

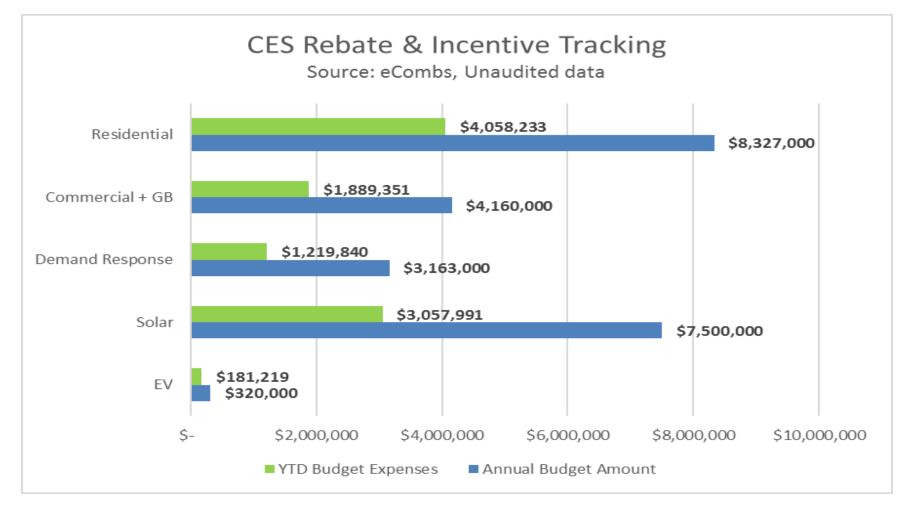
-0-	

Customer Energy Solutions Program Update Data through May 2018



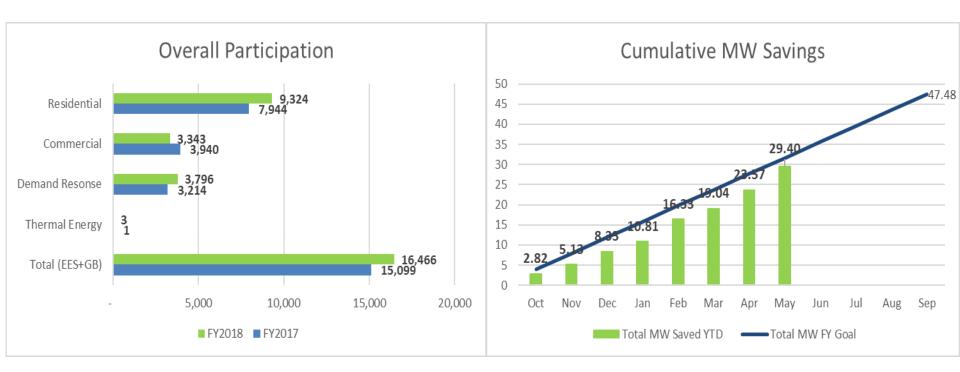
Mission: SAFELY DELIVER CLEAN, AFFORDABLE, RELIABLE ENERGY & EXCELLENT CUSTOMER SERVICE





Source: eCombs as of *April 2018 Close*. Based on unaudited numbers No budgets updates available as of the time of this report







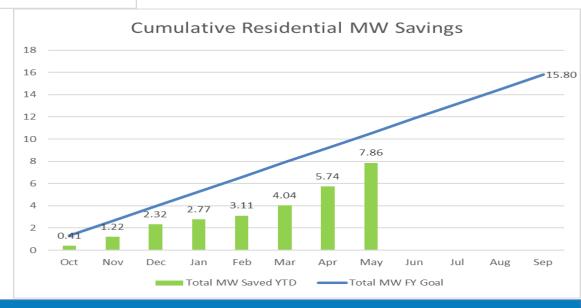
Residential Participation & MW Savings FY18 Oct-May

Residential Participation

EES-Energy Efficiency Service; GB-Green Building



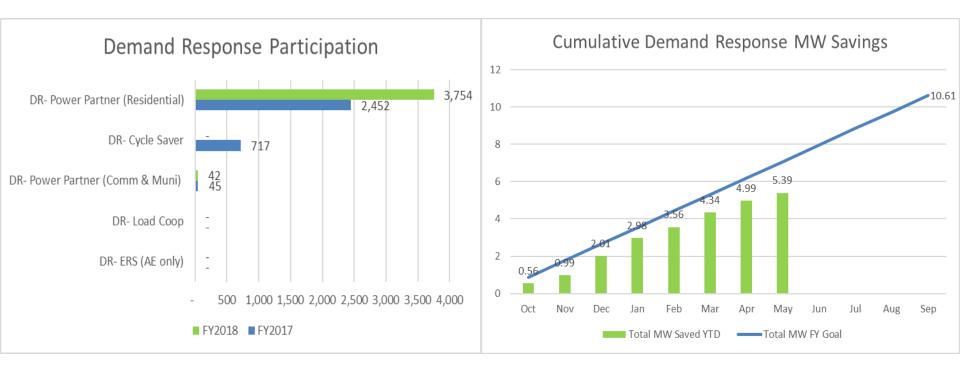






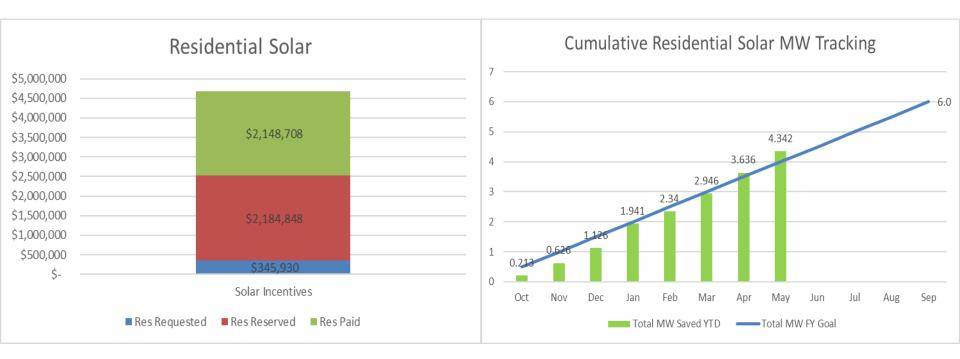




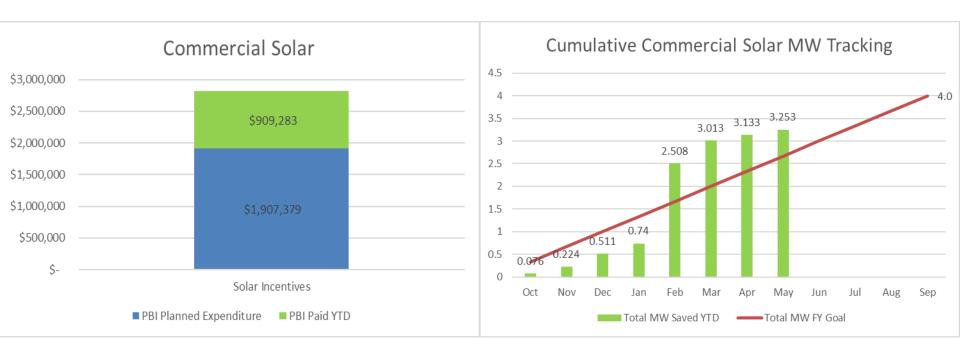




Residential Solar Incentives & MW Tracking FY18 Oct-May

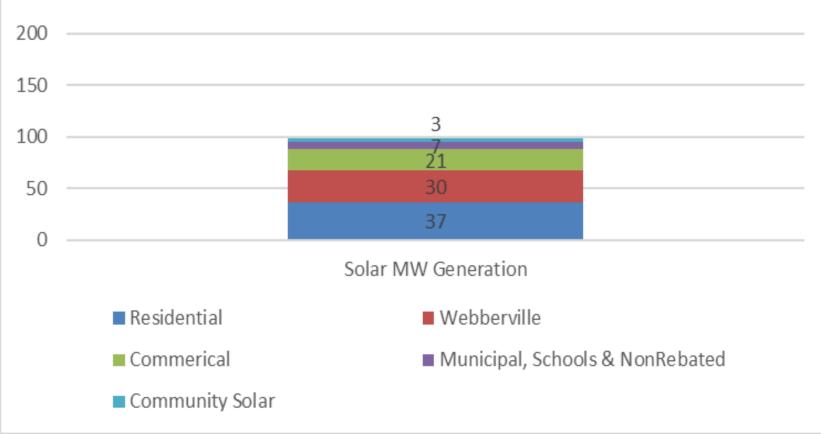








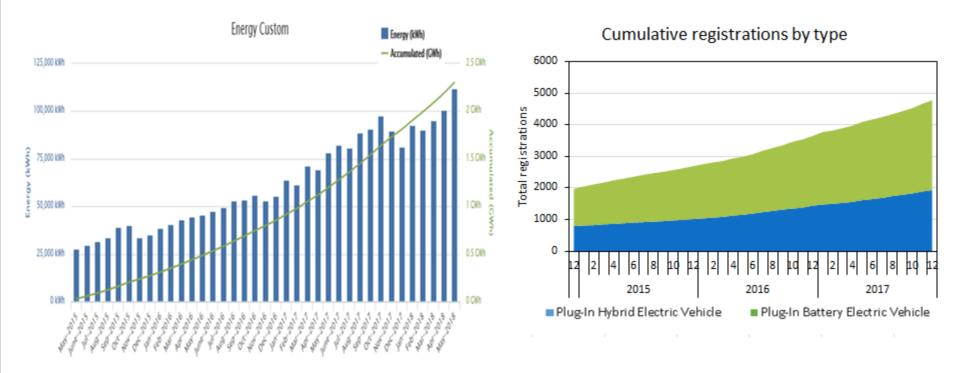
Solar MW - Inception to Date 2020 Goal - 110 MW/ 2025 Goal - 200 MW





Plug-In EVerywhere kWh Charging (Monthly, 3 Year Rolling)

Austin Area EV Consumer Adoption (Monthly, 3 Year Rolling)

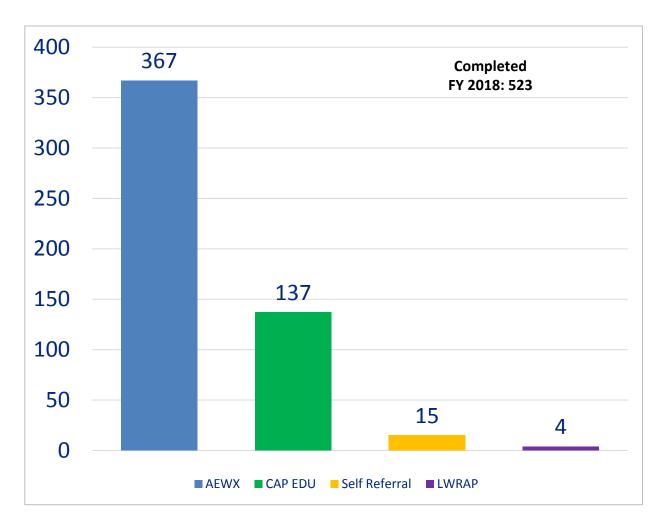


Public Charging: 2.9 GWh consumed through 372,994 charging sessions since 2012.

4,776 EVs consume approx. 14.33 GWh/year. *Data provided from EPRI for Travis and Williamson County.



Weatherization FY18 Oct-May

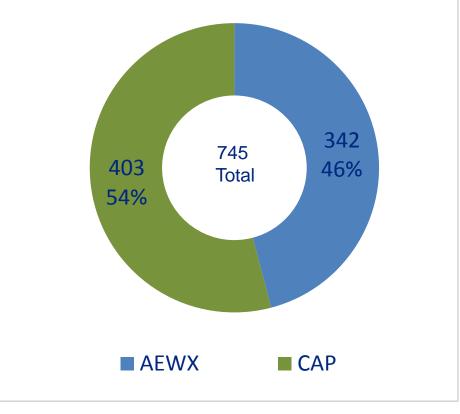


Self-Referral/ Non Discount Eligible = a customer who filled out an application for weatherization and is not a CAP customer



Weatherization FY18 Oct-May





AEWA = Austin Energy Weatherization

CAP = Customer Assistant Program Applicants assessed by the Austin Energy Weatherization Team may be referred to other home repair resources for assistance before weatherization may be completed. Updated on 6/5/18 by Holly Prosser



Residential	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Appliance Efficiency Program	2.60	1.56	60%	Customers	2,197	4,323.70	\$ 1,300,000	\$ 662,975
EES- Home Performance ES - Rebate	1.60	0.79	49%	Customers	437	863.08	\$ 1,550,000	\$ 911,425
EES- Home Performance ES - Rebate and Loan	0.25	0.17	70%	Customers	97	191.58	\$ 250,000	\$-
EES- Direct Install Weatherization Assistance & CAP WX	0.87	0.50	57%	Customers	523	571.64	\$ 2,377,000	\$ 1,638,925
EES-Direct Install -Other	0.01	0.00	24%	Houses	163	21.92		
EES-School Based Education	0.01	0.04	367%		1,937	115.61	\$ 200,000	\$-
EES- Strategic Partnership Between Utilities and Retailers++	1.00	0.44	44%	Products Sold	30,625	1,384.10	\$ 800,000	\$ 326,095
EES- Multifamily	0.79	1.07	135%	Apt Units	2,290	1,567.95	\$ 850,000	\$ 518,812
EES- Direct Install Multifamily Weatherization Assistance Program+	2.09	0.41	19%	Apt Units	539	715.48	\$ 1,000,000	\$-
GB- Residential Ratings	0.58	0.39	67%	Customers	476	611.70		
GB- Residential Energy Code	6.00	2.50	42%	Customers	828	3,098.65		
Residential TOTAL	15.80	7.86	50%		9,324	13,465.40	\$ 8,327,000	\$ 4,058,233
Commercial	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
EES- Commercial Rebate	6.90	3.87	56%	Customers	103	14,203.82	\$ 2,400,000	\$ 709,196
EES- Small Business	3.00	2.43	81%	Customers	213	7,467.96	\$ 1,700,000	\$ 1,180,155
EES- Municipal	0.50			Customers			\$ 60,000	
EES- Engineering Support				Projects				
EES/GB Commercial Projects	2.50	0.19	8%	Customers	7	1,007.00		
GB- Multifamily Ratings	0.66	0.88	133%	Dwellings	1,493	3,610.34		
GB- Multifamily Energy Code	0.91	0.38	42%	Dwellings	1,527			
GB- Commercial Ratings	1.40	3.71	265%	1,000 sf	3,498	6,456.70		
GB- Commercial Energy Code	5.20	0.85	16%	1,000 sf	530	2,313.09		
Commercial TOTAL	21.07	12.31	58%		3,343	35,058.90	\$ 4,160,000	\$ 1,889,351
Demand Response (DR) - Annual Incremental	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Rebate Budget	Spent to Date
DR- Power Partner (Residential)	6.10	5.33	87%	Devices	3,754	47.86	\$ 1,608,000	\$ 443,644
DR- Cycle Saver++	0.90	0.000		Devices	40		> -	\$ 225,171
DR- Power Partner (Comm & Muni)	1.00	0.060	6%	Devices	42		\$ 290,000	\$ 28,345
DR- Load Coop	2.61			Customers			\$ 1,237,000	\$ 522,680
DR- ERS (AE only)	10.61	F 20	E 40/	Customers	2 700	47.00	¢ 2,125,000	ć <u>1 210 040</u>
Demand Response (DR) TOTAL	10.61	5.39	51%		3,796	47.86	\$ 3,135,000	\$ 1,219,840
Thermal Energy Storage	MW Goal	MW To Date	Percentage	Participant Type	Projects To Date	MWh To Date	Rebate Budget	Spent To Date
Domain Loop				Projects				\$ -
Central Loop		3.83		Projects	3		\$ 28,000	\$ -
Commercial				Projects				\$ -
Thermal Energy Storage TOTAL		3.83			3		\$ 28,000	\$-
		MAN T- D-L-	Deuterstein	Deutisius + T	Deutisinguts To Data	MANA To Dat	Dehete Dudeut	Create to Date
CES Grand TOTAL	MW Goal 47.48	MW To Date 29.40	Percentage 62%	Participant Type	Participants To Date	MWh To Date 48,572.16	Rebate Budget \$ 15,650,000	Spent to Date
Granu TOTAL	47.48	29.40	02%		16,466	48,572.10	J 13,050,000	\$ 7,167,424



Solar Energy	MW Goal	MW To Date	Percentage	Participant Type	Participants To Date	MWh To Date	Incentive Budget	Spent to Date
Residential	6.00	4.34	72%	Customers	868	7327.87	\$ 5,000,000	\$ 2,148,708
Commercial	4.00	3.25	81%	Customers	31	5458.10	\$ 2,500,000	\$ 909,283
Solar Energy TOTAL	10.00	7.60	76%		899	12,785.97	\$ 7,500,000	\$ 3,057,991

Low Income	UPDATE
Energy Efficiency Programs	WAP currently has 687 weatherization jobs in progress or completed.
Solar	
Green Building	In May, 11 of the 36 Single Family homes receiving an AE Green Building rating are in SMART housing developments in the AE service area. Two Multifamily SMART housing developments with a combined total of 414 units received 2-star and 1-star ratings.

Low Income Program	Budget	Encumbrances as of 04/11/18	Spe	ent To Date
EES Weatherization Assistance	\$ 1,377,000	\$ 132,207	\$	1,201,525
CAP Weatherization	\$ 1,000,000	\$ 42,190	\$	122,810

	No. of	Participants	Program	Maximum Event
EES - LOAD COOP PROGRAM	Applicants ²	/Locations	Capacity ³	Performance ⁴
No. of Events			MW	MW
15				
² Applicants and locations modified as a result of non performanc	e and failure to activa	te contracts by end of fiscal yea	ar.	
³ Program Capacity is the sum of all participants' best 2017 Load C	Coop performance or	expected maximum drop based	on audit informa	tion. Includes T&D&SR.
⁴ Best performance for any one event including 20% T&D&SR mul	tiplier.			

	Devices/	
DR Capacity Program	Participants	Program Capacity (MW)
Cycle Saver	20,000	13*
Free Thermostat	20,500	29.1**
Power Partner Thermostat	16,387	23.30
Emergency Response System (AE only)		16.25
EES Behavioral Programs	Units	Count
PSV Newsletter & Outreach	Participants	760
Residential App	Participants	26,176
Commercial App	Participants	2,195

Electric Vehicle Programs	Rebates	Spent To Date
Commercial Charging Stations	5	\$ 63,178
Residential Charging Stations	96	\$ 95,941
E-Ride	65	\$ 22,100



Green Building Impacts	Units	Saved
Credited to Solar Energy	MW	0.17
Credited to Thermal Energy Storage	MW	1.06
Credited to Solar Energy	MWh	277.07
Natural gas	CCF	285,458.00
Building water	1,000 gal	33,916.03
Irrigation water	1,000 gal	11,234.00
Construction Waste diversion	Tons	37,358.00

EES/GB Water Savings	Gallons/yr. at 0.45 Gallon/kWh	21,857,473

Avoided power plant water consumption (evaporation only).

SPUR Program	Product Units	Retail Locations
60W LED Bulbs	5,604	
BR30/Flood*	428	
In-room a/c units		
Wi-Fi thermostats	Promotion Only	27
Heat Pump Water Heaters	Promotion Only	12
Energy Star Refrigerators	31	
Energy Star Freezers	8	
Smart Strips	953	
Air Purifiers	1,984	9
Direct. Fixt. LED Kits	7,731	10
Gap Fillers	4,582	6
Door Sweep	409	6
Window Film	1,630	6
Air Filters	7,149	6
Door Seal	8,883	6

Table shows current retailers and products during contract transition.



NOTES

A budget update was not available at the time of the May report. Budgets will be updated in the June report. The following retail products are no longer part of the SPUR program in FY18: 40W LED Bulbs, Candelabras, and Ceiling Fans. SPUR savings numbers are now audited for the previous month. Therefore, they are reported with a one month delay. Effective April 2017, energy code savings from building permits are reported in the corresponding month, one year post-permit. FY18 energy code savings will be reported April through September from FY17 building permits. Energy code savings from FY18 building permits will be reported in FY19, thus no savings are reported October 2017 through March 2018. Money spent on the DR-Cycle Saver program is funded from the DR Power Partner (Residential) Rebate Budget. Total commercial participation does not include GB commercial square foot. Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget. *Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.

**Numbers based on M&V study summer of 2016. Free thermostats were not adjusted in FY18 for attrition.

+Budgets maintained within Multifamily programs and tracked outside of eCOMBS.

++Budgets maintained within other programs and tracked outside of eCOMBS.

Goals and savings are calculated to included T&D line losses and spinning reserves.

The ERS MW total is based on contracted and ERCOT-tested capacity. ERS now only reports incremental MW increases.

Month	FYTD	ITD	FY Forecast	% of FY Forecas
69	804	7527	1000	80%
2	26	381	40	65%
Month	FYTD	Reserved		
\$183.267	\$2,414,910		\$5,000,000	48%
			· · · · ·	20%
			<i>•••••••••••••••••••••••••••••••••••••</i>	
			NA	NA
				NA
			1000	87%
				78%
			-	78 % NA
	-	-	NA	INA
			\$5,000,000	500/
· · · · · · · · · · · · · · · · · · ·		· · ·		50%
				36%
			NA	NA
	•		,	72%
		-		81%
-				NA
826			10,000	76%
				72%
200,665	5,458,101	31,652,112	6,760,000	81%
1,399,715	12,785,972	88,005,730	16,900,000	76%
Current	FY	TD Residentia	al Participat	ion
37	\$8,000,000 ·			
\$107,424				
271				
10			107,424	
\$83,737	\$3,000,000	\$1	,522,472	
932	\$2,000,000		533.000	
		\$2	,523,080	
\$2,500,000				
5,166,888			Residential Re	served
2,572,764	🔲 Residentia	al Requested		
	DRI Modele	ad EV Evnon	diture	
	r Di Wiodelo		uiture	🗖 FY 17
ະ ຊ				🔲 FY 16
€				FY 15
≥ \$2.0				
				FY 14
\$1.0				🗖 FY 13
				FY12
\$0.0		┋╧╧╧╧┥┙╹╺╸		
				FY11
.~	N N N N	N N N	<u> </u>	🔲 FY 10
	Participatio Month 69 2 Month \$183,267 \$6,859 Month 424 72 Month 214 8 0 Month \$393,335 \$193,250 \$0 Month \$393,335 \$193,250 \$0 Month 1,199,050 200,665 1,399,715 Current 37 \$107,424 271 10 826 Month 1,199,050 200,665 1,399,715 Current 37 \$107,424 271 10 \$2,500,000 5,166,888 2,572,764 \$3.0 \$	69 804 2 26 Month FYTD \$183,267 \$2,414,910 \$6,859 \$200,231 Month FYTD 424 4857 72 1896 Month FYTD 424 4857 72 1896 Month FYTD 214 868 8 31 0 0 Month FYTD \$393,335 \$2,523,080 \$193,250 \$909,293 \$0 \$0 Month FYTD 706 4,343 120 3,256 0 0 826 7,599 Month FYTD 1,199,050 7,327,871 200,665 5,458,101 1,399,715 12,785,972 Current FY \$37 \$8,000,000 \$107,424 \$6,000,000 \$1,000,000 \$1,000,000 \$2,500,000 \$1,000,000	Month FYTD ITD 69 804 7527 2 26 381 Month FYTD Reserved \$183,267 \$2,414,910 \$1,522,472 \$6,859 \$200,231 \$189,263 Month FYTD Reserved 424 4857 3065 72 1896 1754 Month FYTD ITD 214 868 7,122 8 31 265 0 0 101 Month FYTD ITD \$393,335 \$2,523,080 \$60,256,142 \$193,250 \$909,293 \$4,901,005 \$0 \$0 \$0 \$6,143,408 Month FYTD ITD 706 4,343 33,433 120 3,256 17,746 0 0 1,099 826 7,599 52,278 Month FYTD ITD 1,19	Month FYTD ITD FY Forecast 69 804 7527 1000 2 26 381 40 Month FYTD Reserved Image: Comparison of the second of the