

ORDINANCE NO. 20190523-040

AN ORDINANCE APPROVING A REQUEST BY TEXAS GAS SERVICE COMPANY, A DIVISION OF ONE GAS, INC., TO IMPLEMENT ITS MARCH 1, 2019 INTERIM RATE ADJUSTMENT FILING PURSUANT TO THE GAS RELIABILITY INFRASTRUCTURE PROGRAM REQUIREMENTS OF SECTION 104.301 OF THE TEXAS UTILITIES CODE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF AUSTIN:

PART 1. On March 1, 2019, Texas Gas Service Company (TGS) filed a request for an interim rate adjustment with the City under the Gas Reliability Infrastructure Program that would allow TGS to recover the incremental costs of the new capital investment it made in its Central Texas Service Area in calendar year 2018.

PART 2. TGS originally proposed an effective date of April 30, 2019 for the rate adjustment.

PART 3. The City Council is a regulatory authority under the Gas Utility Regulatory Act (GURA) and, under Section 103.001 of GURA, the City Council has exclusive original jurisdiction over TGS's rates, operations, and services within Austin's city limits.

PART 4. By City Ordinance No. 20190328-031 and pursuant to Section 104.301(a) of the Texas Utilities Code, the City suspended implementation of the interim rate adjustment in order to review and consider the proposed rate schedules and supporting documentation filed by TGS.

PART 5. The City has completed its review of TGS's 2018 interim rate adjustment and has determined that it meets the statutory requirements of Section 104.301 of the Texas Utilities Code.

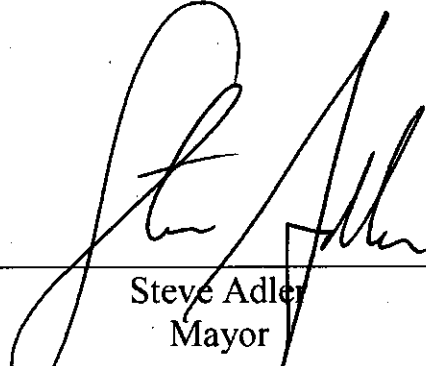
PART 6. The rate schedules attached hereto as Exhibit A are approved to take effect.

PART 7. This ordinance takes effect on June 3, 2019.

PASSED AND APPROVED

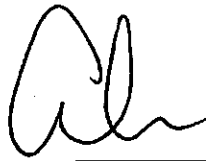
_____, May 23, 2019

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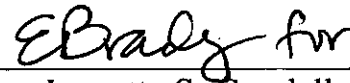
Steve Adler
Mayor

APPROVED:



Anne L. Morgan
City Attorney

ATTEST:



Jannette S. Goodall
City Clerk

Texas Gas Service Company, a Division of ONE Gas, Inc.

Central Texas Service AreaRATE SCHEDULE 10**RESIDENTIAL SERVICE RATE****APPLICABILITY**

Applicable to a residential customer in a single dwelling, or in a dwelling unit of a multiple dwelling or residential apartment, for domestic purposes. A residential consumer includes an individually-metered residential unit or dwelling that is operated by a public housing agency acting as an administrator of public housing programs under the direction of the U.S. Department of Housing and Urban Development. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$15.28 plus
Interim Rate Adjustments (IRA)	<u>\$3.53 per month (Footnote 1)</u>
Total Customer Charge	\$18.81 per month

All Ccf per monthly billing period @	\$0.12061 per Ccf (Footnote 2)
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$1.33 (GUD No. 10610); revised to \$1.19 (GUD No. 10714); 2017 IRA - \$0.88 (GUD No. 10703); 2018 IRA - \$1.46 (GUD No. XXXXX)

Footnote 2: \$0.16032 (GUD No. 10526) revised to \$0.12061 (GUD No. 10714)

Supersedes Rate Schedule Dated

November 30, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

COMMERCIAL SERVICE RATE

APPLICABILITY

Applicable to all commercial customers and to customers not otherwise specifically provided for under any other rate schedule. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$38.00 plus
Interim Rate Adjustments (IRA)	<u>\$15.33 per month (Footnote 1)</u>
Total Customer Charge	\$53.33 per month

All Ccf per monthly billing period @	\$0.11614 per Ccf (Footnote 2)
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Conservation Adjustment: Adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$5.79 (GUD No. 10610) revised to \$5.17 (GUD No. 10714); 2017 IRA - \$3.75 (GUD No. 10703); 2018 IRA - \$6.41 (GUD No. XXXXX)

Footnote 2: \$0.13174 (GUD No. 10526) revised to \$0.11614 (GUD No. 10714)

Supersedes Rate Schedule Dated
November 30, 2018

Meters Read On and After
June 3, 2019 (Austin Only)

INDUSTRIAL SERVICE RATE

APPLICABILITY

Applicable to any qualifying industrial customer whose primary business activity at the location served is included in one of the following classifications of the Standard Industrial Classification Manual of the U.S. Government.

Division B - Mining - all Major Groups

Division D - Manufacturing - all Major Groups

Divisions E and J - Utility and Government - facilities generating power or resale only

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$150.00 plus
Interim Rate Adjustments (IRA)	<u>\$170.96 per month (Footnote 1)</u>
Total Customer Charge	\$320.96 per month
 All Ccf per monthly billing period @	 \$0.10273 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$65.77 (GUD No. 10610) revised to \$58.71(GUD No. 10714); 2017 IRA - \$44.91 (GUD No. 10703); 2018 IRA - \$67.34 (GUD No. XXXXX)

Footnote 2: \$0.11186 (GUD No. 10526) revised to \$0.10273 (GUD No. 10714)

Supersedes Rate Schedule Dated

June 26, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

PUBLIC AUTHORITY SERVICE RATE

APPLICABILITY

Applicable to any qualifying public authority, public and parochial schools and colleges, and to all facilities operated by Governmental agencies not specifically provided for in other rate schedules or special contracts. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas in the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$47.00 plus
Interim Rate Adjustments (IRA)	<u>\$34.70 per month (Footnote 1)</u>
Total Customer Charge	\$81.70 per month

All Ccf per monthly billing period @	\$0.11541 per Ccf (Footnote 2)
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OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case-Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 2: \$0.12529 (GUD No. 10526) revised to \$0.11541 (GUD No. 10714)

Supersedes Rate Schedule Dated

June 26, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

PUBLIC SCHOOLS SPACE HEATING SERVICE RATE

APPLICABILITY

Applicable to public schools for space heating purposes. This rate is only available to full requirements customers of Texas Gas Service Company, a Division of ONE Gas, Inc.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$100.00 plus
Interim Rate Adjustments (IRA)	<u>\$34.70 per month (Footnote 1)</u>
Total Customer Charge	\$134.70 per month
All Ccf per monthly billing period @	\$0.10012 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Weather Normalization Adjustment: The billing shall reflect adjustments in accordance with the provisions of the Weather Normalization Adjustment Clause, Rate Schedule WNA.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to the above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 2: \$0.11000 (GUD No. 10526) revised to \$0.10012 (GUD No. 10714)

Supersedes Rate Schedule Dated

June 26, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

COMPRESSED NATURAL GAS SERVICE RATE

APPLICABILITY

Applicable to any non-residential customer for usage where customer purchases natural gas which will be compressed and used as a motor fuel. Service will be separately metered. This rate does not include compression by the Company beyond normal meter sales pressure.

TERRITORY

The incorporated areas of the Central Texas Service Area which includes Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of	\$50.00 plus
Interim Rate Adjustments (IRA)	<u>\$142.63 per month (Footnote 1)</u>
Total Customer Charge	\$192.63 per month
All Ccf per monthly billing period @	\$0.06684 per Ccf (Footnote 2)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

The Company's ABC Plan is not available to customers taking this service.

This rate does not include any road use fees, permits, or taxes etc. It provides for the delivery of uncompressed natural gas only.

Customer must provide affidavit to the Company certifying that the gas delivered will be compressed for use as motor fuel.

Compressor station subject to inspection by Company engineers.

Footnote 1: 2016 IRA - \$60.25 (GUD No. 10610) revised to \$53.78 (GUD No. 10714); 2017 IRA - \$45.45 (GUD No. 10703); 2018 IRA - \$43.40 (GUD No. XXXXX)

Footnote 2: \$0.07148 (GUD No. 10610) revised to \$0.06684 (GUD No. 10714)

Supersedes Rate Schedule Dated

June 26, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

ELECTRICAL COGENERATION RATE

APPLICABILITY

Service under this rate schedule is available to any customers who use natural gas for the purpose of cogeneration or the use of fuel cell technology. Cogeneration is defined as the use of thermal energy to produce electricity with recapture of by-product heat in the form of steam, exhaust heat, etc. for industrial process use, space heating, food processing or other purposes.

TERRITORY

The incorporated areas of the Central Texas Service Area, which includes, Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas.

COST OF SERVICE RATE

During each monthly billing period:

A customer charge per meter per month of		\$70.00 plus
Interim Rate Adjustments (IRA)		<u>\$34.70 per month (Footnote 1)</u>
Total Customer Charge		\$104.70 per month
For the First	5,000 Ccf/Month	\$0.07720 per Ccf (Footnote 2)
For the Next	35,000 Ccf/Month	\$0.06850 per Ccf (Footnote 3)
For the Next	60,000 Ccf/Month	\$0.05524 per Ccf (Footnote 4)
All Over	100,000 Ccf/Month	\$0.04016 per Ccf (Footnote 5)

OTHER ADJUSTMENTS

Cost of Gas Component: The basic rates for cost of service set forth above shall be increased by the amount of the Cost of Gas Component for the billing month computed in accordance with the provisions of Rate Schedule 1-INC.

Pipeline Integrity Testing Rider: The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.

Rate Schedule RCE: Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider.

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

CONDITIONS

Gas taken under this rate shall be used exclusively for the purpose of cogeneration and fuel cell technology as defined in the Applicability section of this rate schedule and not for other purposes. The gas taken under this rate will be separately metered.

ELECTRICAL COGENERATION RATE
(Continued)

This rate will not be available for standby use.

The curtailment priority of any customer served under this rate schedule shall be the same as the curtailment priority which would pertain if gas were used directly to provide energy for uses as defined and listed in the Company's curtailment plan.

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 2: \$0.08708 (GUD No. 10526) revised to \$0.07720 (GUD No. 10714)

Footnote 3: \$0.07838 (GUD No. 10526) revised to \$0.06850 (GUD No. 10714)

Footnote 4: \$0.06512 (GUD No. 10526) revised to \$0.05524 (GUD No. 10714)

Footnote 5: \$0.05004 (GUD No. 10526) revised to \$0.04016 (GUD No. 10714)

TRANSPORTATION SERVICE RATE**APPLICABILITY**

Applicable to customers who have elected Transportation Service not otherwise specifically provided for under any other rate schedule.

Service under this rate schedule is available for the transportation of customer-owned natural gas through the Company's distribution system. The customer must arrange with its gas supplier to have the customer's gas delivered to one of the Company's existing delivery receipt points for transportation by the Company to the customer's facilities at the customer's delivery point. The receipt points shall be specified by the Company at its reasonable discretion, taking into consideration available capacity, operational constraints, and integrity of the distribution system.

AVAILABILITY

Natural gas service under this rate schedule is available to any individually metered, non-residential customer for the transportation of customer owned natural gas through the Company's Central Texas distribution system which includes the incorporated areas of Austin, Bee Cave, Cedar Park, Cuero, Dripping Springs, Gonzales, Kyle, Lakeway, Lockhart, Luling, Nixon, Rollingwood, Shiner, Sunset Valley, West Lake Hills and Yoakum, Texas. Such service shall be provided at any point on the Company's System where adequate capacity and gas supply exists, or where such capacity and gas supply can be provided in accordance with the applicable rules and regulations and at a reasonable cost as determined by the Company in its sole opinion.

COST OF SERVICE RATE

During each monthly billing period, a customer charge per meter per month listed by customer class as follows:

Commercial	\$250.00 per month		
plus Interim Rate Adjustments	\$15.33 (Footnote 1)	Total Rate	\$265.33
Industrial	\$350.00 per month		
plus Interim Rate Adjustments	\$170.96 (Footnote 2)	Total Rate	\$520.96
Public Authority	\$70.00 per month		
plus Interim Rate Adjustments	\$34.70 (Footnote 3)	Total Rate	\$104.70
Public Schools Space Heat	\$200.00 per month		
plus Interim Rate Adjustments	\$34.70 (Footnote 4)	Total Rate	\$234.70
Compressed Natural Gas	\$75.00 per month		
plus Interim Rate Adjustments	\$142.63 (Footnote 5)	Total Rate	\$217.63
Electrical Cogeneration	\$70.00 per month		
plus Interim Rate Adjustments	\$34.70 (Footnote 6)	Total Rate	\$104.70

Supersedes Rate Schedule Dated

November 30, 2018

Meters Read On and After

June 3, 2019 (Austin Only)

TRANSPORTATION SERVICE RATE
(Continued)

Plus – All Ccf per monthly billing period listed by customer class as follows:

Commercial	-	\$0.11614 per Ccf (Footnote 7)
Industrial	-	\$0.10273 per Ccf (Footnote 8)
Public Authority	-	\$0.11541 per Ccf (Footnote 9)
Public Schools Space Heat	-	\$0.10012 per Ccf (Footnote 10)
Compressed Natural Gas	-	\$0.06684 per Ccf (Footnote 11)

Electrical Cogeneration

For the First 5,000Ccf/month	\$0.07720 per Ccf (Footnote 12)
For the Next 35,000 Ccf/month	\$0.06850 per Ccf (Footnote 13)
For the Next 60,000 Ccf/month	\$0.05524 per Ccf (Footnote 14)
All Over 100,000 Ccf/month	\$0.04016 per Ccf (Footnote 15)

ADDITIONAL CHARGES:

- 1) A charge will be made each month to recover the cost of taxes paid to the State of Texas pursuant to Texas Utilities Code, Chapter 122 as such may be amended from time to time which are attributable to the transportation service performed hereunder.
- 2) A charge will be made each month to recover the cost of any applicable franchise fees paid to the cities.
- 3) In the event the Company incurs a demand or reservation charge from its gas supplier(s) or transportation providers in the incorporated areas of the Central Texas Service Area, the customer may be charged its proportionate share of the demand or reservation charge based on benefit received by the customer.
- 4) Adjustments in accordance with provisions of the Rate Case Expense Surcharge Rider (RCE).
- 5) The billing shall reflect adjustments in accordance with provisions of the Pipeline Integrity Testing Rider, Rate Schedule PIT.
- 6) The billing of commercial transportation shall reflect adjustments in accordance with the provisions of the Conservation Adjustment Clause, Rate Schedule CAC and Rate Schedule 1C, if applicable.

SUBJECT TO

- 1) Tariff T-TERMS, General Terms and Conditions for Transportation

TRANSPORTATION SERVICE RATE
(Continued)

- 2) Transportation of natural gas hereunder may be interrupted or curtailed at the discretion of the Company in case of shortage or threatened shortage of gas supply from any cause whatsoever, to conserve gas for residential and other higher priority customers served. The curtailment priority of any customer served under this schedule shall be the same as the curtailment priority established for other customers served pursuant to the Company's rate schedule which would otherwise be available to such customer.
- 3) Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Footnote 1: 2016 IRA - \$5.79 (GUD No. 10610) revised to \$5.17 (GUD No. 10714); 2017 IRA - \$3.75 (GUD No. 10703); 2018 IRA - \$6.41 (GUD No. XXXXX)

Footnote 2: 2016 IRA - \$65.77 (GUD No. 10610) revised to \$58.71 (GUD No. 10714); 2017 IRA - \$44.91 (GUD No. 10703); 2018 IRA - \$67.34 (GUD No. XXXXX)

Footnote 3: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 4: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 5: 2016 IRA - \$60.25 (GUD No. 10610) revised to \$53.78 (GUD No. 10714); 2017 - \$45.45 (GUD No. 10703); 2018 IRA - \$43.40 (GUD No. XXXXX)

Footnote 6: 2016 IRA - \$13.96 (GUD No. 10610) revised to \$12.46 (GUD No. 10714); 2017 IRA - \$9.03 (GUD No. 10703); 2018 IRA - \$13.21 (GUD No. XXXXX)

Footnote 7: \$0.13174 (GUD No. 10526) revised to \$0.11614 (GUD No. 10714)

Footnote 8: \$0.11186 (GUD No. 10526) revised to \$0.10273 (GUD No. 10714)

Footnote 9: \$0.12529 (GUD No. 10526) revised to \$0.11541 (GUD No. 10714)

Footnote 10: \$0.11000 (GUD No. 10526) revised to \$0.10012 (GUD No. 10714)

Footnote 11: \$0.07148 (GUD No. 10526) revised to \$0.06684 (GUD No. 10714)

Footnote 12: \$0.08708 (GUD No. 10526) revised to \$0.07720 (GUD No. 10714)

Footnote 13: \$0.07838 (GUD No. 10526) revised to \$0.06850 (GUD No. 10714)

Footnote 14: \$0.06512 (GUD No. 10526) revised to \$0.05524 (GUD No. 10714)

Footnote 15: \$0.05004 (GUD No. 10526) revised to \$0.04016 (GUD No. 10714)