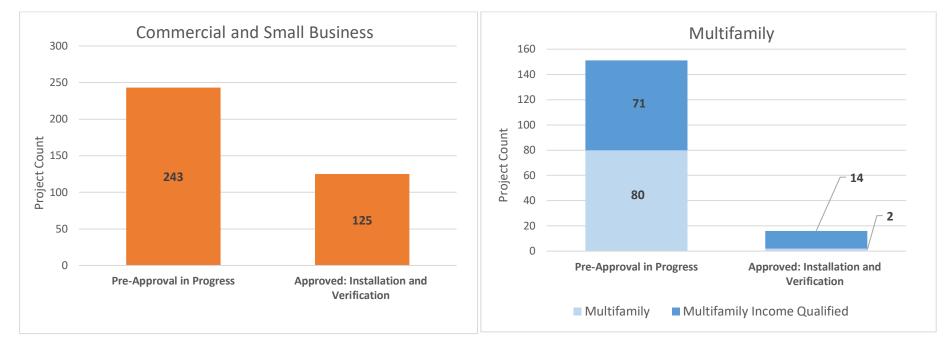
Multifamily & Commercial Project Pipeline – Monthly Report 03/11/2022





Project Pipeline Notes:

- 1. Figures includes all leads and applications, regardless of estimated rebate amount. In coordination with the customer and contractor, Austin Energy periodically removes leads and new applications that do not proceed to Installation.
- 2. Multifamily COVID-19 Note: Multifamily projects are allowed to proceed.
- 3. Pipeline Definitions
 - a. "Pre-Approval in Progress" includes: 1) customer/contractor submitted leads; 2) applications in development but not yet submitted to Austin Energy; and 3) applications submitted to Austin Energy that are under review for eligibility and approval of project scope.
 - b. "Approved: Installation and Verification" includes projects: 1) approved with installation underway; and 2) where installation is complete and final inspection and quality review are ongoing.
 - c. Paid projects are listed on the preceding RMC summary table in this report.

Multifamily & Commercial Project Pipeline – Monthly Report 03/11/2022

Table 1: Multifamily and Multifamily Income Qualified – Estimated RCA Project Pipeline (for estimated rebates >\$66k)

Program	Latest Workflow	Enrollment #	Location Name	Installation Address	Council District	Estimated kW savings	Estimated kWh savings	Estimated \$ Incentive	Measures Planned	Total # of Units
Multifamily Income Qualified	Installation	1231787, 1231196, 1231197	Trove Eastside	2201 Montopolis Dr	3	216.0	593,241	\$281,549	All phases: Plenum Remediation, Attic Insulation, Lighting, Smart Thermostats, HVAC Tune-Up, Advanced Power Strips. Phase 1: Bldgs 1-5 (Paid); Phase 2: Bldgs 6- 10; Phase 3: Bldgs 11-15	280
Multifamily Income Qualified	Installation	1246412	Palms on Lamar	8602 N Lamar Blvd	4	352.5	812,189	\$292,632	Plenum Redesign & Remediation, Smart Thermostats, HVAC replacement for remaining 356 out of 476 units.	356
Multifamily Income Qualified	Installation	1245134	Chevy Chase Downs	2504 Huntwick Dr	3	288.1	561,317	\$142,886	Attic Insulation, Lighting, Plenum Redesign & Remediation, ECAD incentive	240
Multifamily Income Qualified	Installation	1249767	Sierra Ridge	201 W St Elmo Rd	3	24.0	60,402	\$65,360	HVAC Tune-Up, Lighting, Smart Thermostat for front office	149

Program	Latest Workflow	Enrollment #	Location Name	Installation Address	Council District	Estimated kW savings	Estimated kWh savings	Estimated \$ Incentive	Measures Planned	Total # of Units
Multifamily Income Qualified	Installation	1254736 and 1255009	Coppertree Apartments	2425 Cromwell Cir	3	329.5	853,125	\$240,742	Phase 1: Plenum Redesign & Remediation, Attic Insulation, Phase 2: Lighting, Smart Thermostat, HVAC Tune-Up, Water Savings Devices	252
Multifamily Income Qualified	Installation	1251567	The Royce at 8100	8100 ANDERSON MILL RD	None	70.8	336,284	\$178,411	HVAC Tune-Up, Smart Thermostats	376
Multifamily Income Qualified	Paid	1249896 and 1256402	South Point Apartments	9121 North Plaza	4	126.7	263,362	\$105,907	Phase 1 (Installations complete): Attic Insulation, Lighting, Plenum Redesign & Remediation, Water Savings Devices Phase 2: HVAC Tune-ups, Smart Thermostats	90
Multifamily Income Qualified	Paid	1240491	The Social Apartments	1817 E Oltorf St	3	155.6	76,875	\$143,436	Attic Insulation, Duct Remediation & Seal, Lighting	223
Multifamily Income Qualified	Paid	1234628	Trails at Vintage Creek	7224 Northeast Dr	1	111.2	189,393	\$161,682	Attic Insulation, Duct Remediation & Seal, HVAC Tune-Up, Lighting	200
Multifamily Income Qualified	Paid	1227816	James on South First	8800 S 1st St	2	103.0	241,777	\$189,741	Attic insulation, Lighting, Smart Thermostats, HVAC Tune-up	250

* projects in which the RCA Fact Sheet was submitted in a prior month's report. Fact sheets summarize the projects and are provided when the project is completed.

Multifamily & Commercial Project Pipeline – Monthly Report 03/11/2022

Table 2: Commercial and Small Business – Estimated RCA Project Pipeline (for estimated rebates >\$66k)

Program	Latest Workflow	Enrollment Number	Location Name	Installation Address	Council District	kW savings	kWh savings	\$ Incentive	Measures Planned
Commercial	Installation	1245215	AISD – Casis Elementary	2710 EXPOSITION BLVD	10	81.8	771,585	\$69,438	Cooling Tower, HVAC
Commercial	Installation	1249815	ROUND ROCK ISD – Westwood HS	12400 MELLOW MEADOW DR	6	174.9	650,746	\$82,434	Cooling Towers, Chillers, Variable Frequency Drives (VFD), Frequency Drives
Commercial	Paid	1256347	Austin Energy – Mueller Headquarters	4815 MUELLER BLVD	9	434.2	574,090	\$117,748.90	Chilled Beams, Lighting, Elevators
Commercial	Paid	1252108	Austin Community College Highland - District Energy Cooling Plant	6018 WILHELMINA DELCO DR CHILLER	4	2,290.5	733,078	\$300,000	Thermal Energy Storage
Commercial	Paid	1237869	EANES ISD - Westlake HS	4100 WESTBANK DR	n/a	283.6	802,308	\$104,768	Lighting

* projects in which the RCA Fact Sheet was submitted in a prior month's report. Fact sheets summarize the projects and are provided when the project is completed.

Table 1 & 2 Notes:

- 1. Rebates, kW, and kWh are subject to change pending final installation scope and site inspections.
- 2. The above pipeline includes projects that, upon completion of the pre-installation inspection, exceed \$66k in estimated rebates. RCA Fact Sheets will be provided for these projects when the project is completed.
- 3. Estimated kW and kWh savings include estimated transmission and distribution system losses.



South Point Apartments

Note: Data reflects final installation and inspection; some values may have changed since original proposal scope.			
Property Name	South Point Apartments		
Customer Name AUSTIN SAN LEON LLC			
Property Address	9121 NORTH PLAZA Austin, TX 78753		
Year Built	1985		
Average Rent per Floor Plan[1]	Pending		
Number of Rentable Units	90		
Housing Type	Income qualified: 42 CAP customers out of 90 units. 46.67% CAP		
Water Heater Type	Electric		
Electric Utilization Intensity (EUI)	12.76		
Average Electric Utilization Intensity for cohort[2]	10.67		
	Project and Rebate		
Total Project Costs	\$65,407		
Total Rebate	\$65,407		
% of Total Construction Costs	100%		
Rebate per Unit	\$727		
Note(s)			

Perform Duct Remediation and Sealing on 90 Furred Down Air Handlers with Electric Heat. Install Attic Insulation on 30656 square feet of roof. Replace 970 existing Incandescent, Candelabera, Spot or Linear Fluorescent lamps with a like number of LED lamps.

Project Annual Savings at 100% Occupancy				
Kilowatts (kW) Saved	111 kW			
Kilowatt-hours (kWh) Saved	186,356 kWh			
\$/kW– Estimated	\$592/kW			
Annual Dollar Savings Per Unit[3]	\$195			

Scope	of	Wo	rk
JUDE	υı	VVU	א וי

Measure	Rebate Amount	kW Saved	kWh Saved	\$/kW	Annual Dollar Savings Per Unit[4]
Duct Remediation & Seal	\$28,350	71.3	143,843	\$397	\$150
Attic Insulation	\$32,802	31.7	10,438	\$1,033	\$11
Lighting	\$2,910	4.8	3,044	\$608	\$3
Water Saving Devices	\$1,345	2.7	29,031	\$496	\$30
Measures Performed - Last 10 Year	Completion Date	Reba	ate Amount		

[1] Source: CoStar

[2] Cohort Type is determined by the year the property is built and the heating type (either gas or electric)

[3] Calculation based on 10 cents per kWh.



The Social

Note: Data reflects final installation and inspection; some values may have changed since original proposal scope.			
Property Name	The Social Apartments		
Customer Name 1817 OLTORF LLC			
Property Address	1817 E OLTORF ST Austin, TX 78741		
Year Built	1973		
Average Rent per Floor Plan[1]	1x1 = \$1,144; 2x1 = \$1,389; 2x2 = \$1,584; 3x2 = \$1,764		
Number of Rentable Units	223		
Housing Type	Income Qualified: 90 CAP customers out of 233 units. 38.63% CAP		
Water Heater Type	Gas		
Electric Utilization Intensity (EUI)	9.36		
Average Electric Utilization Intensity for cohort[2]	8.27		
	Project and Rebate		
Total Project Costs	\$143,436		
Total Rebate	\$143,436		
% of Total Construction Costs	100%		
Rebate per Unit	\$643		
Note(s)			

Perform Duct Remediation and Sealing on 223 Up Flow Air Handlers with Gas Heat. Install Attic Insulation on 98651 square feet of roof. Replace 3056 existing Incandescent, Candelabera, Spot or Linear Fluorescent lamps with a like number of LED lamps.

Project Annual Savings at 100% Occupancy				
Kilowatts (kW) Saved	156 kW			
Kilowatt-hours (kWh) Saved	76,875 kWh			
\$/kW– Estimated	\$912/kW			
Annual Dollar Savings Per Unit[3]	\$32			

Sco	pe	of	w	or	k
300	PC.	U 1		υ.	I.

Measure	Rebate Amount	kW Saved	kWh Saved	\$/kW	Annual Dollar Savings Per Unit[4]
Duct Remediation & Seal	\$32,888	62.3	64,619	\$528	\$27
Attic Insulation	\$97,664	79.7	1,050	\$1,226	\$0
Lighting	\$11,274	13.6	11,207	\$832	\$5
Income Qualified Limited Time Bonus	\$1,610	-	-	-	-
Measures Performed - Last 10 Years	Completion Date	Reba	ate Amount		

[1] Source: Property website - https://www.socialapts.com/floorplans

[2] Cohort Type is determined by the year the property is built and the heating type (either gas or electric)

[3] Calculation based on 10 cents per kWh.



Trails at Vintage Creek

Note: Data reflects final installation and inspection; some values may have changed since original proposal scope.				
Property Name	Trails at Vintage Creek			
Customer Name VILLAGE GREEN MUTUAL HOUSING CORP				
Property Address	7224 1/2 NORTHEAST DR Austin, TX 78723			
Year Built	1972			
Average Rent per Floor Plan[1] 1x1 = \$792, 2x2 = \$904, 3x2 = \$1004				
Number of Rentable Units	200			
Housing Type	Income Qualified - Non-Profit - Foundation Communities property			
Water Heater Type	Electric			
Electric Utilization Intensity (EUI)	6.48			
Average Electric Utilization Intensity for cohort[2]	10.08			
	Project and Rebate			
Total Project Costs	\$161,682			
Total Rebate	\$161,682			
% of Total Construction Costs 100%				
Rebate per Unit \$808				
Note(s)				

Perform Duct Remediation and Sealing on 116 Up Flow Air Handlers with Electric Heat. Install Attic Insulation on 112544 square feet of roof. Replace 1908 existing Incandescent, Candelabera, Spot or Linear Fluorescent lamps with a like number of LED lamps. Perform HVAC Tune-Up on 178 units with the total tonnage of tons.

Project A	Annual Savings at 100% Occupancy
Kilowatts (kW) Saved	111 kW
Kilowatt-hours (kWh) Saved	189393 kWh
\$/kW– Estimated	\$ 1444/kW
Annual Dollar Savings Per Unit[3]	\$89

		Scope of Wo	rk		
Measure	Rebate Amount	kW Saved	kWh Saved	\$/kW	Annual Dollar Savings Per Unit[4]
Duct Remediation & Seal	\$16,763	38.8	66,874	\$433	\$31
Attic Insulation	\$84,408	43.2	38,319	\$1,955	\$18
Lighting	\$6 <i>,</i> 008	9.1	5,809	\$658	\$3
HVAC Tune-Up	\$53,435	20.2	78,390	\$2,651	\$37
Income Qualified Limited Time Bonus	\$1,068	-	-	-	-
Measures Performed - Last 10 Years at	this property		Completion Date	Reba	ite Amount
HVAC replacement - 13 units			5/11/2014		\$3,400
Small Business Lighting			8/14/2014		\$693
HVAC replacement - 12 units			4/1/2015		\$4,200
Duct Remediation & Seal - 138 units			2/22/2016		\$8,914
Solar Screens			11/29/2016	Ş	\$30,409

[1] Source: Property Management

[2] Cohort Type is determined by the year the property is built and the heating type (either gas or electric)

[3] Calculation based on 10 cents per kWh.



James on South First

	spection; some values may have changed since original proposal scope.
Property Name	James on South First
Customer Name	HOUSING AUTHORITY OF THE COA
Property Address	8800 S 1 ST AUSTIN, TX 78748
Year Built	2015
Average Rent per Floor Plan[1]	A1 (1x1) - \$1175; A2 (1x1) - \$1215; A3 (1x1) - \$1250; B1 (2x1)- \$1355; B2 (2x2)- \$1535; B3 (2x2) - \$1550; C1 (3x2) - \$1775
Number of Rentable Units	250
Housing Type	Income qualified. Owned by HOUSING AUTHORITY OF THE COA. 501c not for profit. EX-XV: Other Exemptions (including public property, religious organizations, charitable organizations, and other property not reported elsewhere)
Water Heater Type	Gas
Electric Utilization Intensity (EUI)	6.27
Average Electric Utilization Intensity for cohort[2]	7.48
	Project and Rebate
Total Project Costs	\$189,741
Total Rebate	\$189,741
% of Total Construction Costs	100%
Rebate per Unit	\$759
	Note(s)
	place 4776 existing Incandescent, Candelabera, Spot or Linear Fluorescent lamps _yric T-Series smart thermostats. Perform HVAC Tune-Up on 253 units with the total

Project A	Annual Savings at 100% Occupancy
Kilowatts (kW) Saved	103 kW
Kilowatt-hours (kWh) Saved	241777 kWh
\$/kW– Estimated	\$1,844/kW
Annual Dollar Savings Per Unit[3]	\$91

		Scope of Wo	ork		
Measure	Rebate Amount	kW Saved	kWh Saved	\$/kW	Annual Dollar Savings Per Unit[4]
Attic Insulation	\$62,391	34.3	10,924	\$1,819	\$4
Lighting	\$18,075	23.8	17,657	\$759	\$7
Smart Thermostats	\$36,600	21.3	121,760	\$1,722	\$46
HVAC Tune-Up	\$72,675	23.5	91,436	\$3,092	\$34
Measures Performed - Last 10 Ye	ears at this property		Completion Date	Re	bate Amount

[1] Source: Property management, June 2021

[2] Cohort Type is determined by the year the property is built and the heating type (either gas or electric)

[3] Calculation based on 10 cents per kWh.



COMMERCIAL REBATE FACT SHEET ACC Highland – District Energy Cooling Plant

Property Name	ACC	Highland – Dis	strict Energy Coo	oling Plant		
Customer Name	Austi	in Community	[,] College			
Property Address	6018	WILHELMINA [DELCO DR CHILLER	ł		
Total Square Feet	Арх.	1,200,000 ft ²				
Year Built	2022)				
Air Conditioner Tonnage	3,000	0 tons				
Water Heater Type	Cent	ral Boiler				
Total Project Costs	Not r	recorded				
Total Rebate	\$300),000				
% of Total Construction Costs	n/a					
N = + = (=)						
Note(s) As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec	for the facility duri	ng peak hours,	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity	for the facility duri	ng peak hours,	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec	for the facility duri	ng peak hours, /ith reduced ra	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings	for the facility duri ial electricity rate w	ng peak hours, vith reduced rat	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW)	for the facility duri ial electricity rate w 2,290	ng peak hours, vith reduced rat).5)77	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt-hours (kWh) \$/kW	for the facility duri ial electricity rate w 2,290 733,0	ng peak hours, vith reduced rat).5)77	allowing the chille	ers to not ru	un, there	eby reducing peal
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt (kW) Š/kW Scope of Work	for the facility duri ial electricity rate w 2,290 733,0	ng peak hours, vith reduced rat).5)77 ./kW	allowing the chille tes during non-pe	ers to not ru ak hours to	un, there charge t	eby reducing peal the system.
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt-hours (kWh) \$/kW Scope of Work Measure	for the facility duri ial electricity rate w 2,290 733,0	ng peak hours, vith reduced rat 0.5 0.77 /kW Rebate	allowing the chille tes during non-per kW Saved	ers to not ru ak hours to kWh Sav	ved	by reducing peak the system.
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt (kW) Š/kW Scope of Work	for the facility duri ial electricity rate w 2,290 733,0	ng peak hours, vith reduced rat).5)77 ./kW	allowing the chille tes during non-pe	ers to not ru ak hours to	ved	eby reducing peal the system.
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt (kW) Kilowatt-hours (kWh) \$/kW Scope of Work Measure	for the facility duri ial electricity rate w 2,290 733,0	ng peak hours, vith reduced rat 0.5 0.77 /kW Rebate	allowing the chille tes during non-per kW Saved	ers to not ru ak hours to kWh Sav	ved	by reducing peak the system.
As part of ACC Highland's continued capit Storage system provides cooling capacity demand. This customer is now on a spec Project Annual Savings Kilowatt (kW) Kilowatt-hours (kWh) \$/kW Scope of Work Measure	for the facility duri ial electricity rate w 2,290 733,0 \$131	ng peak hours, vith reduced rat 0.5 0.77 /kW Rebate	allowing the chille tes during non-per kW Saved	kWh Sav 733,077	ved	by reducing peak the system.



COMMERCIAL REBATE FACT SHEET City of Austin - Austin Energy Headquarters

Note: Data reflects final installation	on and inspection; some values may have changed since original proposal scope.
Property Name	Austin Energy Headquarters
Customer Name	COA-5010-1100-1105
Property Address	4815 MUELLER BLVD
Total Square Feet	275,000 ft ²
Year Built	2021
Air Conditioner Tonnage	688 tons
Water Heater Type	n/a
Total Project Costs	\$150,000,000
Total Rebate	\$117,748.90
% of Total Construction Costs	0.1%
Note(s)	

This rebate is for the newly constructed Austin Energy Headquarters located in the Mueller Commercial district. The headquarters achieved both LEED Platinum certification and the Austin Energy's Green Building 5-Star rating. The project also included extensive rooftop solar installations and 64 electric vehicle-charging stations not accounted for in this rebate.

The main contributor to this rebate is the Chilled Beam measure accounting for most of the temperature control in the building.

Project Annual Savings	
Kilowatt (kW)	434.2
Kilowatt-hours (kWh)	574,090
\$/kW	\$271.19

Scope of Work

Measure	Rebate	kW Saved	kWh Saved	\$/kW
Chilled Beam-Custom Technology	\$73,500.00	254.10	8,466.22	\$289.26
Lighting New Construction	\$38,778.40	155.35	484,834.70	\$249.62
Elevators – Custom Technology	\$5,470.50	24.7808	80,757.60	\$220.76
				•

Measures Performed in last 10 years at this property	Completion Date	Rebate Amount
Not applicable		



COMMERCIAL REBATE FACT SHEET Eanes ISD – Westlake High School

Property Name	Westlake	e High School			
Customer Name	Eanes ISE	כ			
Property Address	4100 We	stbank Dr., West I	_ake Hills, TX 787	'46	
Total Square Feet	1,617,68	7			
Year Built	1969				
Total Project Costs - Estimated	\$2,821,8	16.95			
Total Rebate – Estimated	\$104,768	3.24			
% of Total Construction Costs	3.71%				
Note(s) The Westlake Project was a full LED Retrofit many additions made over the years.	t of the main campu	is as well as the 9t	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit	t of the main campu	is as well as the 9t	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years.	t of the main campu		h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years. Project Annual Savings (Estimated)		W	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years. Project Annual Savings (Estimated) Kilowatt (kW) - Estimated	283.63 k	W 22 kWh	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years. Project Annual Savings (Estimated) Kilowatt (kW) - Estimated Kilowatt-hours (kWh) - Estimated	283.63 kV 802,308.	W 22 kWh	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years. Project Annual Savings (Estimated) Kilowatt (kW) - Estimated Kilowatt-hours (kWh) - Estimated \$/kW	283.63 kV 802,308.	W 22 kWh	h Grade Center.	Originally built ir	1969, with
The Westlake Project was a full LED Retrofit many additions made over the years. Project Annual Savings (Estimated) Kilowatt (kW) - Estimated Kilowatt-hours (kWh) - Estimated	283.63 kV 802,308.	W 22 kWh	h Grade Center.	Originally built ir	1969, with