3rd Quarter FY 2021 (April - June)

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September 2021

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Disclaimer

Certain information set forth in this presentation contains forecasted financial information. Forecasts necessarily involve known and unknown risks and uncertainties, which may cause actual performance and financial results in future periods to differ materially from any projections of future performance.

Although the forecasted financial information contained in this presentation is based upon what Austin Energy management believes are reasonable assumptions, there can be no assurance that forecasted financial information will prove to be accurate, as actual results and future events could differ materially from those anticipated in such forecasts.

In addition, this presentation contains unaudited information and should be read in conjunction with the audited Comprehensive Annual Financial Reports for the City of Austin, which was published on March 18, 2021:

https://assets.austintexas.gov/financeonline/downloads/comprehensive annual financial report/comprehensive annual financial report 2020.pdf



Agenda



Executive Summary



Financial Policy Compliance

QUARTERLY Financial Report



Financial Performance Measures



Actual to Budget Analysis



Financial Statements



Market and Industry Analyses



Executive Summary



Executive Summary



Generally compliant with all financial policies. Contingency and Capital Reserve balances below minimums but total cash above minimum of \$457m.



Generally meeting financial metrics supporting AA credit rating.



^{\$} 843

Million Revenues

Operating revenues at June are 14% under budget due to decreased Power Supply Revenue due to the February winter storm.



^{\$}645

Million Expenses

Operating expenses are 17% under budget due to lower Power Supply costs due to the February winter storm.



Balance sheet is liquid and adequately capitalized. Working Capital increased \$11M primarily due to changes in PSA recovery, offset by decreased Base Revenue.



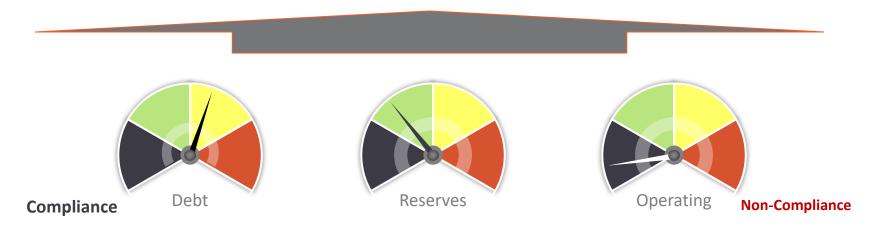
Austin Energy's credit rating was affirmed by S&P in July. S&P removed Negative Watch but replaced with Negative Outlook.



Financial Policy Compliance



Financial policies are memorialized and adopted by ordinance each year during the budgeting process



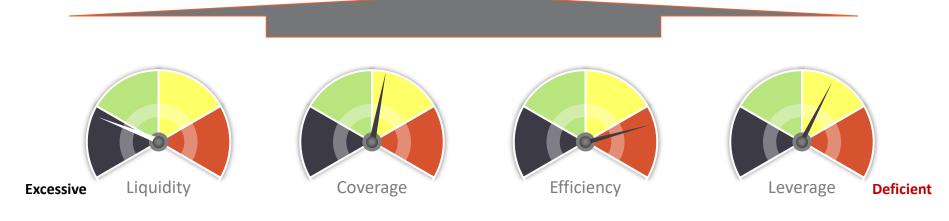
Debt Policies	Reserves Policies	Operating Policies
Partial Compliance	Partial Compliance	Full Compliance
Debt Service Coverage 1.9x at June	Contingency and Capital Reserve balance below minimums but total cash above minimum of \$457m	



Financial Performance Measures



AA Standard & Poor's Global Ratings Achieved November 2018



Days Cash on Hand	Debt Service Coverage Ratio	Operating Margins	Debt to Capitalization
Minimum > 150 Days	Minimum > 2.0	Minimum > 10%	Minimum < 50%
Actual 239 Days	Actual 1.9	Actual -4%	Actual 54%
	Excludes General Fund Transfer		



Austin Energy's Affordability Goal has Two Metrics





Non-Compliance

Affordability Metric

Competitiveness Metric

Full Compliance Since 2013

Full Compliance Since 2019

Maintain system average rates at or below 2% annual compound growth rate that began October 2012.

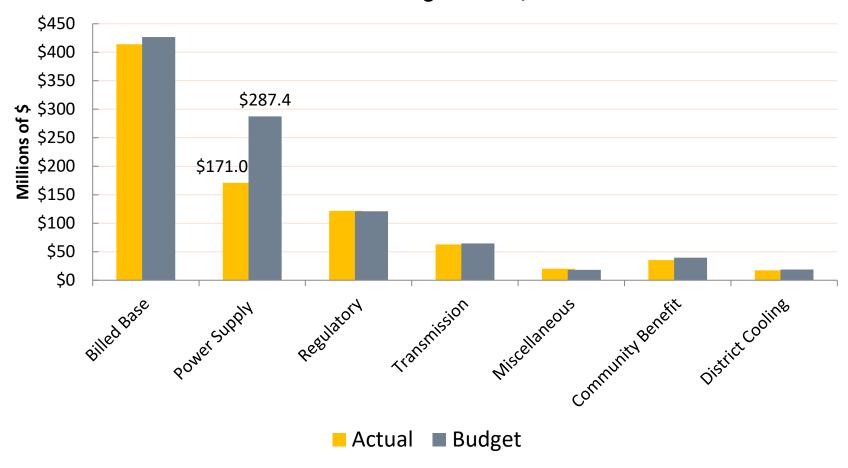
Maintain an average annual system rate in the lower 50% of all Texas utilities serving residential, commercial and industrial customers as measured by published data from the Energy Information Administration (EIA) Form 861.



Actual to Budget Analysis

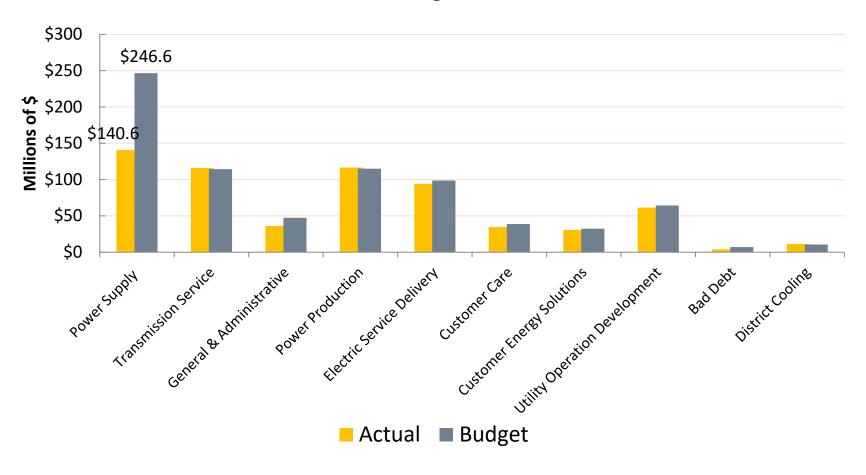


Budget Based Operating Revenues Fiscal Year Through June 30, 2021





Budget Based Operating Expenses Fiscal Year Through June 30, 2021

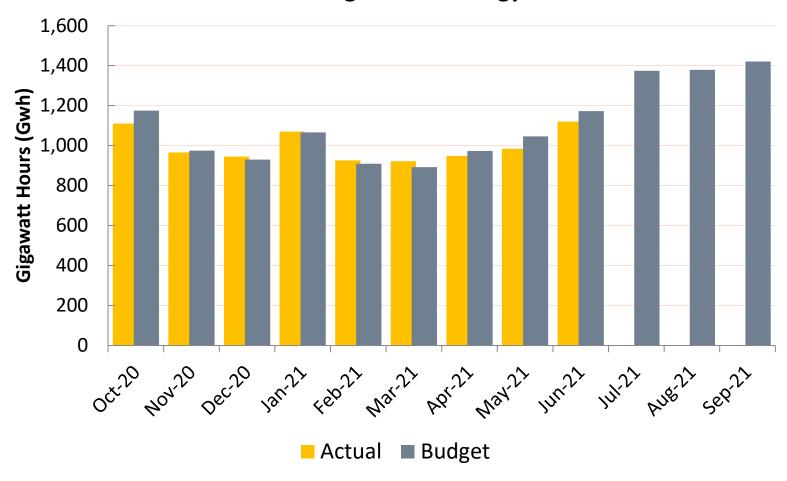




Budget Based Fund Summary Fiscal Year Through June 30, 2021		Variance to Budget			Variance to Prior Year Favorable (Unfavorable)		
		Favorable (Unfavorable)					
Millions of \$	Actual	Budget	Amount	%	Prior Year Actual	Amount	%
Operating Revenues	\$843	\$977	(\$134)	(14%)	\$958	(\$115)	(12%)
Operating Expenses	645	775	130	17%	758	113	15%
Operating Income (Loss)	\$198	\$202	(\$4)	(2%)	\$200	(2)	(1%)
Interest Revenue	2	7	(5)	(71%)	9	(7)	(78%)
Debt Service	(105)	(109)	4	4%	(99)	(6)	(6%)
Income (Loss) Before Transfers	\$95	\$100	(\$5)	(4%)	\$110	(\$15)	(15%)
Administrative Support	(23)	(23)	0	0%	(22)	(1)	(6%)
General Fund	(86)	(86)	0	0%	(83)	(2)	(3%)
Economic Development	(6)	(6)	0	0%	(7)	0	8%
CTM Fund	(11)	(12)	0	0%	(13)	(1)	9%
Voluntary Utility Assistance Fund	(3)	(3)	0	0%	0	(3)	0%
Other City Transfers	(2)	(2)	0	0%	(2)	0	(2%)
Internal Transfers / CIP	(79)	(40)	(39)	(97%)	(62)	(17)	(27%)
Excess (Deficiency) of Revenues	(\$115)	(\$72)	(\$43)	(59%)	(\$79)	(\$36)	(45%)

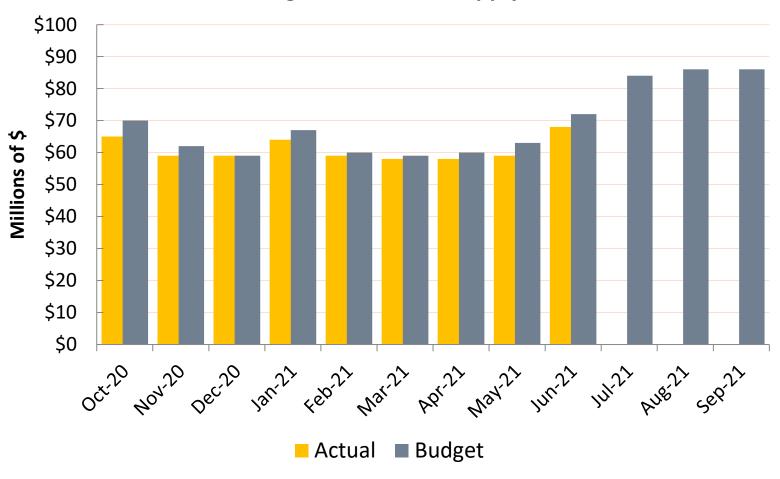


Actual to Budget Retail Energy Sales



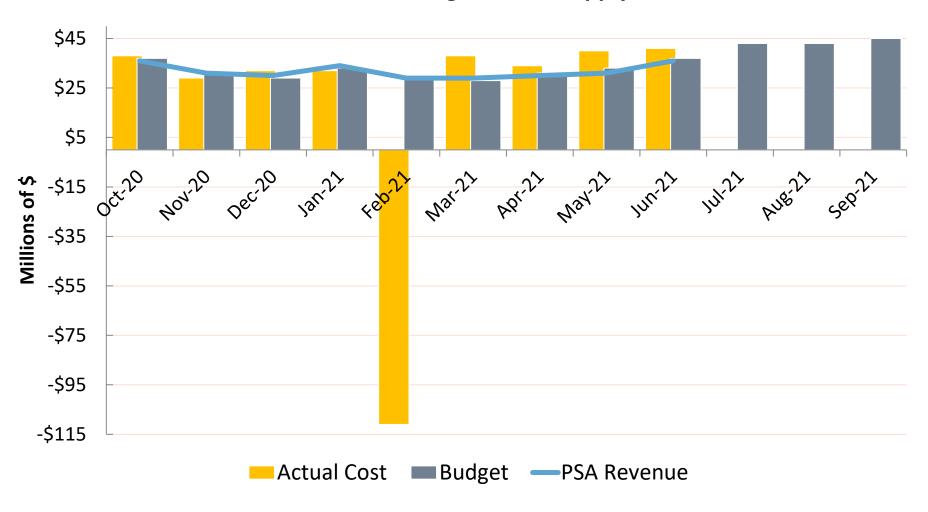


Actual to Budget Non-Power Supply Revenues





Actual to Budget Power Supply

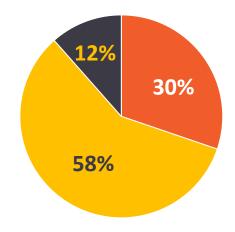




Capital Improvement Plan Summary

Fiscal Year Through June 30, 2021



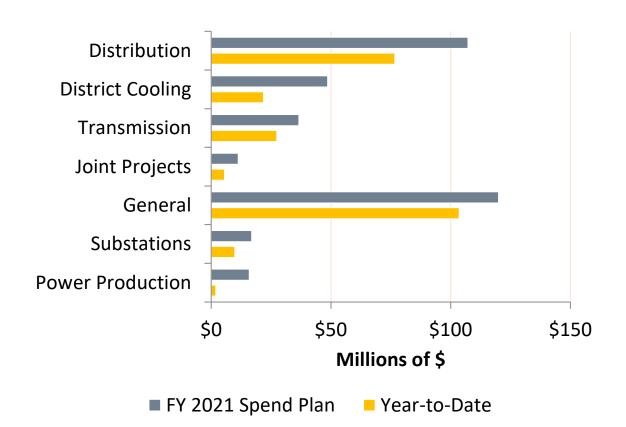


Cash

Debt

■ Contributions in Aid of Construction

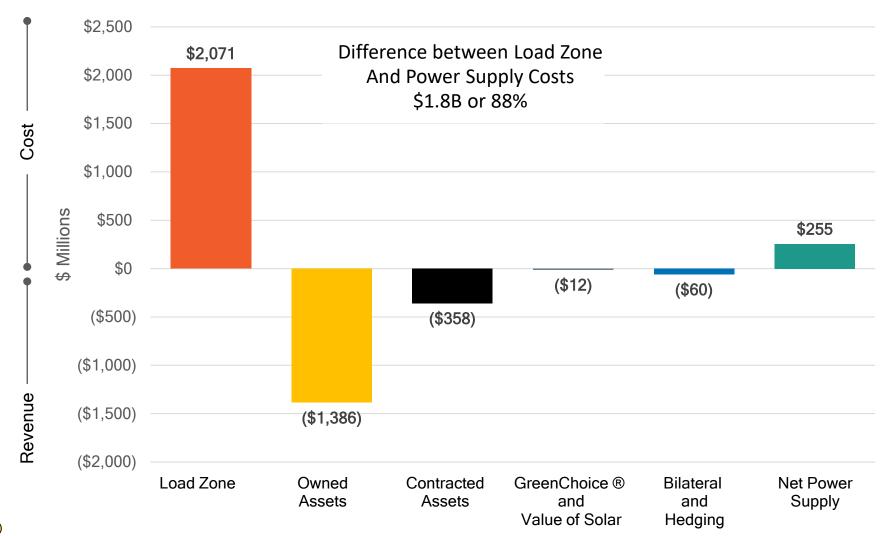
Type of Project





Power Supply Adjustment Cost Components

Twelve Months Ending June 2021



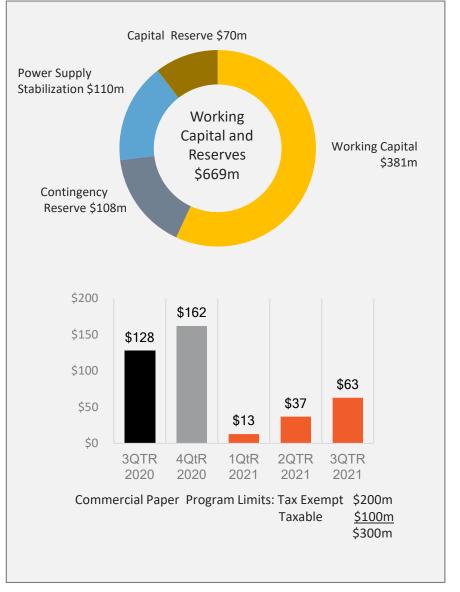


Financial Statements



Balance Sheet Snapshot

Assets	Jun 2020	Jun 2021		
Cash	\$370	\$381		
Current Assets	336	408		
Capital Assets	2,961	3,054		
Long-Term Assets	1,894	2,107		
Total Assets	\$5,561	\$5,950		
Liabilities and Fund Equity				
Current Liabilities	\$252	\$294		
Long-term Liabilities	3,011	3,243		
Deferred Inflow of Resources	453	615		
Retained Earnings	1,845	1,798		
Total Liabilities & Fund Equity	\$5,561	\$5,950		





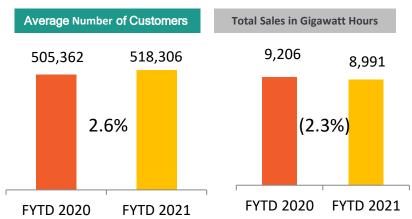
GAAP Financial Summary

Comparative Statement of Net Position

\$ in Millions	6/30/2020	6/30/2021	Change
Cash	\$370	\$381	\$11
Accounts Receivable (net)	154	191	37
Power Supply Under-Recovery	5	0	(5)
Non-PSA Under-Recoveries	0	21	21
Debt Service	27	28	1
Contingency Reserve	107	108	1
Power Supply Stabilization Reserve	110	110	-
Capital Reserve	70	70	-
Nuclear Decommissioning Reserve	235	240	5
Other Restricted Assets	168	143	(25)
Other Assets	1,354	1,604	250
Capital Assets	2,961	3,054	93
Total Assets	5,561	5,950	389
Other Current Liabilities	163	198	35
Power Supply Over-Recovery	0	121	121
Non-PSA Over-Recoveries	32	18	(14)
Revenue Bonds	1,912	2,070	158
Commercial Paper	128	63	(65)
Other Long-Term Liabilities	1,481	1,682	201
Retained Earnings	1,845	1,798	(47)
Total Liabilities and Fund Equity	5,561	5,950	389

Income Statement

Ć in Millions	12 Months Ending		
\$ in Millions	6/30/2020	6/30/2021	
Operating Revenues	\$967	\$949	
Power Supply Revenues	462	308	
Power Supply Expenses	413	254	
Non-Power Supply Expenses	733	769	
Depreciation Expense	281	287	
Operating Income/(Loss)	\$2	(\$53)	
Other Revenue (Expense)	\$79	\$119	
General Fund Transfer	(111)	(113)	
Net Income/(Loss)	(\$30)	(\$47)	
Debt Service Coverage	2.3	1.9	
Debt Capital Ratio	53%	54%	





Market and Industry Analysis



Standard & Poor's Credit Rating Update

Winter Storm Uri Financial Summary

- Net revenue position
- Resilient generation fleet
- Wholesale market over recovery
- Rating actions post-Uri update



FINANCIAL HEALTH

GOAL STATEMENT: We are financially resilient and provide community value through responsive leadership, prudent planning and market competitiveness.

GOAL MEASURES:

Standard & Poor's Bond Rating



Standard & Poor's Rating Action Summary

March 2021		
Rating Action	Placed on Credit Watch (most ERCOT utilities)Maintained AA credit rating	
Factors	Market uncertaintyRegulatory environment	

July 2021			
Rating Action	 Removed Credit Watch Reaffirmed AA credit rating Moved from Stable Outlook to Negative Outlook 		
Factors	 Limited exposure to ERCOT market price volatility this summer Current - dispatchable generation tempers sizable intermittent renewable portfolio Future operating risk – greater reliance on renewable resources 		



Austin Energy Credit Strengths

Austin Energy Credit Summary

- Healthy liquidity and stable coverage metrics
- Competitive, adjustable rates
- Robust Austin economy
- Continued coordination with Market Ops and Power Production
- AA credit rating = low borrowing rates for customers





Customer Driven. Community Focused.

