47 |
| | | | 5 | | | | | |
| | | | The state of the s | Current Charg | es | | | |
| | | | Total Sanctua | ry Discount | | | | |
| | | | Total Current | Charges | | | | |
| Old | New | | rotal carrent | charges | | | | |
| Rate | Rate | | | | | | i | |
| | | CBC = Com | munity Benef | it Charges - Th | ree parts | | : | Net Bill Be |
| 0.00068 | 0.00145 | SAME OF THE PARTY. | ice Area Lighti | The state of the s | 1247 HI | e/KWh | ! | Net Bill Aft |
| 0.00198 | 0.00246 | ESS = Energ | gy Efficiency S | ervices | Rate | e/KWh | i | Higher De |
| 0.00597 | | | munity Assist | | Set | by Policy | | |
| 0.00863 | 0.00988 | | | | | | • | |
| Diff. | 0.00125 | | 15.06 | current CBC \$ | \$ | | | |
| % incr. | 14.5% | | 4550 | current KWh | | | | |
| | | | | current CBC r | | | | |
| | | | -0.00266 | old SAL + EES | Rates | | | |

0.00597 Derived CAP

Attachment 3-1d

COSTS UNDER PROPOSED NEW RATES

| | With New Rate | | | With New |
|-----------------|---------------------|--------------|--|---------------|
| | % of | | | Rate |
| | Actual | | | \$27.50 |
| | | \$15.06 | 1.145 | \$17.24 |
| \$44.74 | 4.8% | | ************************************** | \$44.74 |
| | | 37.8 | \$4.00 | \$151.20 |
| | | 37.8 | \$5.75 | \$217.35 |
| | | 37.8 | \$3.24 | \$122.47 |
| \$491.02 | 52.8% | | | \$491.02 |
| | | 4550 | \$0.02421 | \$110.16 |
| | | 4550 | \$0.05700 | \$259.35 |
| | | 4550 | \$0.03124 | \$0.00 |
| | | 4550 | | 25.47 |
| \$394.98 | 42.4% | | | \$394.98 |
| \$930.74 | 100.0% | | | \$930.74 |
| \$0.00 | | | | \$0.00 |
| \$930.74 | | | | \$930.74 |
| | | % Diff. Betv | veen | Both |
| | | Jan 2016 E | Bill | Dual KW |
| ore Rate Chg. | \$593.82 | \$0.00 | 0.0% | & no CAP Rate |
| er Rate Chg. | 6020 74 | ć226.02 | FC 70 | |
| mand + nop Cap. | \$930.74 | \$336.92 | 56.7% | - |



DEC

FIRST UNITAVIAN

PowerLink Number:7448800423

◆ 4700 GROVER AVE

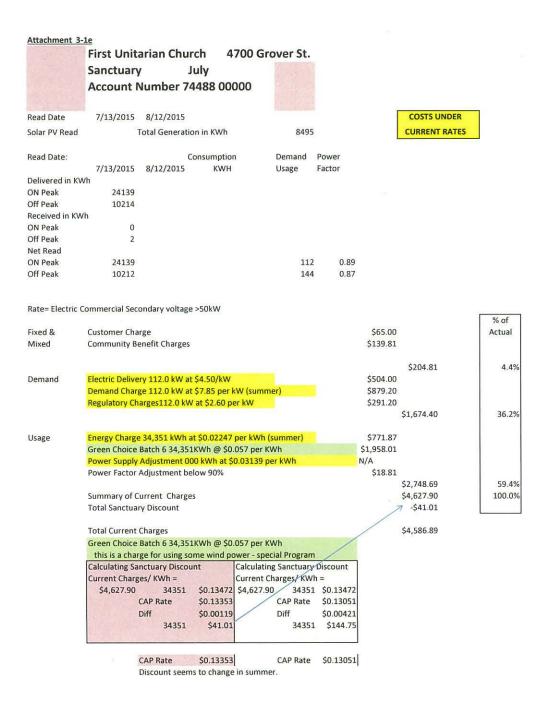


ELECTRIC SERVICE

| Read Date | 12/10/2015 | 01/12/2016 | Generation |
|---------------|-----------------|------------|------------|
| Solar PV Read | 15002 | 15850 | 848 |
| | Total Generatio | n in KWH | 4240 |

| Solar PV Read | 15002 15850 | | | | | |
|--|---------------------------|---------------|---------------|--|--|--|
| | Total Generation in KW | Ή | 4240 | | | |
| Meter # 2005985 | | | | | | |
| Read Date | On Peak | Mid Peak | Off Peak | | | |
| Delivered Read 12/10/15 | 38050 | 0 | 18961 | | | |
| Delivered Read 01/12/16 | 40784 | 0 | 20831 | | | |
| Total Delivered in kWh | 2734 | 0 | 1870 | | | |
| Description of the second of t | 440 | 0 | 10 | | | |
| Received Read 12/10/15 | 113 | 0 | 16 | | | |
| Received Read 01/12/16 | 163 | 0 | 20 | | | |
| Total Received in kWh | 50 | 0 | 4 | | | |
| Net Read 12/10/15 | 37937 | 0 | 18945 | | | |
| Net Read 01/12/16 | 40621 | 0 | 20811 | | | |
| Total Net in kWh | 2684 | 0 | 1866 | | | |
| D | 0.4.70 | 0.00 | 07.00 | | | |
| Demand Usage Power Factor | 34.70 | 0.00 | 37.80 0.93 | | | |
| rower ractor | 0.86 | 0.00 | 0.93 | | | |
| COA - Electric Commercial Secon | ndary Voltage >50kW - S | anctuary Only | | | | |
| Customer Charge | | | \$65.00 | | | |
| Electric Delivery 34.70 kW at \$4. | 50 per kW | | \$156.15 | | | |
| Demand Charge 34.70 kW at \$6. | 85 per kW (winter) | | \$237.70 | | | |
| Energy Charge 4,550 kWh at \$0.0 | 01747 per kWh (winter) | | \$79.49 | | | |
| Community Benefit Charges | Community Benefit Charges | | | | | |
| Regulatory Charges 34.70 kW at \$4.43 per kW | | | | | | |
| GreenChoice Batch 6 4,550 kWh | | | | | | |
| Power Factor Adjustment Below | | | | | | |
| Summary of Current Charges | | | | | | |
| Total Sanctuary Discount | | | | | | |
| Total Current Charges | | | . \$593.82 | | | |
| Commercial Sales Tax Taxable Amount | | | \$503.82 | | | |
| | | | | | | |
| TOTAL CURRENT CHARGES | | | , \$593.82 | | | |

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First Unitarian Church 4700 Grover St. Sanctuary July Account Number 74488 00000

| With Proposed | New Rates and | no HOW Discount |
|---------------|---------------|-----------------|
|---------------|---------------|-----------------|

| | | | | with Propos | ed Hew Nates a | illu illu illu vv Disc | ount |
|---------------|-----------|-------------|----------------|------------------------------------|--------------------|------------------------|----------------|
| | | Read Date | 7/13/2015 | 8/12/2015 | | | |
| | | Solar PV Re | ead | Total Genera | tion in KWh | 8495 | i |
| | | Read Date: | | | Consumption | Demand | Power |
| | | | 7/13/2015 | 8/12/2015 | KWH | Usage | Factor |
| | | Delivered i | n KWh | | | | |
| | | ON Peak | 24139 | | | | |
| | | Off Peak | 10214 | | | | |
| | | Received in | KWh | | | | |
| | | ON Peak | 0 | | | | |
| | | Off Peak | 2 | | | | |
| | | Net Read | Park Contract | | | 10000 | , variana |
| | | ON Peak | 24139 | | | 112 | |
| | | Off Peak | 10212 | | | 144 | 0.87 |
| | | | | | | | |
| Old | New | Pate- Flori | ric Commerc | ial Secondary | voltage >50kW | | |
| Rate | Rate | | | | | (S2) - From 10KW | I to less than |
| \$65.00 | | Fixed & | Customer Ch | A SECURE AND DESCRIPTION OF SECURE | itage Service 2 | (32) 110111 1010 | to less that |
| 403.00 | 727.30 | Mixed | | Benefit Charg | es | | |
| | | | community . | onune onune | wan. | | |
| | | | | | | | |
| \$4.50 | \$4.00 | Demand | Electric Deliv | ery 144.0 kW | at \$4.00/kW | | |
| \$7.85 | \$5.75 | | Demand Cha | rge 144.0 kW | / at \$5.75 per k\ | W (winter) | |
| \$2.60 | \$3.24 | | Regulatory C | harges 144.0 | at \$3.24 per kV | V | |
| | | | | | | | |
| | | | | | | | |
| | \$0.02421 | - | | | | er kWh (winter) | |
| | \$0.05700 | | | | 351KWh @ \$0.0 | | |
| \$0.03945 | \$0.03124 | | | r Adjustment r Adjustment | | .03139 per kWh | |
| | | | rower racto | r Aujustinent | DEIOW 50% | | |
| | | | Summary of | Current Cha | rges | | |
| | | | Total Sanctu | | Bes | | |
| | | | | | | | |
| | | | Total Curren | t Charges | | | |
| Old | New | | | | | | |
| Rate | Rate | | | | | | |
| 100.000.00 | | CBC = Com | munity Bene | fit Charges - | Three parts | | |
| 0.00068 | 0.00145 | SAL = Serv | ice Area Ligh | ting | Rate | e/KWh | |
| 0.00198 | 0.00246 | ESS = Ener | gy Efficiency | Services | Rate | e/KWh | |
| 0.00673 | 0.00673 | CAP = Com | munity Assis | tance Progra | m Set | by Policy | |
| 0.00939 | 0.01064 | | | | | | |
| Diff. | 0.00125 | | 139.81 | current CBC | \$\$ | | |
| % incr. | 13.3% | | 34351 | current KWh | ĬĬ. | | |
| | | | 0.00407 | current CBC | rate | | |
| | | | | old SAL + EE | | | |
| | | | 0.00673 | Derived CAP | | | |

Attachment 3-1e
First Unitarian Church 4700 Grover St.
Sanctuary July
Account Number 74488 00000

COSTS UNDER PROPOSED

NEW RATES

| | New | | | With |
|----------|------------|---|---------------|---|
| | Rate | | | New |
| % of Net | % of | | | Rate |
| Cost | Actual | | | \$27.50 |
| | | \$139.81 | 1.145 | \$160.08 |
| | 3.9% | | | \$187.58 |
| | | 144 | \$4.00 | \$576.00 |
| | | 144 | \$5.75 | \$828.00 |
| | | 144 | \$3.24 | \$466.56 |
| | 38.5% | | | \$1,870.56 |
| | | 34351 | \$0.02421 | \$831.64 |
| | | 34351 | \$0.05700 | \$1,958.01 |
| | | 34351 | \$0.03124 | \$0.00 |
| | | | | 18.81 |
| | 57.7% | | | \$2,808.45 |
| | 100.0% | | | \$4,866.60 |
| | | | | \$0.00 |
| | | | | \$4,866.60 |
| | 5 | 6 Diff. Betv | veen | Both |
| | | Jan 2016 E | Bill | Dual KW |
| | \$4,586.89 | \$0.00 | 0.0% | & no CAP Rate |
| | \$4,866.60 | \$279.71 | 6.1% | |
| | 5 . 5 | % of Net Cost % of Actual 3.9% 38.5% 57.7% 100.0% | % of Net Cost | % of Net Cost Actual \$139.81 1.145 3.9% 144 \$4.00 144 \$5.75 144 \$3.24 38.5% 34351 \$0.02421 34351 \$0.05700 34351 \$0.03124 57.7% 100.0% Diff. Between Jan 2016 Bill 19. \$4,586.89 \$0.00 0.0% |



JULY

FINST UNITARIAN) PowerLink Number:7448800423



ELECTRIC SERVICE

4700 GROVER AVE

| Meter # 2005985 | | • | |
|-------------------------|---------|----------|----------|
| Read Date | On Peak | Mid Peak | Off Peak |
| Delivered Read 07/13/15 | 76 | 0 | 34 |
| Delivered Read 08/12/15 | 24215 | 0 | 10248 |
| Total Delivered in kWh | 24139 | 0 | 10214 |
| Received Read 07/13/15 | 0 | 0 | 0 |
| Received Read 08/12/15 | 0 | 0 | 2 |
| Total Received in kWh | 0 | 0 | 2 |
| Net Read 07/13/15 | 76 | 0 | 34 |
| Net Read 08/12/15 | 24215 | 0 | 10246 |
| Total Net in kWh | 24139 | 0 | 10212 |
| Demand Usage | 112.00 | 0.00 | 144.00 |
| Power Factor | 0.89 | 1.00 | 0.87 |

Meter # 2501996

| Read Date | 07/13/2015 | 08/12/2015 | Generation |
|-------------------------------|-----------------------|------------|------------|
| Solar PV Read | 8741 | 10440 | 1699 |
| | Total Generatio | n in KWH | 8495 |
| COA - Electric Commercial S | | | |
| Customer Charge | | | |
| Electric Delivery 112.00 kW a | | | |
| Demand Charge 112.00 kW a | it \$7.85 per kW (sur | nmer) | \$879.20 |
| Energy Charge 34,351 kWh a | it \$0.02247 per kWh | ı (summer) | \$771.87 |
| Community Benefit Charges | | | \$139.81 |
| Regulatory Charges 112.00 kg | W at \$2.60 per kW . | | \$291.20 |
| GreenChoice Batch 6 34,351 | kWh at \$0.057 per l | ‹Wh | \$1,958.01 |
| Power Factor Adjustment Bel | ow 90% | | \$18.81 |
| Summary of Current Charges | | | \$4,627.90 |
| Total Sanctuary Discount | | | |
| Total Current Charges | | | |
| Commercial Sales Tax | | | |
| Taxable Amount | | | \$4,586.89 |
| TOTAL CURRENT CHARGES | | | \$4,586.89 |

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