MID-TEX DIVISION
ATMOS ENERGY CORPORATION

<table>
<thead>
<tr>
<th>RATE SCHEDULE:</th>
<th>R - RESIDENTIAL SALES</th>
</tr>
</thead>
<tbody>
<tr>
<td>APPLICABLE TO:</td>
<td>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</td>
</tr>
<tr>
<td>EFFECTIVE DATE:</td>
<td></td>
</tr>
</tbody>
</table>

Application
Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer’s monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge per Bill</td>
<td>$18.85 per month</td>
</tr>
<tr>
<td>Rider CEE Surcharge</td>
<td>$0.03 per month¹</td>
</tr>
<tr>
<td>Interim Rate Adjustment (“IRA”)</td>
<td>$2.84 per month²</td>
</tr>
<tr>
<td>Total Customer Charge</td>
<td>$21.72 per month</td>
</tr>
<tr>
<td>Commodity Charge – All Ccf</td>
<td>$0.14846 per Ccf</td>
</tr>
</tbody>
</table>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2016.
²2018 IRA - $2.84.
<table>
<thead>
<tr>
<th>RATE SCHEDULE:</th>
<th>R - RESIDENTIAL SALES</th>
</tr>
</thead>
<tbody>
<tr>
<td>APPLICABLE TO:</td>
<td>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (&quot;ATM&quot;)</td>
</tr>
<tr>
<td>EFFECTIVE DATE:</td>
<td></td>
</tr>
</tbody>
</table>

### Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

- AUSTIN
- BALCH SPRINGS
- BANDERA
- BELTON
- BLOOMING GROVE
- BURNET
- CAMERON
- CEDAR PARK
- CLIFTON
- COMMERCE
- COPPERAS COVE
- CORSICANA
- ELECTRA
- FREDERICKSBURG
- GATESVILLE
- GOLDSWAITE
- GRANBURY
- GREENVILLE
- GROESBECK
- HAMILTON
- HEATH
- HENRIETTA
- HICKORY CREEK
- HICO
- HILLSBORO
- LAMPASAS
- LEANDER
- LONGVIEW
- MARBLE FALLS
- MART
- MEXIA
- OLNEY
- PFLUGERVILLE
- POINT
- PRINCETON
- RANGER
- RICE
- RIESEL
- ROCKDALE
- ROGERS
- ROUND ROCK
- SAN ANGELO
- SANGER
- SOMERVILLE
MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE: C - COMMERCIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")

EFFECTIVE DATE:

Application
Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge per Bill</td>
<td>$43.50 per month</td>
</tr>
<tr>
<td>Rider CEE Surcharge</td>
<td>$(0.03) per month$1</td>
</tr>
<tr>
<td>Interim Rate Adjustment (&quot;IRA&quot;)</td>
<td>$8.74 per month$2</td>
</tr>
<tr>
<td><strong>Total Customer Charge</strong></td>
<td><strong>$52.21 per month</strong></td>
</tr>
<tr>
<td>Commodity Charge – All Ccf</td>
<td>$0.09165 per Ccf</td>
</tr>
</tbody>
</table>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company’s Tariff for Gas Service.

$1 Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.
$2 2018 IRA - $8.74.
MID-TEX DIVISION
ATMOS ENERGY CORPORATION

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<tr>
<th>RATE SCHEDULE:</th>
<th>C - COMMERCIAL SALES</th>
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</thead>
<tbody>
<tr>
<td>APPLICABLE TO:</td>
<td>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (&quot;ATM&quot;)</td>
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<td>EFFECTIVE DATE:</td>
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</table>

Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN          STAR HARBOR
BALCH SPRINGS   TRINIDAD
BANDERA         WHITNEY
BELTON          
BLOOMING GROVE 
BURNET          
CAMERON         
CEDAR PARK      
CLIFTON         
COMMERCE        
COPPERAS COVE   
CORSICANA       
ELECTRA         
FREDERICKSBURG 
GATESVILLE      
GOLDTHWAITE     
GRANBURY        
GREENVILLE      
GROESBECK       
HAMILTON        
HEATH           
HENRIETTA       
HICKORY CREEK   
HICO            
HILLSBORO       
LAMPASAS        
LEANDER         
LONGVIEW        
MARBLE FALLS    
MART            
MEXIA           
OLNEY           
PFLUGERVILLE    
POINT           
PRINCETON       
RANGER          
RICE            
RIESEL          
ROCKDALE        
ROGERS          
ROUND ROCK      
SAN ANGELO      
SANGER          
SOMERVILLE     

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION ("ATM")

EFFECTIVE DATE: 

Application
Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge per Meter</td>
<td>$784.00 per month</td>
</tr>
<tr>
<td>Interim Rate Adjustment (&quot;IRA&quot;)</td>
<td>$155.80 per month¹</td>
</tr>
<tr>
<td>Total Customer Charge</td>
<td>$939.80 per month</td>
</tr>
<tr>
<td>First 0 MMBtu to 1,500 MMBtu</td>
<td>$0.3312 per MMBtu</td>
</tr>
<tr>
<td>Next 3,500 MMBtu</td>
<td>$0.2425 per MMBtu</td>
</tr>
<tr>
<td>All MMBtu over 5,000 MMBtu</td>
<td>$0.0520 per MMBtu</td>
</tr>
</tbody>
</table>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

¹ 2018 IRA - $155.80.
Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
An Agreement for Gas Service may be required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

AUSTIN  STAR HARBOR
BALCH SPRINGS  TRINIDAD
BANDERA  WHITNEY
BELTON
BLOOMING GROVE
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GATESVILLE
GOLDTHWAITE
GRANBURY
GREENVILLE
GROESbeck
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HEATH
HENRIETTA
HICKORY CREEK
HICO
HILLSBORO
LAMapasas
LEANDER
LONGVIEW
MARBLE FALLS
MART
MEXIA
OLNEY
PFLUGERVILLE
POINT
PRINCETON
RANGER
RICE
RIESEl
ROCKDALE
ROGERS
ROUND ROCK
SAN ANGELO
SANGER
SOMERVILLE
Application
Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer’s agent at one Point of Delivery for use in Customer’s facility.

Type of Service
Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate
Customer’s bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<table>
<thead>
<tr>
<th>Charge</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Customer Charge per Meter</td>
<td>$ 784.00 per month</td>
</tr>
<tr>
<td>Interim Rate Adjustment (&quot;IRA&quot;)</td>
<td>$ 155.80 per month</td>
</tr>
<tr>
<td>Total Customer Charge</td>
<td>$ 939.80 per month</td>
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<td>$ 0.3312 per MMBtu</td>
</tr>
<tr>
<td>Next 3,500 MMBtu</td>
<td>$ 0.2425 per MMBtu</td>
</tr>
<tr>
<td>All MMBtu over 5,000 MMBtu</td>
<td>$ 0.0520 per MMBtu</td>
</tr>
</tbody>
</table>

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharge: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees
All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

---

1 2018 IRA - $155.80.
Monthly Imbalance Fees
Customer shall pay Company the greater of (i) $0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

Curtailment Overpull Fee
Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index
In the event the "midpoint" or "common" price for the Katy point listed in Platts Gas Daily in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement
A transportation agreement is required.

Notice
Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions
In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.
MID-TEX DIVISION
ATMOS ENERGY CORPORATION

<table>
<thead>
<tr>
<th>RATE SCHEDULE:</th>
<th>T-TRANSPORTATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>APPLICABLE TO:</td>
<td>ALL CUSTOMERS IN THE MID-TEX DIVISION IN THE ATMOS TEXAS MUNICIPALITIES COALITION (“ATM”)</td>
</tr>
<tr>
<td>EFFECTIVE DATE:</td>
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Exhibit A

Cities in the Atmos Texas Municipalities Coalition:

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GOLDSWAITE
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GROESBECK
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HICKORY CREEK
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