

CES RMC SAVINGS REPORT FY20 Report As of 05/31/2020

| Residential | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
|--|--------------|---------------|-------------|------------------|--|--------------|---------------|---------------------|
| EES- Appliance Efficiency Program | 2.60 | 1.39 | 53% | Customers | 2,183 | 2,775.04 | \$ 1,600,000 | \$ 673,225 |
| EES- Home Performance ES - Rebate | 1.30 | 0.44 | 34% | Customers | 340 | 612.50 | \$ 1,800,000 | \$ 741,599 |
| EES- AE Weatherization & CAP Weatherization - D.I. | 0.72 | 0.12 | 17% | Customers | 103 | 183.29 | \$ 2,277,000 | \$ 681,987 |
| EES-Direct Install -Other | | | | Houses | 425 | | \$ 100,000 | - |
| EES-School Based Education | 0.01 | | | Participants | | | \$ 200,000 | \$ 4,739 |
| EES- Strategic Partnership Between Utilities and Retailers++ | 1.75 | 0.67 | 38% | Products Sold | 101,329 | 3,498.29 | \$ 1,000,000 | \$ 420,845 |
| EES- Multifamily Rebates | 2.14 | 0.13 | 6% | Apt Units | 189 | 148.56 | \$ 1,060,000 | \$ 121,017 |
| EES- Multifamily WX-D.I.+ | 1.41 | 0.80 | 57% | Apt Units | 2,386 | 2,378.40 | \$ 1,060,000 | |
| GB- Residential Ratings | 0.52 | 0.34 | 65% | Customers | 488 | 565.52 | \$ - | \$ - |
| GB- Residential Energy Code | 7.38 | 5.85 | 79% | Customers | 4,517 | 7,647.22 | \$ - | \$ - |
| Residential TOTAL | 17.83 | 9.74 | 55% | Customers | 10,206 | 17,808.81 | \$ 9,097,000 | \$ 3,499,884 |
| | 1,100 | 5071 | 5575 | | 10,200 | 17,000,01 | | ¢ 0,100,001 |
| Commercial | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
| EES- Commercial Rebate | 8.98 | 4.54 | 51% | Customers | 86 | 15,213.81 | \$ 2,335,123 | \$ 1,228,429 |
| EES- Small Business | 4.19 | 0.87 | 21% | Customers | 77 | 2,325.14 | \$ 2,260,168 | \$ 400,796 |
| EES- Municipal | | | | Customers | | | \$ 60,000 | \$ 5,279 |
| EES/GB Commercial Projects | 1.10 | | | Customers | | | | \$- |
| GB- Multifamily Ratings | 0.52 | 0.86 | 165% | Dwellings | 2,278 | 1,492.67 | \$- | \$- |
| GB- Multifamily Energy Code | 3.73 | 3.47 | 93% | Dwellings | 6,290 | 8,609.24 | \$- | \$- |
| GB- Commercial Ratings | 3.05 | 4.41 | 144% | 1,000 sf | 2,972 | 8,586.86 | \$- | \$ - |
| GB- Commercial Energy Code | 13.00 | 14.59 | 112% | 1,000 sf | 11,096 | 37,869.38 | \$ - | \$ - |
| Commercial TOTAL | 34.57 | 28.74 | 83% | | 8,731 | 74,097.09 | \$ 4,655,291 | \$ 1,634,504 |
| | | | | | | | | |
| Demand Response (DR) - Annual Incremental | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |
| DR- Power Partner (Residential) | 6.40 | 4.69 | 73% | Devices | 3,304 | 1,499,910 | \$ 1,499,910 | |
| DR- Water Heater Timers++ | 0.60 | 0.47 | 78% | Devices | 723 | 494,808 | \$ 494,800 | \$ 411,638 |
| DR- Power Partner (Comm & Muni) | 0.30 | 0.01 | 3% | Devices | 6 | 90,400 | \$ 90,400 | - |
| DR- Load Coop DR- ERS (AE only) | 1.87 0.20 | | | Customers | | 1,486,500 | \$ 1,486,500 | \$ 666,501 |
| Demand Response (DR) TOTAL | 9.37 | 5.17 | 55% | Customers | 4,033 | 3,571,617.95 | \$ 3,571,610 | \$ <u>1,567,849</u> |
| Demand Response (DR) TOTAL | 9.37 | 5.17 | 55% | | 4,035 | 5,571,017.95 | \$ 3,371,010 | \$ 1,507,649 |
| Thermal Energy Storage | MW Goal | MW To Date | Percentage | Participant Type | Projects To Date | MWh To Date | Rebate Budget | Spent To Date |
| Domain Loop | WW Goal | inter to bate | reiteittage | Projects | The second secon | in the bate | Ś - | s - |
| Central Loop | | | 1 | Projects | | | | \$ - |
| Commercial | | | | Projects | | | | \$ - |
| Thermal Energy Storage TOTAL | | | | | | | \$- | \$ - |
| | | | | | | | | |
| CES | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Rebate Budget | Spent to Date |

71%

61.77

43.65

22,970

3,663,523.86

\$

Grand TOTAL

6,702,237

17,323,901 \$



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| Solar Energy | MW Goal | MW To Date | Percentage | Participant Type | Participants To Date | MWh To Date | Incentive Budget‡ | Spent to Date |
|--------------------|---------|------------|------------|------------------|----------------------|-------------|-------------------|---------------|
| Residential | 7.00 | 5.42 | 77% | Customers | 841 | 9059.14 | \$ 3,000,000 | \$ 2,832,785 |
| Commercial | 5.00 | 0.26 | 5% | Customers | 14 | 434.57 | \$ 2,500,000 | \$ 1,198,612 |
| Solar Energy TOTAL | 12.00 | 5.68 | 47% | | 855 | 9,493.71 | \$ 5,500,000 | \$ 4,031,397 |

| Low Income | UPDATE |
|----------------------------|---|
| Energy Efficiency Programs | The framework for the program relaunch is nearing completion and we hope to be back weatherizing homes safely by July. Also, we continue to look for ways to broaden our reach to serve our customers more expeditiously. Explanation of Shelter in Place orders: Given the orders issued by the Governor and our city officials programs that did not involve essential work were halted in the interest of safety for our customers, contractors, and staff. |
| Solar | We enabled the billing for shared solar by hand while we continue to work on standing up Shared Solar to be fully functional in the billing system. We are making progress working with ENGIE toward the implementation of a 1.5 MW solar project at ABIA that will serve to increase the subscription capacity for Community Solar. We are developing strategies to presubscribe CAP customers to the Community Solar Program in advance to energizing ABIA. |
| Green Building | In May, 51 of 101 Single Family homes receiving an AE Green Building rating are in SMART Housing developments in the AE service area. |

| EES - LOAD COOP PROGRAM | No. of Applicants | Participants /Locations | Program Capacity | Maximum Event Performance | | |
|--|----------------------|----------------------------|---------------------|------------------------------|--|--|
| No. of Events | | | MW | MW | | |
| 13 | 55 | 474 | 43.88 | | | |
| ² Applicants and locations modified as a result of non performance and failure to activate contracts by end of fiscal year. | | | | | | |
| | | | | | | |

³Program Capacity is the sum of all participants' best 2018 Load Coop performance or expected maximum drop based on audit information. Includes T&D&SR. ⁴Best performance for any one event including 20% T&D&SR multiplier.

| | Devices/ | |
|-------------------------------------|--------------|-----------------------|
| DR Capacity Program | Participants | Program Capacity (MW) |
| Cycle Saver* | 22,408 | 14.570 |
| Free Thermostat** | 11,384 | 11.04* |
| Power Partner Thermostat | 35,294 | 50.12 |
| Emergency Response System (AE only) | - | 0.20 |
| EES Behavioral Programs | Units | Count |
| PSV Newsletter & Outreach | Participants | 8,719 |
| Residential App | Participants | 32,545 |
| Commercial App | Participants | 3,179 |

*Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years. **Numbers based on M&V study summer of 2018.

| Electric Vehicle Programs | Rebates | Spent To Date | | |
|-------------------------------|---------|---------------|-----------|--|
| Commercial Charging Stations | 5 | \$ | 31,000.00 | |
| Residential Charging Stations | 28 | \$ | 20,746.29 | |
| E-Ride | 4 | \$ | 1,700.00 | |

| Loan Program | Customers | Budget | Program Spend |
|--------------------------------|-----------|------------|---------------|
| EES- Home Performance ES-Loan* | 7 | \$ 200,000 | 9,118 |

*The rebate loan program is used to provide Velocity loans with a reduced interest rate for customers who perform energy efficiency improvements (with approved credit).

Includes cleared payments and pending payments.



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| Green Building Impacts | Units | Saved |
|------------------------------------|-----------|-----------|
| Credited to Solar Energy | MW | |
| Credited to Thermal Energy Storage | MW | 1.430 |
| Credited to Solar Energy | MWh | |
| Natural gas | CCF | 103551.00 |
| Building water | 1,000 gal | 16889.00 |
| Irrigation water | 1,000 gal | 16590.00 |
| Construction Waste diversion | Tons | 20685.00 |

| EES/GB Water Savings | Gallons/yr. at 0.45 Gallon/kWh | 1,648,585,735 |
|--|--------------------------------|---------------|
| Avoided nower plant water consumption (evaporation only) | | |

Avoided power plant water consumption (evaporation only).

NOTES

Above expenditures may include encumbrances.

SPUR savings numbers are now audited for the previous month. Therefore, they are reported with a one month delay.

Money spent on the DR-Cycle Saver program is funded from the DR Power Partner (Residential) Rebate Budget.

Total commercial participation does not include GB commercial square foot.

Thermal Energy Storage Budget is not part of Customer Energy Solutions Budget.

*Currently maintaining existing population of Cycle Saver water heater timers through replacement of units at 10 years.

**Numbers based on M&V study summer of 2016. Free thermostats were not adjusted in FY18 for attrition.

++Budgets maintained within other programs and tracked outside of eCOMBS.

Goals and savings are calculated to included T&D line losses and spinning reserves.

The ERS MW total is based on contracted and ERCOT-tested capacity. ERS now only reports incremental MW increases.

‡ Budget for Residential Solar includes incentives only

Energy code savings from building permits are reported in the corresponding month one year post permit, thus Energy code savings from FY2019 building permits are reported in FY2020.