2<sup>nd</sup> Quarter FY 2021 (January - March)

Mark Dombroski
Chief Financial Officer





June 1, 2021

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### Disclaimer

Certain information set forth in this presentation contains forecasted financial information. Forecasts necessarily involve known and unknown risks and uncertainties, which may cause actual performance and financial results in future periods to differ materially from any projections of future performance.

Although the forecasted financial information contained in this presentation is based upon what Austin Energy management believes are reasonable assumptions, there can be no assurance that forecasted financial information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such forecasts.

In addition, this presentation contains unaudited information and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, which was published on March 18, 2021:

https://assets.austintexas.gov/financeonline/downloads/comprehensive annual financial report/comprehensive annual financial report 2020.pdf



## Agenda



**Executive Summary** 



**Financial Policy Compliance** 

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



**Financial Statements** 



Market and Industry Analyses



**Executive Summary** 



## **Executive Summary**



Substantially compliant with all financial policies. Contingency and Capital Reserve balances below minimums but total cash above minimum of \$457m.



Generally meeting financial metrics supporting AA credit rating (reaffirmed October 2020). Received credit upgrade from *Fitch Ratings* in May 2019.



<sup>\$</sup> 501

Million Revenues

Operating revenues at March are 22% under budget due to decreased Power Supply Revenue due to the February winter storm.



<sup>\$</sup>372

Million Expenses

Operating expenses are 28% under budget due to lower Power Supply costs due to the February winter storm.



Balance sheet is liquid and adequately capitalized. Cash increased \$42m primarily due to ERCOT settlement revenue related to the February winter storm.



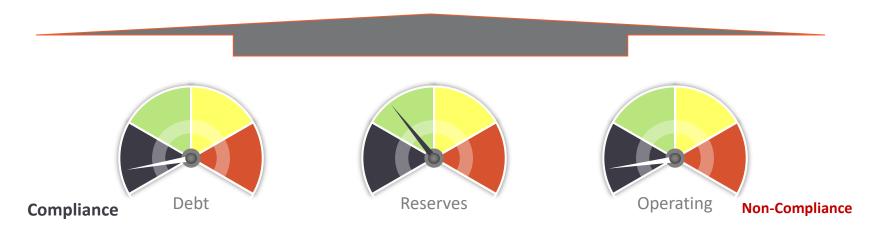
The COVID pandemic has compounded the trends of an increasing number of customers with lower consumption per customer resulting in a deficiency of revenues.



Financial Policy Compliance



## Financial policies are memorialized and adopted by ordinance each year during the budgeting process



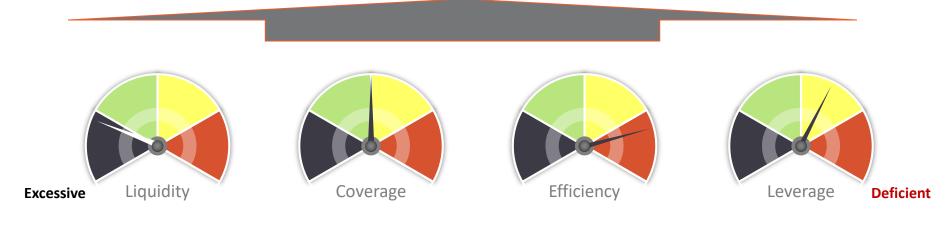
Debt Policies	Reserves Policies	Operating Policies
Full Compliance	Partial Compliance	Full Compliance
	Contingency and Capital Reserve balance below minimums but total cash above minimum of \$457m	



Financial Performance Measures



# AA Standard & Poor's Global Ratings Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 271 Days	Actual 2.0	Actual -4%	Actual 54%
	Excludes General Fund Transfer		



## Austin Energy's Affordability Goal has Two Metrics





**Non-Compliance** 

#### **Affordability Metric**

#### **Competitiveness Metric**

Full Compliance Since 2013

Full Compliance Since 2019

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

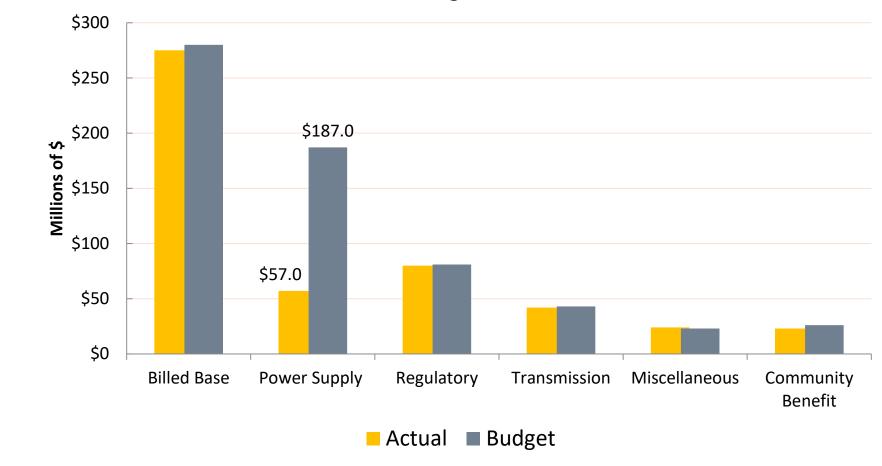
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

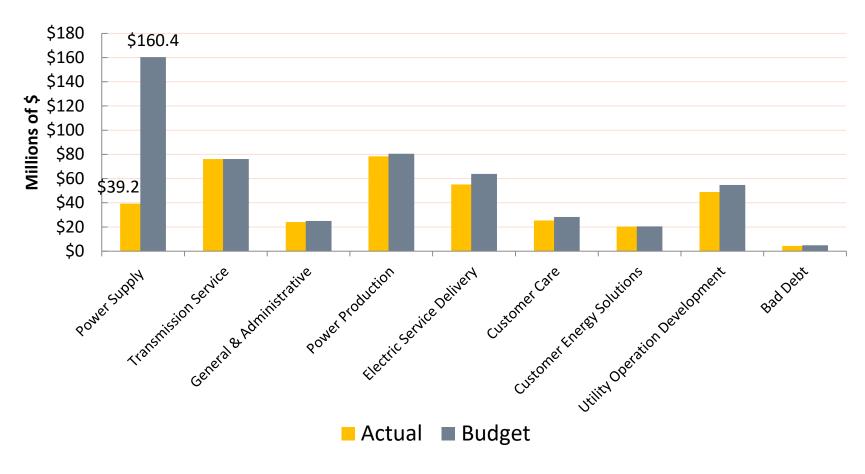


## **Budget Based Operating Revenues Fiscal Year Through March 31, 2021**





## **Budget Based Operating Expenses Fiscal Year Through March 31, 2021**

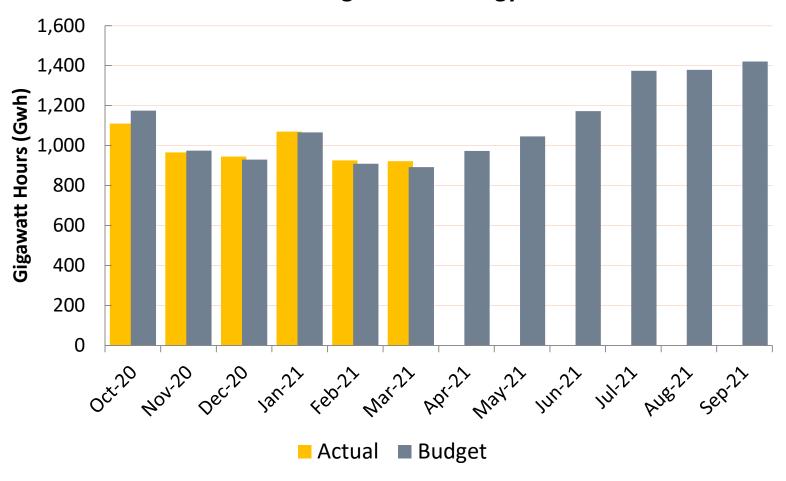




Budget Based Fund Summary Fiscal Year Through March 31, 2021		Variance to Budget			Variance to Prior Year  Favorable (Unfavorable)		
		Favorable (Unfavorable)					
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$501	\$639	(\$138)	(22%)	\$629	(\$128)	(20%)
Operating Expenses	372	514	142	28%	514	142	28%
Operating Income (Loss)	\$129	\$125	\$4	3%	\$115	14	12%
Interest Revenue	2	5	(3)	(66%)	7	(5)	(79%)
Debt Service	(65)	(64)	(1)	(2%)	(60)	(5)	(8%)
Income (Loss) Before Transfers	\$66	\$66	\$0	0%	\$62	\$4	5%
Administrative Support	(16)	(16)	0	0%	(15)	(1)	(6%)
General Fund	(57)	(57)	0	0%	(55)	(2)	(3%)
Economic Development	(4)	(4)	0	0%	(4)	0	0%
CTM Fund	(8)	(8)	0	0%	(6)	(2)	(20%)
Voluntary Utility Assistance Fund	0	0	0	0%	0	0	(0%)
Other City Transfers	(2)	(3)	1	0%	(1)	(1)	(80%)
Internal Transfers / CIP	(30)	(30)	0	0%	(44)	13	30%
Excess (Deficiency) of Revenues	(\$51)	(\$52)	\$1	0%	(\$63)	\$12	20%

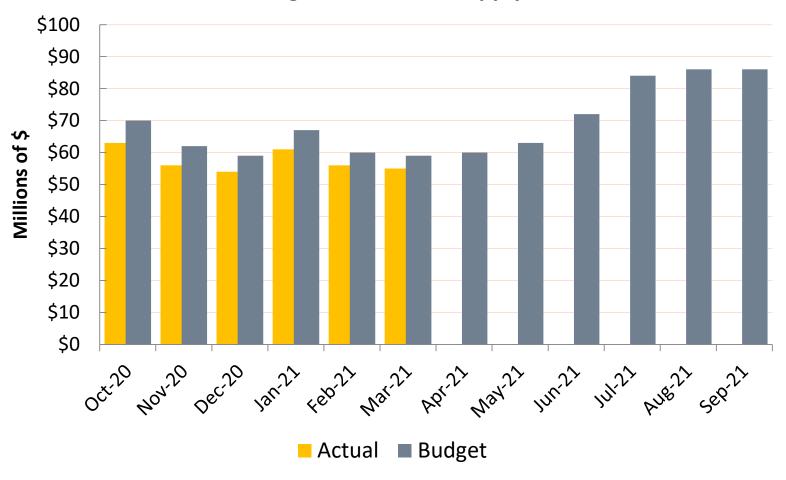


#### **Actual to Budget Retail Energy Sales**



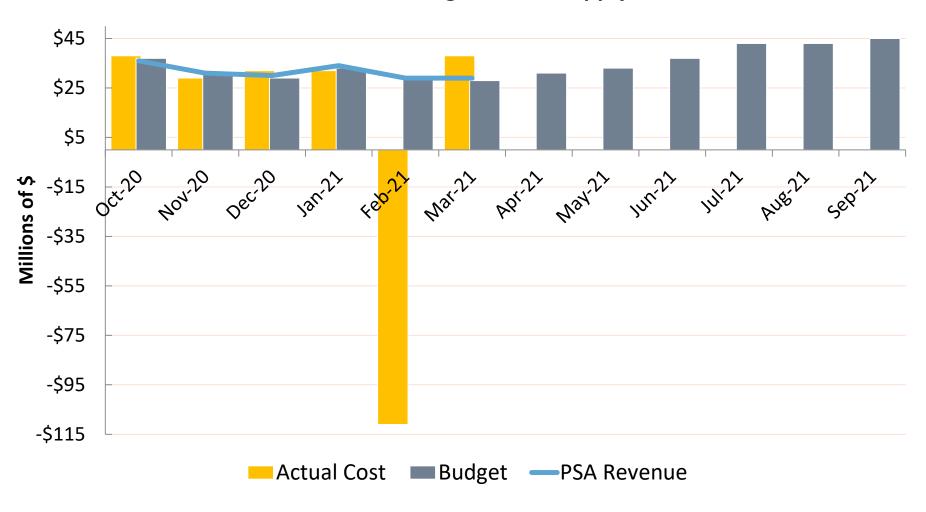


#### **Actual to Budget Non-Power Supply Revenues**





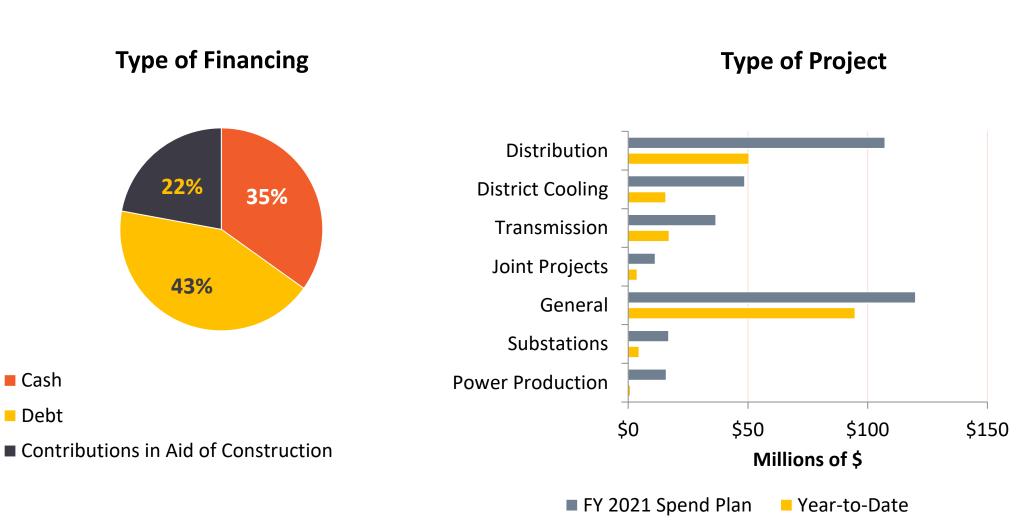
#### **Actual to Budget Power Supply**





## **Capital Improvement Plan Summary**

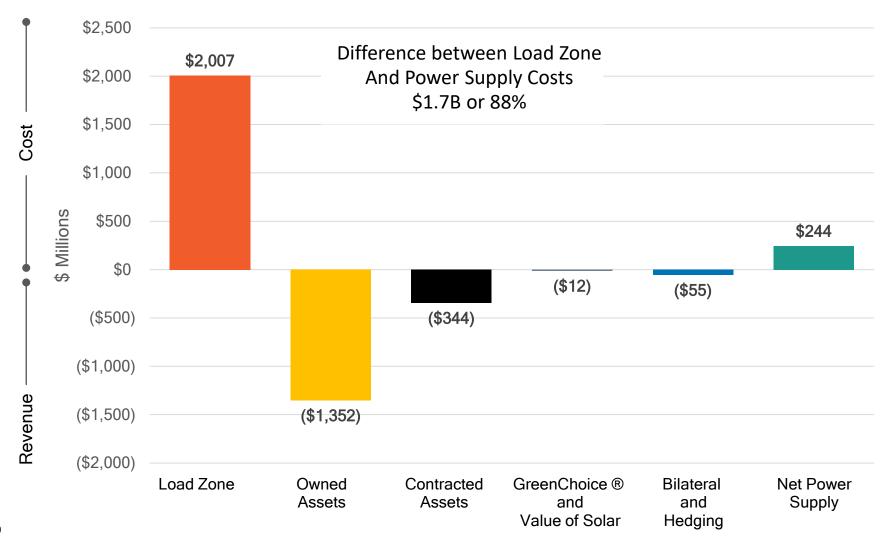
Fiscal Year Through March 31, 2021





## Power Supply Adjustment Cost Components

#### **Twelve Months Ending March 2021**



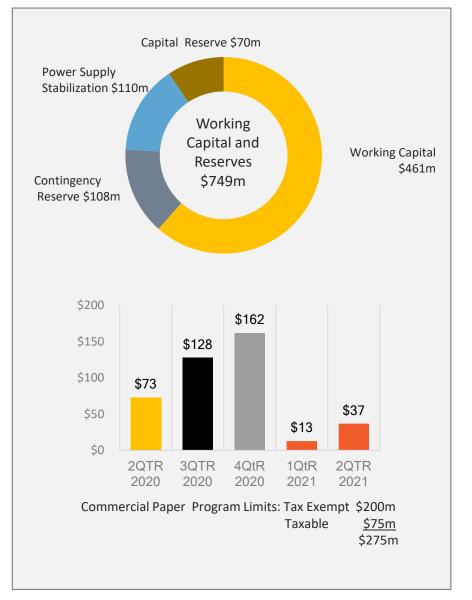


**Financial Statements** 



## **Balance Sheet Snapshot**

Assets	Mar 2020	Mar 2021	
Cash	\$419	\$461	
Current Assets	309	376	
Capital Assets	2,973	3,013	
Long-Term Assets	1,846	2,108	
Total Assets	\$5,547	\$5,958	
Liabilities and Fund Equity			
Current Liabilities	\$249	\$269	
Long-term Liabilities	2,968	3,238	
Deferred Inflow of Resources	457	624	
Retained Earnings	1,873	1,827	
Total Liabilities & Fund Equity	\$5,547	\$5,958	





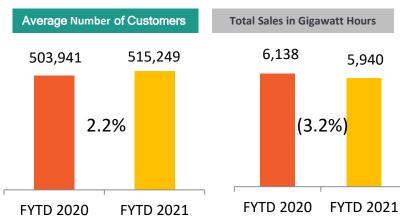
## **GAAP Financial Summary**

#### **Comparative Statement of Net Position**

\$ in Millions	3/31/2020	3/31/2021	Change
Cash	\$419	\$461	\$42
Accounts Receivable (net)	121	170	49
Power Supply Under-Recovery	7	0	(7)
Non-PSA Under-Recoveries	1	11	10
Debt Service	34	36	2
Contingency Reserve	107	108	1
Power Supply Stabilization Reserve	109	110	1
Capital Reserve	70	70	-
Nuclear Decommissioning Reserve	14	19	5
Other Restricted Assets	365	370	5
Other Assets	1,327	1,590	264
Capital Assets	2,973	3,013	40
Total Assets	5,547	5,958	411
Other Current Liabilities	142	157	15
Power Supply Over-Recovery	0	139	139
Non-PSA Over-Recoveries	43	19	(24)
Revenue Bonds	1,941	2,104	163
Commercial Paper	73	37	(36)
Other Long-Term Liabilities	1,475	1,675	200
Retained Earnings	1,873	1,827	(46)
Total Liabilities and Fund Equity	5,547	5,958	411

#### **Income Statement**

Ć in Millions	12 Months Ending		
\$ in Millions	3/31/2020	3/31/2021	
Operating Revenues	\$968	\$947	
Power Supply Revenues	478	296	
Power Supply Expenses	434	244	
Non-Power Supply Expenses	711	765	
Depreciation Expense	260	284	
Operating Income/(Loss)	\$41	(\$50)	
Other Revenue (Expense)	\$59	\$117	
General Fund Transfer	(111)	(113)	
Net Income/(Loss)	(\$11)	(\$46)	
Debt Service Coverage	2.7	2.0	
Debt Capital Ratio	52%	54%	



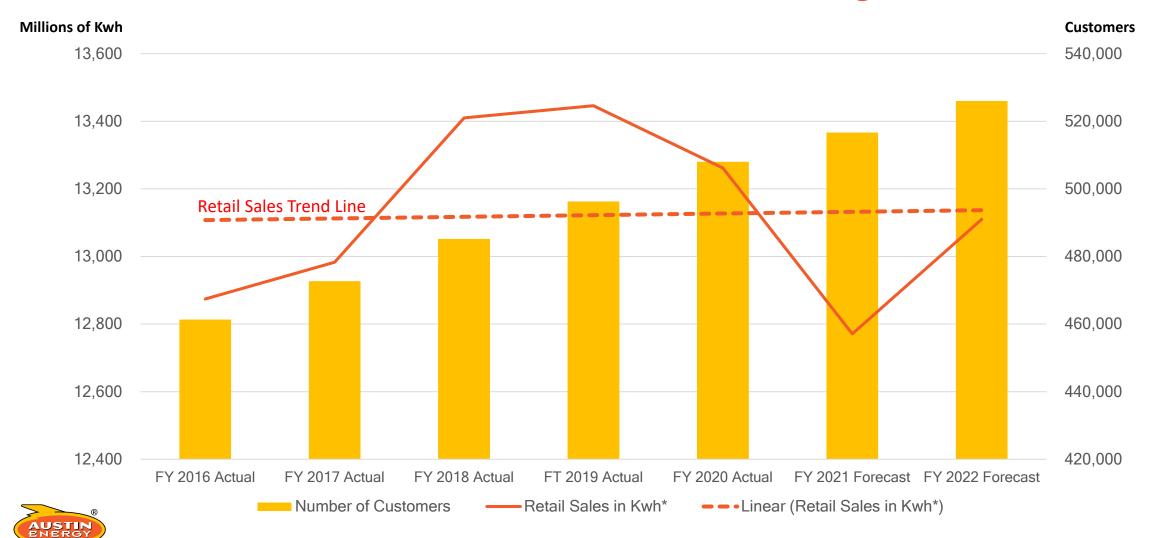


Market and Industry Analysis

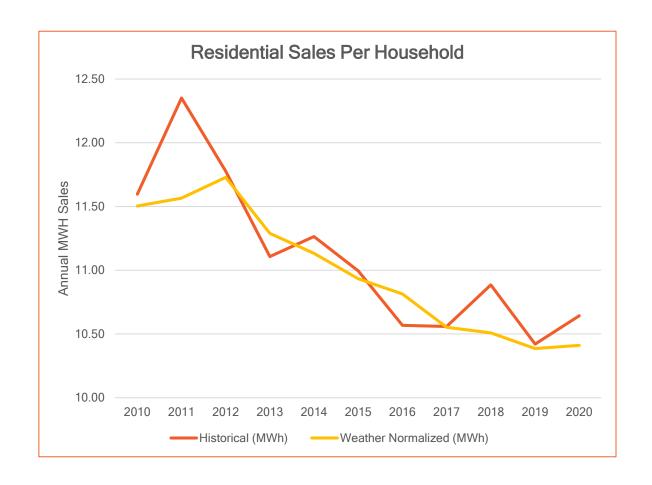


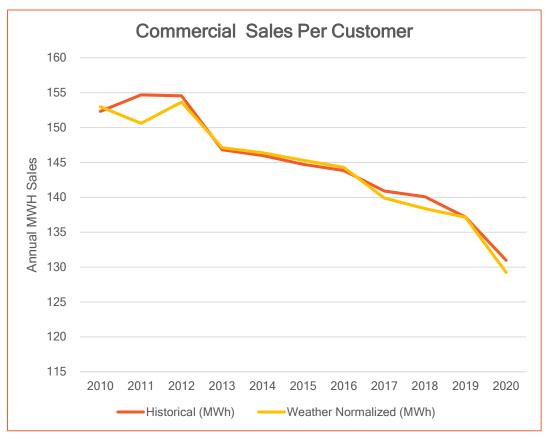
#### Trends in Customers and Retail Sales

#### Growth in customer count does not translate to growth in sales



## Declining Consumption per Customer

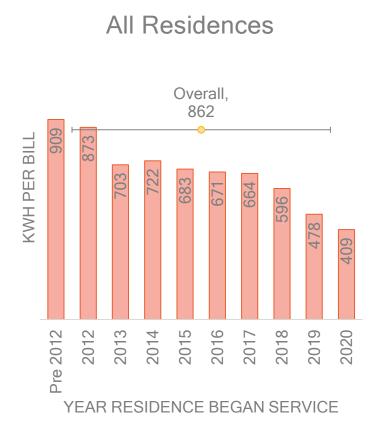


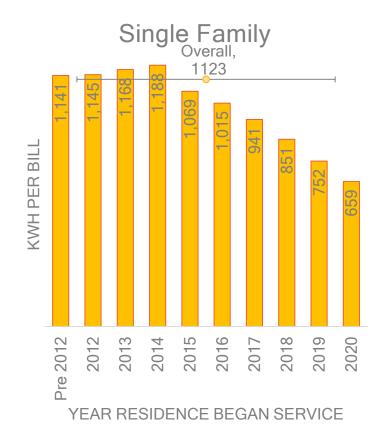


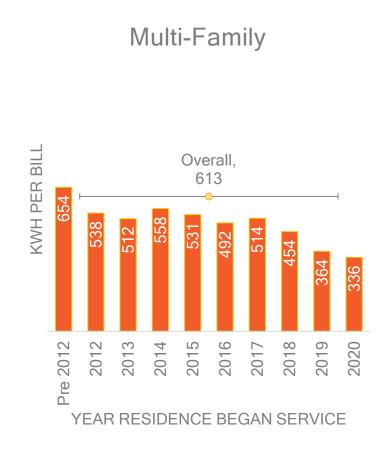


## FY 2020 Average Residential kWh per Bill

Residences have become increasingly more energy efficient









## Tiered Rates: Customer Bill Stability and Revenue Impacts

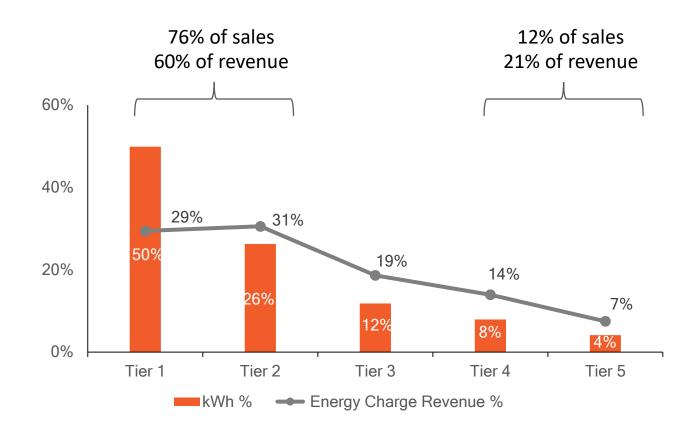
#### Growth in new residential customers is aggregated in lower tiers

#### **Inclined Block Rates**

Austin Energy adopted a 5-tiered residential block structure in 2013 and set the rates for tiers 1 and 2 below cost of service while tiers 4 and 5 are significantly above cost. Consumption in tiers 4 and 5 have decreased 14% since 2012.

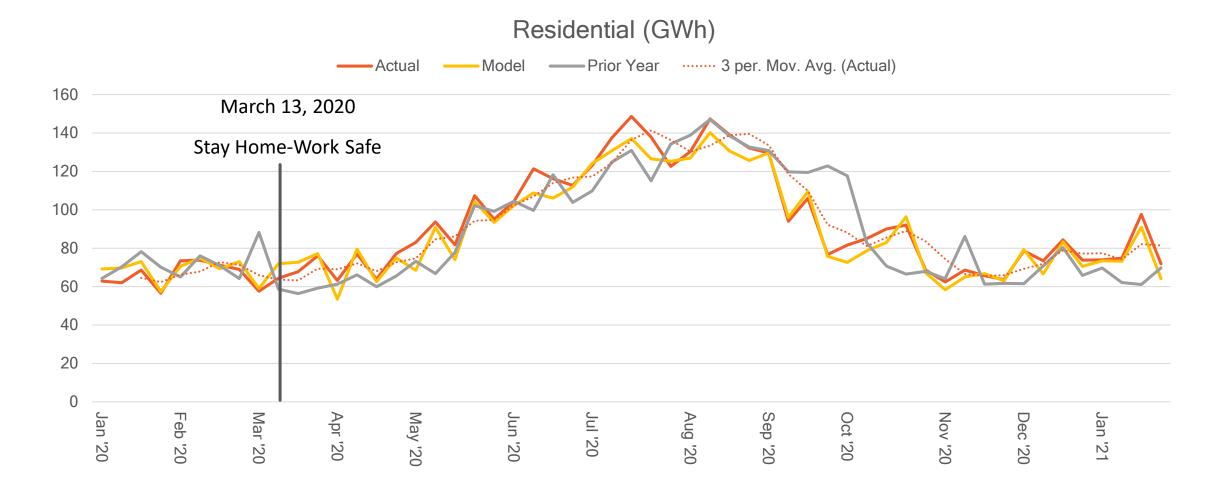
Declining average consumption aggregates energy sales into the lower tiers jeopardizing Austin Energy's ability to recover costs and customers' bill stability especially during weather events.

#### FY2022 Residential Tier Distribution





## **COVID Impact: Residential Weekly Consumption Patterns**

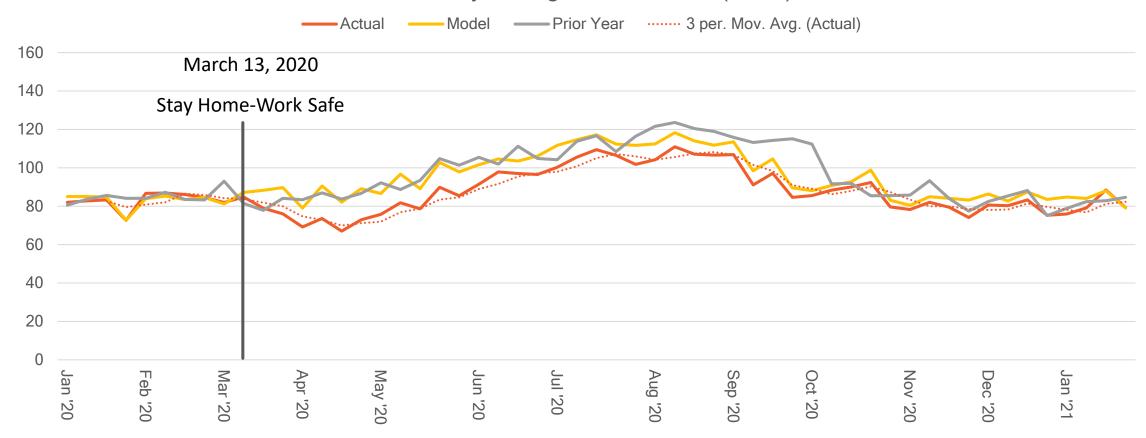




## **COVID Impact: Commercial Weekly Consumption Patterns**

**Excludes Primary Customers** 

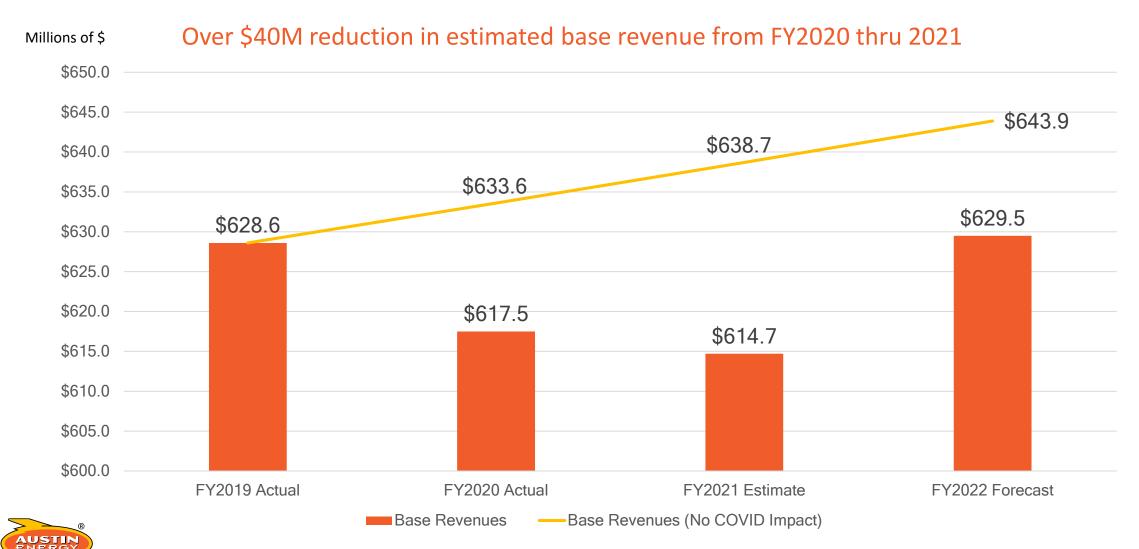
#### Secondary Voltage Commercial (GWh)





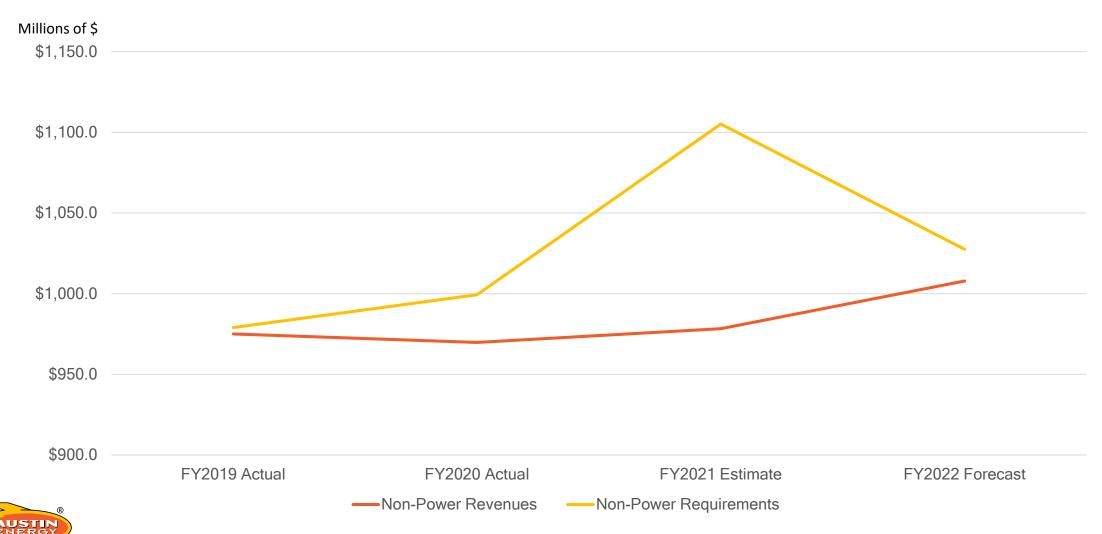
## **COVID Impact on Base Revenues**

Forecasted 2022 base revenue is \$14M less than Pre-COVID estimates



## Trends in Revenues and Requirements

## COVID has compounded the effects of flat consumption





# Customer Driven. Community Focused.

