4th Quarter FY 2019 (July – September)

Mark Dombroski
Chief Financial Officer





November 18, 2019

Disclaimer

This information is unaudited and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, when published on:

http://austintexas.gov/service/current-comprehensive-annual-financial-report



Agenda



Executive Summary



Financial Policy Compliance

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses



Executive Summary



Executive Summary



Substantially compliant with all financial policies. Capital Reserve balance below minimums but total cash above minimum of \$417m.



Meeting financial metrics supporting AA credit rating. Received credit upgrade from *Fitch Ratings* in May 2019.



\$ 1,452 Million Revenues

Operating revenues exceed forecast by 4.9% due to higher power supply revenue offset by lower retail sales due to mild weather.



\$1,085 Million Expenses

Operating expenses exceed forecast by 6.4% due to higher ERCOT market prices from congestion coupled with planned outages.



Balance sheet is liquid and adequately capitalized. Cash balances trending downward due to power supply and other operating costs.



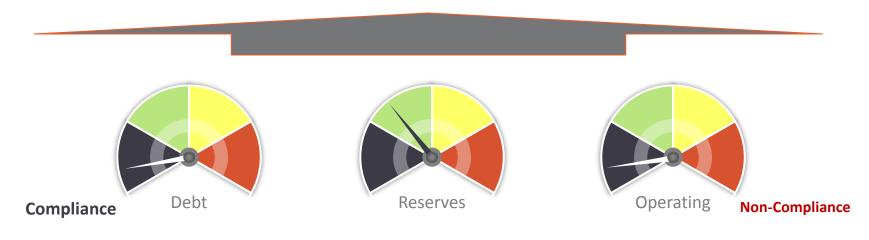
Austin Energy continued its trend in improvement in meeting the Competitiveness metric with average system rates only 0.4% above the average system rate of Texas utilities.



Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



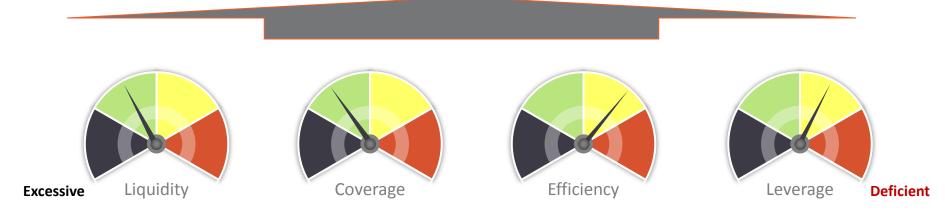
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Capital Reserve balance below minimums but total cash above minimum of \$417m	



Financial Performance Measures



AA Standard & Poor's Global Ratings Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 217 Days	Actual 4.0	Actual 6.1%	Actual 51.5%
	Excludes General Fund Transfer		



Austin Energy's Affordability Goal has Two Metrics





Affordability Metric

Competitiveness Metric

Full Compliance Since 2013

Non-Compliance Since 2016

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

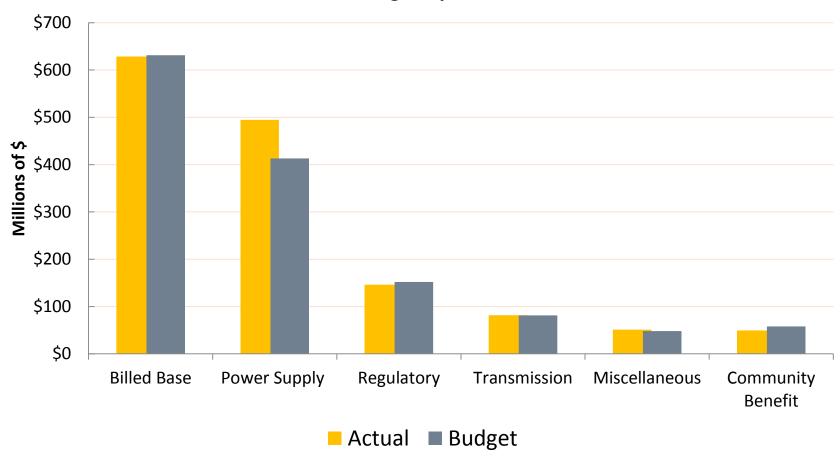
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

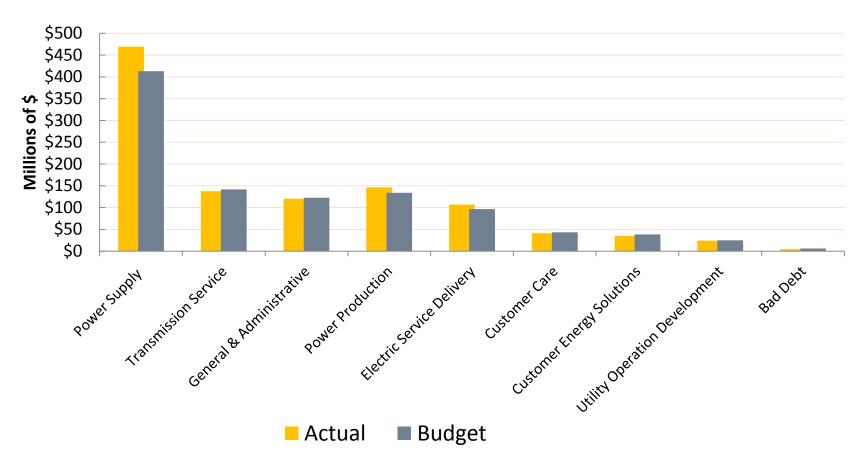


Budget Based Operating Revenues Fiscal Year Through September 30, 2019





Budget Based Operating Expenses Fiscal Year Through September 30, 2019

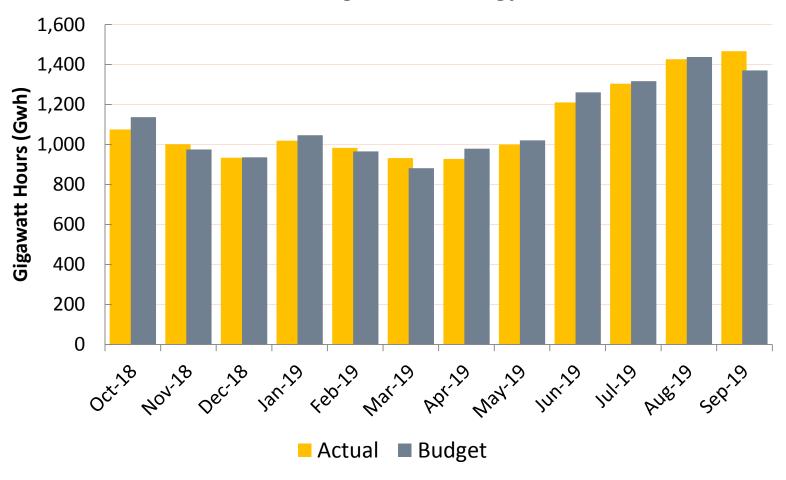




Budget Based Fund Summary Fiscal Year Through September 30, 2019			Variance to Budget Favorable (Unfavorable)			Variance to Prior Year Favorable (Unfavorable)	
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$1,452	\$1,383	\$69	5%	\$1,406	\$46	3%
Operating Expenses	1,085	1,020	(65)	(6%)	1,029	(56)	(5%)
Operating Income (Loss)	\$367	\$363	\$4	1%	\$377	\$(10)	(3%)
Interest Revenue	17	9	8	89%	11	6	49%
Debt Service	(129)	(103)	(25)	(25%)	(89)	(40)	(45%)
Income (Loss) Before Transfers	\$255	\$269	\$(14)	(5%)	\$299	\$(44)	(15%)
Administrative Support	(29)	(29)	0	0%	(26)	(3)	(11%)
General Fund	(110)	(110)	0	0%	(109)	(1)	(1%)
Economic Development	(9)	(9)	0	0%	(7)	(2)	(24%)
CTM Fund	(10)	(10)	0	0%	(9)	(1.0)	(16%)
Other City Transfers	(3)	(4)	1	25%	(5)	2	40%
Internal Transfers / CIP	(107)	(107)	0	0%	(94)	(13)	(14%)
Excess (Deficiency) of Revenues	\$(13)	\$0	\$(13)	(1144%)	\$49	\$(62)	(124%)

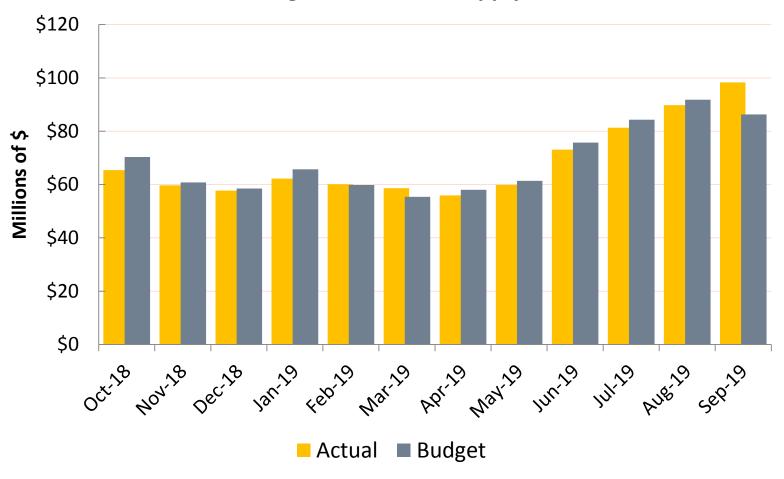


Actual to Budget Retail Energy Sales



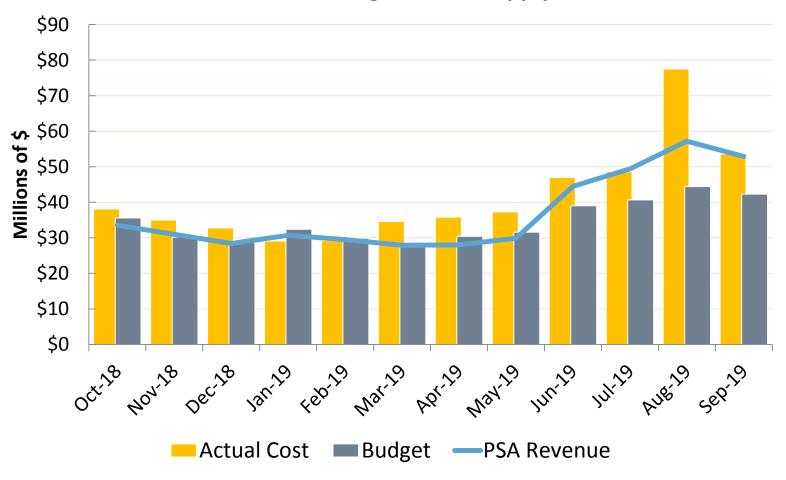


Actual to Budget Non-Power Supply Revenues





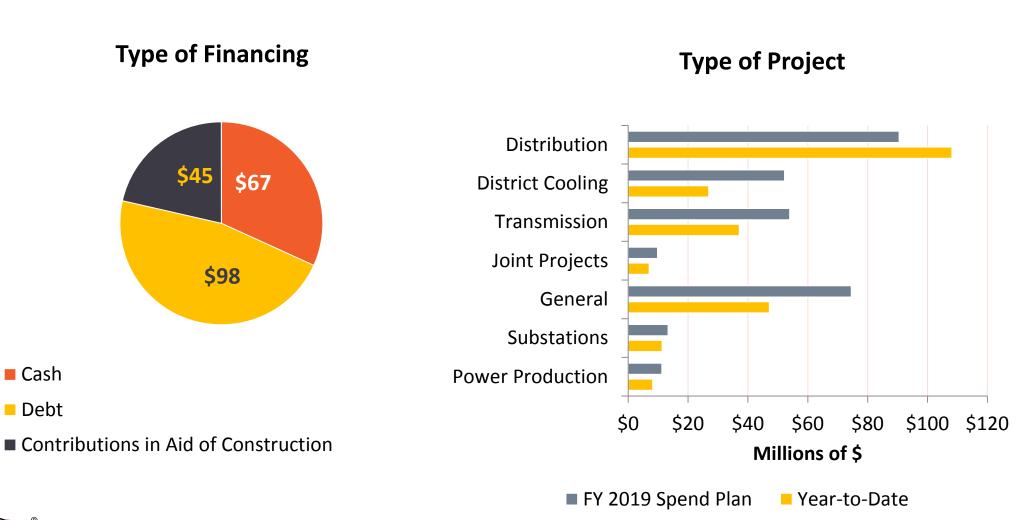
Actual to Budget Power Supply





Capital Improvement Plan Summary

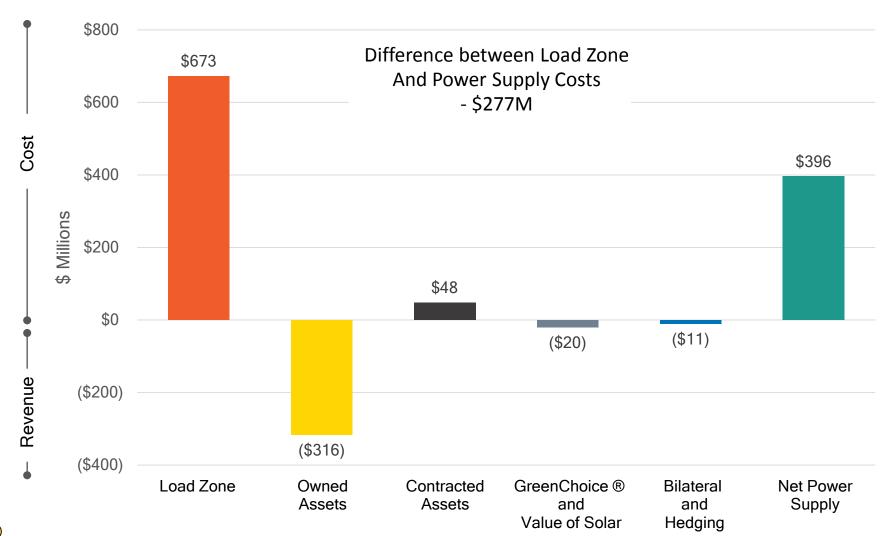
Fiscal Year Through September 30, 2019





Power Supply Adjustment Cost Components

Twelve Months Ending September 2019



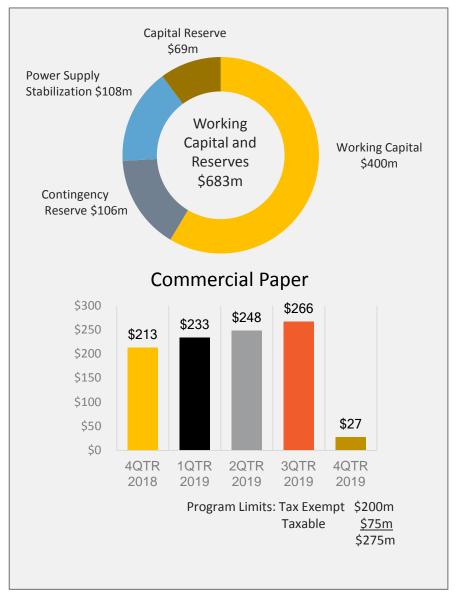


Financial Statements



Balance Sheet Snapshot

Assets	Sep 2018	Sep 2019
Cash	\$454	\$400
Other Current Assets	323	393
Capital Assets	2,595	2,981
Other Long-Term Assets	1,359	1,649
Total Assets	\$4,731	\$5,423
Liabilities and Fund Equ	ıity	
Current Liabilities	\$212	\$248
Long-term Liabilities	2,225	2,816
Deferred Inflow of Resources	389	434
Retained Earnings	1,905	1,925
Total Liabilities & Fund Equity	\$4,731	\$5,423





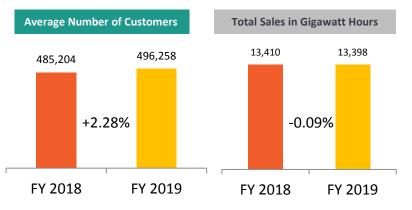
GAAP Financial Summary

Comparative Statement of Net Position

\$ in Millions	09/30/2018	09/30/2019	Change
Cash	\$454	\$400	(\$54)
Accounts Receivable (net)	137	146	9
PSA Under-Recovery	0	21	21
Non-PSA Under-Recoveries	3	0	(3)
Debt Service	44	79	35
Contingency Reserve	97	106	9
Power Supply Stabilization Reserve	95	108	13
Capital Reserve	42	69	27
Nuclear Decommissioning Reserve	221	232	11
Other Assets	1,042	1,280	238
Capital Assets	2,596	2,982	386
Total Assets	\$4,731	\$5,423	\$692
Current Liabilities	\$154	\$143	(\$11)
Power Supply Over-Recovery	35	0	(35)
Non-PSA Over-Recoveries	21	42	21
Revenue Bonds	1,275	2,014	739
Commercial Paper	213	27	(186)
Other Long-Term Liabilities	1,128	1,271	143
Retained Earnings	1,905	1,926	21
Total Liabilities and Fund Equity	\$4,731	\$5,423	\$692

Income Statement

\$ in Millions	12 Months Ending			
Ş III WIIIIOIIS	09/30/2018	09/30/2019		
Operating Revenues	\$945	\$952		
Power Supply Revenues	455	494		
Power Supply Expenses	455	469		
Non-Power Supply Expenses	667	680		
Depreciation Expense	166	209		
Operating Income/(Loss)	\$112	\$88		
Other Revenue (Expense)	55	42		
General Fund Transfer	(109)	(110)		
Net Income/(Loss)	\$58	\$20		
Debt Service Coverage	3.6	4.0		
Debt to Capital Ratio	44%	51%		





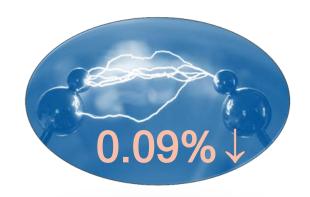
Market and Industry Analysis



Annual Change in Customers and Consumption

Change in Consumption

During FY 2019, the amount of electricity consumed slightly decreased by 0.09% MWh from prior year due to milder weather.



Growth in Customers

During FY 2019, the number of customers increased by 2.3%, from 485,204 to 496,258. New residential customers account for 94% of the growth in customer count.





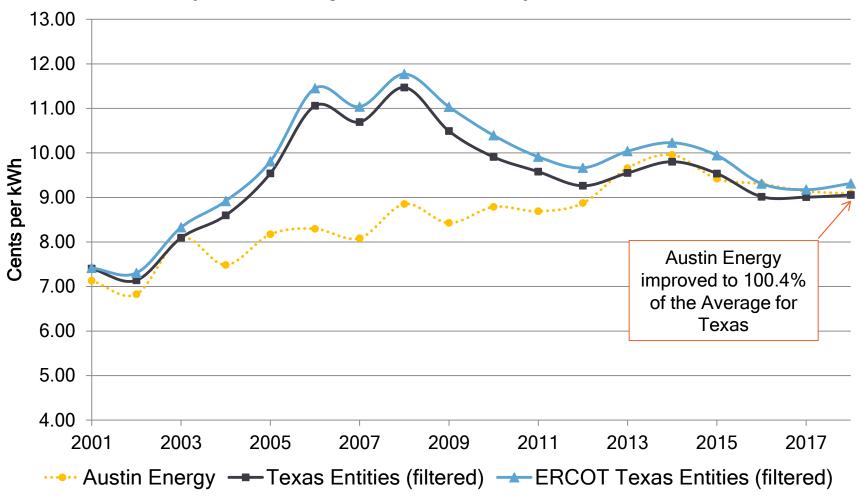
How the Analysis is Performed

Affordability Goal: Competitiveness Metric

EIA 861 Database for CY 2001 - 2018 **Texas Electric Providers Excluding Austin Energy** Austin Energy's Data is filtered to uses a weighted identify providers average to in Austin Energy's calculate the **Exclude Providers** business segment Texas 50% With < 3% Residential Load **Texas Entities (filtered)**

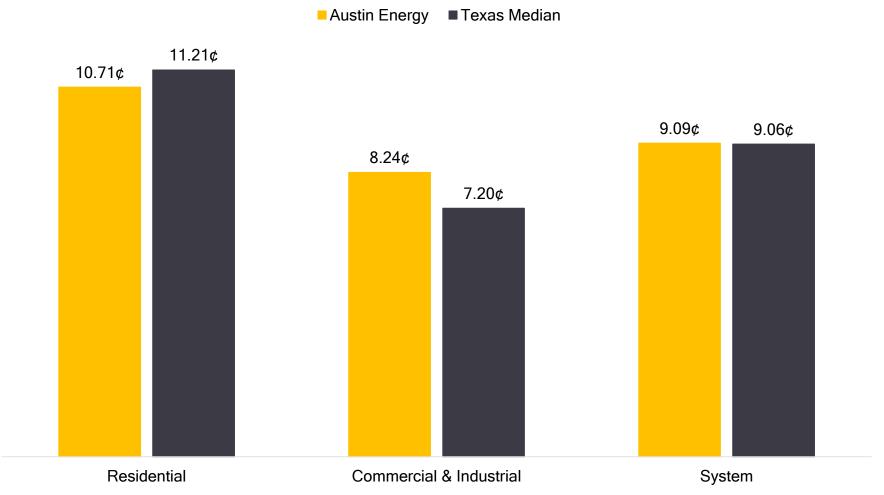


System Average Annual Rates by Calendar Year





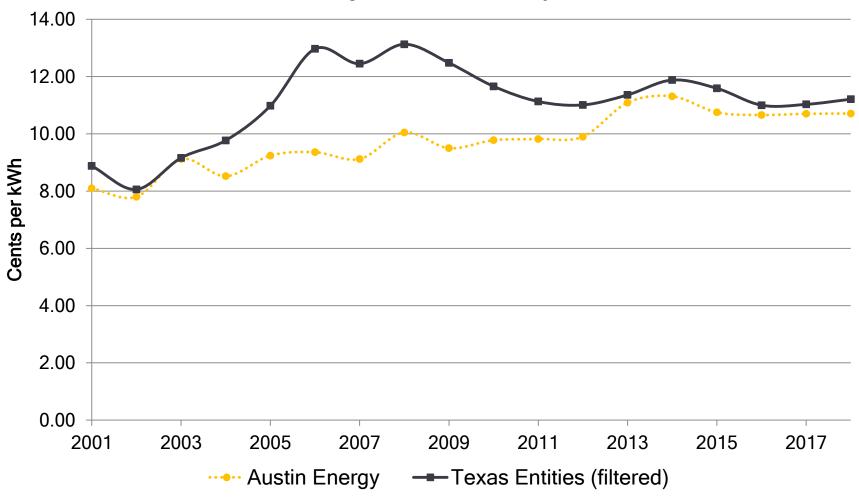
Average Annual Rates by Customer Class for CY 2018





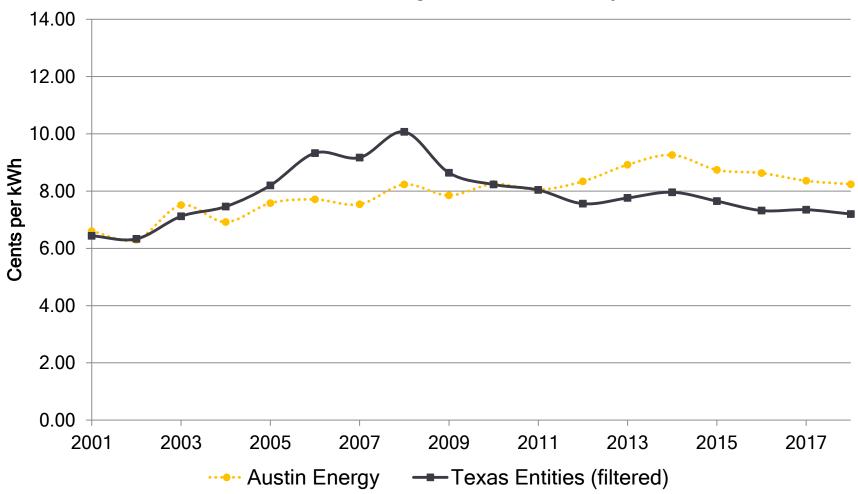
Source: U.S. Energy Information Administration Form 861, October 2019

Residential Average Annual Rates by Calendar Year



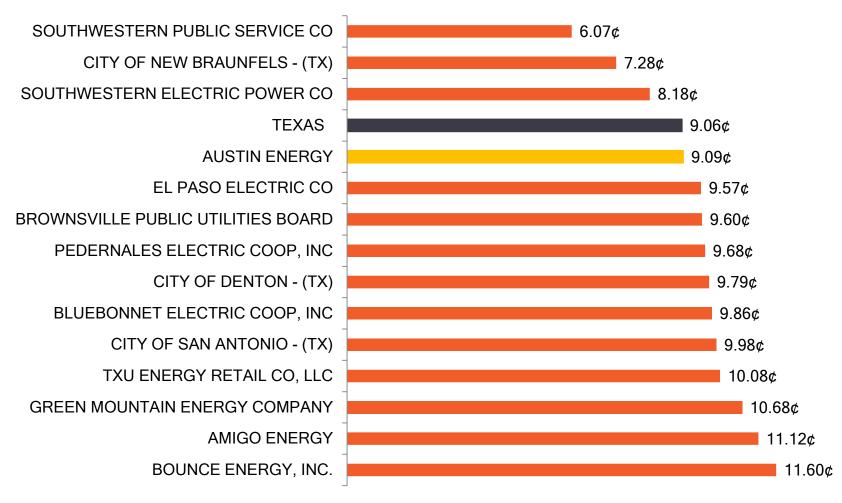


Commercial & Industrial Average Annual Rates by Calendar Year



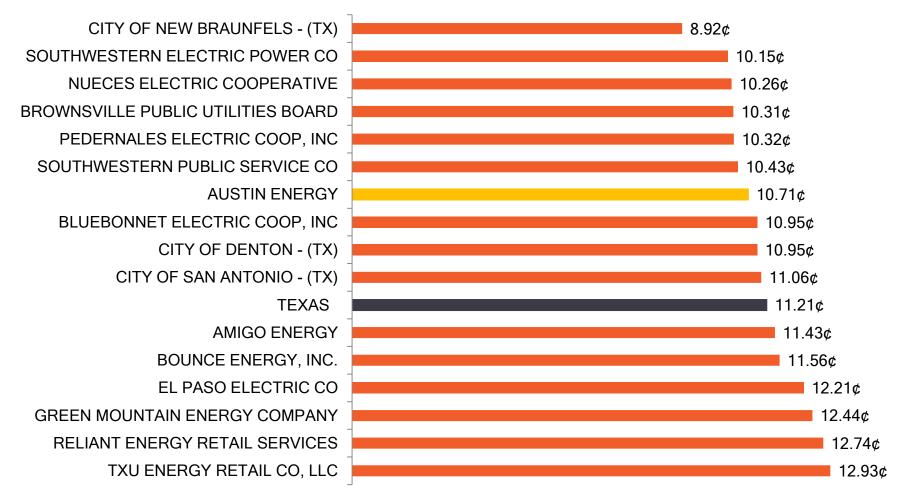


System Average Rate for CY 2018



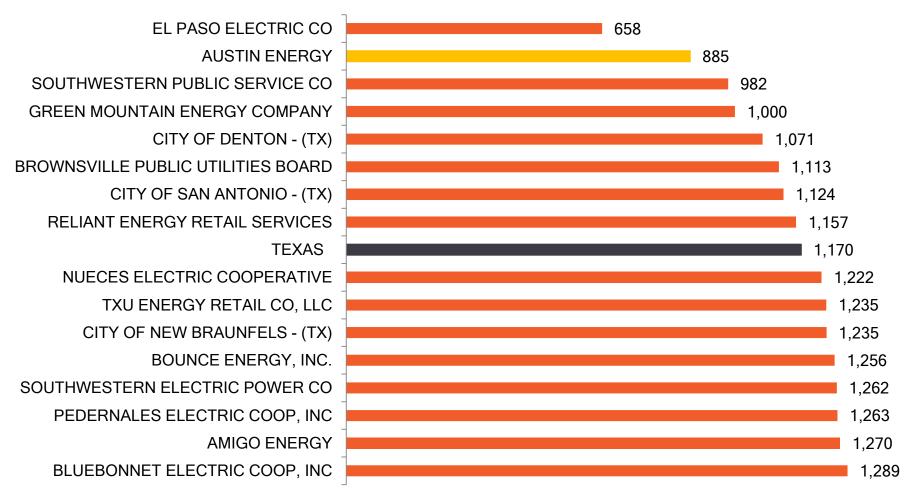


Residential Average Rate for CY 2018



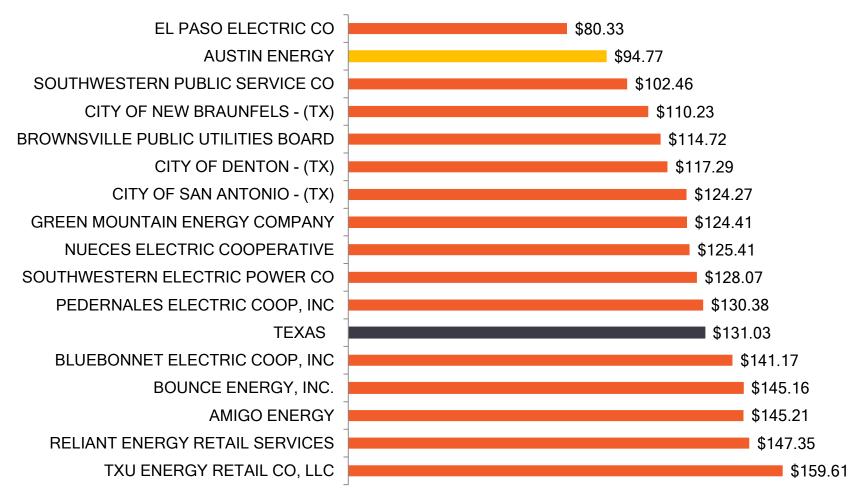


Residential Average Monthly Consumption for CY 2018





Residential Average Monthly Bill for CY 2018







Customer Driven. Community Focused.

