3<sup>rd</sup> Quarter FY 2018 (April – June)

Mark V. Dombroski Chief Financial Officer





September 26, 2018

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#### Disclaimer

This information is unaudited and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, when published on:

http://austintexas.gov/service/current-comprehensive-annual-financial-report



## Agenda



**Executive Summary** 



**Financial Policy Compliance** 

QUARTERLY Financial Report



Financial Performance Measures



**Actual to Budget Analysis** 



**Financial Statements** 



Market and Industry Analyses



**Executive Summary** 



## **Executive Summary**



Substantially compliant with all financial policies.



Generally meet financial metrics supporting AA credit rating.



\$970

Million Revenues

Operating revenues exceed budget by 3.7% mostly due to slightly higher consumption.



**\$745** 

Million Expenses

Operating expenses exceed budget by 3.4% due to higher Power Supply cost.



Balance sheet is liquid and adequately capitalized.



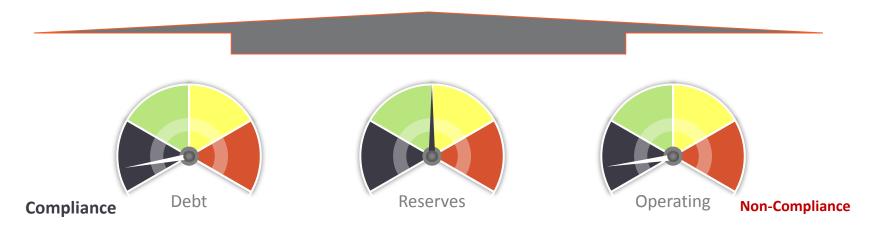
Austin Energy's power supply costs are now higher during non-summer months requiring a uniform annual rate to ensure cost recovery.



Financial Policy Compliance



## Financial policies are memorialized and adopted by ordinance each year during the budgeting process



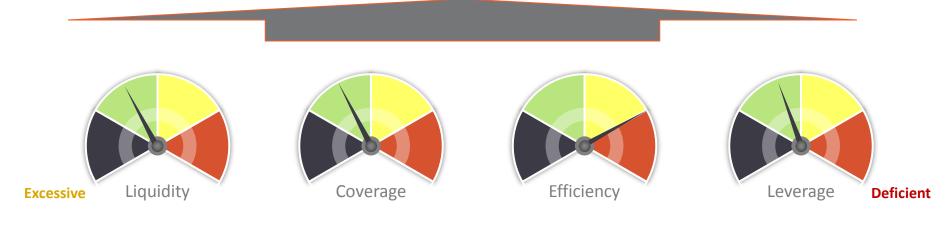
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Power Supply and Capital Reserve balances below minimums but total cash above minimum of \$410m	



Financial Performance Measures



# AA Standard & Poor's Global Ratings Achieved November 2016



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 212 Days	Actual 4.0	Actual 9.7%	Actual 44.1%
	Excludes General Fund Transfer		



## Austin Energy's Affordability Goal has Two Metrics





#### **Affordability Metric**

Competitiveness Metric

Full Compliance Since 2013

Non-Compliance Since 2015

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

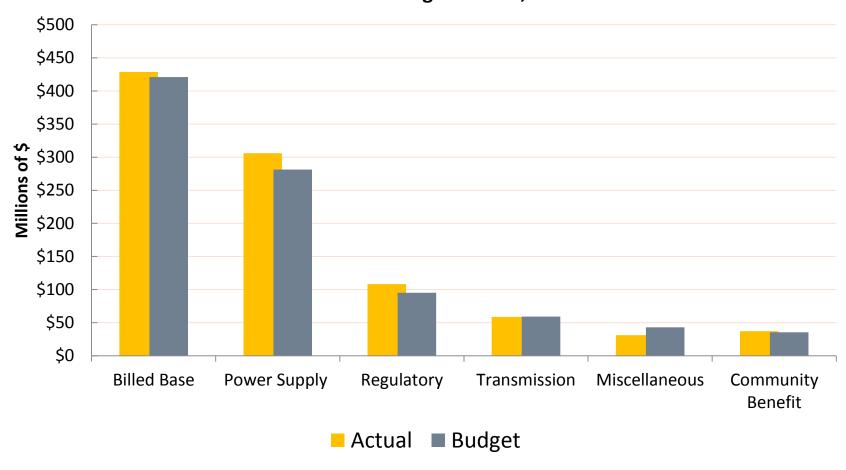
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

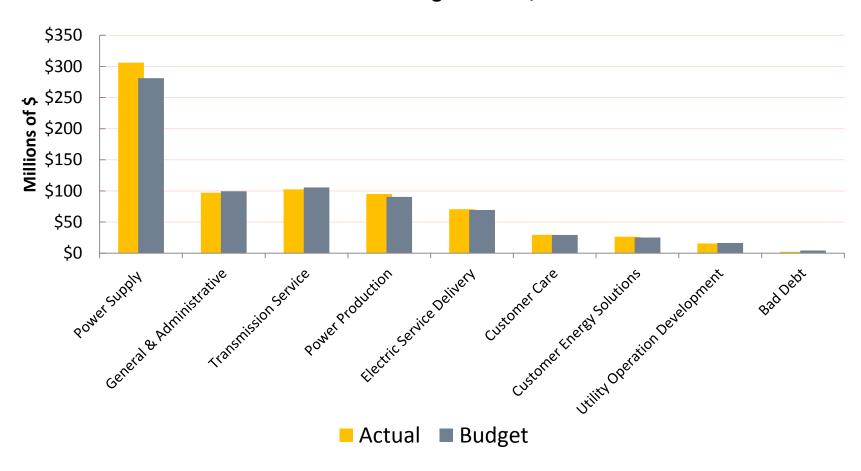


## **Budget Based Operating Revenues Fiscal Year Through June 30, 2018**





## **Budget Based Operating Expenses Fiscal Year Through June 30, 2018**

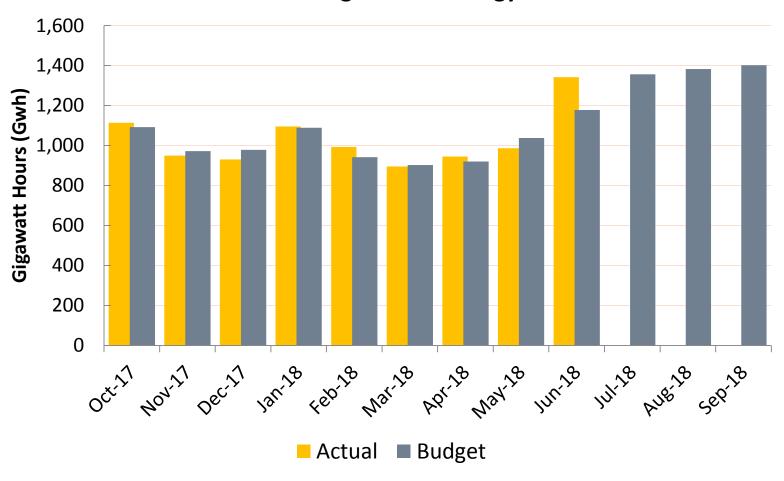




Budget Based Fund Summary Fiscal Year Through June 30, 2018		Variance to Budget Favorable (Unfavorable)		Variance to Prior Year Favorable (Unfavorable)			
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$970.3	\$935.2	\$35.1	3.7%	\$959.9	\$10.4	1.1%
Operating Expenses	744.9	720.7	(24.2)	(3.4%)	762.8	17.9	2.4%
Operating Income (Loss)	\$225.4	\$214.5	\$10.9	5.0%	\$197.1	\$28.3	14.4%
Interest Revenue	7.7	2.5	5.2	210.5%	4.2	3.5	82.3%
Debt Service	(64.8)	(65.2)	(0.4)	0.7%)	(66.1)	1.3	2.0%
Income (Loss) Before Transfers	\$168.3	\$151.8	\$16.5	10.9%	\$135.2	\$33.1	24.5%
Administrative Support	(19.5)	(19.5)	0	0%	(19.4)	(0.1)	(1.0%)
General Fund	(81.8)	(81.8)	0	0%	(81.0)	(0.8)	(0.9%)
Economic Development	(5.1)	(5.1)	0	0%	(5.6)	0.5	8.3%
CTM Fund	(6.5)	(6.5)	0	0%	(5.8)	(0.7)	(12.1%)
Voluntary Utility Assistance Fund Transfer	(0.6)	(0.6)	0	0%	(0.6)	0	0%
Other City Transfers	(1.8)	(1.8)	0	0%	0	(1.8)	(100%)
Internal Transfers / CIP	(79.0)	(79.0)	0	0%	(47.5)	(31.5)	(66.3%)
Excess (Deficiency) of Revenues	(\$26.0)	(\$42.5)	\$16.5	38.8%	(\$24.7)	(\$1.3)	(5.4%)

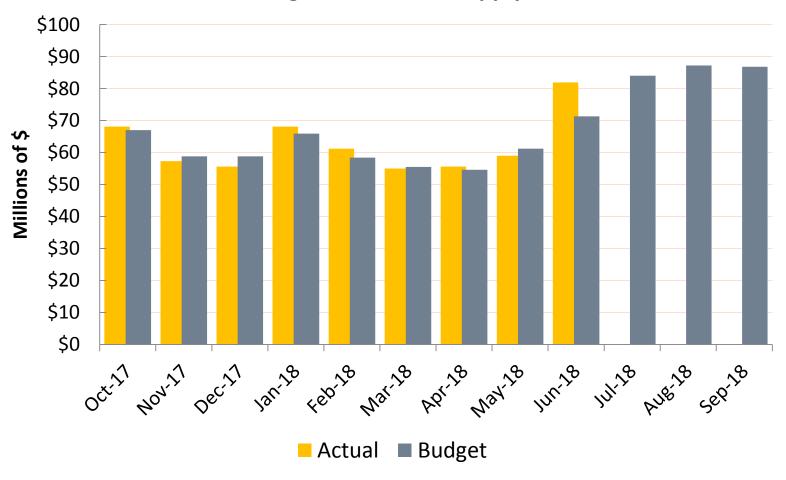


#### **Actual to Budget Retail Energy Sales**



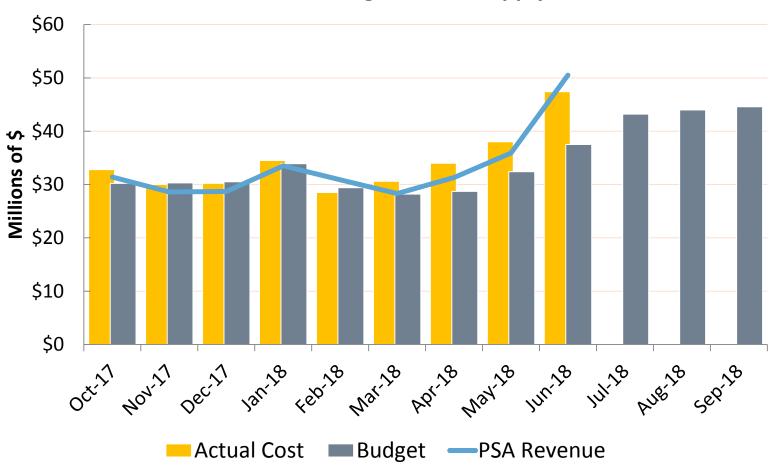


#### **Actual to Budget Non-Power Supply Revenues**





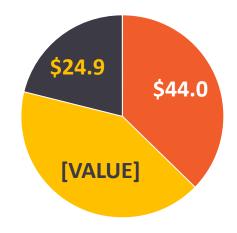
#### **Actual to Budget Power Supply**





## **Capital Improvement Plan Summary**



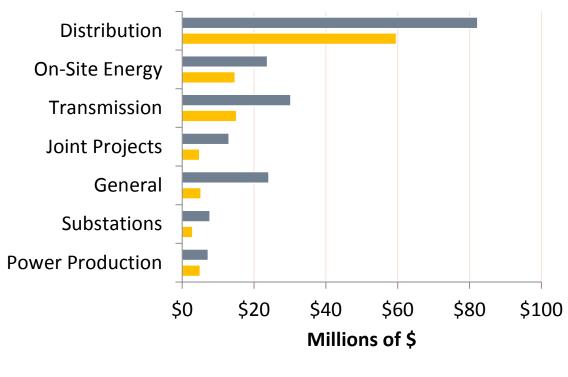


Cash

Debt

■ Contributions in Aid of Construction

#### **Type of Project**





Year-to-Date

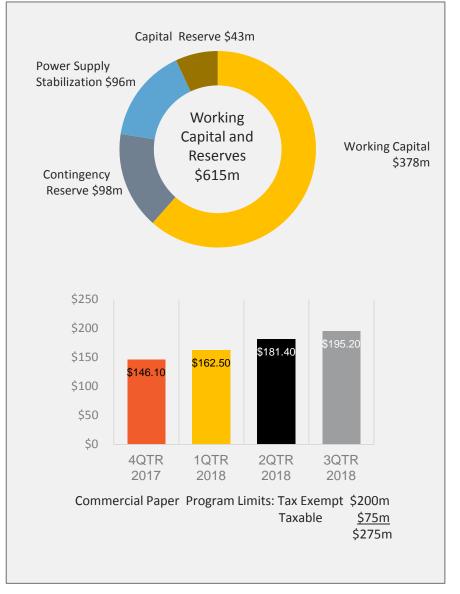


**Financial Statements** 



## **Balance Sheet Snapshot**

Assets	Jun 2017	Jun 2018
Cash 1	\$345.1	\$377.9
Current Assets	283.4	293.3
Capital Assets	2,594.3	2,584.0
Long-Term Assets	1,121.6	1,225.6
Total Assets	\$4,344.4	\$4,480.8
Liabilities and Fund Eq	uity	
Current Liabilities	\$174.1	\$191.2
Long-term Liabilities	2,038.4	2,056.1
Deferred Inflow of Resources	320.5	384.7
Retained Earnings	1,811.4	1,848.8
Total Liabilities & Fund	\$4,344.4	\$4,480.8





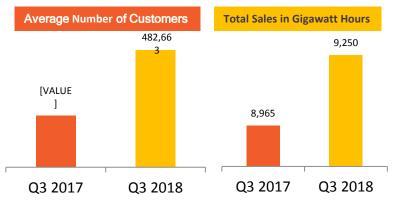
## **GAAP Financial Summary**

#### **Comparative Statement of Net Position**

\$ in Millions	6/30/2017	6/30/2018	Change
Cash	\$345	\$378	\$33
Accounts Receivable (net)	117	132	15
Other Under-Recoveries	16	5	(11)
Debt Service	15	15	-
Contingency Reserve	98	98	-
Power Supply Stabilization Reserve	89	96	7
Capital Reserve	12	43	31
Nuclear Decommissioning Reserve	218	220	2
Other Restricted Assets	105	130	22
Other Assets	735	780	48
Capital Assets	2,594	2,584	(10)
Total Assets	\$4,344	\$4,481	\$137
Current Liabilities	\$131	\$147	\$16
Power Supply Over-Recovery	31	27	(4)
Other Over-Recoveries	12	8	(4)
Revenue Bonds	1,308	1,263	(43)
Commercial Paper	125	195	70
Other Long-Term Liabilities	926	992	64
Retained Earnings	1,811	1,849	38
Total Liabilities and Fund Equity	\$4,344	\$4,481	\$137

#### **Income Statement**

Ć in Millians	9 Months Ending		
\$ in Millions	6/30/2017	6/30/2018	
Operating Revenues	\$641	\$662	
Power Supply Revenues	316	306	
Power Supply Expenses	316	306	
Non-Power Supply Expenses	442	445	
Depreciation Expense	120	123	
Operating Income/(Loss)	\$79	\$94	
Other Revenue (Expense)	\$(18)	\$(11)	
General Fund Transfer	(81)	(82)	
Net Income/(Loss)	\$(20)	\$1	
Debt Service Coverage	3.5	4.0	
Debt Equity Ratio	44%	44%	

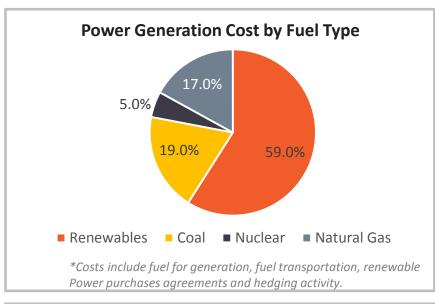


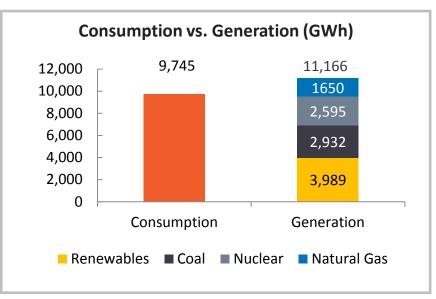


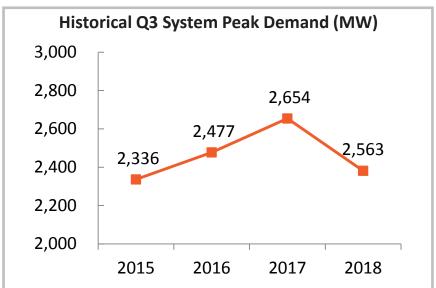
Market and Industry Analysis

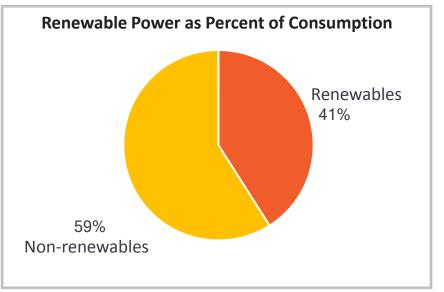


## Net Generation and Load Analysis





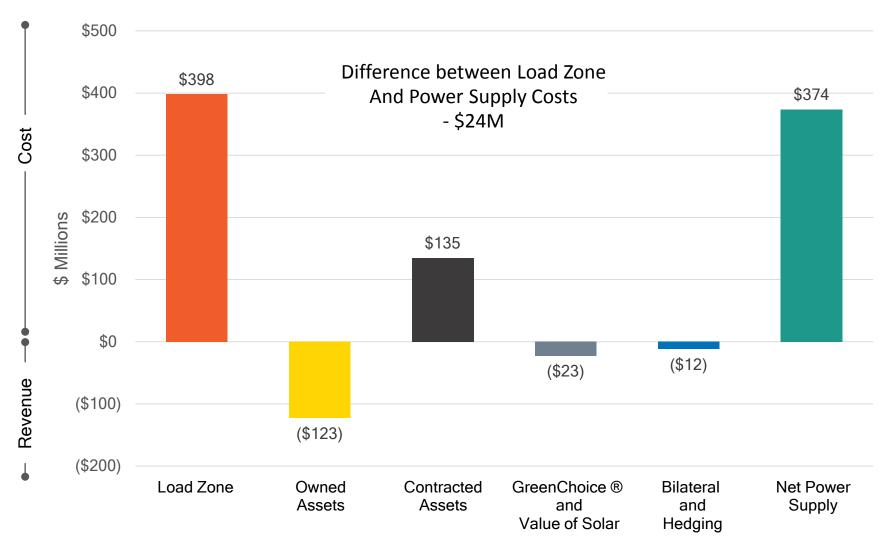






## Power Supply Adjustment Cost Components

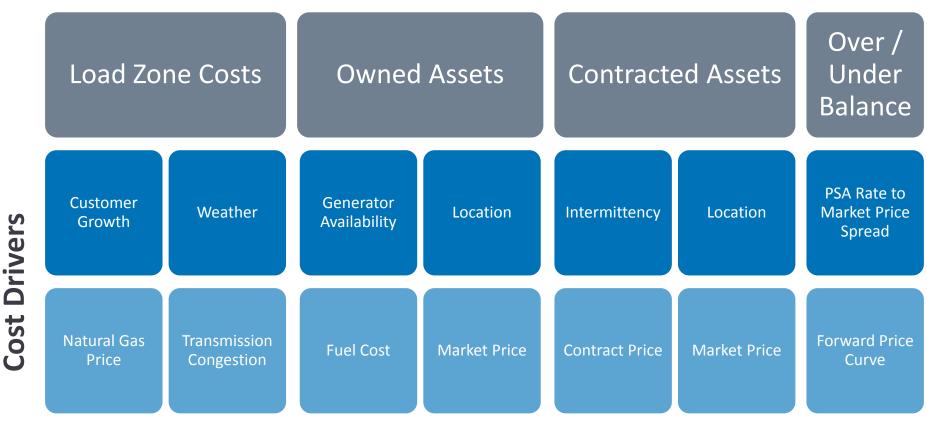
#### Twelve Months Ending June 2018





### Power Supply Adjustment Drivers

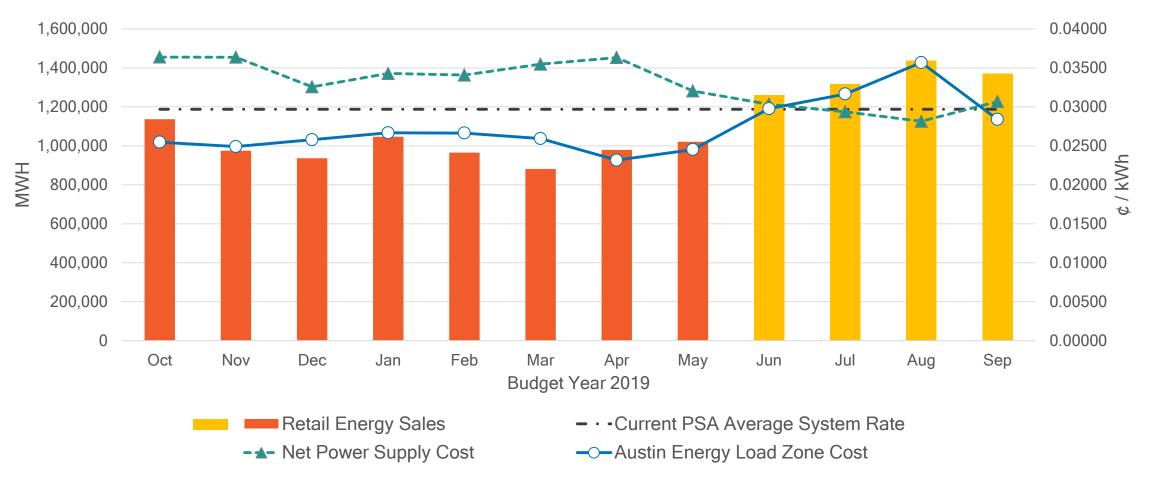
## Major Elements Impacting PSA





## FY 2019 Forecasted Energy and Costs

Elimination of the Seasonal Power Supply Adjustment







# Customer Driven. Community Focused.

