4th Quarter FY 2018 (July – September)

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Director, Rates and Financial Support Regulated Operations





December 6, 2018

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Disclaimer

This information is unaudited and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, when published on:

http://austintexas.gov/service/current-comprehensive-annual-financial-report



Agenda



Executive Summary



Financial Policy Compliance

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses



Executive Summary



Executive Summary



Substantially compliant with all financial policies.



Generally meet financial metrics supporting AA credit rating.



\$1,406 Million Revenues

Operating revenues exceed forecast by 3.2% mostly due to slightly higher consumption and power prices.



\$1,029 Million Expenses

Operating expenses exceed forecast by 2.7% due to higher power supply costs.



Balance sheet is liquid and adequately capitalized.



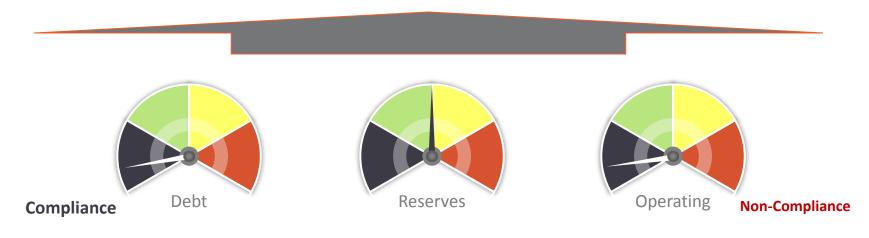
Austin Energy achieved a slight improvement in meeting the Competitiveness metric but remains 1.5% above the average system rate of Texas utilities.



Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



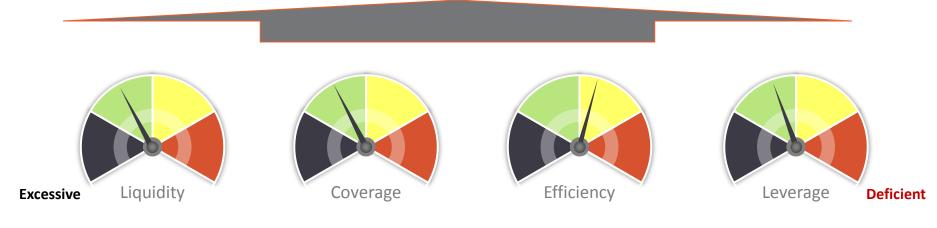
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Power Supply and Capital Reserve balances below minimums but total cash above minimum of \$410m	



Financial Performance Measures



AA Standard & Poor's Global Ratings Achieved November 2016



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 230 Days	Actual 3.9	Actual 10.4%	Actual 43.8%
	Excludes General Fund Transfer		



Austin Energy's Affordability Goal has Two Metrics





Non-Compliance

Affordability Metric

Competitiveness Metric

Full Compliance Since 2013

Non-Compliance Since 2015

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

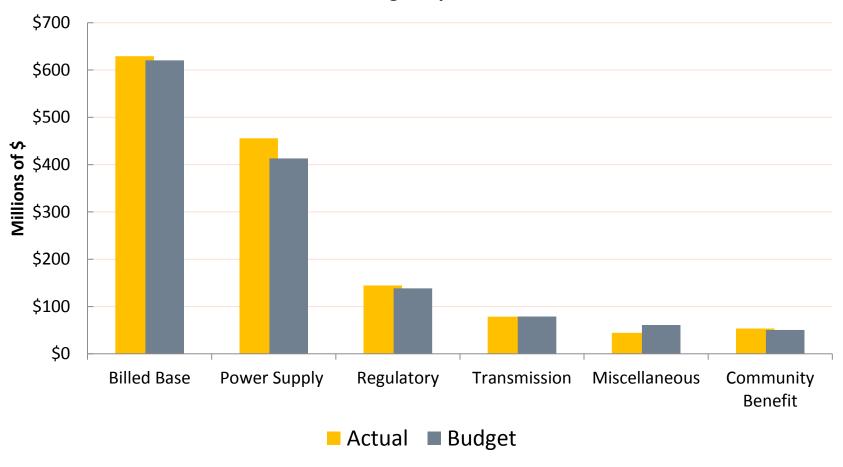
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

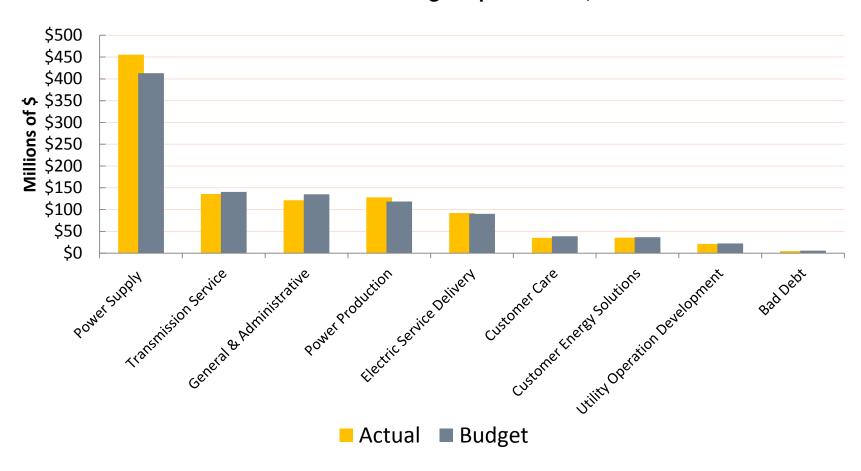


Budget Based Operating Revenues Fiscal Year Through September 30, 2018





Budget Based Operating Expenses Fiscal Year Through September 30, 2018

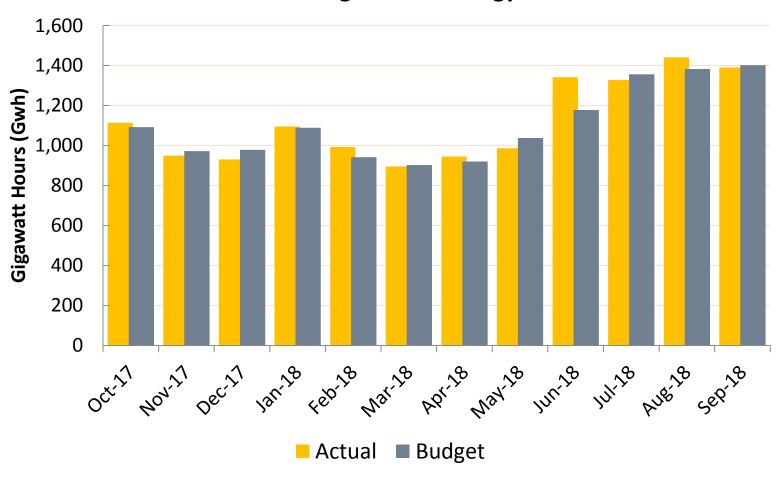




Budget Based Fund Summar Fiscal Year Through Septeml	•	8	Variance to Favorable (Unfa	•		Variance to P Favorable (Unf	
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$1,405.9	\$1,362.7	\$43.2	3.2%	\$1,366.8	\$39.1	2.9%
Operating Expenses	1,028.8	1,001.6	(27.2)	(2.7%)	1,032.0	3.2	0.3%
Operating Income (Loss)	\$377.1	\$361.1	\$16.0	4.4%	\$334.8	\$42.3	12.6%
Interest Revenue	11.5	3.3	8.2	247.2%	6.4	5.1	78.1%
Debt Service	(89.3)	(100.3)	11.0	11.0%	(95.7)	6.4	6.8%
Income (Loss) Before Transfers	\$299.3	\$264.1	\$35.2	13.3%	\$245.5	\$53.8	21.9%
Administrative Support	(26.0)	(26.0)	0	0%	(25.8)	(0.2)	(1.0%)
General Fund	(109.0)	(109.0)	0	0%	(108.0)	(1.0)	(0.9%)
Economic Development	(6.9)	(6.9)	0	0%	(7.5)	0.6	8.3%
CTM Fund	(8.7)	(8.7)	0	0%	(7.7)	(1.0)	(12.1%)
Voluntary Utility Assistance Fund Transfer	(1.4)	(0.6)	(0.8)	(139.3%)	(1.2)	0.2	(21.8%)
Other City Transfers	(3.1)	(4.1)	1.0	23.3%	(3.9)	0.8	19.7%
Internal Transfers / CIP	(93.7)	(93.7)	0	0%	(63.1)	(30.6)	(48.5%)
Excess (Deficiency) of Revenues	\$50.5	\$15.1	\$35.4	230.4%	\$28.3	22.2	78.1%

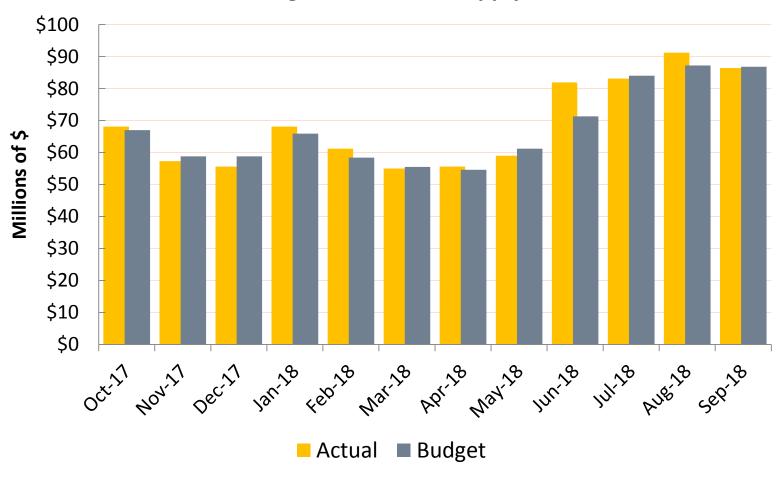


Actual to Budget Retail Energy Sales



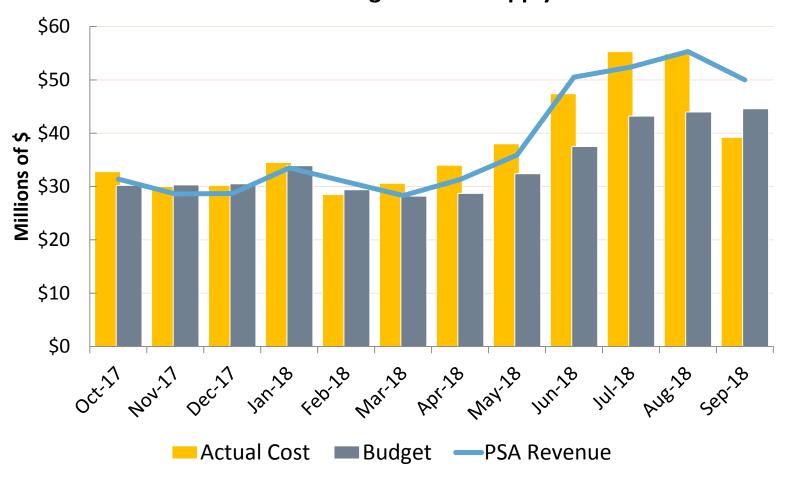


Actual to Budget Non-Power Supply Revenues





Actual to Budget Power Supply

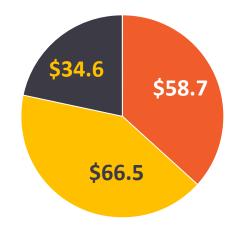




Capital Improvement Plan Summary

Fiscal Year Through September 30, 2018



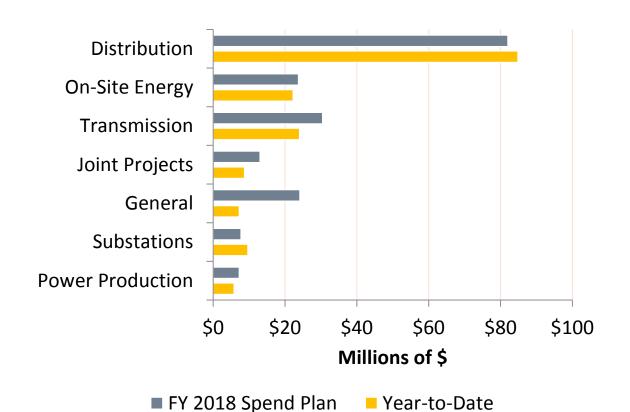


Cash

Debt

■ Contributions in Aid of Construction

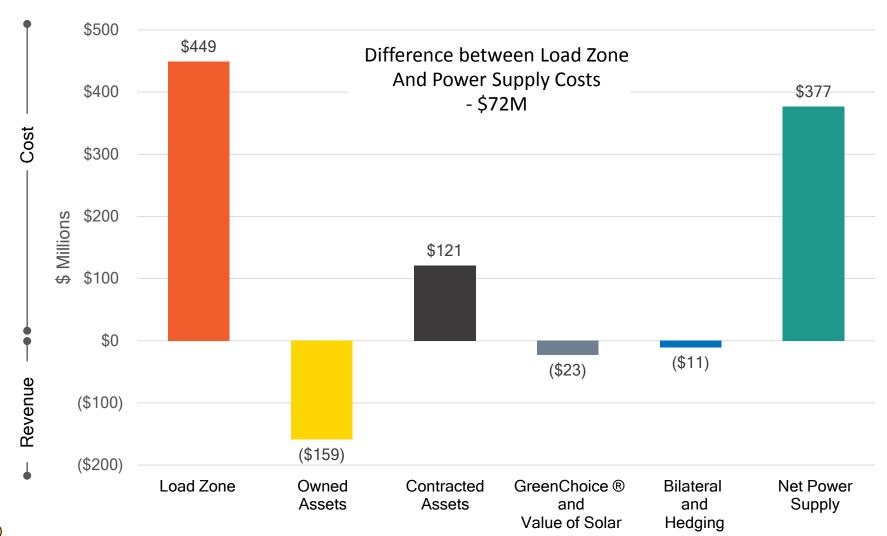
Type of Project





Power Supply Adjustment Cost Components

Twelve Months Ending September 2018



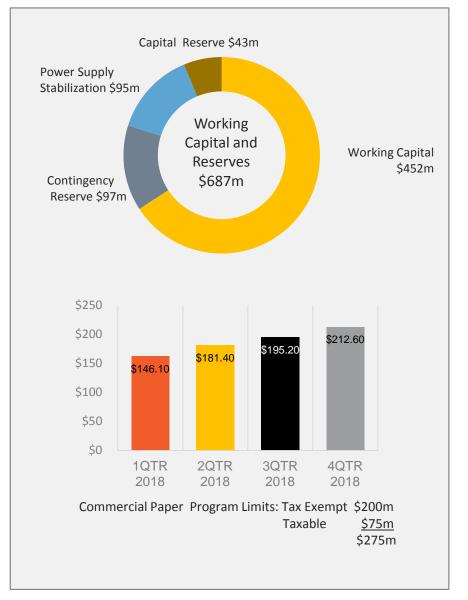


Financial Statements



Balance Sheet Snapshot

Assets	Sep 2017	Sep 2018
Cash	\$398.6	\$452.2
Current Assets	331.0	319.2
Capital Assets	2,600.8	2,592.8
Long-Term Assets	1,137.9	1,367.8
Total Assets	\$4,468.3	\$4,732.0
Liabilities and Fund Equ	uity	
Current Liabilities	\$213.7	\$206.7
Long-term Liabilities	2,040.7	2,190.2
Deferred Inflow of Resources	366.3	427.9
Retained Earnings	1,847.6	1,907.2
Total Liabilities & Fund Equity	\$4,468.3	\$4,732.0





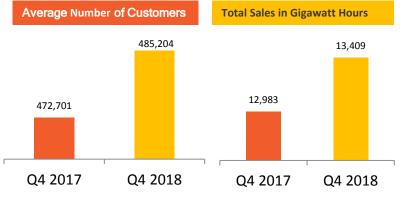
GAAP Financial Summary

Comparative Statement of Net Position

\$ in Millions	9/30/2017	9/30/2018	Change
Cash	\$399	\$452	\$53
Accounts Receivable (net)	126	137	11
Non-PSA Under-Recoveries	4	3	(1)
Debt Service	46	44	(2)
Contingency Reserve	97	97	-
Power Supply Stabilization Reserve	90	95	5
Capital Reserve	12	42	30
Nuclear Decommissioning Reserve	214	221	7
Other Restricted Assets	109	115	6
Other Assets	770	932	162
Capital Assets	2,601	2,594	(7)
Total Assets	\$4,468	\$4,732	\$264
Other Current Liabilities	\$155	\$148	\$(7)
Power Supply Over-Recovery	34	35	1
Non-PSA Over-Recoveries	8	21	13
Revenue Bonds	1,320	1,275	(45)
Commercial Paper	146	213	67
Other Long-Term Liabilities	957	1,133	176
Retained Earnings	1,848	1,907	59
Total Liabilities and Fund Equity	\$4,468	\$4,732	\$264

Income Statement

Ć in Bdilliana	12 Months Ending		
\$ in Millions	9/30/2017	9/30/2018	
Operating Revenues	\$913	\$945	
Power Supply Revenues	449	456	
Power Supply Expenses	449	456	
Non-Power Supply Expenses	614	633	
Depreciation Expense	163	166	
Operating Income/(Loss)	\$136	\$146	
Other Revenue (Expense)	\$(12)	\$23	
General Fund Transfer	(108)	(109)	
Net Income/(Loss)	\$16	\$60	
Debt Service Coverage	3.4	3.9	
Debt Equity Ratio	44%	44%	





Market and Industry Analysis



Annual Change in Customers and Consumption

Growth in Consumption

The increase in number of customers and the amount of electricity consumed moved in the same direction. During FY 2018 our MWh sales increased 3.3%.



Growth in Customers

During FY 2018 the number of customers increased by 2.7%, from 472,701 to 485,204. New residential customers account for 93% of the growth in customer count.





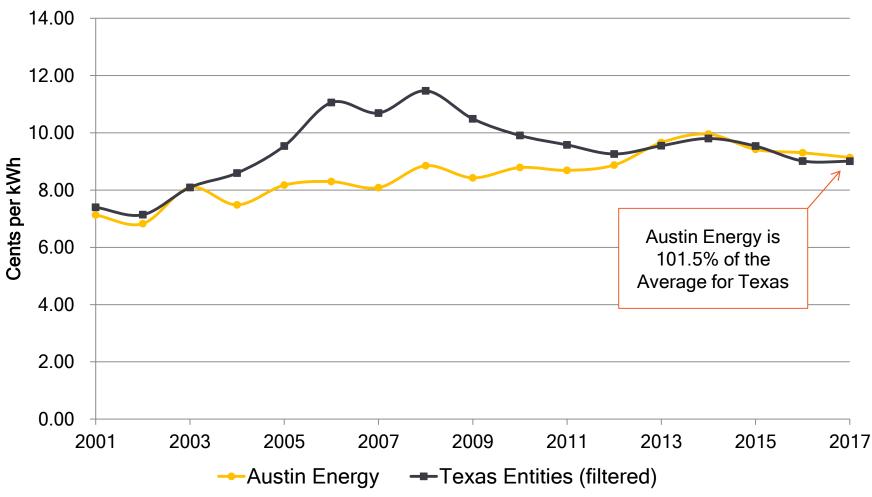
How the Analysis is Performed

Affordability Goal: Competitiveness Metric

EIA 861 Database for CY 2001 - 2017 **Texas Electric Providers Excluding Austin Energy** Austin Energy's Data is filtered to uses a weighted identify providers average to in Austin Energy's calculate the **Exclude Providers** business segment Texas 50% With < 3% Residential Load **Texas Entities (filtered)**

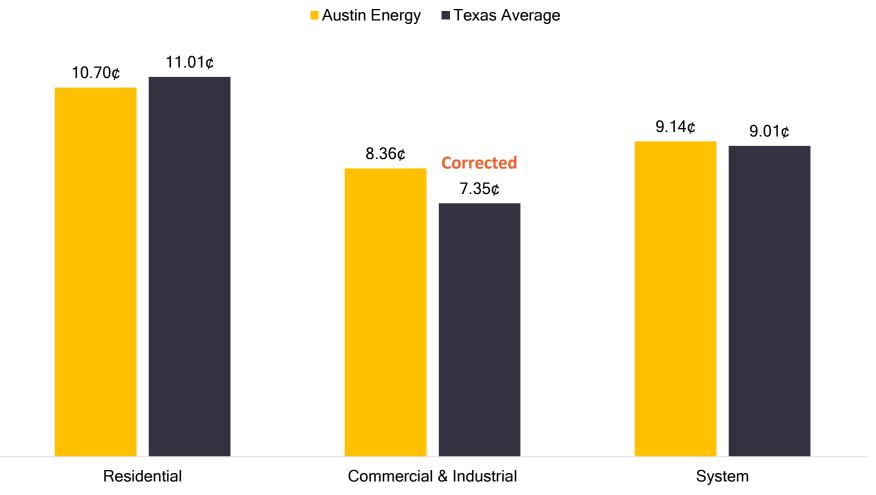








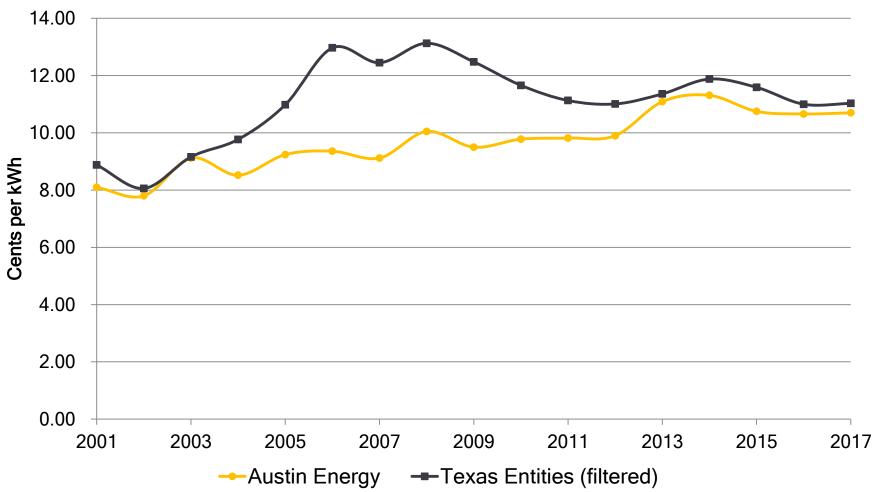
Average Annual Rates by Customer Class for CY 2017





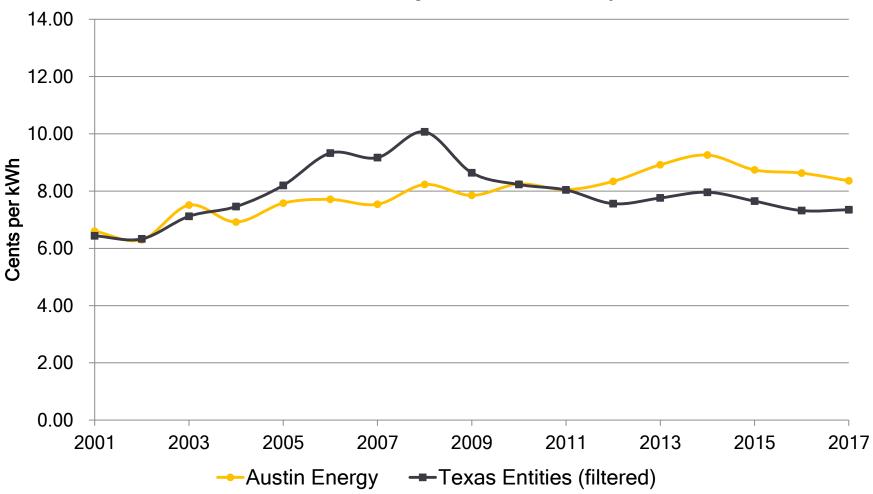
Source: U.S. Energy Information Administration Form 861, October 2018

Residential Average Annual Rates by Calendar Year



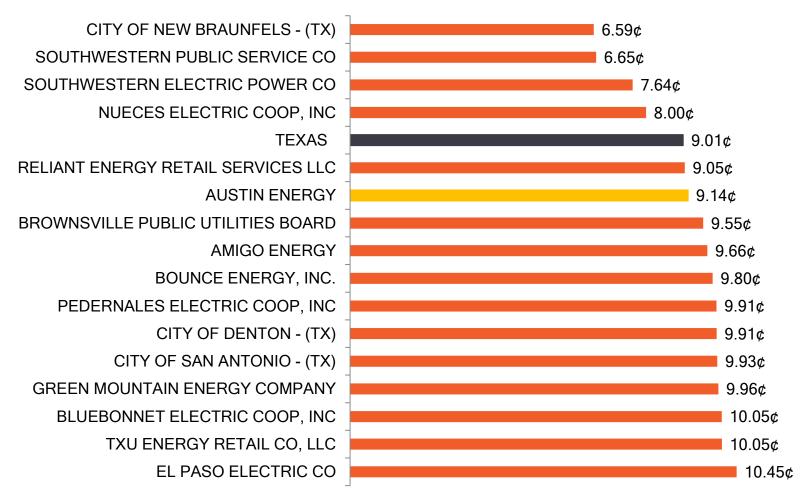


Commercial & Industrial Average Annual Rates by Calendar Year



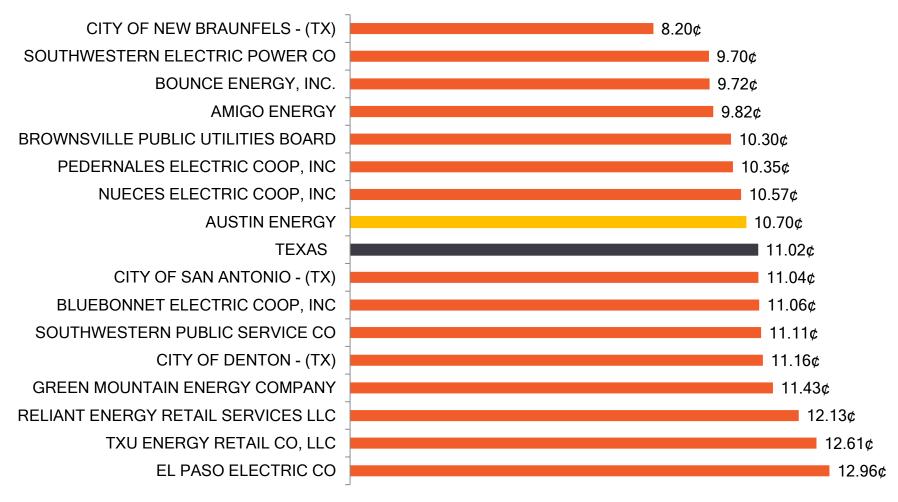


System Average Rate for CY 2017



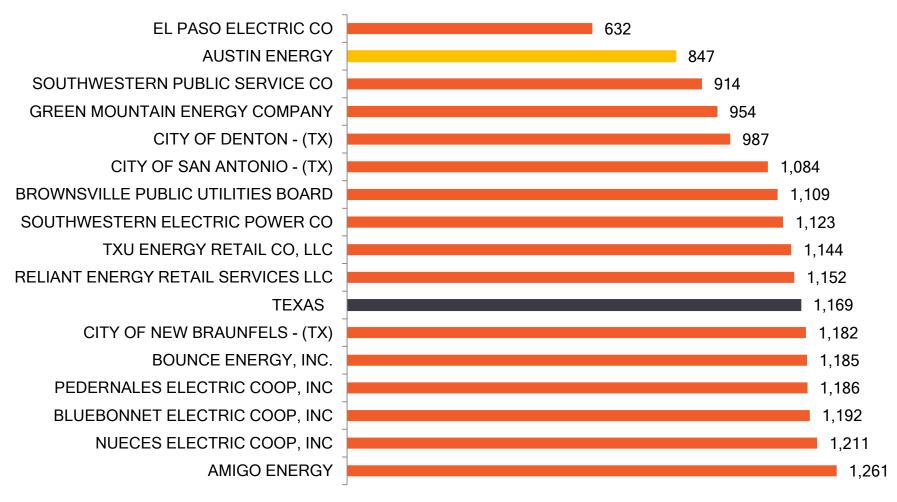


Residential Average Rate for CY 2017



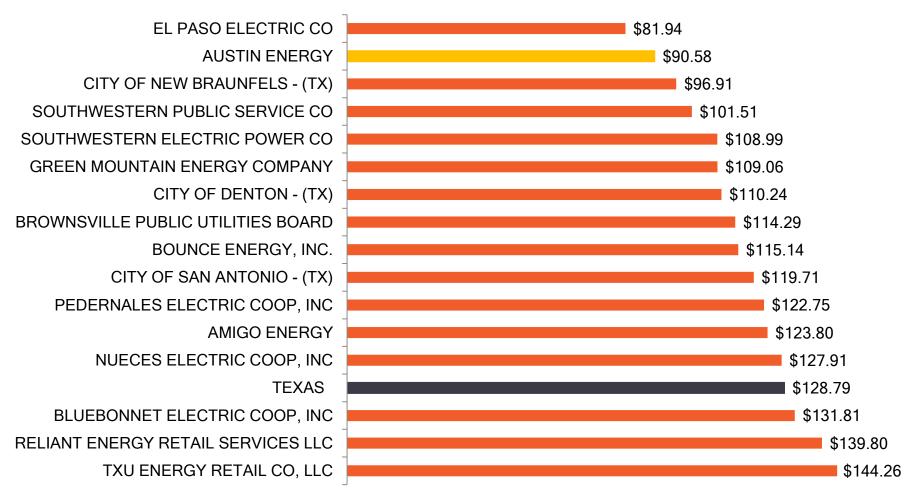


Residential Average Monthly Consumption for CY 2017





Residential Average Monthly Bill for CY 2017







Customer Driven. Community Focused.

