3rd Quarter FY 2020 (April – June 2020)

Russell Maenius
Acting Chief Financial Officer





September 14, 2020

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Disclaimer

This information is unaudited and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, when published on:

http://austintexas.gov/service/current-comprehensive-annual-financial-report



Agenda



Executive Summary



Financial Policy Compliance

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses



Executive Summary



Executive Summary



Substantially compliant with all financial policies. Capital Reserve balance below minimums but total cash above minimum of \$414m.



Generally meeting financial metrics supporting AA credit rating. Received credit upgrade from *Fitch Ratings* in May 2019.



^{\$} 958

Million Revenues

Operating revenues trended close to budget through June.



\$760

Million Expenses

Operating expenses exceed forecast by 1.3% primarily due to higher costs in electric service delivery.



Balance sheet is liquid and adequately capitalized. Cash decreased \$26M from prior year primarily due to increases in AR and Inventory.



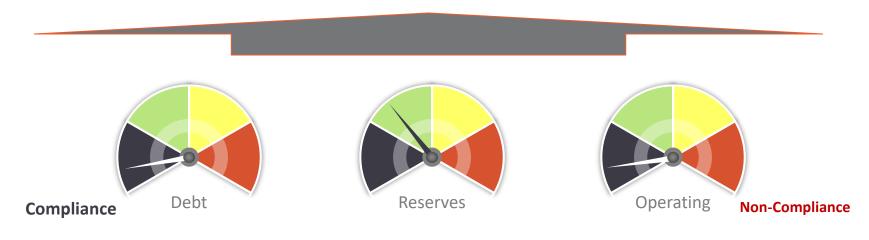
COVID-19 pandemic impacts Austin Energy's energy and load.



Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



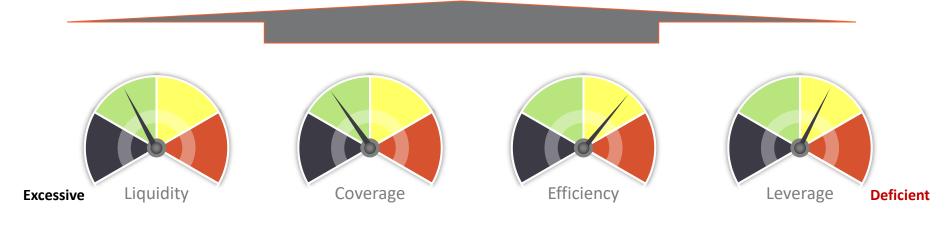
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Capital Reserve balance below minimums but total cash above minimum of \$414m	



Financial Performance Measures



AA Standard & Poor's Global Ratings Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 209 Days	Actual 2.3	Actual 2%	Actual 52%
	Excludes General Fund Transfer		



Austin Energy's Affordability Goal has Two Metrics





Affordability Metric

Competitiveness Metric

Full Compliance Since 2013

Non-Compliance Since 2016

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

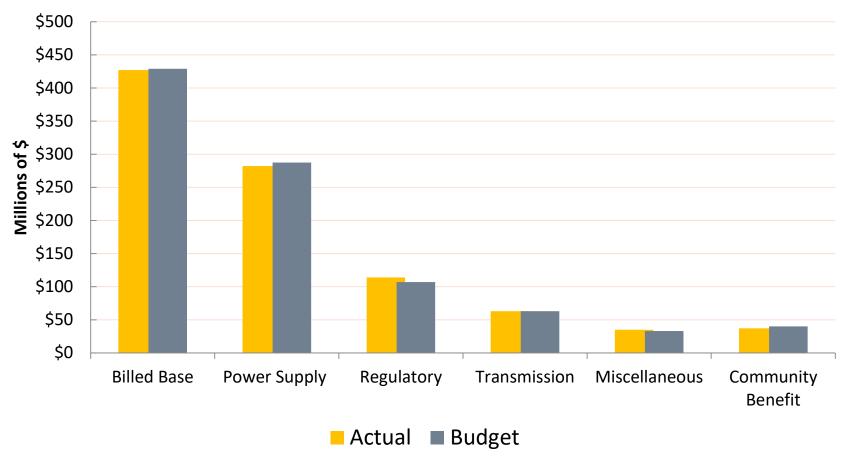
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

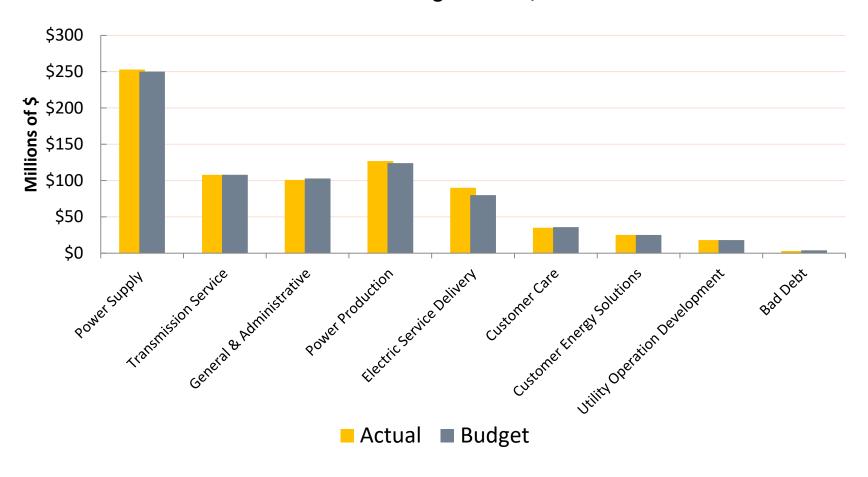


Budget Based Operating Revenues Fiscal Year Through June 30, 2020





Budget Based Operating Expenses Fiscal Year Through June 30, 2020

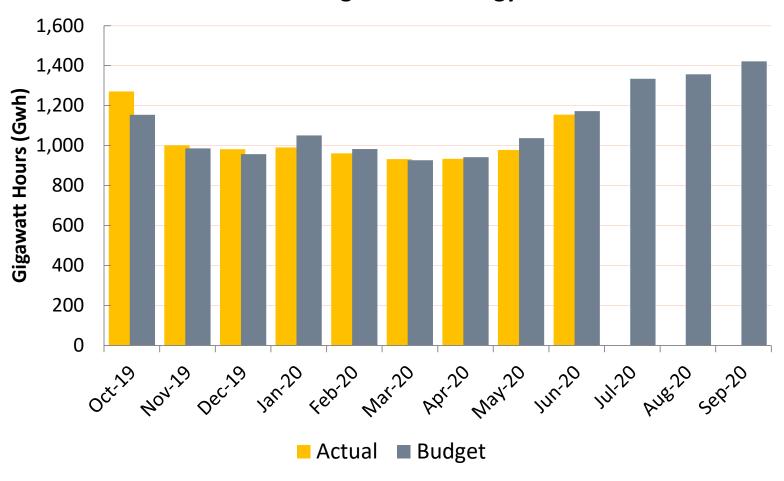




Budget Based Fund Summary	У	Variance to Budget			Variance to Prior Year		
Fiscal Year Through June 30,	2020	Favorable (Unfavorable)			Favorable (Unfavorable)		
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$958	\$959	(\$1)	0%	\$976	(\$18)	(2%)
Operating Expenses	760	750	(10)	(1%)	777	17	2%
Operating Income (Loss)	\$198	\$209	(\$11)	(5%)	\$199	(\$1)	(1%)
Interest Revenue	9	10	(1)	(12%)	12	(3)	(26%)
Debt Service	(98)	(98)	0	0%	(76)	(22)	(29%)
Income (Loss) Before Transfers	\$109	\$121	(\$12)	(10%)	\$135	(\$26)	(20%)
Administrative Support	(22)	(22)	0	0%	(22)	0	(2%)
General Fund	(83)	(83)	0	0%	(82)	(1)	(1%)
Economic Development	(7)	(7)	0	0%	(6)	(1)	(6%)
CTM Fund	(8)	(8)	0	0%	(7)	(1)	(12%)
Voluntary Utility Assistance Fund	(3)	(3)	0	0%	(1)	(2)	(416%)
Other City Transfers	(2)	(2)	0	0%	(2)	0	(51%)
Internal Transfers / CIP	(62)	(62)	0	0%	(90)	28	31%
Excess (Deficiency) of Revenues	(\$78)	(\$66)	(\$12)	(19%)	(\$75)	(\$3)	(6%)

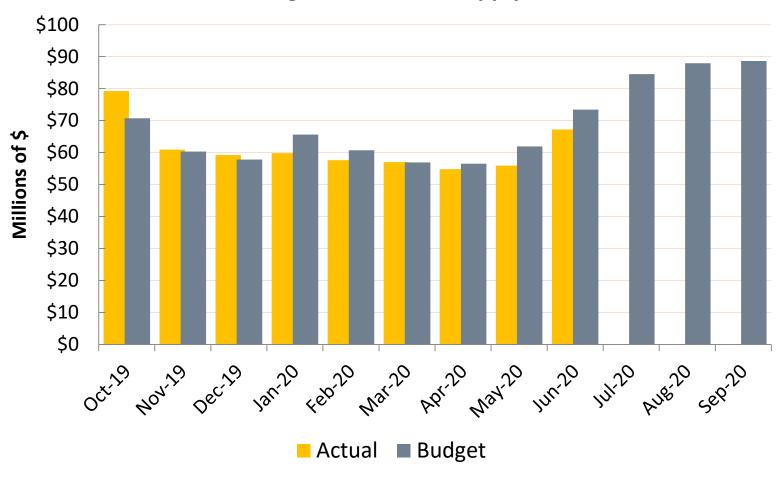


Actual to Budget Retail Energy Sales



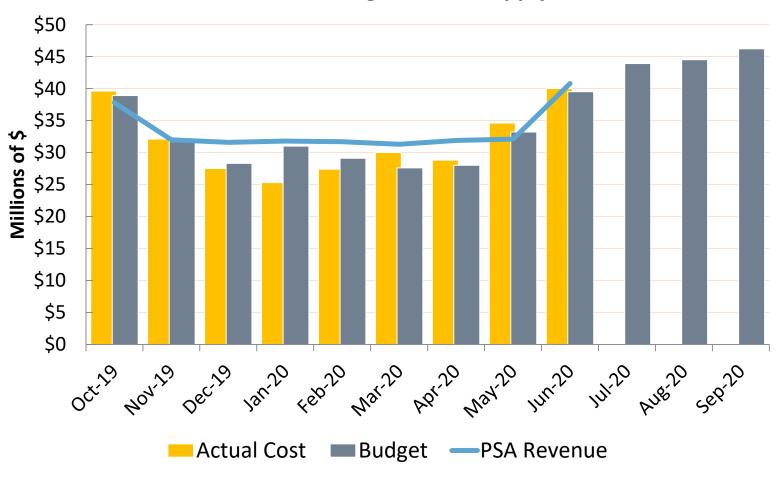


Actual to Budget Non-Power Supply Revenues





Actual to Budget Power Supply

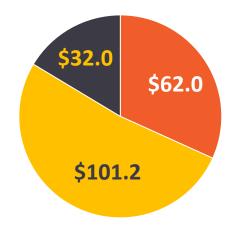




Capital Improvement Plan Summary

Fiscal Year Through June 30, 2020



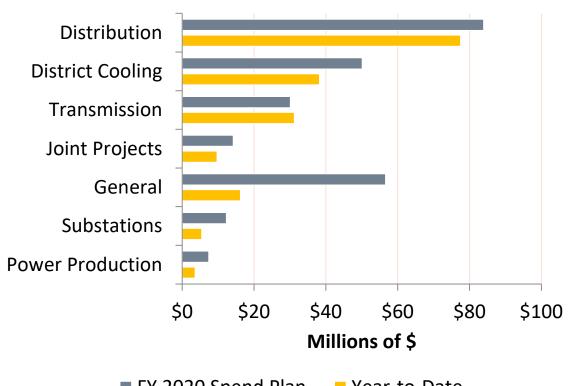


Cash

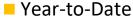
Debt

■ Contributions in Aid of Construction

Type of Project



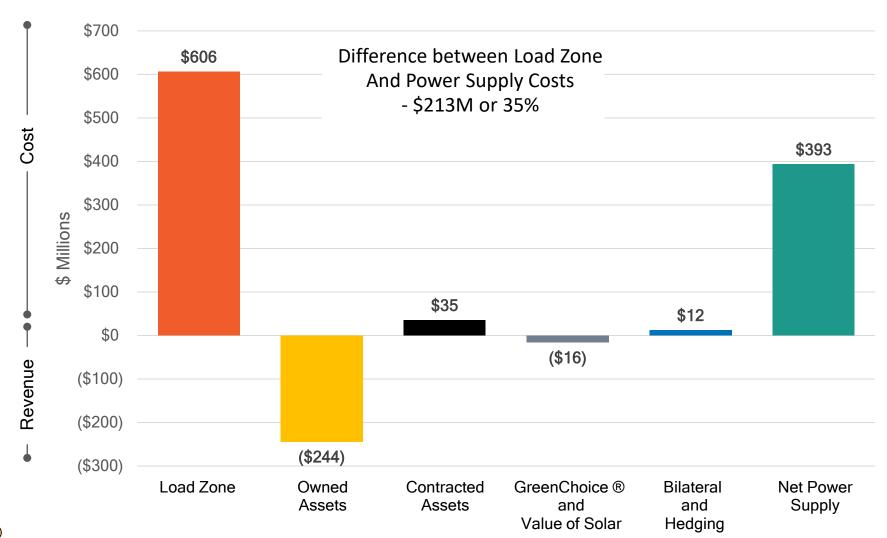






Power Supply Adjustment Cost Components

Twelve Months Ending June 2020



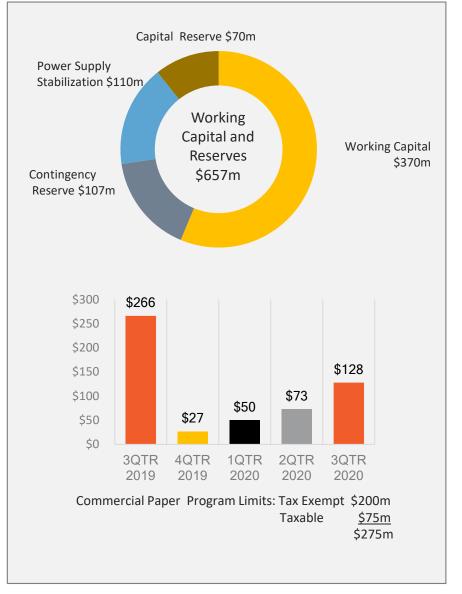


Financial Statements



Balance Sheet Snapshot

\$ in Millions				
Assets	Jun 2019	Jun 2020		
Cash	\$396	\$370		
Current Assets	287	336		
Capital Assets	2,988	2,993		
Long-Term Assets	1,505	1,895		
Total Assets	\$5,176	\$5,594		
Liabilities and Fund Equity				
Current Liabilities	\$231	\$252		
Long-term Liabilities	2,681	3,011		
Deferred Inflow of Resources	389	453		
Retained Earnings	1,875	1,878		
Total Liabilities & Fund Equity	\$5,176	\$5,594		





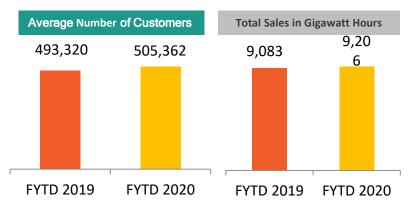
GAAP Financial Summary

Comparative Statement of Net Position

\$ in Millions	6/30/2019	6/30/2020	Change
Cash	\$396	\$370	(\$26)
Accounts Receivable (net)	127	154	27
Power Supply Under-Recovery	0	5	5
Non-PSA Under-Recoveries	1	0	(1)
Debt Service	26	27	1
Contingency Reserve	104	107	3
Power Supply Stabilization Reserve	106	110	4
Capital Reserve	68	70	2
Nuclear Decommissioning Reserve	228	235	7
Other Restricted Assets	114	168	55
Other Assets	1,017	1,355	338
Capital Assets	2,988	2,993	5
Total Assets	\$5,175	\$5,594	\$419
Other Current Liabilities	144	163	19
Non-PSA Over-Recoveries	26	32	6
Revenue Bonds	1,683	1,912	229
Commercial Paper	266	128	(138)
Other Long-Term Liabilities	1,181	1,481	300
Retained Earnings	1,875	1,878	3
Total Liabilities and Fund Equity	\$5,175	\$5,594	\$419

Income Statement

Ć in Millions	12 Months Ending		
\$ in Millions	06/30/2019	06/30/2020	
Operating Revenues	\$941	\$968	
Power Supply Revenues	464	461	
Power Supply Expenses	459	412	
Non-Power Supply Expenses	688	734	
Depreciation Expense	173	249	
Operating Income/(Loss)	\$85	\$34	
Other Revenue (Expense)	\$51	\$78	
General Fund Transfer	(110)	(111)	
Net Income/(Loss)	\$26	\$1	
Debt Service Coverage	3.5	2.3	
Debt Equity Ratio	51%	52%	

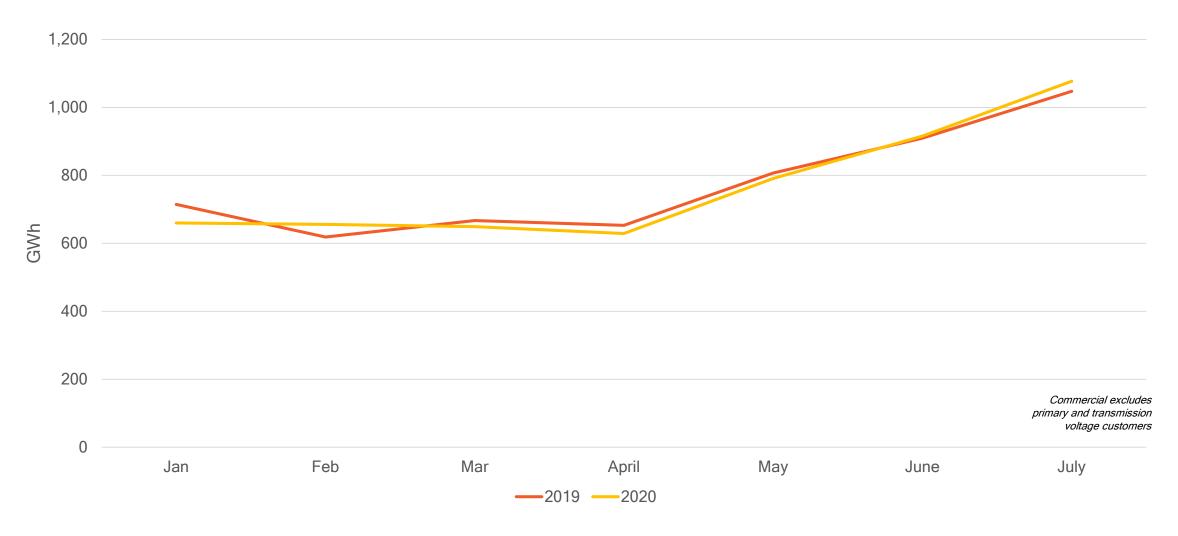




Austin Energy Quarterly Financial Report COVID Impacts

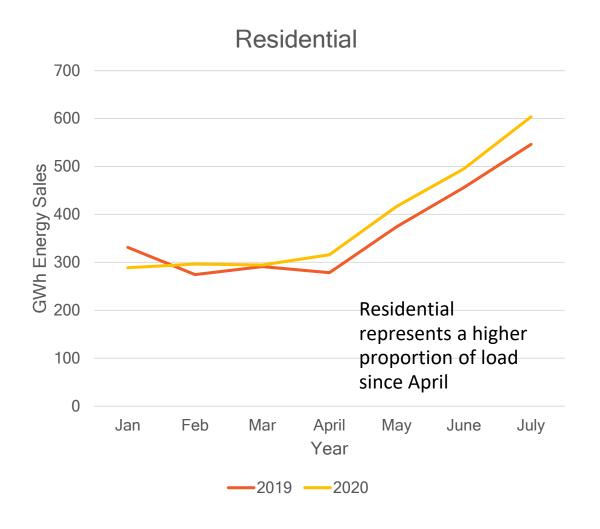


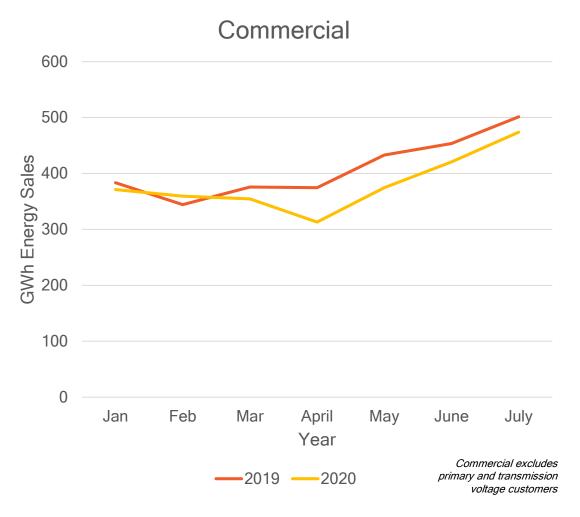
Secondary Voltage GWh Energy Sales





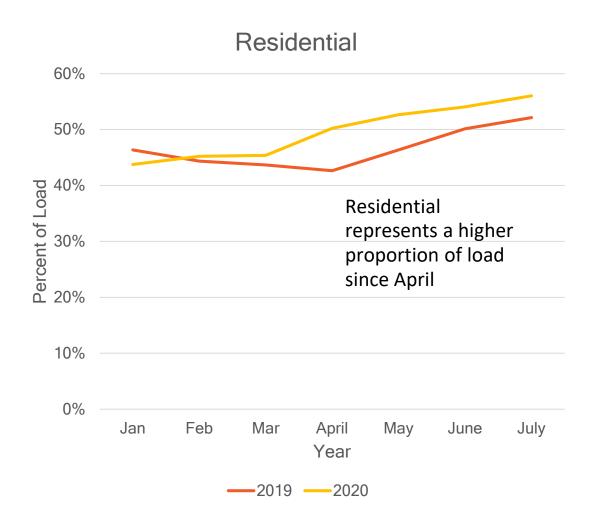
Secondary Voltage GWh Energy Sales

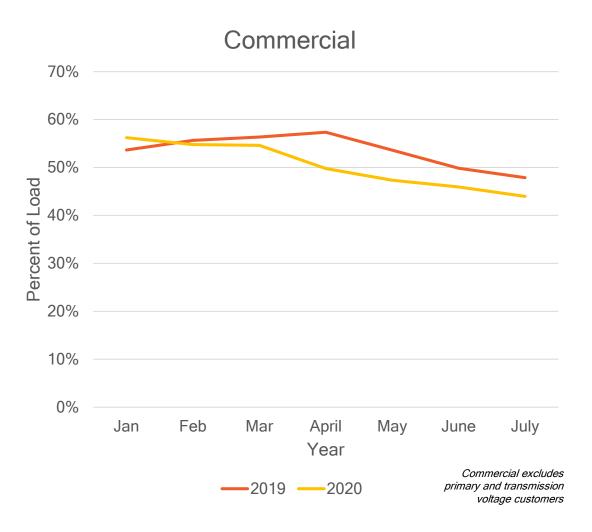






Secondary Voltage Load







COVID 19 Impacts

- Using secondary sales as a proxy, total energy sales are consistent with the prior year.
- Budget to actual energy sales and operating revenue are very close through the 3rd quarter.
- Residential energy sales are higher than prior year and backfill the reductions in commercial sales.
- Energy and load profiles are atypical to a normal year.





Customer Driven. Community Focused.

