Authorize award and execution of a construction contract with Santa Clara Construction, LTD (MBE), for the Decker Dam Slough Repair project in the amount of \$1,322,546 plus a \$132,254.60 contingency, for a total contract amount not to exceed \$1,454,800.60.

[Note: This contract will be awarded in compliance with City Code Chapter 2-9A (Minority Owned and Women Owned Business Enterprise Procurement Program) by meeting the goals with 93.27% MBE and 1.87% WBE participation.].

### **Lead Department**

Capital Contracting Office

#### **Managing Department**

Austin Energy

#### Fiscal Note

Funding is available in the Fiscal Year 2020-2021 Capital Budget of Austin Energy.

#### Purchasing Language:

Lowest responsive bid of three bids received through a competitive Invitation for Bid solicitation.

#### For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or AgendaOffice@austintexas.gov.

NOTE: Respondents to this solicitation, and their representatives, shall direct inquiries to Rolando Fernandez, 512-974-7749, Garrett Cox, 512-974-9423, or the Project Manager, Richard Duane 512-482-5435.

#### Council Committee, Boards and Commission Action:

To be reviewed by the Electric Utility Commission on January 11, 2021.

#### Additional Backup Information:

During a standard Dam Safety Inspection required by the Texas Commission on Environmental Quality, staff discovered sloughing soil and vegetation on the Decker Dam as well as underground piping and failed underdrains that require repair.

The work for this project consists of the complete construction of approximately 27,000 cubic yards of embankment slough repair with associated topsoil and seeding, sealing of approximately 2,770 linear feet of concrete joints, replacing approximately 4,500 linear feet of toe drain, repair of irrigation system, removal of vegetation and debris from drainage ditches, abandonment of an inclinometer, and replacing a cap on the gate hoist.

The construction for this project will be entirely within the limits of the dam but access to the dam will be through the Walter E. Long Park. The Parks and Recreation Department has been consulted on this project and measures will be in place to ensure the safety of all park users.

Due to the potential for unknown issues and conditions, a 10% contingency in funding has been included to allow for the expeditious processing of any change orders. A contingency is an additional amount of money added to the construction budget to cover any unforeseen construction costs associated with the project. By authorizing the additional contingency funding, Council is authorizing any change orders within

the contingency amount.

The sloughing soil and vegetation has exposed the soil underneath. Should there be a delay in approval of this contract, additional damage to the dam could be brought about from exposure to rain and the elements.

The contract allows 120 calendar days for completion of this project. This project is located within zip code 78724 (District 1).

Santa Clara Construction, LTD (MBE/MH), is located in Austin Texas.

### **Strategic Outcome(s):**

Government that Works for All, Safety

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### Posting Language

Authorize negotiation and execution of a contract with DNV GL USA, Inc., to provide a utility asset management software solution, maintenance and support, for a term of ten years in an amount not to exceed \$800,000.

(Note: Sole source contracts are exempt from the City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program; therefore, no subcontracting goals were established).

# **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy.

#### Fiscal Note

Funding in the amount of \$132,000 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

#### **Purchasing Language:**

Sole Source.

#### **Prior Council Action:**

#### For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or <a href="mailto:AgendaOffice@austintexas.gov">AgendaOffice@austintexas.gov</a> or to Cedric Zachary, at 512-322-6215 or <a href="mailto:Cedric Zachary@austintexas.gov">Cedric Zachary@austintexas.gov</a>.

### Council Committee, Boards and Commission Action:

January 11, 2021 – To be reviewed by the Electric Utility Commission.

### **Additional Backup Information:**

The contract will provide the Cascade utility asset management software solution, which includes licenses, maintenance and support. The Cascade software allows Austin Energy to monitor critical assets, tracking age, usage, and maintenance history. Cascade's utility asset management system uses data analytics, predictive maintenance and preventive maintenance, to minimize the risk of equipment failure, while maximizing equipment lifetimes. The results are seen in gained efficiency, lower risk and reduced costs, with maximum uptime and reliability of service for Austin Energy. The maintenance and support include software updates, modifications, and fixes as well as technical support, to ensure that the software continues to perform as intended.

Cascade software was competitively bid in 1996 and was renewed as a sole source contract in 2009. DNV GL USA, Inc. remains the sole supplier and supporter of the Cascade software.

#### Strategic Outcome(s):

Safety; Government That Works for All.

### Posting Language

Authorize negotiation and execution of a multi-term contract with Power Cost, Inc., to provide market operations and settlement cloud solutions and related services, for up to 12 years for a total contract amount not to exceed \$6,600,000.

(Note: This solicitation was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the goods and services required for this solicitation, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

### **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy.

#### Fiscal Note

Funding in the amount of \$2,000,000 is available in the Fiscal Year 2020-2021 Capital Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

### Purchasing Language:

The Purchasing Office issued a Request for Proposals (RFP) 1100 PAX3160 for these goods and services. The solicitation issued on February 24, 2020 and it closed on April 14, 2020. Of the four offers received, the recommended contractor submitted the best evaluated responsive offer. A complete solicitation package, including a log of offers received, is available for viewing on the City's Financial Services website, Austin Finance Online. Link: Solicitation Documents.

#### **Prior Council Action:**

### **For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or Agenda Office@austintexas.gov

NOTE: Respondents to this solicitation, and their representatives, shall continue to direct inquiries to the solicitation's Authorized Contact Person: Sai Xoomsai Purcell, at 512-505-7601 or <a href="mailto:sai.xoomsai@austintexas.gov">sai.xoomsai@austintexas.gov</a>.

### Council Committee, Boards and Commission Action:

January 11, 2021 - To be reviewed by the Electric Utility Commission.

#### Additional Backup Information:

The contract will provide cloud hosted market operations and settlement cloud solutions including implementation, maintenance and support, and related professional services. The new solution will be used for Austin Energy's real-time and day-ahead market operations, executive management reporting, risk control, regulatory compliance monitoring, and back office settlement and accounting. The solution will allow Austin Energy to participate in the Electric Reliability Council of Texas (ERCOT) wholesale market and cover the entire bid-to-settlement process.

This is a new contract. The solution will replace Austin Energy legacy Market Operations and Settlement systems to include the Bidding and Scheduling System, Market Operating System, Power Operating System, ERCOT Web Listener, Shadow and ERCOT Settlement applications. These existing legacy systems have been in place since the early 2000s and can no longer adequately support Austin Energy's growing portfolio due to the increase in Austin Energy's renewables and the changes in the ERCOT NODAL market.

An evaluation team with expertise in this area evaluated the offers and scored Power Cost, Inc. as the best to provide these services based on concept and solution including Appendix A, functional, technical, and non-functional requirements; experience, references and qualifications; price; local preference; and service-disabled veteran business enterprise.

### **Contract Detail:**

Contract	Length	Contract
<u>Term</u>	of Term	<b>Authorization</b>
Initial Term	6 yrs.	\$3,755,827
Optional Extension 1	3 yrs.	\$1,337,705
Optional Extension 2	3 yrs.	\$1,506,468
TOTALS	12 yrs.	\$6,600,000

Note: Contract Authorization amounts are based on the City's estimated annual usage.

### **Strategic Outcome(s):**

Economic Affordability and Opportunity; Government That Works for All; Health and Environment.

### Posting Language

Authorize award of a multi-term contract with High Tech Engineering Inc., to provide underground utility locating services, for up to five years for a total contract amount not to exceed \$9,500,000.

(Note: This solicitation was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the services required for this solicitation, there were no subcontracting opportunities therefore, no subcontracting goals were established).

### **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy.

### Fiscal Note

Funding in the amount of \$1,266,667 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

### Purchasing Language:

The Purchasing Office issued an Invitation for Bids (IFB) 1100 MEA1015REBID.2 for these services. The solicitation issued on September 28, 2020 and it closed on October 20, 2020. Of the three offers received, the recommended contractor submitted the lowest responsive offer. A complete solicitation package, including a tabulation of the bids received, is available for viewing on the City's Financial Services website, Austin Finance Online. Link: Solicitation Documents.

#### **Prior Council Action:**

#### For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or Agenda Office@austintexas.gov

NOTE: Respondents to this solicitation, and their representatives, shall continue to direct inquiries to the solicitation's Authorized Contact Person: Maria Andrade, at 512-972-9424 or <a href="maria.andrade@austintexas.gov">maria.andrade@austintexas.gov</a>.

### Council Committee, Boards and Commission Action:

January 11, 2021 - To be reviewed by the Electric Utility Commission.

#### Additional Backup Information:

The contract will provide Austin Energy with equipment, material, and qualified personnel to safely and effectively provide underground utility locating services. The contractor will respond to all excavation notices directed to Austin Energy through the Texas One-Call Center or any other source in accordance with the current Texas Underground Facility Damage Prevention and Safety Act. Services include, but are not limited to, marking, flagging or staking of utility lines in accordance with the current state and Austin Energy specifications. The contract will ensure that Austin Energy has the services required for the purpose of safeguarding underground and subsurface facilities from excavation damage.

This contract will replace the current contract which expires in April 2021.

# Contract Detail:

Contract	Length	Contract
<u>Term</u>	of Term	<b>Authorization</b>
Initial Term	2 yr.	\$3,800,000
Optional Extension 1	1 yr.	\$1,900,000
Optional Extension 2	1 yr.	\$1,900,000
Optional Extension 3	1 yr.	\$1,900,000
TOTAL	5 yrs.	\$9,500,000

Note: Contract Authorization amounts are based on the City's estimated annual usage.

# Strategic Outcome(s):

Government that Works for All.

Authorize an amendment to an existing contract with Mitsubishi Electric Power Products Inc., to provide a gas-insulated switchgear and related services, for an increase in the amount of \$800,000, for a revised total contract amount not to exceed \$6,800,000.

(Note: This amendment was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the goods and services required for this amendment, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

### **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy.

#### Fiscal Note

Funding in the amount of \$800,000 is available in the Fiscal Year 2020-2021 Capital Budget of Austin Energy.

### Purchasing Language:

Contract Amendment.

#### **Prior Council Action:**

February 6, 2020 – Council approved the original contract, item 42, on an 11-0 vote.

### **For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or <u>AgendaOffice@austintexas.gov</u> or to DeJuan Brown, at 512-322-6472 or <u>DeJuan.Brown@austintexas.gov</u>.

#### Council Committee, Boards and Commission Action:

January 11, 2021 - To be reviewed by the Electric Utility Commission.

### **Additional Backup Information:**

The proposed amendment will provide Austin Energy funding for two additional cable sealing enclosure tanks and associated equipment for the switchgear to be used at the new Rainey Street Substation in the downtown Austin area. The tanks are needed to accommodate high voltage cables required to achieve 3,000-amp capability.

#### Contract Detail:

		Current	Requested	Revised
Contract	Length	Contract	Additional	Total
<u>Term</u>	of Term	<b>Authorization</b>	<b>Authorization</b>	<b>Authorization</b>
Initial Term	21 yrs.	\$6,000,000		\$6,000,000
Proposed Amendment			\$800,000	\$ 800,000
TOTALS	21 yrs.	\$6,000,000	\$800,000	\$6,800,000

Note: Contract Authorization amounts are based on the City's estimated annual usage.

# Strategic Outcome(s):

Government That Works for All.

Authorize expenditures for annual renewals of professional dues and memberships in national and state associations and organizations related to the electric utility industry, in an amount not to exceed \$510,822.

### **Lead Department**

Austin Energy

#### Fiscal Note

Funding is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy.

#### **Prior Council Action:**

February 6, 2020- City Council approved expenditures for annual renewals of professional dues and memberships in national and state associations and organizations related to the electric utility industry.

#### For More Information:

Tammy Cooper, Vice President, Regulatory Affairs and Corporate Communications (512) 505-3901

#### Council Committee, Boards and Commission Action:

January 11, 2021- To be reviewed by the Electric Utility Commission.

### **Additional Backup Information:**

The following list identifies and describes professional membership organizations of which Austin Energy is a member. The list includes dues amounts for 2021.

#### 1. Large Public Power Council (LPPC): \$137,880

LPPC members are focused on providing reliable and affordable electricity for the customers and communities they serve across the country. LPPC consists of 25 of the nation's largest public power systems, including Austin Energy, City Public Service Energy (CPS Energy) and Lower Colorado River Authority (LCRA). LPPC provides forums where public power electric utility professionals exchange information and best practices. LPPC has several committees, task forces, and working groups that address a wide-range of issues including federal legislation, environmental rules and regulations, tax implications, cyber security, emerging trends, and electric and energy policy and regulation. LPPC hires professional consultants in each of these areas to assist the organization and its individual members.

#### 2. American Public Power Association (APPA): \$137,942

APPA is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide. APPA represents public power before the federal government to protect the interests of the more than 49 million people that public power utilities serve, and the 93,000 people they employ. APPA advocates and advises on electricity policy, technology, trends, training, and operations. APPA provides an array of services to assist Austin Energy in fulfilling its mission to safely provide clean, affordable and reliable service. APPA provides detailed analyses of federal legislation related to the electric utility industry, and a full array of advocacy, education, and information services and programs. APPA also coordinates disaster recovery efforts.

### 3. Texas Public Power Association (TPPA): \$120,000

TPPA is the state trade association representing the interests of 72 public power providers located throughout Texas. TPPA is a central vehicle through which members can extend their influence on policy matters affecting the public power industry. TPPA provides forums for the transfer of information, technology and training in the public power arena. TPPA provides service to the members by facilitating cooperation among the member systems, assisting in the solution of mutual problems, promoting the exchange of ideas and experiences, providing spokespersons for the Association concerning state and

national issues, and operating a resource center for research and technical assistance and promoting a general understanding of public power.

### 4. M.J. Bradley & Associates (MJB&A) - Clean Energy Group: \$115,000

The Clean Energy Group (CEG) is a coalition of electric generating and electric distribution companies that share a commitment to responsible environmental stewardship. The mission of CEG is to support and enhance the efforts of its members in understanding state and federal legislative, regulatory, and policy developments in environmental and energy areas. CEG assists its members in: (1) formulating and achieving their business goals, and (2) engaging with Congress and EPA on legislation, regulations, and policies that are economically and environmentally sustainable. MJB&A coordinates CEG initiatives, outreach, and advocacy efforts, and provides administrative and technical services to the group. The CEG provides Austin Energy with a forum at the federal level to further the goals of the Resource, Generation and Climate Protection Plan to reduce greenhouse gas emissions from power plants and to promote clean energy and energy efficiency.

## **Strategic Outcome(s):**

Government that Works for All

### Posting Language

Authorize negotiation and execution of a cooperative contract with Freeit Data Solutions, Inc., for information technology professional services for the Advanced Distribution Management System and Supervisory Control and Data Acquisition Energy Management System, for a term of five years in an amount not to exceed \$750,000.

(Note: This procurement was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the services required for this procurement, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

# **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy.

#### Fiscal Note

Funding in the amount of \$100,000 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding for the remaining contract term is contingent upon available funding in future budgets.

### **Purchasing Language:**

Multiple vendors within this cooperative purchasing program were reviewed for these services. The Purchasing Office has determined this contractor best meets the needs of the department to provide the services required at the best value for the City.

#### **Prior Council Action:**

#### For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or <a href="Manager">Agenda Office@austintexas.gov</a> or to Michelle Rocha, at 512-974-2261 or <a href="Michelle.Rocha@austintexas.gov">Michelle.Rocha@austintexas.gov</a>.

#### Council Committee, Boards and Commission Action:

January 11, 2021 - To be reviewed by the Electric Utility Commission.

#### Additional Backup Information:

The contract will provide a wide range of specialized information technology technical support services including architectural design, implementation services, day-to-day trouble shooting and support of existing and future software and hardware solutions for the Advanced Distribution Management System (ADMS) and Supervisory Control and Data Acquisition Energy Management System (SCADA/EMS). The ADMS is a critical utility system that improves distribution system reliability to enhance customer service while reducing operating costs, and provides an automated, integrated solution for system operators to proactively manage the Austin Energy network. The SCADA/EMS is a mission critical system essential for safely and reliably operating and managing the transmission and distribution systems.

The contract is necessary to ensure access to technical expertise, reducing system down time, providing escalated trouble shooting, and addressing future needs for compliance with North American Energy Reliability Corporation and Critical Infrastructure Protections.

The State of Texas Department of Information Resources cooperative establishes competitively bid contracts that can be utilized by the State and other government agencies through a cooperative agreement. Cooperative agreements save taxpayer dollars by leveraging the State's volume-buying power to drive down costs on hundreds of contracts through a streamlined cooperative purchasing program.

# Strategic Outcome(s):

Government That Works for All.

### Posting Language

Authorize an amendment to an existing cooperative contract with Insight Public Sector Inc. D/B/A Insight Public Sector, to continue the Adobe Enterprise License Agreement and related services, for an increase in the amount of \$1,300,000 and to extend the term by three years, for a revised total contract amount not to exceed \$1,741,563.

(Note: This amendment was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the goods and services required for this amendment, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

### **Lead Department**

Purchasing Office.

### Client Department(s)

Austin Energy; Communications and Technology Management.

#### Fiscal Note

Funding in the amount of \$67,000 is available in the Fiscal Year 2020-2021 Operating Budget of Austin Energy. Funding in the amount of \$223,000 is available in the Fiscal Year 2020-2021 Operating Budget of Communications and Technology Management. Funding for the remaining contract term is contingent upon available funding in future budgets.

### Purchasing Language:

Contract Amendment.

#### **Prior Council Action:**

October 18, 2018 – Council approved the original contract, item 27, on an 10-0 vote with Council Member Pool absent.

#### For More Information:

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or <u>Agenda Office@austintexas.gov</u> or to Brett Hardy, at 512-322-6122 or <u>Brett.Hardy@austintexas.gov</u>.

#### Council Committee, Boards and Commission Action:

January 11, 2021 – To be reviewed by the Electric Utility Commission.

#### Additional Backup Information:

The proposed amendment will increase the authorization allowing Austin Energy and Communications and Technology Management to continue licensing for products and related service under their existing Adobe Enterprise License Agreements (ETLA). The software is used for document compilation, manipulation, and design. The ETLAs allow the City departments to better organize and consolidate their Adobe software portfolios into one agreement to facilitate upgrades, annual subscription renewals, and new purchases.

The combining of Austin Energy and Communications and Technology Management requirements under one contract is part of a strategic shift to relieve the administrative burden managing multiple information technology contracts for the similar products and services and allow for the potential of volume discounts or cost savings through enterprise licensing.

# Contract Detail:

		Current	Requested	Revised
Contract	Length	Contract	Additional	Total
<u>Term</u>	of Term	<b>Authorization</b>	<b>Authorization</b>	<b>Authorization</b>
Initial Term	3 yrs.	\$441,563		\$ 441,563
Proposed Amendment	3 yrs.		\$1,300,000	\$1,300,000
TOTALS	6 yrs.	<b>\$441,5</b> 63	\$1,300,000	\$1,741,563
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 $\textbf{Note:} \ \textbf{Contract Authorization amounts are based on the City's estimated annual usage.}$ 

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# Strategic Outcome(s):

Government That Works for All.

Authorize the negotiation and execution of a thirty six-month lease agreement with 726 LLC for a 6.685 acre portion of 8405 N. Lamar Blvd. more particularly described as Lot 3-B Amended Plat of Re-subdivision of Lot 3 CBP Commercial Subdivision, a subdivision recorded in Volume 87, Page 179A of the Plat Records of Travis County, Texas; and Lots 4 & 5, CBP Commercial Subdivision, a subdivision recorded in Volume 84, Page 109C of the Plat Records of Travis County, Texas for a temporary construction laydown yard to support major electric transmission projects in an amount not to exceed \$769,212, with two, twelve-month extension options, in the amount of \$266,736 and \$272,064 respectively, for a total amount not to exceed \$1,308,012. (District 4)

### **Lead Department**

Austin Energy

#### Fiscal Note

Funding in the amount of \$769,212 is available in the Fiscal Year 2020-2021 Capital Budget of Austin Energy. Funding for the extension options is contingent upon available funding in future budgets.

#### **Prior Council Action:**

#### **For More Information:**

Thomas Pierpoint VP, Electrical System Engineering & Technical Services, (512) 972-9507; Pamela England, Manager, Public Involvement and Real Estate Services (512) 322-6442.

#### Council Committee, Boards and Commission Action:

January 11, 2021 – To be reviewed by the Electric Utility Commission.

# Additional Backup Information:

The laydown yard will be utilized for the storage of material and equipment for the major transmission project that is planned in the north central area of Austin Energy's electrical transmission and distribution system. The laydown yard must be permitted for use prior to receipt of material and equipment in order to support a projected construction start in late 2021 and therefore a timely implementation of the lease is imperative. The site is located on the east side of N. Lamar Blvd, north of Hwy 183. The tract will provide suitable access and paved area to store the equipment and materials needed to complete the work.

The project is described as an upgrade of the existing 4.0-mile McNeil - Justin Lane 69-kV transmission line (Ckt 811) with bundled 795 ACSS Drake conductor rated for 3000 amps. Additionally, the transmission line will be reinsulated and make-ready for ultimate operation at 138 kV. The project also employs the upgrade of easements as necessary to ensure that this line can be operated and maintained in a safe and efficient manner.

One of the long-term goals of Austin Energy is to convert the last remaining portions of the 69-kV network to 138 kV operation. The existing 69 kV system in the downtown area, which supports approximately 305 MW of peak load, is supplied from four 138/69 kV 220 MVA autotransformers.

These autotransformers are located at the McNeil, Northland, Kingsbery, and Pedernales substations.

Delaying this project could threaten service reliability in the downtown area could be seriously jeopardized if one of these four autotransformers fails and is unavailable for an extended period of time while a replacement unit is being secured. This risk is particularly evident in the case of the Northland autotransformer, as based on planning studies performed using the 2019 Summer Peak scenarios that could load the McNeil - Justin Lane 69 kV transmission line (Ckt 811) to 154 percent of its 120 MVA thermal limit.

The overall cost for this project is approximately \$11,936,000, which was approved in previous Austin Energy CIP budget requests. The laydown yard is strategically located to effectively support the construction staging and storage needs for each of these projects.

## Strategic Outcome(s):

Government that Works for All

### Posting Language

Authorize award of eight contracts for COVID-19 temperature screening services, with InGenesis, Inc.; Arch Staffing and Consulting, LLC; Donald L Mooney Enterprises, LLC; Acadia Workforce Inc.; Protouch Nurses, Inc.; Ascend National LLC; Capitol Medical Service, LLC; and First Medical Response of Texas Inc., each for a term of six months or until the contract amounts are expended in an amount not to exceed \$3,700,000, divided among the contractors.

(Note: This solicitation was reviewed for subcontracting opportunities in accordance with City Code Chapter 2-9C Minority Owned and Women Owned Business Enterprise Procurement Program. For the services required for this solicitation, there were no subcontracting opportunities; therefore, no subcontracting goals were established).

# **Lead Department**

Purchasing Office.

### Client Department(s)

All City Departments.

#### Fiscal Note

Funding is available in the Fiscal Year 2020-2021 Operating Budgets of various City departments.

### **Purchasing Language:**

The Purchasing Office issued an Invitation for Bids (IFB) 5000 TVN1035 for these services. The solicitation issued on October 26, 2020 and it closed on December 1, 2020. Of the 11 offers received, the recommended contractors provided the only responsive offers. A complete solicitation package, including a tabulation of the bids received, is available for viewing on the City's Financial Services website, Austin Finance Online. Link: Solicitation Documents.

#### **Prior Council Action:**

#### **For More Information:**

Inquiries should be directed to the City Manager's Agenda Office, at 512-974-2991 or Agenda Office@austintexas.gov

NOTE: Respondents to this solicitation, and their representatives, shall continue to direct inquiries to the solicitation's Authorized Contact Person: Terry V. Nicholson, at 512-322-6586 or <a href="mailto:Terry.Nicholson@austintexas.gov">Terry.Nicholson@austintexas.gov</a>.

### Council Committee, Boards and Commission Action:

January 11, 2021 – To be reviewed by the Electric Utility Commission.

February 3, 2021 – To be reviewed by the Austin Water and Wastewater Commission.

#### Additional Backup Information:

These contracts will provide onsite COVID-19-related temperature testing and screening services at City facilities and will be available to all City departments that have a need for these services. The contractors will provide all personnel and equipment necessary to screen employees, visitors and delivery personnel.

All responsive contractors will be awarded a contract, and contractors will be prioritized according to price-based rankings. City departments will place orders first with the lowest bidder. If the lowest bidder reaches capacity or is otherwise unable to accommodate City departments' requests, departments will place orders with the next lowest bidder.

Acadia Workforce Inc., First Medical Response of Texas, Inc., and InGenesis, Inc. are local businesses and certified Minority or Women Owned Business Enterprises.

## **Strategic Outcome(s):**

Government that Works for All; Health and Environment; Safety.